

Rs. in Crores

Ref Form.	Particulars	FY 2023-24				FY 2024-25				
		Filled	(As approved in Tariff Order 2023)	(As per Audited Accounts)	Proposed for APR	(As Approved in APR)	Filled	(As approved in Tariff Order 2024)	(As per Audited Accounts)	Proposed for APR
D-1	Energy Purchased at Generation Point (Mus)	15,575.23	15192.59	19146.06	19,146.06	19,146.06	15,983.94	15,874.00	17,337.93	17,337.93
	Energy at Transmission Level (Mus)	15,113.98	14,727.84	19146.06	19,146.06	19,146.06	15,983.94	15,874.00	17,337.93	17,337.93
	Transmission Loss (%)	2.764%	2.764%	4.3809%	4.380%	4.380%	2.664%	2.664%	5.264%	5.264%
	Energy at Interface Point (Mus)(without HRECS & AEQUS)	14,696.23	14,320.77	17,805.87	17,805.87	17,805.87	14,922.07	14,940.04	15,971.18	15,971.18
	HRECS & AEQUS Consumption			501.67	501.67	501.67	636.65	511.07	454.11	454.11
D-2	Energy Sales (Mus)(without HRECS & AEQUS)	14,696.23	14,320.77	18,307.54	18,307.54	18,307.54	15,558.12	15,451.11	16,425.29	16,425.29
D-2	HRECS & AEQUS Consumption	12059.20	12530.67	15095.30	15,095.30	15,095.30	13,094.12	13,109.89	13,977.36	13,977.36
	Sub-Total:	12,463.57	12,417.21	15,596.97	15,596.97	15,596.97	13,730.17	13,620.96	14,431.47	14,431.47
	Distribution Loss (%)	12.50%	12.50%	14.81%	14.81%	15.22%	12.25%	12.25%	12.48%	12.48%
D-2	Revenue from sale of power	4822.14	4774.67	4,701.82	4,701.82		4,192.83		4,601.71	4,364.14
D-2	Macellaneous Revenue	126.38	170.58	252.16	252.16		161.04		281.36	281.36
D-3	Revenue subsidies	5246.55	5068.06	8,524.90	8,524.90	13,660.66	6714.40	11,388.68	7,398.30	7,398.30
D-2	Bulk power supply to Hakkari Rural Electric Co-Operative Society- HRECS	249.54	218.31	286.26	286.26		434.18		262.53	262.53
D-2	Bulk power supply to AEQUS								892	892
D-2	TOTAL REVENUE	10,444.61	10,231.62	13,765.15	13,765.15	13,660.66	11,502.45	11,488.68	12,552.83	12,315.26
EXPENDITURE										
D-1	Purchase of Power	6,150.03	5,712.31	9,544.14	9,306.57	9,306.57	7,037.08	7,041.49	7,821.17	7,821.17
D-1	Tr. Charges (PGCL & POSOCO)	383.64	256.91	433.10	433.10		584.36	708.96	356.73	356.73
D-1	Tr. Charges (KPTCL & SLDC)	1,017.43	1,071.58	1,074.73	1,074.73	1,074.73	1,078.49	1,288.92	1,326.61	1,326.61
D-1	Sub-Total:	7,550.10	7,040.80	11,051.97	10,814.40	10,814.40	8,699.93	9,039.37	9,504.51	9,504.51
D-5	Repairs & maintenance	150.89		195.18	195.18		199.72		232.95	232.95
D-6	Employee Costs	1178.21	1654.99	1,401.71	1,401.71	1695.78	1,351.21	1,686.99	1,477.15	1,477.15
D-7	Administrative & General expenses	199.09		203.04	203.04		214.02		213.37	213.37
	Funds towards consumer Relations/Consumer Education	0.50	0.50	0.40	0.40	0.41	0.50	0.50	0.21	0.21
D-8	Depreciation & related debits	362.67	381.47	537.61	537.61	368.79	378.51	393.26	549.84	549.84
D-9	Interest & Finance charges	814.56	658.72	1,014.94	773.33	736.25	1,219.85	678.38	1,631.59	734.77
D-10	LESS: Other charges capitalized	(40.00)	(40.00)	(28.67)	(28.67)	(28.67)	(40.00)	(40.00)	(48.38)	(48.38)
D-11	Other debts (not involving cash outflow)	67.78		14.28	14.28	6.82	74.28		25.34	25.34
D-12	Regulatory Deferral Account Balances / Extraordinary / Exceptional Items	-		1,169.12	1,169.12				658.82	-
D-13	Net prior period (credits) / charges			(150.80)	(150.80)				33.60	33.60
D-4	Less: Other Income			(346.16)	(346.16)		(311.86)		(226.46)	
	Income Tax	(181.89)	(125.74)							
	Sub-Total:	2,559.80	2,529.94	4,010.66	3,769.05	2,453.42	3,076.22	2,397.17	4,548.04	2,992.39
TOTAL EXPENDITURE										
A-4	Gap in Revenue in Crs.	10,118.90	9,570.74	15,062.63	14,583.45	13,267.82	11,776.15	11,436.64	14,052.55	12,496.90
	Return on Equity	325.71	660.88	(1,297.48)	(818.30)	392.84	(273.70)	(47.96)	(1,499.72)	(181.64)
	APR (Surplus) / Deficit Carry forward									
	Regulatory Asset	1723.48	1537.18	-	-	-	468.05	(101.04)	-	421.85
	Carrying Cost on Regulatory Asset			-	-	-				
	Disallowances	356.45	0.00							
	Penalty for exceeding the distribution target									
	Sub-Total:	2,079.93	1,537.18	-	-	(298.11)				
	ANNUAL REVENUE REQUIREMENT	12,198.83	11,107.92	15,062.63	14,583.45	12,969.71	12,244.30	11,335.61	14,052.55	12,919.75
	REVENUE SURPLUS / (DEFICIT):	(1,754.22)	(876.30)	(1,297.48)	(818.30)	690.95	(741.75)	53.07	(1,499.72)	(604.49)



Heer

CONTROLLER (A&R)
HESCOM, HUBLI.

Consolidated

Rs. in Crores

EXPENDITURE / ARR	DB	RB	Distribution Business	Retail Supply Business
			FY-25	FY-25
Power purchase cost	0	100	0.00	7821.17
Tr. Charges (PGCIL & POSOCO)	0	100	0.00	356.73
Tr. Charges (KPTCL & SLDC) Charges	0	100	0.00	1326.61
Total Power purchase Cost			0.00	9504.51
Operation and Maintenance Cost:				
a) Repairs and Maintenance cost	55	45	128.13	104.83
b) Employee cost	55	45	812.43	664.72
c) Administration and General expenses	55	45	117.35	96.02
Sub Total			1057.91	865.56
Funds towards consumer Relations/Consumer Education	0	100	0.00	0.21
Depreciation & related debits	85	15	467.36	82.48
Interest on loan capital	90	10	260.57	28.95
Interest on working capital	15	85	41.18	233.33
Interest on security deposit	0	100	0.00	76.34
Other interest and finance charges	100	0	62.52	0.00
LPS	0	100	0.00	31.88
LESS: Other charges capitalized	100	0	-48.38	0.00
Other debits (not involving cash outflow)	100	0	25.34	0.00
Regulatory Deferral Account Balances / Extraordinary / Exceptional Items	0	100	0.00	0.00
Net prior period (credits) / charges	100	0	33.60	0.00
Less: Other Income	20	80	-45.29	-181.17
Sub Total			1854.81	1137.58
TOTAL			1854.81	10642.09
Return on Equity	75	25	317.14	105.71
APR (Surplus) / Deficit Carry forward	100	0	0.00	0.00
Regulatory Asset	100	0	0.00	0.00
Carrying Cost on Regulatory Asset	100	0	0.00	0.00
Disallowances	100	0	0.00	0.00
Penalty for exceeding the distribution target	100	0	0.00	0.00
Sub-Total:			317.14	105.71
ANNUAL REVENUE REQUIREMENT			2171.95	10747.80



Rs. In Crores

Sl. No.	Particulars	FY 2023-24 (As per Audited Accounts)	FY 2024-25 (As per Audited Accounts)
I. SOURCES OF FUNDS (Rs. In Cr.)			
A. Shareholders Funds			
i. Paid-up Share Capital		2,172.42	2,279.41
ii. Share Application money pending allotment		78.98	82.07
iii. Retained Earnings		(9,898.29)	(11,398.01)
iv. Proposed adjustment to net worth		47.61	47.61
v. Capital Reserve		2,333.52	2,326.79
vi. Reserve for material cost variance		-	23.73
A-Subtotal:		(5,265.76)	(6,638.40)
B. Borrowings:			
i. Borrowings for Capital Expenditure (1#) [Format D-9]		2,658.50	2,905.57
ii. Borrowings for Working Capital [Format D-9]		7,673.89	9,326.94
B-Subtotal:		10,332.39	12,232.51
C. Contributions, Grants & Subsidies towards cost of Capital (2#)		1,921.26	1,867.48
TOTAL SOURCES OF FUNDS (A+B+C):		6,987.89	7,461.59
II. APPLICATION OF FUNDS (Rs. In Cr.)			
A. Net Fixed / Intangible Assets			
i. Gross Fixed Assets [Format D-15]		13,458.20	14,357.69
ii. Less: Accumulated Depreciation [Format D-8]		3,700.37	4,211.69
iii. Net Fixed Assets (i-ii)		9,757.84	10,146.00
iv. Gross Intangible Assets [Format D-15]		26.34	26.90
v. Less: Accumulated Amortization [Format D-8]		23.30	23.46
vi. Net Intangible Assets (iv-v)		3.04	3.43
vii. Capital Work-in-Progress [Format D-17]		358.79	328.73
IIA-Subtotal:		10,119.67	10,478.17
B. Investments:			
i. Investments		8.88	8.48
ii. Deposits with Government Departments		-	-
iii. Deposits with Others		6.12	11.73
iv. Interest accrued on Investments		-	-
IIB-Subtotal:		15.00	20.21



62

becc

CONTROLLER (A&R)
HESCOM, HUBLI

HESCOM

Format A-2

		Rs. in Crores	
SL No.	Particulars	FY 2023-24 (As per Audited Accounts)	FY 2024-25 (As per Audited Accounts)
C.	Net Current Assets		
a.	Current Assets		
i.	Inventories	195.90	217.21
ii.	Trade Receivables (Receivables against Sale of Power)	1,599.76	2,228.37
iii.	Subsidy receivable from Government	2,693.97	906.61
iv.	Other receivable from Government	140.33	0.33
v.	Income Tax paid in Advance	4.39	5.89
vi.	Receivable from KPTCL		
vii.	Receivable from ESCOMs- Relating to energy balancing		
viii.	Receivable from ESCOMs- Others		
ix.	Capital Advances to Suppliers and Contractors	67.21	73.64
x.	Cash & Bank Balances	96.21	94.71
xi.	Regulatory Deferral Account	-	-
xii.	Sundry Receivables	1,718.69	1,230.76
	a-Total Current Assets:	6,516.46	4,757.52
b.	Current Liabilities		
i.	Initial /Addl. / Meter Security Deposits from Consumers	1,220.22	1,311.76
ii.	Security Deposits from suppliers / contractors	124.62	115.02
iii.	Interest on belated Power Purchase Cost- KPCL		
iv.	Interest on belated Power Purchase Cost- Others		
v.	Employee related liabilities / provisions	425.10	504.08
vi.	Payable to KPTCL		
vii.	Payable to ESCOMs		
viii.	Payable to Suppliers / Contractors	280.03	399.98
ix.	Sundry Creditors for sale of power	7,067.28	4,721.86
x.	Sundry Liabilities	545.98	741.62
	b-Total Current Liabilities:	9,663.23	7,794.32
	Net Current Assets [a-b]	(3,146.77)	(3,036.80)
C.	TOTAL APPLICATION OF FUNDS (IIA+IIB+IIC)	6,987.90	7,461.59



63

**CONTROLLER (A&R)
HESCOM, HUBLI**

CASH FLOW STATEMENT

Rs. in Crores

Sl. No.	Particulars	FY 2023-24 (As per Audited Accounts)	FY 2024-25 (As per Audited Accounts)
A	Cash Flow from Operating Activities:		
1	Net Loss before extraordinary items and tax	(2,263.40)	(1,499.72)
2	Depreciation and amortisation	544.67	602.73
3	Provision for Bad and Doubtful Debts	7.46	6.10
4	Loss on sale of assets	0.04	0.07
5	Finance costs	986.27	1583.21
6	Provision for Leave Encashment & FBF	55.45	41.31
7	Bonus/Exgratia Payable	7.37	7.42
8	Provision for Retirement Benefits	389.62	369.04
9	Material Cost Variance	12.50	11.23
10	Interest income	(64.51)	(93.66)
	A. Sub-Total:	-324.54	1027.74
B	Changes in Working Capital:		
	Adjustments for (increase) / decrease in Operating Assets		
1	Inventories	0.48	(21.31)
2	Trade receivables	745.74	(634.71)
3	Short-term loans and advances	2.27	1.61
4	Long-term loans and advances	3.44	12.04
5	Other current assets	(1,500.51)	2,427.20
6	Other non-current assets	(960.79)	2.14
	Adjustments for increase / (decrease) in Operating Liabilities		
11	Trade Payables	(54.48)	(2,345.42)
12	Other Current Liabilities	(117.50)	347.21
13	Other Non-Current Liabilities	2005.46	37.76
14	Short-Term Provisions	1.74	0.40
15	Long-Term Provisions	39.67	28.13
	B. Sub-Total:	165.53	-144.95
	Net Cash Flow from Operative Activities (A+B):	-159.01	882.79
C	Cash Flow from Investing Activities:		
1	Capital Expenditure on Fixed Assets including Capital Advances	(1,474.52)	(1,080.12)
2	(Increase) / Decrease in CWIP	(14.13)	30.06
3	Proceeds from sale of Fixed Assets	2.12	2.04
4	Current investments not considered as Cash and cash equivalents	1.53	0.40
	C. Sub-Total:	(1,485.01)	(1,047.62)
D	Cash Flow from Financing Activities:		
1	Proceeds from shares Deposits	99.46	110.08
2	Proceeds from long-term borrowings	5176.46	5501.13
3	Repayment of long-term borrowings	(2,638.03)	(3,249.03)
4	Deposits and contributions from consumers	206.50	51.76
5	Preliminary Expense	(0.01)	(0.42)
6	Net increase / (decrease) in working capital / Short Term Borrowings	(208.91)	(666.98)
7	Finance cost	(986.27)	(1,583.21)
8			
	D. Sub-Total:	1,649.20	163.33
	Net increase / (decrease) in Cash and Cash Equivalents (A+B+C+D):	5.18	(1.51)
	Cash and Cash Equivalents at the beginning of the year:	91.03	96.22
	Cash and Cash Equivalents at the end of the year:	96.22	94.71



	Cash on Hand	11.24	8.96
	In Current Accounts	20.19	16.83
	In Deposit Accounts	64.78	68.92
	Sub-Total:	96.21	94.71

CONTROLLER (A&R)
HESCOM, HUBLI.

Sl. No.	Particulars	FY 2023-24		FY 2024-25	
		(As per Audited Accounts)	(As per Audited Accounts)	(As per Audited Accounts)	(As per Audited Accounts)
1	OB: Paid-up Share Capital	2,151.94	2,172.42		
2	OB: Share Application money pending allotment			78.98	
3	OB: Retained Earnings	(7,258.09)	(9,898.29)		
	Total Equity as per Accounts	(5,106.15)	(7,646.89)		
	Less: Recapitalized Security Deposit				
	Equity Considered for ROE Computation for the year	2,151.94	2,251.40		
	ROE: 15.5%	333.55	348.97		
	ROE: 15.5% with MAT @(+MAT @ 15% +12%Surcharge +4%Cess-17.472%)	404.17	422.85		
	Closing Balance: Accumulated Surplus(Deficit) as per Accounts	(9,898.29)	(11,398.01)		

Note: ROE computed as per Clause No. 27(a) of KERC MYT Regulations 2024, excluding opening balance of Retained Earnings.



2
10000
CONTROLLER (A&R)
4ESCOM, HUBLL

Particulars	Previous Year (As Approved by KERC)				2024-25			
	Generation	Generation	Energy	Capacity	Variable Charges		Total	Per unit
	Capacity	Capacity	Considered	Charges	Relating to	Total for	(Rs./Unit)	TOTAL
	Share as per	as per			the year in	the year		
	GOK Order	GOK Share			consideration			
	(%)	(MW)	(MU)	(Rs./In Cr.)	(Rs./Unit)	(Rs./In Cr.)	(Rs./In Cr.)	(Rs./Unit)
A. KPCL Thermal Stations:								
Raichur Thermal Power Station RTPS 1-7 (7x210)	10.0000%		432.20	132.61	5.54	239.44	372.05	8.61
Raichur Thermal Power Station RTPS 8 (1x250)	10.0000%		111.56	22.20	5.42	60.47	82.67	7.41
Bellary Thermal Power Station RTPS-1 (1x500)	10.0000%		187.55	30.57	4.90	91.90	122.47	6.53
Bellary Thermal Power Station RTPS-2 (1x500)	10.0000%		204.17	42.00	4.52	92.29	134.29	6.56
Bellary Thermal Power Station RTPS-3 (1x700)	10.0000%		273.12	86.10	4.38	119.63	205.73	7.53
YTPS	10.0000%		567.80	222.30	4.59	260.62	482.92	8.51
							-	
							-	
							-	
Sub Total A:	0.0000%	-	1,776.40	535.78	4.87	864.35	1,400.13	7.88
B. KPCL Hydel Stations:								
Sharavathi Valley Projects (10x103.5 + 2x27.5)	41.2010%		1,898.54	4.23	0.68	129.98	134.21	0.71
MGHE (4x21 + 4x13.2)	22.0500%		73.87	0.40	1.06	7.86	8.26	1.12
Genusoppa Sharavathi Tall Race STR (4x40)	22.0500%		104.08	4.78	1.61	16.72	21.50	2.07
Kali Valley Project KVP (2x50 + 5x150 + 1x135)	22.0500%		904.30	2.52	0.89	80.36	82.88	0.92
Varahi Valley Project VVP (4x115 + 2x4.5)	22.0500%		239.02	3.72	1.76	42.11	45.83	1.92
Almatti Dam Power House ADPH (1x15 + 5x55)	22.0500%						-	
Bhadra Hydro BHEP (1x2+2x12)+(1x7.2+1x6)	22.0500%		106.50	5.65	1.94	20.63	26.28	2.47
Kadra Power House KPH (3x50)	22.0500%		12.13	0.52	5.76	6.99	7.51	6.19
Kodasalli Dam Power House KDPH (3x40)	22.0500%		80.04	3.28	2.04	16.30	19.58	2.45
Ghataprabha Dam Power House GDPH (2x16)	22.0500%		80.26	2.00	1.63	13.08	15.08	1.88
Shivasamudram (4x4 + 6x3)	22.0500%		15.44	0.15	3.77	3.77	3.92	2.54
Shimshapura (2x8.6)	22.0500%		60.86	0.77	2.44	9.62	10.39	1.71
Munirabad Power House (2x9 + 1x10)	22.0500%		21.83	0.07	1.35	2.95	3.02	1.38
Sub Total B:	0.0000%	-	3,596.87	28.09	0.97	350.37	378.46	1.05
C. Central Generating Thermal Stations:								
NTPC RSTP-I&II (3x200 + 3x500)	17.3710%		584.69	46.23	3.65	213.41	259.64	4.44
NTPC RSTP-III (1x500)	17.3710%		154.23	13.08	3.58	55.21	68.29	4.43
NTPC Talcheri (4x500)	17.3710%		498.85	39.20	1.95	97.28	136.48	2.74
Simhadri Unit 1&2 (2x500)	17.3710%		268.63	38.09	3.59	96.44	134.53	5.01
NTPC Tamilnadu Energy Company Ltd (NTECL) Vallur TPS Stage 1&2 &3 (3x500)	17.3710%		170.19	35.62	3.93	66.89	102.51	6.02
Neyveli Lignite Corporation TPS II Stage 1 (3x210)	17.3710%		145.50	14.63	3.33	48.45	63.08	4.34
Neyveli Lignite Corporation TPS II Stage 2 (4x210)	17.3710%		202.48	20.35	3.16	63.98	84.33	4.16
Neyveli Lignite Corporation TPS I Expansion (2x210)	17.3710%		139.10	14.24	2.82	39.23	53.47	3.84
Neyveli Lignite Corporation TPS II Expansion (2x250)	17.3710%		110.94	33.27	3.00	33.28	66.55	6.00
NLC Tamilnadu Power Ltd (NTPL) Tuticorin (2x500)	17.3710%		263.97	42.04	3.32	87.64	129.68	4.91



[Signature]
CONTROLLER (A&R)
HESCOM, HUBLI.

66

Previous Year (As per Audited Accounts) 2024-25												Format-D1	
Particulars	Generation	Generation	Energy Procurement for sale	Capacity Charges			Variable Charges				Other Charges / Adjustments	Total	Per unit
	Capacity	Capacity	Relating to	Relating to	Relating to	Total	Relating to	Total for	Relating to	Total	Total	TOTAL	TOTAL
	Share as per	as per	the year in	to the year in	the previous	(Rs. in Cr.)	the year in	the year in	the previous	(Rs. in Cr.)	(Rs. in Cr.)		
	GOK Order	GOK Share	consideration	consideration	years	(Rs. in Cr.)	consideration	consideration	years	(Rs. in Cr.)	(Rs. in Cr.)	(Rs. in Cr.)	(Rs./Unit)
	(%)	(MW)	(MU)	(Rs. in Cr.)	(Rs. in Cr.)	(Rs. in Cr.)	(Rs./Unit)	(Rs. in Cr.)	(Rs. in Cr.)	(Rs. in Cr.)	(Rs. in Cr.)	(Rs. in Cr.)	(Rs./Unit)
A. KPCL Thermal Stations:													
Raichur Thermal Power Station_RTPS 1-7 (7x210)	10.0000%	147.00	630.20	104.27	0.71	104.97	4.67	294.29		294.29	0.06	399.32	6.34
Raichur Thermal Power Station_RTPS 8 (1x250)	10.0000%	12.00	112.31	22.35	-	22.35	4.17	46.86		46.86	2.99	72.21	6.43
Bailary Thermal Power Station_BTSP-1 (1x500)	10.0000%	50.00	220.39	25.93	0.33	26.26	4.08	89.98		89.98	10.72	126.96	5.76
Bailary Thermal Power Station_BTSP-2 (1x500)	10.0000%	50.00	237.84	39.19	-	39.19	3.20	76.11	6.43	82.54	21.83	143.55	6.04
Bailary Thermal Power Station_BTSP-3 (1x700)	10.0000%	70.00	302.58	75.11	0.85	75.97	3.18	96.26		96.26	21.53	193.75	6.40
YTPS	10.0000%	160.00	543.47	163.69	-	163.69	4.58	249.01		249.01	14.77	427.47	7.87
	0.0000%					-				-	-	-	-
	0.0000%					-				-	-	-	-
	0.0000%					-				-	-	-	-
Sub Total A:	0.0000%	489.00	2,046.79	430.54	1.89	432.43	4.17	852.50	6.43	858.93	71.90	1,363.26	6.66
	0.0000												
B. KPCL Hydel Stations:													
Sharavathi Valley Projects (10x103.5 + 2x27.5)	41.2010%	426.43	2,101.94	4.23	0.50	4.73	0.91	191.01		191.01	-	195.74	0.93
MGHE (4x21 + 4x13.2)	22.0500%	30.69	95.16	3.20	-	3.20	1.51	14.35		14.35	-	17.55	1.84
Gerusappa, Sharavathi Tail Race STR (4x60)	22.0500%	52.92	121.69	4.78	0.70	5.47	1.42	17.34		17.34	-	22.81	1.87
Kali Valley Project_KVP (2x80 + 5x150 + 1x135)	22.0500%	-	1,178.14	2.52	0.85	3.37	0.73	85.70		85.70	-	89.07	0.76
Varahi Valley Project_VVP (4x115 + 2x4.5)	22.0500%	101.43	258.22	3.72	0.91	4.63	1.65	42.57		42.57	-	47.20	1.83
Almatti Dam Power House_ADPH (1x15 + 5x55)	22.0500%	63.95	136.36	5.65	0.74	6.39	1.72	23.50		23.50	-	29.89	2.19
Bhadra Hydro_BHEP (1x2+2x12)+(1x7.2+1x6)	22.0500%	8.64	12.59	0.52	0.02	0.54	5.57	7.01		7.01	-	7.54	5.99
Kadra Power House(KPH (3x50)	22.0500%	33.08	104.44	3.28	0.49	3.76	1.85	19.27		19.27	-	23.04	2.21
Kodasalli Dam Power House_KDPH (3x40)	22.0500%	26.46	106.07	2.00	0.38	2.38	1.34	14.22		14.22	-	16.60	1.56
Ghataprabha Dam Power House_GDPH (2x16)	22.0500%	7.06	21.31	0.15	0.04	0.19	2.19	4.67		4.67	-	4.86	2.28
Shivasamudram (4x4 + 6x3)	22.0500%	9.26	25.12	2.73	-	2.73	0.79	1.98		1.98	-	4.72	1.88
Shimshapura (2x8.6)	22.0500%	3.79	6.60	-	-	-	2.00	1.32		1.32	-	1.32	2.00
Munirabad Power House (2x9 + 1x10)	22.0500%	8.38	26.32	1.38	-	1.38	1.03	2.72		2.72	-	4.10	1.56
Sub Total B:	0.0000%	772.09	4,193.97	34.14	4.63	38.77	1.01	425.66	-	425.66	-	464.43	1.11
	0.0000												
C. Central Generating Thermal Stations:													
NTPC_RSTP-I&II (3x200 + 3x500)	17.3710%	77.75	491.01	42.10	1.95	44.05	3.80	186.61	-1.34	185.27	10.44	239.76	4.88
NTPC_RSTP-III (1x500)	17.3710%	19.43	121.53	11.67	0.79	12.46	3.89	47.28	-0.65	46.62	0.49	59.57	4.90
NTPC_Bhalcheri (4x500)	17.3710%	67.23	452.63	38.29	0.06	38.35	1.61	72.74	-1.03	71.71	7.27	117.34	2.59
Simhadri Unit 1&2 (2x500)	17.3710%	35.09	229.55	35.03	2.31	37.34	3.34	76.73	1.96	78.69	9.27	125.31	5.46
NTPC Tamilnadu Energy Company Ltd (NTECL)_Vallur TPS Stage 1&2 &3 (3x500)	17.3710%	25.59	170.30	32.07	1.91	33.99	3.72	63.43	-0.26	63.17	0.32	97.48	5.72
Neyveli Lignite Corporation_TPS II_Stage 1 (3x210)	17.3710%	23.86	95.52	8.74	-	8.74	3.23	30.83	3.05	33.87	-0.62	42.00	4.40
Neyveli Lignite Corporation_TPS II_Stage 2 (4x210)	17.3710%	32.21	135.20	12.74	-	12.74	3.23	43.63	-	43.63	-0.81	55.56	4.11
Neyveli Lignite Corporation_TPS I_Expansion (2x210)	17.3710%	17.98	134.13	13.58	-	13.58	2.88	38.62	-2.57	36.04	-0.32	49.32	3.68
Neyveli Lignite Corporation_TPS II_Expansion (2x250)	17.3710%	21.41	43.36	11.28	-	11.28	3.15	13.64	-	13.64	-0.20	24.72	5.70
NLC Tamilnadu Power Ltd (NPL) (Tuticorin) (2x500)	17.3710%	33.97	203.86	41.26	30.06	71.32	4.15	84.67	-3.51	81.16	0.35	152.83	7.50



CONTROLLER (A&R)
HESCOM, HUBLI

67

Particulars	Previous Year (As Approved by KERC)				2024-25			
	Generation	Generation	Energy	Capacity	Variable Charges		Total	Per unit
	Capacity	Capacity	Considered	Charges	Relating to	Total for	(Rs./Unit)	TOTAL
	Share as per	as per	(MU)	(Rs./Unit)	the year in	the year		
	GOK Order	GOK Share			consideration			
	(%)	(MW)			(Rs./Unit)	(Rs./Unit)	(Rs./Unit)	(Rs./Unit)
MAPS (2x220)	17.3710%		15.33	-	3.37	5.17	5.17	3.37
Kalga Unit 1 & 2 (2x220)	17.3710%		105.58	-	3.50	36.95	36.95	3.50
Kalga Unit 3 & 4 (2x220)	17.3710%		164.53	-	3.50	57.59	57.59	3.50
Power Generating Station	17.3710%		322.97	-	4.25	137.26	137.26	4.25
Power Generating Station	17.3710%		248.45	-	4.30	106.83	106.83	4.30
DVC_Unit 7 & 8, Mejla TPS (2x500)	17.3710%		235.70	35.71	3.76	88.62	124.33	5.27
DVC_Unit 1 & 2, Kodarma TPS (2x500)	17.3710%		294.63	49.25	3.38	99.58	148.83	5.05
Kudgi	17.3710%		1,088.29	276.20	4.96	539.79	815.99	7.50
Telangana STPS	17.3710%		124.28	13.00	3.81	47.35	60.35	4.86
Farakka STPS I	17.3710%		109.24	8.70	3.83	41.84	50.54	4.63
New NLC Thermal Project	17.3710%		79.88	16.75	2.50	19.97	36.72	4.60
Sub Total C:	0.0000%	-	5,327.46	496.36	3.72	1,982.74	2,679.12	5.03
D. Bundled Power:								
Bundled Power Coal (old)	19.0840%		74.39		5.78	43.03	43.03	5.78
Bundled Power Solar (old)	19.0840%		18.74		11.86	22.23	22.23	11.86
Bundled Power Coal (new)					#DIV/0!			
Bundled Power Solar (new)	19.0000%		236.91		5.03	119.16	119.16	5.03
Sub Total D:	0.0000%	-	330.04	-	5.59	184.42	184.42	5.59
E. Independent Power Producers (other than RE):								
UPCL	14.3710%		384.93	152.45	5.21	200.58	353.03	9.17
Sub Total E:	0.0000%	-	384.93	152.45	5.21	200.58	353.03	9.17
F. Other Hydro Stations (other than KPCL):								
Priyadarshini Jurala Hydro Electric Station (6x39)	17.3710%		39.81		2.21	8.80	8.80	2.21
Tunga Bhadra Dam Power House_TBPH (4x9+4x9)	17.3710%		6.44		1.08	0.70	0.70	1.08
Sub Total F:	0.0000%	-	46.25	-	2.05	9.49	9.49	2.05
G. Renewable Energy:								
Wind Mill EXISTING	100.0000%		1,896.36		3.93	746.00	746.00	3.93
Mini Hydel EXISTING	100.0000%		59.72		3.29	19.62	19.62	3.29
Co-generation	100.0000%		588.72		5.64	331.81	331.81	5.64
Wind Mill MOA								
Captive								
Non-Captive								
Solar EXISTING	100.0000%		1,865.86			938.56	938.56	5.03
Solar Roof Top								
Solar New								
KPCL-Solar (Yelamandra, Itmal, Yopaladinni, Shilsha) (3x1+3x1+1x3+1x5)	100.0000%		1.40		6.36	0.89	0.89	6.36
Infirm Energy Wind Mill								
Infirm Energy Solar								
Unutilized Banked Energy (GEOA)								
(Energy available for REC)								
Sub Total G:	0.0000%	-	4,412.06	-	4.62	2,036.88	2,036.88	4.62



Handwritten signature
CONTROLLER (A&R)
HESCOM, HUBLI

68

Previous Year (As per Audited Accounts) 2024-25												Format-D1	
Particulars	Generation	Generatio n	Energy Procurement for sale	Capacity Charges			Variable Charges				Other Charges / Adjustm ents	Total	Per unit
	Capacity	Capacity	Relating to	Relating to	Relatin	Total	Relating to	Total for	Relating to	Total	Total	TOTAL	TOTAL
	Share as per	as per	the year in	to the year	the previou		the year in	the year in	the previous				
	GOK Order	GOK Share	consideration	considerat	years	(Rs.in Cr.)	considerati	consideratio	years	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs./Unit)
	(%)	(MW)	(MU)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs./Unit)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs./Unit)
MAPS (2x220)	17.3710%	6.03	18.13	-	-	-	2.64	4.78	-	4.78	-0.03	4.75	2.62
Kaiga Unit 1 & 2 (2x220)	17.3710%	22.40	160.12	-	-	-	3.55	56.76	-	56.76	-0.26	56.50	3.53
Kaiga Unit 3 & 4 (2x220)	17.3710%	24.31	202.97	-	-	-	3.54	71.83	-	71.83	-0.08	71.74	3.53
Power Generating Station	17.3710%	39.93	326.95	-	-	-	4.56	149.18	33.72	182.90	-1.64	181.24	5.54
Power Generating Station	17.3710%	38.39	265.71	-	-	-	4.57	121.42	-	121.42	-0.10	121.32	4.57
DVC_Unit 7 & 8, Mejia TPS (2x500)	17.3710%	32.74	319.59	36.71	-	36.71	2.54	81.32	-	81.32	0.12	118.16	3.70
DVC_Unit 1 & 2, Kodarma TPS (2x500)	17.3710%	40.93	256.26	50.16	-	50.16	4.02	103.04	-	103.04	3.05	156.25	6.10
Kudgi	17.3710%	77.84	1,140.06	261.62	12.94	274.55	4.84	551.57	-10.67	540.90	6.74	822.22	7.21
Telangana STPS	17.3710%	-	25.45	3.91	-0.27	3.64	3.56	9.06	-0.96	8.10	1.03	12.77	5.02
Farakka STPS 1	17.3710%	-	93.73	8.73	-	8.73	3.50	32.77	1.48	34.25	0.83	43.81	4.67
New NLC Thermal Project	17.3710%	12.65	86.00	16.87	-	16.87	2.74	23.55	-	23.55	-0.50	39.91	4.64
	0.0000%	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total C:	0.0000%	649.74	4,972.06	624.77	49.75	674.52	3.75	1,863.45	19.22	1,882.67	35.39	2,592.59	5.21
	0.0000	-	-	-	-	-	-	-	-	-	-	-	-
D. Bundled Power:	0.0000	-	-	-	-	-	-	-	-	-	-	-	-
Bundled Power Coal (old)	19.0840%	24.80	76.27	10.71	-	10.71	3.79	28.93	-	28.93	-	39.64	5.20
Bundled Power Solar (old)	19.0840%	12.40	18.18	-	-	-	11.95	21.73	-	21.73	-	21.73	11.95
Bundled Power Coal (new)	0.0000%	-	-	-	-	-	#DIV/0!	1.98	-	1.98	3.36	5.35	-
Bundled Power Solar (new)	19.0000%	114.00	246.63	-	-	-	4.83	119.13	-	119.13	-	119.13	4.83
	0.0000%	-	-	-	-	-	-	-	-	-	-	-	-
	0.0000%	-	-	-	-	-	-	-	-	-	-	-	-
	0.0000%	-	-	-	-	-	-	-	-	-	-	-	-
	0.0000%	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total D:	0.0000%	151.20	341.08	10.71	-	10.71	5.04	171.77	-	171.77	3.36	185.84	5.45
	0.0000	-	-	-	-	-	-	-	-	-	-	-	-
E. Independent Power Producers (other than RE):	0.0000	-	-	-	-	-	-	-	-	-	-	-	-
UPCL	14.3710%	155.21	732.14	137.21	-	137.21	4.89	358.07	-	358.07	10.23	505.51	6.90
	0.0000%	-	-	-	-	-	-	-	-	-	-	-	-
	0.0000%	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total E:	0.0000%	155.21	732.14	137.21	-	137.21	4.89	358.07	-	358.07	10.23	505.51	6.90
	0.0000	-	-	-	-	-	-	-	-	-	-	-	-
F. Other Hydro Stations (other than KPCL):	0.0000	-	-	-	-	-	-	-	-	-	-	-	-
Priyadashini Jurala Hydro Electric Station (6x39)	17.3710%	20.32	30.90	-	-	-	2.54	7.85	-	7.85	-	7.85	2.54
Tunga Bhadra Dam Power House TBPH (4x9+4x9)	17.3710%	12.51	6.22	-	-	-	-	-	-	-	-	-	0.00
	0.0000%	-	-	-	-	-	-	-	-	-	-	-	-
	0.0000%	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total F:	0.0000%	32.83	37.13	-	-	-	2.12	7.85	-	7.85	-	7.85	2.12
	0.0000	-	-	-	-	-	-	-	-	-	-	-	-
G. Renewable Energy:	0.0000	-	-	-	-	-	-	-	-	-	-	-	-
Wind Mill, EXISTING	100.0000%	1,046.30	1,904.34	-	-	-	4.19	797.98	-	797.98	11.92	809.90	4.25
Mini Hydel, EXISTING	100.0000%	30.50	70.89	-	-	-	3.33	23.63	-	23.63	-	23.63	3.33
Co-generation	100.0000%	242.72	523.79	-	-	-	5.82	304.86	-	304.86	32.79	337.65	6.45
Wind Mill, MOA	0.0000%	-	-	-	-	-	#DIV/0!	-	-	-	-	-	-
Captive	0.0000%	-	17.35	-	-	-	2.77	4.80	-	4.80	0.24	5.05	2.91
Non-Captive	0.0000%	-	-	-	-	-	#DIV/0!	-	-	-	-	-	-
Solar, EXISTING	100.0000%	649.00	1,564.27	-	-	-	4.79	748.81	-	748.81	7.75	756.56	4.84
Solar Roof Top	0.0000%	-	42.42	-	-	-	2.71	11.50	-	11.50	-	11.50	2.71
Solar, New	0.0000%	-	-	-	-	-	#DIV/0!	-	-	-	-	-	-
KPCL-Solar (Yelesandra, Ilhal, Yapaladinni, Shimsha) (3x1+3x1)+1x3+1x5	100.0000%	3.00	1.52	-	-	-	6.00	0.91	-	0.91	-	0.91	6.00
Infirm Energy Wind Mill	0.0000%	-	84.36	-	-	-	2.84	23.95	-	23.95	-	23.95	2.84
Infirm Energy Solar	0.0000%	-	2.10	-	-	-	2.84	0.60	-	0.60	-	0.60	2.84
Unutilized Banked Energy (GEQA) (Energy available for REC)	0.0000%	-	-	-	-	-	#DIV/0!	-	-	-	-	-	-
Sub Total G:	0.0000%	1,971.52	4,211.04	-	-	-	4.55	1,917.04	-	1,917.04	52.70	1,969.75	4.68
	0.0000	-	-	-	-	-	-	-	-	-	-	-	-



CONTROLLER (A&R)
HESCOM, HUBLI

69

	Previous Year (As Approved by KERC)				2024-25			
	Generation	Generation	Energy	Capacity	Varilable Charges		Total	Per unit
	Capacity	Capacity	Considered	Charges	Relating to	Total for		TOTAL
Particulars	Share as per	as per			the year In	the year		
	GOK Order	GOK Share			consideration			
	(%)	(MW)	(MU)	(Rs.In Cr.)	(Rs./Unit)	(Rs.In Cr.)	(Rs.In Cr.)	(Rs./Unit)
H. Transmission / Grid								
Operation charges:								
PGCIL Transmission Charges	0.0000%			707.93			707.93	
POSOCO Charges	0.0000%			1.03			1.03	
KPTCL Transmission Charges	0.0000%			1,280.67			1,280.67	
SLDC Charges	0.0000%			8.25			8.25	
GNA Transmission Charges	0.0000%						-	
	0.0000%						-	
Sub Total H:	0.0000%	-	-	1,997.87		-	1,997.87	
I. Other Charges / Credits /								
Adjustments:								
DSM Charges	0.0000%						-	
Energy Balancing	0.0000%						-	
	0.0000%						-	
(IEX/PXIL/HPX)	0.0000%						-	
	0.0000%						-	
	0.0000%						-	
BANKING/SWAPPING OF POWER ARRANGEMENT	0.0000%						-	
Inter-ESCOM Energy Exchange 11KV / 33KV	0.0000%						-	
Maharashtra State Electricity Distribution Co. Ltd (Belagavi Rural)	0.0000%						-	
PCKL Seed Money	0.0000%						-	
Reactive Energy Charges	0.0000%						-	
UI Charges	0.0000%						-	
Section-11 Export	0.0000%						-	
Section-11 Import @ 115%	0.0000%						-	
	0.0000%						-	
Sub Total I:	0.0000%	-	-	-		-	-	
J.LESS:								
Energy sales								
(IEX/PEX) Exclusive Sales	0.0000%						-	
Energy sales (IEX/PEX) Pooled Source	0.0000%						-	
	0.0000%						-	
	0.0000%						-	
	0.0000%						-	
	0.0000%						-	
Sub Total J:	0.0000%	-	-	-		-	-	
GRAND TOTAL:	0.0000%	-	15,874.01	3,410.55	3.55	5,628.85	9,039.41	5.69



[Signature]
CONTROLLER (A&R)
HESCOM, HUBLI.

Previous Year (As per Audited Accounts) 2024-25													Format-D1
Particulars	Generation	Generation	Energy Procurement for sale	Capacity Charges			Variable Charges				Other Charges / Adjustments	Total	Per unit
	Capacity	Capacity	Relating to	Relating to	Relating to	Total	Relating to	Total for	Relating to	Total	Total		TOTAL
	Share as per	as per	the year In	to the year In	the previous	(Rs.In Cr.)	the year In	the year In	to the previous	(Rs.In Cr.)	(Rs.In Cr.)	(Rs.In Cr.)	(Rs./Unit)
	GOK Order	GOK Share	consideration	consideration	years	(Rs.In Cr.)	consideration	consideration	years	(Rs.In Cr.)	(Rs.In Cr.)	(Rs.In Cr.)	(Rs./Unit)
	(%)	(MW)	(MU)	(Rs.In Cr.)	(Rs.In Cr.)	(Rs.In Cr.)	(Rs./Unit)	(Rs.In Cr.)	(Rs.In Cr.)	(Rs.In Cr.)	(Rs.In Cr.)	(Rs.In Cr.)	(Rs./Unit)
H. Transmission / Grid Operation charges:													
PGCIL Transmission Charges	0.0000%		-	352.27	2.96	355.23					1.50	356.73	
POSOCO Charges	0.0000%		-					0.85		0.85		0.85	
KPTCL Transmission Charges	0.0000%		-	1,281.79		####					10.12	1,291.91	
SLDC Charges	0.0000%		-	4.78		4.78						4.78	
GNA Transmission Charges	0.0000%		-	14.81		14.81						14.81	
Sub Total H:	0.0000%	-	-	1,653.65	2.96	####		0.85	-	0.85	11.62	1,669.08	
I. Other Charges / Credits / Adjustments:													
DSM Charges	0.0000%												
Energy Balancing	0.0000%		1,080.66				6.32	682.93		682.93		682.93	6.32
(IEX/PXIL/HPX)	0.0000%		657.13				7.28	478.34		478.34		478.34	7.28
	0.0000%												
	0.0000%												
BANKING/SWAPPING OF POWER ARRANGEMENT	0.0000%		-28.61										0.00
Inter-ESCOM Energy Exchange 11KV / 33KV	0.0000%		-71.40				5.68	-40.59		-40.59		-40.59	5.68
Maharashtra State Electricity Distribution Co. Ltd (Belagavi Rural)	0.0000%		0.35				18.27	0.65		0.65		0.65	18.27
PCKL Seed Money	0.0000%							3.13		3.13		3.13	
Reactive Energy Charges	0.0000%												
UI Charges	0.0000%		-16.88					29.92		29.92		29.92	-17.73
Section-11 Export	0.0000%		89.63				5.29	47.42		47.42	4.66	52.08	5.81
Section-11 Import @ 115%	0.0000%		-2.30				4.04	-0.93		-0.93		-0.93	4.04
Sub Total I:	0.0000%	-	1,708.61				7.03	1,200.87		1,200.87	4.66	1,205.53	7.06
J. LESS:													
Energy sales													
(IEX/PEX) Exclusive Sales	0.0000%		231.08				5.08	117.30		117.30		117.30	5.08
Energy sales (IEX/PEX) Pooled Source	0.0000%		673.80				5.08	342.02		342.02		342.02	5.08
	0.0000%												
	0.0000%												
	0.0000%												
Sub Total J:	0.0000%		904.89				5.08	459.32		459.32		459.32	5.08
GRAND TOTAL:	0.0000%	4,221.59	17,337.93	2,891.01	59.23	####	3.66	6,338.75	25.65	6,364.39	189.88	9,504.51	5.48

CONTROLLER (A&R)
HESCOM, HUBLI.



HESCOM
Revenue From Sale of Power

Format D-2

As approved in APR 2023-24										As per Audited Accounts FY 2024-25									
Sl. No.	Tariff Category	Category Description	No. of Installations	Energy Sales (MWh)	Revenue (Rs. Cr.)	Avg. Rate (Rs./Unit)	Sl. No.	Tariff Category	Category Description	No. of Installations	Energy Sales (MWh)	Revenue (Rs. Cr.)	Avg. Rate (Rs./Unit)						
1	L.T-1	HT/SL <18 / 40 units	430127	115.56	127.06	1065	1	L.T-1	Domestic	3700814	2101.27	891	891						
2	L.T-1	HT/SL >18 / 40 units	199888	111.63	67.59	605	2	L.T-2 (a)	Private Educational Institutions	8802	31.44	32.85	1045						
3	L.T-2 (a)	Domestic	2985389	1871.04	1824.49	1060	3	L.T-2 (b)	Commercial	425465	729.48	815.21	1119						
4	L.T-2 (b)	Private Educational Institutions	6941	29.32	31.49	1089	4	L.T-3(a)	Commercial advertisement & hoardings	231	0.71	0.36	1693						
5	L.T-3(a)	Commercial	412662	467.64	703.12	1173	5	L.T-3 (b)	IP sets - 10 HP and below	1034162	7505.02	5607.04	747						
6	L.T-3 (b)	Commercial advertisement & hoardings	342	0.33	0.32	1567	6	L.T-4 (a)	IP sets - Above 10 HP	476	13.82	8.27	607						
7	L.T-4 (a)	IP sets - 10 HP and below	1023772	8933.42	8562.23	735	7	L.T-4 (b)	Private Horticulture Nurseries, Coffee & Tea Plantations	337	1.23	1.09	886						
8	L.T-4 (b)	IP sets - Above 10 HP	537	18.72	9.39	502	8	L.T-5	Industries	100151	363.65	393.31	1082						
9	L.T-5	Industries	496	1.40	1.04	744	9	L.T-6 (a)	Water Supply	87707	413.53	345.38	835						
10	L.T-6 (a)	Water Supply	101654	355.45	404.63	1138	10	L.T-6 (b)	Public Lighting	31491	174.31	155.99	990						
11	L.T-6 (b)	Water Supply	47153	419.97	344.04	819	11	L.T-6 (c)	Electric Vehicle Charging Stations	69	0.55	0.46	900						
12	L.T-6 (c)	Public Lighting	30229	100.77	163.29	902	12	L.T-7	Temporary Power Supply	80090	50.62	87.01	1719						
13	L.T-6 (c)	Electric Vehicle Charging Stations	32	0.17	0.18	1652	13	HT-1	Water Supply	5420035	11643.25	9550.94	820						
14	L.T-7	Temporary Power Supply	71322	43.67	79.18	1813	14	HT-2 (a)	Industries	430	378.17	288.70	763						
15	HT-1	Water Supply	5338647	12749.69	10194.82	800	15	HT-2 (b)	Commercial	1910	1003.14	965.49	909						
16	HT-2 (a)	Industries	430	372.04	293.41	769	16	HT-2 (c)	Hospitals / educational institutions- Govt.	691	155.96	137.25	1011						
17	HT-2 (b)	Commercial	1906	1094.42	1030.88	942	17	HT-2 (d)	Hospitals / educational institutions- Private	275	59.84	58.86	984						
18	HT-2 (c)	Hospitals / educational institutions- Govt.	866	150.32	174.80	1163	18	HT-3	LI Schemes (Other than Govt)	140	31.17	33.86	1086						
19	HT-2 (d)	Hospitals / educational institutions- Private	272	56.95	57.34	2087	19	HT-4	Residential Apartments	25	17.00	13.97	822						
20	HT-3	LI Schemes (Other than Govt)	241	29.29	33.13	1112	20	HT-5	Temporary Power Supply	77	45.65	104.36	2386						
21	HT-4	Residential Apartments	342	574.70	365.91	637	21	HT-6	Irrigation & Agricultural Firms	23	0.02	0.03	1431						
22	HT-5	Temporary Power Supply	27	17.45	15.07	1214	22	HT-7	LI Schemes (Govt)	253	567.85	468.50	822						
23	HT-6	Irrigation & Agricultural Firms	74	49.71	85.21	1020	23	Sub-Total B:		3919	2334.11	2105.27	902						
24	HT-7	LI Schemes (Govt)	1	0.02	0.01	400	24	Total (A+B)		5431954	11977.36	11656.23	834						
25	Sub-Total B:		3879	2346.20	2045.76	872	25	Sub-Total C:		0	0.00	0.00	0.00						
26	Total (A+B)		5342526	15095.10	12240.58	811	26	FFPCA (A)					71.11						
27	Sub-Total C:		0	0.00	0.00	0.00	27	Other Operating revenues					0.00						
28	FFPCA (A)				908.14	908.14	28	Reconnect fee (D&B) (61.901.61.902)					0.00						
29	Other Operating revenues				0.00	0.00	29	Service Connection (Supervision Charges) (61.904)					22.16						
30	Reconnect fee (D&B) (61.901.61.902)				0.03	0.03	30	Delayed payment charges from consumers (61.905)					239.71						
31	Service Connection (Supervision Charges) (61.904)				22.75	22.75	31	Other Receipts from consumers(61.906, 61.600)					8.17						
32	Delayed payment charges from consumers (61.905)				187.90	187.90	32	Registration fee towards SRTPV (61.907)					0.11						
33	Other Receipts from consumers(61.906, 61.600)				5.15	5.15	33	Facilitation fee towards SRTPV (61.908)					0.08						
34	Registration fee towards SRTPV (61.907)				0.12	0.12	34	Supervision Charges for Self Execution works & collected from other than consumers(61.909 & 61.912)					5.61						
35	Facilitation fee towards SRTPV (61.908)				0.04	0.04	35	Maintenance charges for the layouts created by the Developers (61.910)					20.72						
36	Supervision Charges for Self Execution works & collected from other than consumers(61.909 & 61.912)				5.30	5.30	36	Open Access Related Charges (from Consumers)					296.58						
37	Maintenance charges for the layouts created by the Developers (61.910)				2.69	2.69	37	Wheeling Charges					0.04						
38	Open Access Related Charges (from Consumers)				218.99	218.99	38	Cross Subsidy Surcharge					26.72						
39	Wheeling Charges				0.06	0.06	39	Additional Surcharge					8.36						
40	Cross Subsidy Surcharge				26.55	26.55	40	Sub-Total D:			0	0.00	331.70						
41	Additional Surcharge				12.61	12.61	41	Less:Solar Rebate allowed to consumers (70.822)					2.45						
42	Sub-Total D:		0	0.00	258.19	258.19	42	Less: Incentives for prompt payment (70.823)					0.00						
43	Less:Solar Rebate allowed to consumers (70.822)				0.77	0.77	43	Less: Time of day (TOD) Tariff Incentive(70.826)					0.00						
44	Less: Incentives for prompt payment (70.823)				0.42	0.42	44	Less: Rebate to MSME Consumers (70.824)					0.13						
45	Less: Time of day (TOD) Tariff Incentive(70.826)				0.00	0.00	45	Less: Provision for withdrawal of Revenue Demand (83.830 to 83.832)					13.13						
46	Less: Rebate to MSME Consumers (70.824)				0.03	0.03	46	GRAND TOTAL (A+B+C+D+E)			5431954	11977.36	11656.23						
47	Less: Provision for withdrawal of Revenue Demand (83.830 to 83.832)				3.76	3.76	47	Electricity Supplied to HHES					240.53						
48	TOTAL		5342526	15095.10	12476.08	893	48	Electricity Supplied to AREPS					8.92						
49	GRAND TOTAL		5342526	15095.10	12476.08	893	49	GRAND TOTAL (A+B+C+D+E+F+G):			5431954	11977.36	12115.26						
50	GRAND TOTAL		5342526	15095.10	12476.08	893	50	GRAND TOTAL			5431954	11977.36	12115.26						

NOTE : HESCOM had not considered Rs.27.57 Crs for ending up of FY 24, as per kind directions of Hon'ble MEDC (No. K390-9/004/Tariff/2024-25) (P.Ts. 1.13) / M3-47. M3-26.11.2024. HESCOM has claimed the entire amount of Rs.237.37 Crs. through PPVCA in FY-25. Annual amount of PPVCA as per Annual Account is Rs. 308.68 Crs. Hence Rs. PPVCA of Rs. 71.11 Crs. (Rs. 308.68 Crs. - Rs. 237.57 Crs.) is considered for ending up of FY-25.

CONTROLLER (AIR)
HESCOM, HUBLI

72

Tariff Subsidy

		Actuals as per Audited Accounts				Actuals as per Audited Accounts				
		FY 2023-24				FY 2024-25				
SL. No.	Tariff Category	Category Description	Opening	Subsidy	Subsidy	Closing	Opening	Subsidy	Subsidy	Closing
			Balance	Demand	Receipt	Balance	Balance	Demand	Receipt	Balance
			(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)
Free Power Supply Charges borne by Govt.										
1	LT-1	Gruha Jyothi	-	1,027.54	1,142.11	-114.57	-114.57	1,643.06	1,567.93	-39.44
Tariff Subsidy										
2	LT-4 (a)	IP sets - 10 HP and below	229.82	7,497.36	6,016.67	1710.51	1710.51	5755.24	6,958.72	507.03
			2196.03		1098.00	1098.03	1098.03		658.82	439.21
		TOTAL:	2425.85	8524.90	8256.78	2693.97	2693.97	7398.30	9185.47	906.80

Note: As per G.O.No.: Energy/123/PSR/2022 Bangalore, Dated: 11.03.2022, GoK extended the financial support to the Company by releasing arrears of subsidy from FY-17 till FY-22 of Rs.3,463.08 Crs. (Cash Support Rs.2,470.50 Crs. and Interest free loan adjusted Rs.992.58 Crs.) and remaining subsidy balance from FY-03 till FY-16 of Rs.2,196.03 Crs. had been advised for write-off duly obtaining approval from the Board. As per the Government Order & approval of Board of HESCOM, the subsidy arrears amount of Rs.1098 Crs. & Rs. 658.82 Crs. has been written off during FY 2023-24 and FY 2024-25 respectively. Rs. 439.21 Crs. is to be written off during and FY 2025-26.



[Signature]
CONTROLLER (A&R)
HESCOM, HUBLI.

Other Income (Non Tariff Income)

Format D-4

Rs. in Crores

Sl.	Particulars	As per Audited Accounts	As per Audited Accounts
No.		FY-24	FY-25
A.	<u>Interest Income:</u>		
1	Recoveries for theft of power		
2	Interest received from Income Tax Department		
3	Interest on Bank Fixed Deposits	4.16	4.09
4	Interest earned on un-utilized funds		
5	Interest on loans & advances		
6	Interest on savings bank account		
7	Interest received under NEF schemes		
	Sub-Total A:	4.16	4.09
B.	<u>Other Non-Operating Income:</u>		
1	Profit on sale of stores		
2	Sale of scrap	2.12	2.04
3	Other Miscellaneous receipts from Trading		
4	Gain on sale of assets		
5	Reactive energy charges demanded on IPPs	0.85	0.74
6	Meter Readings and Calibration of Meter-Charges of Wind Mill Project	0.77	0.88
	Sub-Total B:	3.74	3.66
C.	<u>Miscellaneous Receipts:</u>		
1	Rental from staff quarters	1.55	1.54
2	Rental from others (includes renting of plant & machineries)	0.27	0.08
3	Excess found on physical verification of material stock	0.11	0.12
4	Sundry credit balance written back		
5	Penalty recovered from suppliers / contractors		
6	Rebate for collection of electricity duty		
7	Miscellaneous Recoveries	42.22	19.97
8	Incentives Received		
9	Other income		0.06
10	Subsidies against loss on account of flood, fire, cyclone, etc.		
11	Rebate from Power Generators	64.90	5.77
12	Trade Income from the Energy Exchanges towards Renewable Energy Certificates (RECs) sale & Incentive Income from the Energy Exchanges towards RECs	60.35	89.57
13	Income from Cables on HESCOM infrastructure	0.03	0.07
14	Grants and Consumer contribution related to PPE apportioned for the year(Deferred revenue income)	168.82	101.54
	Sub-Total C:	338.26	218.72
D.	<u>Others:</u>		
1	Bad & Doubtful Debts Written off		
2	Bad & Doubtful Debts provided for		
	Sub-Total D:	0.00	0.00
	GRAND TOTAL:	346.16	226.46



[Signature]
CONTROLLER (A&R)
HESCOM, HUBLI.

HESCOM

Format D-5

Repairs and Maintenance Expenses

Rs. in Crores

Sl. No.	Particulars	As per Audited Accounts	As per Audited Accounts
		FY-24	FY-25
1	Buildings	7.28	3.17
2	Plant and Machinery	127.74	123.44
3	Lines, Cable Network, etc.,	55.36	103.84
4	Civil Works	4.54	2.12
5	Vehicles	0.21	0.30
6	Furniture & Fixtures	0.01	0.02
7	Office Equipments	0.05	0.07
8	Less: R&M Works Charged to Capital Works		
	TOTAL:	195.18	232.95
	Less: R&M Works Charged to Capital Works		
	TOTAL:	195.18	232.95




CONTROLLER (A&R)
HESCOM, HUBLI.

Employee Expenses

All Rs. in Crores

Sl. No.	Particulars	As per Audited Accounts	As per Audited Accounts
		FY-24	FY-25
A.	<u>Salaries and Wages:</u>		
1	Salaries	584.68	720.94
2	Overtime	10.04	13.11
3	Dearness Allowance	222.26	152.77
4	Other Allowances	79.12	88.65
5	Payment to helpers / employees of Mazdhur gang	1.65	1.61
	Total-A:	897.75	977.07
B.	<u>Staff Welfare Expenses:</u>		
1	Bonus	7.37	7.41
2	Medical Expenses Reimbursement	6.98	9.89
3	Earned Leave Encashment	96.02	108.42
4	Earned Leave Encashment to retired / deceased employees		
5	Pension & Leave contribution of employees on deputation		
6	Payment under Workmens' Compensation Act		
7	Staff Welfare expenses	2.69	3.10
	Total-B:	113.06	128.82
C.	<u>Terminal Benefits:</u>		
1	Company Contribution - PF	0.01	0.01
2	Company Contribution-Pension	267.87	234.89
3	Company Contribution-Gratuity	24.93	26.05
4	Company Contribution-NDCPS-w.e.f. 01.04.2006	76.69	85.01
5	NDCPS - Family Pension Trust - Provision for payment to Trust towards Family Pension in respect of employees appointed on or after 01.04.2006	5.97	7.49
6	NDCPS - Gratuity Trust - Provision for payment to Trust towards Gratuity in respect of employees appointed on or after 01.04.2006	14.16	15.61
7	Company Contribution-NDCPS-Deputed Employees		
8	Family Benefit Contribution	0.83	1.61
9	Compensation under KPTCL Life cover Scheme, 1987	0.03	0.04
10	Pension & Leave contribution of employees on deputation	0.40	0.55
	Total-C:	390.89	371.26
D.	Less: Employee Costs Charged to Capital Works		
	GRAND TOTAL (A+B+C):	1401.71	1477.15



[Handwritten Signature]
CONTROLLER (A&R)
HESCOM, HUBLI.

Administrative & General Expenses

Rs. in Crores

Sl. No.	Particulars	As per Audited Accounts	
		FY-24	FY-25
1	Rents, Rates and Taxes	4.59	4.45
2	Pages Cellular Phones, E-mail, Telephone, Trunk call, Telegrams and Telex Charges	1.01	0.98
3	Postage	0.23	0.27
4	Mobile Phone	0.84	0.59
5	Legal charges	2.44	1.96
6	Audit Fee	0.11	0.12
7	Consultancy charges	0.15	0.20
8	Other professional charges	0.31	0.38
9	Conveyance and Travelling expenses	61.33	62.94
10	Remuneration paid to Contract Agencies engaged in Computerisation Activity	110.51	115.28
11	Amount paid to service provider for obtaining IT Related Web Services, SMS service charges and broad band charges etc.,	4.09	5.37
12	Fees & subscription	2.56	0.29
13	Books & periodicals and dairies	0.00	0.01
14	Printing & Stationery	1.32	1.29
15	Amount paid to the Energy Exchanges towards Renewable Energy Certificates (RECs) sale	3.31	2.87
16	Advertisements	1.00	0.19
17	Computer stationary	0.43	0.28
18	KPTCL & ESCOMs P&G Trust O&M Expenses	2.30	2.70
19	Electricity charges	3.17	2.98
20	Water charges	0.14	0.42
21	Miscellaneous	1.73	6.00
22	DSM Expenses	0.12	2.57
23	Freight and other material related expenses	1.35	1.21
	Sub-Total:	203.04	213.37
24	Consumer Relation / Education expenses	0.40	0.21
	Less: A&G Expenses Charged to Capital Works		
	TOTAL	203.44	213.58

Note: The Debits which does not involve actual cash flow shall be indicated in Format D-11.



[Signature]
CONTROLLER (A&R)
HESCOM, HUBLI.

Depreciation

All Rs. in Crores

Sl. No.	Particulars	As per Audited Accounts				As per Audited Accounts			
		FY 2023-24				FY 2024-25			
		O.B.	Additions	Retirement	C.B.	O.B.	Additions	Retirement	C.B.
A.	Tangible Assets:								
1	Land and rights	0.00	0.00	0.00	0.00	0.00	0.02	-0.13	0.15
2	Buildings	56.50	11.32	0.00	67.82	67.82	12.34	-1.22	81.37
3	Hydraulic Works	3.02	0.41	0.00	3.43	3.43	0.38	-0.06	3.87
4	Other Civil Works	2.06	0.37	0.00	2.44	2.44	0.48	-0.08	2.99
5	Plant & Machinery	407.32	107.04	54.15	460.21	460.21	97.95	29.35	528.81
6	Lines, Cables, Networks	1588.10	1585.43	20.31	3153.21	3153.21	435.96	9.38	3579.79
7	Vehicles	6.38	0.49	0.01	6.85	6.85	0.57	-0.20	7.62
8	Furniture Fixtures	4.56	0.44	0.00	5.00	5.00	0.48	0.02	5.47
9	Office Equipments	1.32	0.09	0.00	1.41	1.41	0.23	0.03	1.61
	Sub-Total A:	2069.26	1705.59	74.48	3700.37	3700.37	548.41	37.08	4211.69
B.	Non-Tangible Assets:								
1	Intangible Assets-software	20.14	3.16	0.00	23.30	23.30	1.43	1.27	23.46
	Sub-Total B:	20.14	3.16	0.00	23.30	23.30	1.43	1.27	23.46
	Total (A+B):	2089.39	1708.75	74.48	3723.67	3723.67	549.84	38.36	4235.15



[Signature]
CONTROLLER (A&R)
HESCOM, HUBLI.

Loans and Interest Charges

Format D-9

All Rs. in Crores

Sl. No	Particulars	2023-24						2024-25					
		(As per Audited Accounts)						(As per Audited Accounts)					
		O.R.	New Loan	Repayment	C.B.	Interest on Loan	Interest Rate (%)	O.R.	New Loan	Repayment	C.B.	Interest on Loan	Interest Rate (%)
I Capex Loan													
A Long Term Capex Loans from Commercial Banks:													
1 Citibank													
1 Re. 100 Crores Citibank A/C No.5707		2.27	0.00	2.27	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00	0.00%
2 Re. 200 Crores Citibank A/C No.5729		42.34	0.00	16.81	23.53	4.00	12.20%	16.80	0.00	16.80	6.73	2.04	12.20%
3 CANARA BANK 600 Cr LTR (A/C No.17700643402)			150.00	0.00	150.00	0.39	9.40%	150.00	400.00	0.00	550.00	30.97	9.40%
4 CANARA BANK 1130 Cr (Capex Proposed 2025-26)		0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	
5 CANARA BANK 1100 Cr (Capex Proposed 2026-27)		0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	
6 CANARA BANK 1070 Cr (Capex Proposed 2027-28)		0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	
Sub-Total:		42.61	150.00	19.08	173.53	4.45		173.53	400.00	16.80	556.73	31.01	
2 GOK APDRP SCHEME (REC)													
1 REC		1.67	0.00	1.67	0.00	0.54	11.50%	0.00	0.00	0.00	0.00	0.00	
2 REC		4.65	0.00	4.65	0.00	0.54		0.00	0.00	0.00	0.00	0.00	
Sub-Total:		4.72	150.00	23.72	173.53	4.99		173.53	400.00	16.80	556.73	31.01	
B Loan from other financial institutions for CAPEX:													
1 PFC													
1 PFC REC Long Term Loan PFC 100 Cr A/C No.20624001		0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	
2 PFC REC Long Term Loan PFC 200 Cr A/C No.32624002		44.24	0.00	3.52	40.72	4.34	10.85%	40.72	0.00	3.52	37.20	4.04	11.60%
3 PFC UPES		0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	
4 PFCR-APDRP Part A)		7.91	0.00	0.00	7.91	1.32	11.50%	7.91	0.00	0.94	6.97	1.20	9.00%
5 PFCR-APDRP Part B)		0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	
6 REC		0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	
7 REC Season		0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	
8 REC NYT Scheme		0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	
9 ACSB Corporate Guarantee		4.04	0.00	4.04	0.00	0.15	10.50%	0.00	0.00	0.00	0.00	0.00	
10 DTC Meeting		47.88	0.00	8.67	39.21	4.48	10.50%	39.21	0.00	8.67	30.54	3.70	11.50%
11 Additional DTC (Hescom Area)		26.22	0.00	4.77	21.45	2.57	10.50%	21.45	0.00	4.77	16.68	2.09	11.50%
12 IP-Set		0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	
13 REC NYT		41.34	0.00	15.04	26.30	3.56	10.50%	26.30	0.00	15.04	11.26	2.04	11.50%
14 REC NYT II		45.17	0.00	12.35	32.82	4.14	10.50%	32.82	0.00	12.35	20.47	2.89	11.50%
15 REC NYT III (Scheme code-21.48 to 01.51)		86.41	0.00	12.93	73.48	8.41	10.50%	73.48	0.00	12.93	60.55	7.13	11.50%
16 11 KV Station Link Line & Reconducting scheme		64.89	0.00	13.91	50.98	6.37	10.50%	50.98	0.00	13.91	39.07	5.02	11.50%
17 REC THERMOGRAPHY (R1.58)		8.97	0.00	1.47	7.50	0.39	10.50%	7.50	0.00	1.47	6.03	0.54	11.25%
18 REC THERMOGRAPHY (R1.58)		978.91	204.32	106.95	771.96	99.47	10.50%	771.96	130.57	85.86	111.99	11.49	11.50%
19 REC THERMOGRAPHY (R1.58)		103.27	0.00	17.21	86.06	9.80	10.50%	86.06	0.00	17.21	68.85	8.27	11.50%
20 REC THERMOGRAPHY (R1.58)		233.14	0.00	35.86	197.28	20.37	10.50%	197.28	0.00	35.86	144.42	16.84	11.50%
21 REC THERMOGRAPHY (R1.58)		7.81	0.00	0.98	6.83	0.80	10.50%	6.83	0.00	0.98	5.85	0.72	11.25%
22 REC THERMOGRAPHY (R1.58)		7.73	0.00	0.76	6.97	0.76	10.50%	6.97	0.00	0.76	5.89	0.67	11.25%
23 REC STATIC METER		135.75	0.00	18.30	117.45	15.80	10.50%	117.45	0.00	18.30	117.15	11.94	11.50%
24 REC GANGA KALYANA IP SETS 2016-17 (13610)		49.11	0.00	6.14	42.96	3.95	10.50%	42.96	0.00	6.14	36.84	4.63	11.50%
25 REC GANGA KALYANA IP SETS 2017-18 (13620)		58.22	0.00	7.26	50.94	3.95	10.50%	50.94	0.00	7.26	43.66	5.48	11.50%
26 REC 33/11 KV Sub Station and Constructions Atbani Sahing Bagdant, Oltarwal Rural		38.07	0.00	1.65	36.42	2.82	10.50%	36.42	0.00	1.65	34.77	2.74	11.50%
27 REC DOUGY		122.79	0.00	13.40	109.39	11.18	10.50%	109.39	0.00	13.40	95.99	10.01	9.57%
28 REC PHREA		64.39	0.00	6.78	57.62	6.36	10.50%	57.62	0.00	6.78	50.84	5.67	10.75%
29 REC CAPEX 2020-21		133.01	0.00	0.00	133.01	12.92	10.50%	133.01	0.00	0.00	125.55	13.49	10.51%
30 REC RAM		137.24	0.00	0.00	137.24	13.58	10.50%	137.24	0.00	0.00	137.24	14.29	10.51%
31 REC 10 KV Cable Gush		31.47	0.00	0.00	31.47	1.16	10.50%	31.47	0.00	0.00	31.47	3.24	10.51%
32 REC 11 KV LINE		51.71	35.77	0.00	87.48	7.20	10.50%	87.48	0.00	0.00	95.51	10.37	11.25%
33 REC SCHEMES-LTR 33/11 KV Substation 35.70 CBS		0.00	22.12	0.00	22.12	1.11	10.50%	22.12	0.00	0.00	22.12	2.46	11.25%
34 REC Distribution Transformers		0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	
35 REC-IT Initiatives		0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	
36 REC GANGA KALYAN		0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	
37 REC-SHEGIRA SAMPERA		0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	
38 REC-SCHEMES-LTR 33/11 KV Substation		2516.27	962.29	294.00	2484.97	252.99	10.50%	2484.97	130.60	274.73	2340.04	256.51	
Sub-Total:		2564.84	412.20	317.74	2658.50	257.80		2658.50	338.60	291.53	2905.57	209.52	

CONTROLLER (A&R)
HESCOM, HUBLI

2024-25

2023-24

Sl. No	Particulars	(As per Audited Accounts)				(As per Audited Accounts)			
		O.B.	New Loan	Repayment	C.B.	Interest on Loan	Interest Rate (%)	O.B.	New Loan
II Working Capital Loan (please refer Note (II) below):									
1	REC								
1	REC MTL Rs 150 Cr. 30.08.2023-31.03.2024	31.35			0.00			0.00	
2	REC MTL Rs 150 Cr. A/C No. 46115472/30.09.2019 moratorium period 4611501341	0.00		31.25	0.00	0.67	0.50%	0.00	
3	REC MTL Rs 12.00 Cr. A/C No. 46115047 moratorium period 4611501358	11.88		11.88	0.00	0.12	12.50%	0.00	
4	REC - Medium Term Loan 15-72 Cr. 46115472/4616097027/31.08.2020 II and mor.	0.00			0.00			0.00	
5	REC - Medium Term Loan 17.37 Cr. 46115487/4616097027/31.08.2020 II and mor.	17.49		17.49	0.00	0.43	12.50%	0.00	
6	REC MTL Rs 15 Cr. A/C No. 46115472/30.09.2019 moratorium period 4611501341	0.00			0.00			0.00	
7	REC - RPP - 300 Crs	300.00	1441.55	1534.11	207.44	22.76	10.00%	207.44	1752.28
8	REC - RPP - 300 Crs	207.16	446.33	653.49	745.15	52.06	10.25%	745.15	416.64
9	REC - Medium Term Loan 40002 100-23 (461150787)	0.00		0.00	0.00	27.67	10.25%	311.11	177.78
10	REC - Special Term Loan 300 Cr. September-23 8018040	0.00	500.00	0.00	500.00	26.61	10.50%	500.00	500.00
11	REC - Special Term Loan 300 Cr. 8018042 March-23	0.00	500.00	0.00	500.00	0.82	10.50%	500.00	500.00
12	REC - Special Term Loan 300 Cr. 8018040 Dec-2024 III								
13	REC - Special Term Loan 300 Cr. 8018153								
14	PFC								
1	PFC LPS 32674001	287.14	446.35	0.00	743.52	52.47	10.25%	743.52	436.64
2	PFC Medium Term Loan PFC 416 Cr. A/C No.	0.00	0.00	0.00	0.00			0.00	
3	Canara Bank								
1	Rs 90 Crs Canara Bank STL A/C No. 5004	0.00	0.00	0.00	0.00			0.00	
2	Rs 500 Crs Canara Bank STL A/C No. 5005 STTL	500.00	0.00	17.85	482.15	42.08	8.25%	402.15	0.00
3	Canara Bank Rs 30 Cr. STL A/C No. 173000275317	0.00	30.00	0.00	30.00	0.71	11.55%	30.00	0.00
4	Canara Bank Rs 30 Cr. STL A/C No. 17300040524	30.00	0.00	30.00	0.00	2.66	11.30%	0.00	0.00
5	Canara Bank Rs 30 Cr. STL A/C No. 17300062440/15.01.2024	0.00	0.00	0.00	0.00			0.00	
6	CANARA BANK 300 Cr. (A/C No. 17300040434)	300.00	0.00	0.00	300.00	46.21	9.50%	500.00	500.00
7	CANARA BANK 300 Cr. (Pursued Proposed 2025-26)	0.00	0.00	0.00	0.00			0.00	
8	CANARA BANK 300 Cr. (Pursued Proposed 2026-27)	0.00	0.00	0.00	0.00			0.00	
9	CANARA BANK 300 Cr. (Pursued Proposed 2027-28)	0.00	0.00	0.00	0.00			0.00	
10	State Bank of India								
1	SBI STL 150 Cr. (A/C No. 4230304053) LTL	148.72	0.00	148.72	0.00	6.00	11.15%	0.00	0.00
2	SBI STL 150 Cr. (A/C No. 4230304053) LTL	0.00	150.00	0.00	149.95	10.74	11.45%	149.95	150.00
3	SBI 150 Cr. (A/C No. 4230304053) LTL	0.00	0.00	0.00	0.00			0.00	
4	SBI 100 Cr. (A/C No. 4230304053) LTL	0.00	0.00	0.00	0.00	24.11	9.75%	0.00	0.00
5	SBI LTL 200 Cr. (A/C No. 4230304053) LTL	495.99	0.00	35.72	464.27	40.13	9.30%	464.27	0.00
6	SBI MTL 100 Cr. (A/C No. 4230304053) LTL	24.94	0.00	24.94	0.00	0.93	11.20%	0.00	0.00
7	SBI 100 Cr. (A/C No. 4230304053) LTL	271.67	0.00	40.69	230.98	38.38	11.45%	230.98	0.00
8	SBI 100 Cr. (A/C No. 4230304053) LTL	600.00	0.00	25.00	575.00			575.00	0.00
9	SBI 100 Cr. (A/C No. 4230304053) LTL				0.00			0.00	0.00
10	State Bank of India								
1	State Bank of India 500 Cr. LTL 27700000002502 Covid Loan	499.82	0.00	37.87	481.95	42.90	9.00%	481.95	0.00
2	State Bank of India 175 Cr. LTL 27700000002502 Covid Loan	374.94	0.00	6.35	168.68	13.02	9.00%	168.68	0.00
3	State Bank of India								
4	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan	990.70	0.00	35.81	963.97	85.03	9.10%	963.97	0.00
5	State Bank of India								
6	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan	834.53	0.00	72.49	362.44	0.00	0.00%	362.44	0.00
7	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan	328.00	0.00	80.00	248.00	0.00	0.00%	248.00	0.00
8	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan	0.00	250.00	0.00	0.00	1.04	0.00%	0.00	0.00
9	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan	78.09	315.05	373.24	18.90	3.65	11.40%	18.90	0.00
10	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan	5438.83	5079.31	2844.35	7673.89	535.10		7673.89	4454.12
11	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
12	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
13	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
14	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
15	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
16	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
17	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
18	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
19	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
20	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
21	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
22	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
23	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
24	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
25	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
26	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
27	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
28	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
29	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
30	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
31	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
32	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
33	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
34	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
35	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
36	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
37	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
38	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
39	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
40	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
41	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
42	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
43	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
44	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
45	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
46	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
47	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
48	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
49	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
50	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
51	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
52	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
53	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
54	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
55	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
56	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
57	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
58	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
59	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
60	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
61	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
62	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
63	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
64	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
65	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
66	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
67	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
68	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
69	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
70	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
71	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
72	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
73	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
74	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
75	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
76	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
77	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
78	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
79	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
80	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
81	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
82	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
83	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
84	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
85	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
86	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
87	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
88	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
89	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
90	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
91	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
92	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
93	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
94	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
95	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
96	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								
97	State Bank of India 500 Cr. LTL 841965410000074 Covid Loan								

HESCOM

Format D-10

Details of Expenses Capitalized

Rs. in Crores

Sl. No.	Particulars	As per Audited Accounts FY-24	As per Audited Accounts FY-25
1	Interest & Finance charges Capitalised	28.67	48.38
	TOTAL	28.67	48.38




CONTROLLER (A&R)
HESCOM. HUBLI.

Other Debits

Rs. in Crores

Sl. No.	Particulars	As per Audited Accounts FY-24	As per Audited Accounts FY-25
1	Asset Decommissioning cost	3.97	3.36
2	Losses relating to fixed Assets	0.04	0.07
3	Material Cost Variance	-	-
4	Provision for Bad & Doubtful Debts	7.46	6.10
5	Miscellaneous losses and Write offs	2.81	15.81
	TOTAL	14.28	25.34

Note: Please refer Note under Format D-7.


CONTROLLER (A&R)
HESCOM, HUBLI.



HESCOM

Format D-12

Regulatory Deferral Account Balances / Extraordinary / Exceptional Items

All Rs. in Crores

Sl. No.	Particulars	As per Audited Accounts FY-24	As per Audited Accounts FY-25
A.	DEBITS:		
		1,169.12	658.82
	Sub-Total-A:	1169.12	658.82
B.	CREDITS:		
	Sub-Total-B:	0.00	0.00
	TOTAL	1169.12	658.82


CONTROLLER (A&R)
HESCOM, HUBLI.



Net Prior Period Credits (Charges)

Rs. in Crores

Sl. No.	Particulars	As per Audited Accounts	As per Audited Accounts
		FY-24	FY-25
A.	Income Relating to Previous Years:		
1	Receipts from consumers		
2	Excess Provision for Depreciation in prior periods	(11.79)	(24.12)
3	Excess Provision for Interest and Fin. Charges in prior periods		
4	Other Excess Provision in prior periods includes provision for interest on Security Deposit	(71.63)	(39.22)
5	Others Income relating to prior periods	(150.44)	(2.68)
	Sub-Total A:	(233.87)	(66.03)
B.	Expenses Relating to Previous Years:		
1	Short provision for power purchased in previous years	0.30	10.18
2	Operating Expenses of previous years.	0.24	0.04
3	Employee costs relating to previous years	2.31	0.51
4	Depreciation under provided in previous years.	18.86	77.02
5	Interest and other Finance charges relating to previous years	0.35	0.72
6	Short Provision for Income tax - previous years		
7	Administrative Expenses - previous years.	0.14	
8	Withdrawal of other misc income accounted in previous year (PTC)	18.59	8.61
9	Other Expenses relating to prior periods (PTC)	42.28	2.54
	Sub-Total B:	83.07	99.63
	TOTAL	(150.80)	33.60



CONTROLER (A&R)
HESCOM. HUBLI.

Contributions / Grants / Subsidy towards capital assets

Rs. in Crores

Sl. No.	Particulars	As per Audited Accounts				As per Audited Accounts			
		FY 2023-24				FY 2024-25			
		O.B.	Additions	Depreciation Reversed	C.B.	O.B.	Additions	Depreciation Reversed	C.B.
A.	Capital Subsidy / Grants received from GOK / GOI								
1	Capital Subsidy								
2	Grants from GOK	826.96	0.00	416.70	410.26	410.26	-2.00	21.56	386.71
3	Grants from GOI								
4									
5									
	TOTAL-A:	826.96	0.00	416.70	410.26	410.26	-2.00	21.56	386.71
B.	Consumers' contribution towards capital assets								
1	Self Execution Works								
2	Deposit Contribution Works	2215.29	206.50	910.80	1511.00	1511.00	49.76	79.99	1480.77
3									
4									
5									
	TOTAL-A:	2215.29	206.50	910.80	1511.00	1511.00	49.76	79.99	1480.77
	GRAND TOTAL:	3042.25	206.50	1327.50	1921.26	1921.26	47.76	101.54	1867.48



Free

CONTROLLER (A&R)
HESCOM, HUBLI

Gross Fixed Assets and Intangible Assets

Format D-15

All Rs. in Crores

Sl. No.	Particulars	As per Audited Accounts				As per Audited Accounts			
		FY 2023-24				FY 2024-25			
		O.B.	Additions	Retirement	C.B.	O.B.	Additions	Retirement	C.B.
A. Tangible Assets:									
1	Land and rights	2348.53	1.07	0.01	2349.59	2349.59	7.52	0.11	2357.00
2	Buildings	305.43	30.36	0.00	335.80	335.80	98.24	2.20	431.84
3	Hydraulic Works	8.15	0.33	0.00	8.48	8.48	1.02		9.49
4	Other Civil Works	11.19	0.27	0.00	11.46	11.46	7.58		19.04
5	Plant & Machinery	1589.23	486.54	310.55	1765.23	1765.23	433.10	339.52	1858.81
6	Lines, Cables, Networks	8264.22	738.29	43.94	8958.57	8958.57	736.39	45.91	9649.05
7	Vehicles	11.26	0.24	0.27	11.23	11.23	0.38		11.60
8	Furniture Fixtures	9.26	0.74	0.00	10.00	10.00	1.88	0.00	11.88
9	Office Equipments	10.55	0.38	3.09	7.84	7.84	2.79	1.66	8.97
	Sub-Total A:	12557.84	1258.21	357.86	13458.20	13458.20	1288.91	389.41	14357.69
B. Non-Tangible Assets:									
1		25.84	0.50		26.34	26.34	0.56		26.90
	Sub-Total B:	25.84	0.50	0.00	26.34	26.34	0.56	0.00	26.90
	Total (A+B):	12583.68	1258.71	357.86	13484.55	13484.55	1289.46	389.41	14384.59

Gross Tangible Assets created out of consumer contribution / Government grants / Capital Subsidy shall be indicated in the below table.

Sl. No.	Particulars	As per Audited Accounts				As per Audited Accounts			
		FY 2023-24				FY 2024-25			
		O.B.	Additions	Retirement	C.B.	O.B.	Additions	Retirement	C.B.
1	Plant & Machinery Lines, Cables, networks, hydraulic works	3042.25	206.50	1327.50	1921.26	1921.26	47.76	101.54	1867.48
	Total :	3042.25	206.50	1327.50	1921.26	1921.26	47.76	101.54	1867.48



CONTROLLER (A&R)
HESCOM, HUBLI

Net Fixed Assets and Intangible Assets

All Rs. in Crores

Sl. No.	Particulars	As per Audited Accounts				As per Audited Accounts			
		FY 2023-24				FY 2024-25			
		O.B.	Additions	Retirement	C.B.	O.B.	Additions	Retirement	C.B.
A.	<u>Tangible Assets:</u>								
1	Land and rights	2348.53	1.07	0.01	2349.59	2349.59	7.51	0.24	2356.86
2	Buildings	248.94	19.04	0.00	267.98	267.98	85.90	3.42	350.46
3	Hdraulic Works	5.13	-0.07	0.00	5.06	5.06	0.64	0.06	5.63
4	Other Civil Works	9.13	-0.11	0.00	9.02	9.02	7.10	0.26	16.04
5	Plant & Machinery	1181.91	379.50	256.39	1305.01	1305.02	335.15	310.17	1330.00
6	Lines, Cables, Networks	6676.12	-847.13	23.62	5805.36	5805.36	300.43	36.53	6069.27
7	Vehicles	4.89	-0.25	0.26	4.38	4.37	-0.19	0.20	3.98
8	Furniture Fixtures	4.70	0.30	0.00	5.00	5.00	1.40	-0.01	6.41
9	Office Equipments	9.24	0.28	3.09	6.43	6.43	2.56	1.63	7.36
	Sub-Total A:	10488.59	-447.37	283.38	9757.83	9757.83	740.50	352.50	10146.01
B.	<u>Non-Tangible Assets:</u>								
		5.70	-2.66	0.00	3.04	3.04	-0.88	-1.27	3.44
	Sub-Total B:	5.70	-2.66	0.00	3.04	3.04	-0.88	-1.27	3.44
	Total (A+B):	10494.29	-450.03	283.38	9760.87	9760.87	739.62	351.23	10149.45



7

2

CONTROLLER (A&R)
HESCOM, HUBLI.

Work-in-Progress

All Rs. in Crores

Sl. No.	Particulars	As per Audited Accounts FY 2023-24	As per Audited Accounts FY 2024-25
	Opening balance	411.05	358.79
	Add:		
i.	Capital expenditure	1205.95	1258.85
ii.	Interest & Finance charges capitalised		
iii.	Other expenses capitalised		
	Total capital expenditure for the year	1617.00	1617.64
	Less:		
	Expenditure Capitalised (Transferred to Format D15)	1258.21	1288.91
	TOTAL	358.79	328.73

[Signature]
CONTROLLER (A&R)
HESCOM, HUBLI.



Demand, Collection and Balance for the 2024-25

Sl. No	NAME OF ZONE/CIRCLE/ DIVISION	OPENING BALANCE		DEMAND		FOR THE YEAR		COLLECTION %		CLOSING BALANCE	
		PRINCIPAL	INTEREST	PRINCIPAL	INTEREST	PRINCIPAL	INTEREST	PRINCIPAL	INTEREST	PRINCIPAL	INTEREST
1	Hubli - Urban	4.32	23.52	490.12	4.11	507.55	1.98	103.55%	48.24%	-13.10	25.65
2	Hubli - Rural	38.13	8.49	147.62	4.16	164.37	4.71	111.35%	113.37%	21.38	7.94
3	Dharwad - Urban	-3.63	5.30	208.92	1.32	208.58	0.52	99.84%	39.02%	-3.29	6.10
4	Dharwad - Rural	69.51	16.83	313.92	7.40	351.39	11.73	111.94%	158.57%	32.04	12.50
5	Gadag	66.81	9.75	372.07	9.17	361.89	11.02	97.26%	120.17%	76.99	7.90
6	Ron	22.27	4.96	122.40	2.56	125.83	3.23	102.80%	126.14%	18.84	4.29
	Hubli Circle Total	197.41	68.85	1655.05	28.73	1719.60	33.20	103.90%	115.57%	132.85	64.37
7	Haveri	138.95	25.67	502.61	15.20	551.06	18.90	109.64%	124.29%	90.50	21.97
8	Ranebennur	135.86	7.38	549.92	13.74	589.80	14.88	107.25%	108.27%	95.98	6.24
	Haveri Circle Total	274.82	33.05	1052.53	28.94	1140.86	33.77	108.39%	116.68%	186.48	28.22
9	Sirsi	5.86	0.85	233.57	1.44	237.52	1.66	101.69%	115.34%	1.91	0.63
10	Dandeli	2.61	0.35	119.18	0.75	118.88	0.64	99.75%	85.34%	2.92	0.46
11	Karwar	4.17	0.47	209.96	1.18	214.49	0.41	102.16%	34.96%	-0.36	1.24
12	Honnavar	0.44	0.44	225.00	0.98	228.05	1.30	101.36%	132.87%	-2.61	0.12
	Sirsi Circle Total	13.09	2.11	787.71	4.35	798.94	4.02	101.43%	92.27%	1.86	2.45
	Hubli Zone Total	485.32	104.00	3495.29	62.03	3659.40	70.99	104.70%	114.45%	321.20	95.04
13	Belgaum Urban	5.66	0.88	459.98	1.83	469.84	2.20	102.14%	120.10%	-4.19	0.51
14	Belgaum Rural	21.82	5.60	453.53	4.58	462.73	6.17	102.03%	134.63%	12.62	4.02
15	Bailhongal	74.99	8.49	595.83	9.23	612.82	12.75	102.85%	138.22%	58.00	4.97
16	Ramnadurg	27.08	3.62	317.03	2.81	325.45	3.37	102.66%	119.95%	18.66	3.06
17	Ghataprabha	45.90	1.19	637.75	8.86	611.96	9.48	95.96%	106.93%	71.68	0.57
	Belgaum Circle Total	175.45	19.79	2464.12	27.32	2482.81	33.97	100.76%	124.37%	156.76	13.13
18	Chikkodi	60.71	6.87	539.70	9.01	539.84	6.33	100.02%	70.29%	60.57	9.55
19	Athani	159.26	72.91	571.28	22.01	527.52	11.62	92.34%	52.81%	203.03	83.29
20	Raibag	6.82	1.24	555.95	1.43	559.03	1.27	100.55%	88.63%	3.74	1.40
	Chikkodi Circle Total	226.79	81.02	1666.93	32.44	1626.38	19.22	97.57%	59.25%	267.34	94.24
21	Bagalkot	203.20	6.83	889.71	26.68	824.46	13.70	92.67%	51.35%	268.45	19.81
22	Jamkhandi	87.37	7.68	699.42	13.29	655.92	14.25	93.78%	107.22%	130.87	6.72
23	Mudhol	54.50	9.53	691.74	6.30	697.98	5.51	100.90%	87.40%	48.26	10.33
	Bagalkot Circle Total	345.07	24.05	2280.87	46.27	2178.36	33.45	95.51%	72.31%	447.58	36.86
24	Bijapur	56.91	7.23	748.37	7.50	752.88	5.48	100.60%	73.04%	52.40	9.25
25	Indi	44.52	4.46	715.27	5.73	714.42	4.55	99.88%	79.29%	45.37	5.64
26	Basavana Bagewadi	143.12	5.98	666.76	26.65	521.55	11.67	78.22%	43.79%	288.33	20.96
	Vijayapur Circle Total	244.55	17.67	2130.41	39.88	1988.86	21.69	93.36%	54.39%	386.10	35.86
	Belgaum Zone Total	991.85	142.52	8542.33	145.91	8276.41	108.34	96.89%	74.25%	1257.78	180.09
	HESCOM Total	1477.17	246.53	12037.62	207.93	11935.81	179.33	99.15%	86.25%	1578.98	275.13
	HRECS	220.71	165.43	275.84	31.77	347.70	0.00	126.05%	0.00%	148.84	197.21
	Corporate Office			22.93		22.93					
	GRAND Total	1697.88	411.96	12336.39	239.71	12306.44	179.33	99.76%	74.81%	1727.83	472.34

Note: 1) INFORMATION TO BE FURNISHED DIVISION WISE WITH CIRCLE AND ZONEWISE TOTALS

2) ADDITIONAL INFORMATION TARIFFWISE TO BE FURNISHED IN FORM D18A



Demand, Collection and Balance for FY 2024-25

Format D-18A

Division	Particulars	LT-1	LT-2	LT3(a)	LT3(b)	LT4(a)	LT4(b)	LT4(c)	LT5(a)	LT5(b)	LT6 (Water Supply)	LT6 (Public Lighting)	LT6 (EV Charging)
Hubli - Urban	No. of installations	23167	409	43497	132	709	4	3	4342	0	1652	1501	7
	Consumption (MU)	228	2	78	0	3	0	0	36	0	6	15	0
	Consumption per installations (kWh)	986.63	6,106.37	1,793.23	965.58	4,690.52	37,811.50	2,498.00	8,382.12	-	3,757.44	10,160.34	2,210.71
	Opening Balance (Rs.in Crores)	6.94	-0.02	3.50	0.03	6.23	0.09	0.00	2.02	0.00	1.06	5.60	0.00
	Demand (Rs.in Crores)	199.85	2.63	90.58	0.21	3.22	0.01	0.00	39.23	0.00	6.69	14.47	0.01
	Demand per unit (kWh)	8.76	11.61	16.51	16.51	9.69	0.48	6.66	10.78	-	10.78	9.49	8.93
	Collection (Rs.in Crores)	201.89	2.72	92.29	0.16	2.83	0.01	0.00	40.15	0.00	7.83	18.97	0.02
Hubli - Rural	Closing Balance	4.90	-0.11	1.79	0.09	6.62	0.08	0.00	1.10	0.00	-0.08	1.10	-0.01
	No. of installations	126185	130	7340	0	9548	15	19	79	1828	1136	776	2
	Consumption (MU)	53	1	14	0	30	0	0	0	7	15	6	0
	Consumption per installations (kWh)	423.29	6,969.23	1,876.08	-	3,138.08	479.87	2,612.58	1,124.61	3,781.52	13,425.93	7,492.76	19,808.00
	Opening Balance (Rs.in Crores)	7.07	0.03	0.55	0.00	-1.50	0.64	0.02	0.00	0.65	36.18	4.03	0.00
	Demand (Rs.in Crores)	52.33	0.87	15.17	0.00	22.95	0.07	0.06	0.11	0.07	14.51	5.56	0.05
	Demand per unit (kWh)	9.80	9.55	11.01	-	7.66	95.68	11.42	11.95	12.19	9.51	9.57	12.31
Dharwad - Urban	Collection (Rs.in Crores)	52.36	0.89	15.07	0.00	23.22	0.01	0.05	0.10	0.00	28.45	7.58	0.05
	Closing Balance	7.03	0.01	0.65	0.00	-1.76	0.69	0.02	0.00	0.73	22.25	2.02	0.00
	No. of installations	108309	348	16791	27	1573	20	8	1096	0	485	979	0
	Consumption (MU)	104	2	36	0	5	0	0	6	0	2	7	0
	Consumption per installations (kWh)	957.95	6,382.90	2,170.58	1,142.70	3,391.60	7,805.75	1,157.00	5,309.06	-	4,793.15	7,620.01	-
	Opening Balance (Rs.in Crores)	-0.47	-0.06	0.06	0.05	0.01	0.20	0.01	0.11	0.00	1.80	3.15	0.00
	Demand (Rs.in Crores)	94.19	2.43	42.27	0.06	4.41	0.14	0.02	6.83	0.00	2.47	7.42	0.00
Dharwad - Rural	Demand per unit (kWh)	9.08	10.96	11.60	19.05	8.27	8.70	17.45	11.74	-	10.64	9.95	-
	Collection (Rs.in Crores)	93.48	2.40	42.56	0.05	4.36	0.21	0.05	6.82	0.00	3.11	7.60	0.01
	Closing Balance	0.24	-0.03	-0.23	0.06	0.07	0.13	0.02	0.12	0.00	1.17	2.97	-0.01
	No. of installations	101075	98	6309	0	26502	9	41	0	3299	1576	628	3
	Consumption (MU)	43	0	13	0	301	0	0	0	12	15	2	0
	Consumption per installations (kWh)	428.14	3,654.66	2,008.51	-	3,926.85	-	865.88	-	3,528.63	9,669.27	3,664.49	5,968.03
	Opening Balance (Rs.in Crores)	4.80	0.02	-2.47	0.00	-2.47	0.22	0.31	0.00	0.00	55.02	4.70	0.00
Gadag	Demand (Rs.in Crores)	41.65	0.45	13.70	0.00	78.13	0.01	0.05	0.00	13.81	16.83	2.53	0.03
	Demand per unit (kWh)	9.63	12.46	10.81	-	7.70	-	14.86	-	11.86	11.04	10.99	14.44
	Collection (Rs.in Crores)	42.45	0.45	13.66	0.00	78.60	0.00	0.04	0.00	13.65	41.63	5.31	0.03
	Closing Balance	4.01	0.02	0.73	0.00	-2.94	0.23	0.32	0.00	2.22	30.21	1.92	0.00
	No. of installations	193873	365	20083	0	28115	3	30	1340	2334	2734	1812	1
	Consumption (MU)	109	2	29	0	111	0	0	5	7	19	14	0
	Consumption per installations (kWh)	564.79	4,405.49	1,444.81	-	3,938.31	-	1,802.53	3,829.14	3,091.74	7,079.46	7,473.25	1,487.90
Ran	Opening Balance (Rs.in Crores)	8.39	-0.35	0.35	0.00	-2.18	0.33	0.05	0.10	0.50	34.67	9.12	0.00
	Demand (Rs.in Crores)	101.09	2.09	34.06	0.00	84.78	0.01	0.06	6.55	9.15	19.62	12.63	0.00
	Demand per unit (kWh)	9.23	13.01	11.74	-	7.66	-	11.13	12.76	12.68	10.14	9.33	20.46
	Collection (Rs.in Crores)	102.15	1.71	33.83	0.00	85.19	0.00	0.07	6.57	9.22	30.65	15.68	0.00
	Closing Balance	7.33	0.03	0.59	0.00	-2.59	0.33	0.04	0.07	0.43	23.63	6.07	0.00
	No. of installations	100074	177	8611	0	12445	0	7	0	1802	896	691	0
	Consumption (MU)	42	0	11	0	51	0	0	0	5	7	3	0
Ran	Consumption per installations (kWh)	421.77	2,774.52	1,235.41	-	4,099.85	-	3,277.43	-	2,576.99	8,253.33	4,669.18	-
	Opening Balance (Rs.in Crores)	5.88	0.08	0.93	0.00	0.22	0.02	0.07	0.00	0.98	13.25	3.21	0.00
	Demand (Rs.in Crores)	41.24	0.53	12.45	0.00	39.06	0.00	0.02	0.00	0.02	7.82	3.89	0.00
	Demand per unit (kWh)	9.77	10.76	11.70	-	7.66	-	8.16	-	13.01	10.57	12.04	-
	Collection (Rs.in Crores)	41.51	0.55	12.56	0.00	39.29	0.00	0.01	0.00	6.07	12.84	3.88	0.00
	Closing Balance	5.61	0.05	0.82	0.00	-0.01	0.02	0.07	0.00	0.95	8.23	3.22	0.00

Particulars	UT7	HT1	HT2(a)	HT2(b)	HT2(c)	HT3	HT4	HT5	HT6	HT7	HT-EV	Misc.	HRECS	Total
No. of installations	21456	11	156	181	30	0	5	9	0	0	0	0	0	305,271
Consumption (MU)	5	1	43	60	17	0	3	1	0	0	0	0	0	500.10
Consumption per installations (kWh)	219.23	111.17292	276.63650	330.83813	568.43617	-	675.75413	72.71648	-	-	-	-	-	1,638.23
Opening Balance (Rs.in Crores)	-0.04	0.35	2.09	0.26	-0.20	0.00	-0.13	0.04	0.00	0.00	0.00	0.00	0.00	27.84
Demand (Rs.in Crores)	8.31	1.31	42.86	57.39	15.34	0.00	3.04	1.71	0.00	0.00	0.00	7.35	0.00	494.24
Demand per unit (kWh)	17.66	10.70	9.93	9.58	8.99	-	9.01	26.18	-	-	-	-	-	9.88
Collection (Rs.in Crores)	7.56	1.54	43.02	61.00	16.36	0.00	3.19	1.84	0.00	0.00	0.00	7.35	0.00	509.53
Closing Balance	0.72	0.12	1.13	-3.32	-1.23	0.00	-0.28	-0.08	0.00	0.00	0.00	0.00	0.00	12.55
No. of installations	1924	5	74	12	11	0	1	1	0	2	1	0	0	149,009
Consumption (MU)	1	3	23	1	1	0	0	0	0	0	0	0	0	156.12
Consumption per installations (kWh)	669.10	557.77305	313.51930	90.24546	93.40559	-	92.48200	81.11700	-	156.51500	29.04800	-	-	1,047.15
Opening Balance (Rs.in Crores)	-1.88	0.60	6.24	0.05	0.21	0.00	0.00	-0.09	0.00	0.23	0.00	-0.40	0.00	46.62
Demand (Rs.in Crores)	2.21	2.07	22.32	1.38	1.08	0.00	0.12	0.20	0.00	0.55	0.00	1.71	0.00	151.77
Demand per unit (kWh)	17.19	7.41	9.62	12.74	10.50	-	12.60	24.40	-	17.53	18.26	-	-	9.72
Collection (Rs.in Crores)	3.19	2.41	22.52	1.43	1.11	-0.01	1.43	0.18	0.00	0.12	0.05	1.71	0.00	169.08
Closing Balance	-2.86	0.26	0.03	0.00	0.19	0.01	0.00	-0.08	0.00	0.52	0.00	-0.40	0.00	29.32
No. of installations	3427	7	47	58	16	0	1	1	0	0	0	0	0	133,193
Consumption (MU)	2	1	22	12	6	0	0	0	0	0	0	0	0	207.12
Consumption per installations (kWh)	670.90	171.39307	471.81912	201.95081	379.76188	-	24.98050	65.11000	-	-	-	-	-	1,555.07
Opening Balance (Rs.in Crores)	-0.94	0.07	-1.47	-0.29	-0.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.67
Demand (Rs.in Crores)	4.61	1.35	21.89	12.89	7.29	0.00	0.06	0.11	0.00	0.00	0.00	1.79	0.00	210.24
Demand per unit (kWh)	20.07	11.15	9.07	11.01	11.99	-	23.51	17.37	-	-	-	-	-	10.15
Collection (Rs.in Crores)	5.24	1.62	20.24	12.61	6.81	0.00	0.06	0.11	0.00	0.00	0.00	1.79	0.00	209.10
Closing Balance	-1.56	-0.20	0.18	0.00	-0.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.82
No. of installations	1323	4	185	9	10	0	0	2	0	0	0	0	0	141,083
Consumption (MU)	1	37	195	2	4	0	0	0	0	0	0	0	0	426.65
Consumption per installations (kWh)	1,109.29	9,280.01500	1,051.73218	207.85504	434.67491	-	-	8,796.34	-	29,502.85	-	-	-	3,024.98
Opening Balance (Rs.in Crores)	-0.48	18.49	2.04	0.10	0.08	0.00	0.00	0.19	0.00	0.54	0.00	0.00	0.00	86.33
Demand (Rs.in Crores)	1.93	28.22	116.01	2.18	4.15	0.00	0.00	0.04	0.00	0.46	0.00	1.14	0.00	321.32
Demand per unit (kWh)	13.14	7.60	11.68	11.68	9.55	-	-	21.62	-	15.60	-	-	-	7.53
Collection (Rs.in Crores)	2.13	41.75	115.53	2.24	4.08	0.00	0.00	0.20	0.00	0.21	0.00	1.14	0.00	363.12
Closing Balance	-0.68	4.96	2.52	0.05	0.15	0.00	0.00	0.03	0.00	0.78	0.00	0.00	0.00	44.53
No. of installations	4362	23	67	19	23	9	1	2	0	40	0	0	0	255,256
Consumption (MU)	2	37	20	4	4	0	0	6	0	20	0	0	0	389.57
Consumption per installations (kWh)	568.26	1,602.72073	227.83453	196.69499	192.84740	52,362.56	23,329.49	2,828,400.00	-	498,677.11	-	-	-	1,526.19
Opening Balance (Rs.in Crores)	0.05	4.47	0.54	0.07	0.08	0.01	0.00	-0.06	0.00	28.42	0.00	0.00	0.00	76.56
Demand (Rs.in Crores)	4.42	29.14	27.21	4.11	4.65	0.24	0.00	7.83	0.00	29.16	0.00	4.42	0.00	381.25
Demand per unit (kWh)	17.84	7.91	13.73	10.99	10.48	5.09	14.28	13.95	-	14.62	-	-	-	9.79
Collection (Rs.in Crores)	4.50	28.44	26.84	4.13	4.53	0.25	0.03	7.80	0.00	6.57	0.00	4.42	0.00	372.92
Closing Balance	-0.03	5.16	0.90	0.04	0.20	0.00	0.00	-0.02	0.00	42.71	0.00	0.00	0.00	84.89
No. of installations	1330	16	16	3	10	0	0	1	0	10	0	0	0	126,089
Consumption (MU)	1	8	2	0	0	0	0	0	0	0	0	0	0	131.04
Consumption per installations (kWh)	696.93	481.45456	126.22131	46.13467	45.13985	-	-	137,970.00	-	856.50	0.00	0.00	0.00	1,039.27
Opening Balance (Rs.in Crores)	-0.06	1.14	0.26	0.05	0.13	0.00	0.00	0.01	0.00	1.06	0.00	0.00	0.00	27.23
Demand (Rs.in Crores)	1.61	6.52	2.63	0.21	0.65	0.00	0.00	0.30	0.00	1.12	0.00	0.85	0.00	124.96
Demand per unit (kWh)	17.57	8.67	13.03	15.15	14.42	-	-	22.01	-	13.12	-	-	-	9.54
Collection (Rs.in Crores)	1.78	5.94	2.65	0.21	0.46	0.00	0.00	0.33	0.00	0.12	0.00	0.85	0.00	129.06
Closing Balance	-0.21	1.72	0.24	0.05	0.32	0.00	0.00	-0.02	0.00	2.06	0.00	0.00	0.00	23.13

3

CONTROLLER (A&R)
HESCOM, HUBLI.



Division	Particulars	LT-1	LT2	LT3(a)	LT3(b)	LT4(a)	LT4(b)	LT4(c)	LT5(a)	LT5(b)	LT6 (Water Supply)	LT6 (Public Lighting)	LT6 (EV Charging)
Hubli Circle Total	No. of installations	860.683	1,527	102,631	159	78,892	51	108	6,857	9,263	8,479	6,387	13
	Consumption (MU)	580.22	8.08	180.54	0.16	301.79	0.31	0.18	47.43	30.41	65.77	47.59	0.08
	Consumption per installations (kWh)	674.14	5,292.74	1,759.14	995.66	3,825.36	6,167.82	1,656.56	6,917.57	3,283.32	7,757.14	7,451.74	6,266.03
	Opening Balance (Rs in Crores)	32.60	-0.29	6.09	0.08	0.32	1.49	0.46	2.22	2.22	141.99	29.81	0.00
	Demand (Rs in Crores)	530.35	9.00	208.22	0.27	232.56	0.23	0.21	52.71	37.43	67.94	46.50	0.09
	Demand per unit (kWh)	9.14	11.14	11.53	17.01	7.71	7.26	11.71	11.11	12.31	10.33	9.77	11.23
	Collection (Rs in Crores)	533.84	8.73	209.97	0.20	233.49	0.23	0.19	53.64	37.29	124.52	59.02	0.11
	Closing Balance	29.11	-0.03	4.34	0.15	-0.62	1.49	0.48	1.29	4.34	85.40	17.29	-0.02
	No. of installations	230.090	319	208.42	3	550.86	12	46	0	397.7	412.2	190.5	2
	Consumption (MU)	112	1	29	0	321	0	0	0	10	44	11	0
Haveri	Consumption per installations (kWh)	486.15	2,839.77	1,384.06	1,791.00	5,835.83	1,737.33	1,879.09	-	2,588.98	10,759.86	5,754.29	3,508.50
	Opening Balance (Rs in Crores)	7.04	-0.10	0.57	0.00	-5.42	2.10	0.08	0.00	1.05	124.94	20.89	0.00
	Demand (Rs in Crores)	106.01	1.09	33.61	0.01	247.34	0.13	0.10	0.00	13.39	43.48	11.00	0.01
	Demand per unit (kWh)	9.48	12.05	11.65	16.90	7.69	64.69	11.35	-	13.01	9.80	10.04	21.13
	Collection (Rs in Crores)	107.01	1.06	34.12	0.01	248.32	0.06	0.07	0.00	13.27	99.38	20.15	0.01
	Closing Balance	6.04	-0.07	0.07	0.00	-6.40	2.17	0.11	0.00	1.17	69.04	11.74	0.00
	No. of installations	185.111	329	184.86	0	578.19	0	76	0	32.96	291.8	217.1	5
	Consumption (MU)	98	1	25	0	378	0	0	0	14	36	11	0
	Consumption per installations (kWh)	531.81	3,183.34	1,348.60	-	6,543.33	-	2,664.35	-	4,393.69	12,248.69	5,111.50	2,490.00
	Opening Balance (Rs in Crores)	5.54	0.06	1.78	0.00	-5.16	0.07	0.49	0.00	1.22	102.53	18.65	0.00
Ranebennur	Demand (Rs in Crores)	91.63	1.09	28.93	0.00	290.27	0.00	0.21	0.00	16.71	35.57	11.01	0.02
	Demand per unit (kWh)	9.31	10.43	11.60	-	7.67	-	10.14	-	11.54	9.95	9.92	15.13
	Collection (Rs in Crores)	93.08	1.11	29.78	0.00	291.42	0.01	0.17	0.00	16.84	78.78	19.10	0.02
	Closing Balance	4.09	0.04	0.94	0.00	-6.32	0.06	0.52	0.00	1.09	59.32	10.56	0.00
	No. of installations	415.201	648	393.28	3	11,290.5	12	122	0	727.3	7040	4076	7
	Consumption (MU)	210.30	1.95	53.78	0.01	699.80	0.02	0.29	0.00	24.77	80.09	22.06	0.02
	Consumption per installations (kWh)	506.51	3,014.20	1,367.40	1,791.00	6,198.14	1,737.33	2,368.26	-	3,403.74	11,376.96	5,411.92	2,781.00
	Opening Balance (Rs in Crores)	12.59	-0.04	2.35	0.00	-10.58	2.17	0.57	0.00	2.27	227.47	39.54	0.00
	Demand (Rs in Crores)	197.64	2.18	62.54	0.01	537.61	0.14	0.30	0.00	22.01	79.06	22.01	0.03
	Demand per unit (kWh)	9.40	11.19	11.63	16.90	7.68	65.67	10.50	-	12.15	9.87	9.98	17.29
Sirsai	Collection (Rs in Crores)	200.10	2.17	63.89	0.01	539.75	0.07	0.24	0.00	30.11	178.16	39.25	0.04
	Closing Balance	10.13	-0.03	1.00	0.00	-12.72	2.23	0.63	0.00	2.26	128.36	22.30	0.00
	No. of installations	137.400	176	143.35	3	317.25	8	53	0	231.8	1980	1678	3
	Consumption (MU)	79	1	21	0	116	0	0	0	4	8	4	0
	Consumption per installations (kWh)	575.14	3,187.64	1,496.84	1,242.67	3,669.57	4,246.00	1,952.86	-	1,889.97	4,072.60	2,504.10	2,376.67
	Opening Balance (Rs in Crores)	1.87	0.02	0.57	0.00	-3.74	0.07	0.11	0.00	0.18	4.31	2.17	0.00
	Demand (Rs in Crores)	75.15	0.65	25.14	0.01	89.90	0.07	0.11	0.00	6.21	8.29	4.80	0.01
	Demand per unit (kWh)	9.51	11.54	11.72	14.36	7.72	21.37	10.56	-	14.18	10.27	11.43	10.46
	Collection (Rs in Crores)	75.73	0.67	25.34	0.01	90.33	0.13	0.09	0.00	6.27	8.48	6.42	0.01
	Closing Balance	1.29	0.00	0.37	0.00	-4.18	0.01	0.13	0.00	0.12	4.11	0.55	0.00
Dandell	No. of installations	612.93	67	687.0	0	11,560	2	12	0	107.8	1000	682	2
	Consumption (MU)	33	0	12	0	42	0	0	0	2	4	3	0
	Consumption per installations (kWh)	543.02	3,230.25	1,692.45	-	3,627.22	2,052.00	1,657.17	-	2,213.86	4,375.39	3,922.21	4,017.00
	Opening Balance (Rs in Crores)	0.14	0.00	0.17	0.00	-0.81	0.04	0.01	0.00	0.06	2.67	0.68	0.00
	Demand (Rs in Crores)	31.06	0.26	13.16	0.00	32.32	0.01	0.02	0.00	3.13	4.63	2.78	0.01
	Demand per unit (kWh)	9.33	11.78	11.31	-	7.71	30.51	8.83	-	13.10	10.58	10.38	14.98
	Collection (Rs in Crores)	31.07	0.26	13.14	0.00	32.50	0.02	0.02	0.00	3.16	3.70	2.62	0.01
	Closing Balance	0.12	0.00	0.19	0.00	-0.98	0.03	0.01	0.00	0.03	3.60	0.84	0.00
	No. of installations	612.93	67	687.0	0	11,560	2	12	0	107.8	1000	682	2
	Consumption (MU)	33	0	12	0	42	0	0	0	2	4	3	0

Particulars	LT7	HT1	HT2(a)	HT2(b)	HT2(c)	HT3	HT4	HT5	HT6	HT7	HT-EV	Misc	HRECS	Total
No. of installations	33,822	66	565	282	100	9	8	16	-	62	1	-	0	1,109,961
Consumption (MU)	13.16	86.90	304.94	78.43	33.39	0.47	3.52	6.61	0.00	20.56	0.03	0.00	0.00	1,810.60
Consumption per installations (kWh)	389.20	1,316,665.41	539,721.81	278,103.92	333,903.75	52,362.56	439,945.33	413,314.87	-	331,673.03	29,048.00	-	-	1,631.20
Opening Balance (Rs.in Crores)	-3.35	25.12	3.70	0.27	-0.76	0.01	-0.13	0.09	0.00	22.24	0.00	-0.40	0.00	266.25
Demand (Rs.in Crores)	23.11	68.61	232.91	78.17	33.16	0.24	3.25	10.20	0.00	31.29	0.05	17.26	0.00	1,683.77
Demand per unit (kWh)	17.56	7.90	7.64	9.97	9.93	5.15	9.24	15.42	-	15.22	18.26	-	-	9.30
Collection (Rs.in Crores)	24.39	81.70	231.61	81.63	33.35	0.25	3.41	10.45	0.00	7.45	0.05	17.26	0.00	1,752.80
Closing Balance	-4.62	12.03	5.00	-3.19	-0.46	0.01	-0.29	-0.17	0.00	46.07	0.00	-0.40	0.00	197.23
No. of installations	2265	24	36	27	32	0	0	3	0	32	0	0	0	318,823
Consumption (MU)	2	13	13	3	2	0	0	2	0	17	0	0	0	576.24
Consumption per installations (kWh)	888.25	312,946.81	358,030.64	115,062.69	73,986.33	0.00	0.00	627,196.58	-	537,202.20	-	-	-	1,807.41
Opening Balance (Rs.in Crores)	3.54	0.13	0.53	-0.08	1.96	0.00	0.00	0.06	0.00	10.22	0.00	0.00	0.00	164.62
Demand (Rs.in Crores)	17.58	6.29	10.66	11.90	12.91	0.00	0.00	3.73	0.00	24.03	0.00	2.40	0.00	517.81
Demand per unit (kWh)	4.81	7.01	14.22	3.76	4.51	0.00	0.00	3.83	0.00	13.98	-	8.99	-	8.99
Collection (Rs.in Crores)	-0.62	0.55	0.06	-0.15	0.51	0.00	0.00	-0.04	0.00	28.30	0.00	0.00	0.00	569.96
Closing Balance	2322	22	112	13	17	0	3	2	0	12	0	0	0	272,714
No. of installations	756.36	751,321.75	407,392.02	112,244.75	66,413.53	-	147,464.80	287,316.50	-	1,460,079.02	-	-	-	649.33
Consumption (MU)	0.06	1.18	0.03	0.03	0.05	-0.03	0.02	0.11	0.00	18.50	0.00	0.00	0.00	2,380.97
Consumption per installations (kWh)	2.85	13.43	47.92	1.75	1.36	0.00	0.55	0.98	0.00	17.70	0.00	1.67	0.00	143.24
Opening Balance (Rs.in Crores)	16.20	8.13	10.50	12.00	12.08	-	12.33	17.13	-	10.10	-	8.68	-	563.66
Demand (Rs.in Crores)	3.27	10.94	48.16	1.49	1.27	-0.03	0.55	1.09	0.00	5.74	0.00	1.67	0.00	604.67
Demand per unit (kWh)	-0.48	0.75	0.94	0.09	0.14	0.00	0.02	0.00	0.00	30.45	0.00	0.00	0.00	102.23
Collection (Rs.in Crores)	4587	46	148	40	49	0	3	5	0	44	0	0	0	591,537
Closing Balance	3.77	24.52	58.52	4.57	3.50	0.00	0.44	2.46	0.00	34.71	0.00	0.00	0.00	1,275.57
No. of installations	821.49	533,039.17	395,385.20	114,146.86	71,359.03	-	147,464.80	491,244.55	-	788,895.88	-	-	-	2,071.84
Consumption (MU)	0.59	1.62	1.72	0.06	2.02	-0.03	0.17	0.71	0.90	28.71	0.00	0.00	0.00	307.86
Consumption per installations (kWh)	6.38	20.86	61.66	5.45	4.42	0.00	0.55	4.71	0.00	41.74	0.00	4.07	0.00	1,081.47
Opening Balance (Rs.in Crores)	16.94	8.51	10.54	11.94	12.64	-	12.33	19.19	-	12.02	-	-	-	8.82
Demand (Rs.in Crores)	8.08	17.95	62.37	5.45	5.79	-0.03	0.55	4.92	0.00	11.69	0.00	4.07	0.00	1,174.63
Demand per unit (kWh)	-1.10	1.29	1.01	-0.06	0.65	0.00	0.02	-0.04	0.00	58.76	0.00	0.00	0.00	214.70
Collection (Rs.in Crores)	1437	8	19	13	10	0	0	1	0	12	0	0	0	191,179
Closing Balance	906.31	395,931.52	682,878.43	181,827.00	179,519.61	-	-	274,042.50	-	7,401.52	0.00	0.00	0.00	256.22
No. of installations	-1.59	1.92	0.06	0.01	0.31	0.00	0.00	-0.23	0.00	0.67	0.00	0.00	0.00	1,340.21
Consumption (MU)	2.13	3.78	10.05	2.49	1.82	0.00	0.00	0.61	0.00	2.83	0.00	1.76	0.00	6.71
Consumption per installations (kWh)	16.36	11.95	7.74	10.55	10.15	-	-	22.28	-	228.95	-	-	-	235.80
Demand (Rs.in Crores)	2.20	5.68	10.07	2.51	1.92	0.00	0.00	0.61	0.00	0.95	0.00	1.76	0.00	9.17
Demand per unit (kWh)	-1.66	0.03	0.04	0.00	0.21	0.00	0.00	-0.23	0.00	1.76	0.00	0.00	0.00	239.18
Collection (Rs.in Crores)	578	8	20	9	11	0	1	1	0	12	0	0	0	254
Closing Balance	733.83	745,366.44	507,724.35	160,626.05	61,830.27	-	2,069,530.36	3,366,300.00	-	1,898.17	-	-	-	83,206
No. of installations	-0.40	0.24	-0.01	0.02	0.02	0.00	-0.01	0.00	0.00	0.15	0.00	0.00	0.00	120.65
Consumption (MU)	0.70	4.63	1.67	1.54	1.29	0.00	1.77	9.34	0.00	0.17	0.00	0.00	0.00	1,450.05
Consumption per installations (kWh)	16.47	7.76	12.71	11.54	12.97	-	8.57	27.76	-	75.32	-	0.49	0.00	2.97
Demand (Rs.in Crores)	0.72	4.96	12.92	1.66	0.82	0.00	1.76	9.34	0.00	0.34	0.00	0.00	0.00	119.52
Demand per unit (kWh)	-0.42	-0.09	-0.03	0.02	0.07	0.00	0.00	0.00	0.00	-0.02	0.00	0.00	0.00	9.94
Closing Balance	93													3.88



CONTROLLER (A&R)
HESCOM, HUBLI

Division	Particulars	LT-1	LT2	LT3(a)	LT3(b)	LT4(a)	LT4(b)	LT4(c)	LT5(a)	LT5(b)	LT6 (Water Supply)	LT6 (Public Lighting)	LT6 (EV Charging)
Karwar	No. of installations	92421	143	10202	0	11954	5	10	0	1338	514	882	2
	Consumption (MU)	81	0	21	0	12	0	0	0	5	1	6	0
	Consumption per installations (kWh)	876.59	2,953.65	2,061.77	-	1,014.33	3.60	2,480.30	-	3,689.37	2,309.55	8,472.14	1,724.00
	Opening Balance (Rs.in Crores)	1.15	0.00	1.17	0.00	-1.39	0.05	0.04	0.00	0.93	0.13	0.67	0.00
	Demand (Rs.in Crores)	69.97	0.46	23.65	0.00	9.44	0.05	0.03	0.00	5.27	1.45	5.31	0.00
	Demand per unit (kWh)	8.64	10.92	11.24	-	7.78	25,692.20	12.10	-	10.73	12.19	9.30	8.04
Honnar	Collection (Rs.in Crores)	71.19	0.44	24.23	0.00	9.56	0.05	0.01	0.00	5.51	1.32	5.09	0.00
	Closing Balance	-0.07	0.02	0.59	0.00	-1.51	0.04	0.07	0.00	0.68	0.26	0.90	0.00
	No. of installations	139354	280	18804	0	37467	13	10	888	1429	1072	1416	2
	Consumption (MU)	143	1	40	0	30	0	0	4	7	3	4	0
	Consumption per installations (kWh)	1,025.10	5,052.44	2,120.76	-	801.88	13,645.15	1,732.70	4,617.06	4,949.22	3,020.03	2,694.01	24,062.00
	Opening Balance (Rs.in Crores)	2.29	0.03	1.02	0.00	-3.98	0.36	0.00	0.01	0.00	0.55	0.60	0.00
Sirsi Circle Total	Demand (Rs.in Crores)	117.02	1.48	43.33	0.00	23.78	0.23	0.02	4.25	7.08	3.38	3.65	0.03
	Demand per unit (kWh)	8.19	10.20	10.86	-	7.91	13.18	9.31	10.36	10.01	10.43	9.57	6.15
	Collection (Rs.in Crores)	117.50	1.48	43.52	0.00	24.24	0.58	-0.01	3.95	7.60	3.07	3.76	0.03
	Closing Balance	1.81	0.04	0.83	0.00	-4.44	0.02	0.03	0.31	0.27	0.86	0.49	0.00
	No. of installations	430468	674	50211	3	92706	28	85	888	6163	4566	4658	9
	Consumption (MU)	336.17	2.65	94.00	0.00	200.52	0.22	0.17	4.10	18.75	16.86	16.40	0.07
Hubli Zone Total	Consumption per installations (kWh)	780.95	3,939.06	1,872.04	1,242.67	2,162.93	7,695.61	1,947.26	4,617.06	3,942.27	3,693.32	3,520.82	7,415.11
	Opening Balance (Rs.in Crores)	5.44	0.06	2.93	0.00	-9.92	0.52	0.17	0.01	1.96	7.66	4.12	0.00
	Demand (Rs.in Crores)	293.19	2.85	105.27	0.01	155.44	0.37	0.17	4.25	21.68	17.74	16.54	0.05
	Demand per unit (kWh)	8.72	10.73	11.20	14.36	16.95	16.95	10.45	10.36	11.57	10.52	10.09	7.77
	Collection (Rs.in Crores)	295.48	2.86	106.23	0.01	156.63	0.78	0.11	3.95	22.54	16.57	17.89	0.05
	Closing Balance	3.16	0.05	1.97	0.00	-11.11	0.10	0.23	0.31	1.10	8.83	2.77	0.00
Belgaum Urban	No. of installations	1706352	2849	192170	165	284503	91	315	7745	22699	20085	15121	29
	Consumption (MU)	1126.70	12.69	328.32	0.17	1202.11	0.55	0.63	51.53	73.93	162.73	86.05	0.17
	Consumption per installations (kWh)	660.30	4,454.24	1,708.47	1,014.61	4,225.29	6,053.67	2,010.65	6,553.81	3,257.10	8,102.08	5,690.97	5,781.43
	Opening Balance (Rs.in Crores)	50.63	-0.28	11.37	0.08	-20.18	4.18	1.21	2.73	8.42	37.12	73.47	0.00
	Demand (Rs.in Crores)	1021.19	14.03	378.03	0.28	925.61	0.73	0.69	56.96	89.22	164.73	85.05	0.18
	Demand per unit (kWh)	9.06	11.06	11.45	16.94	7.70	13.26	10.83	11.05	12.07	10.12	9.88	10.56
Belgaum Rural	Collection (Rs.in Crores)	1029.42	13.76	380.09	0.22	929.87	1.09	0.55	57.59	89.95	319.26	116.16	0.20
	Closing Balance	42.40	-0.01	7.32	0.15	-24.45	3.82	1.34	1.60	-7.70	222.60	42.37	-0.02
	No. of installations	179232	321	36400	56	670	0	14	9991	0	1309	1570	6
	Consumption (MU)	190	1	71	0	1	0	0	56	0	3	9	0
	Consumption per installations (kWh)	1,059.06	4,274.10	1,939.67	659.20	1,652.68	3,203.00	634.93	5,583.72	-	2,172.66	5,815.83	9,987.83
	Opening Balance (Rs.in Crores)	3.27	0.00	3.20	0.08	-0.01	0.00	0.00	1.92	0.00	0.68	1.32	0.00
Belgaum Rural	Demand (Rs.in Crores)	171.94	1.49	83.59	0.08	0.85	0.00	0.01	55.07	0.00	3.13	9.82	0.04
	Demand per unit (kWh)	9.06	10.97	11.84	21.68	7.68	-	14.92	9.87	-	11.02	10.75	7.19
	Collection (Rs.in Crores)	176.10	1.52	85.37	0.16	0.85	0.00	0.01	55.78	0.00	3.69	10.85	0.04
	Closing Balance	-0.89	-0.03	1.42	0.01	-0.02	0.00	0.00	1.21	0.00	0.12	0.29	0.00
	No. of installations	191338	211	16054	1	44096	9	12	0	5650	3269	1384	6
	Consumption (MU)	111	1	25	0	140	0	0	0	24	18	5	0
Belgaum Rural	Consumption per installations (kWh)	579.15	4,350.81	1,570.80	2,249.00	3,172.84	3,203.00	1,744.33	-	4,319.97	5,639.42	3,308.02	2,740.20
	Opening Balance (Rs.in Crores)	0.54	0.04	0.41	0.00	-6.37	0.13	0.01	0.00	0.47	26.77	4.36	0.00
	Demand (Rs.in Crores)	105.16	0.99	28.40	0.01	107.59	0.04	0.02	0.00	25.35	21.68	5.02	0.01
	Demand per unit (kWh)	9.49	10.78	11.26	24.33	7.69	13.61	11.04	-	10.39	11.76	10.96	9.03
	Collection (Rs.in Crores)	108.12	1.01	28.46	0.01	108.00	0.21	0.03	0.00	25.56	25.95	5.37	0.01
	Closing Balance	-2.42	0.02	0.34	0.00	-6.78	-0.04	0.00	0.00	0.26	22.51	4.00	0.00



CONTROLLER (A&R)
HESCOM, HUBLI

Particulars	LT7	HT1	HT2(a)	HT2(b)	HT2(c)	HT3	HT4	HT5	HT6	HT7	HT-EV	Misc.	HRECS	Total
No. of installations	1440	9	24	27	6	0	0	3	4	0	0	0	0	118,986
Consumption (MU)	2	5	79	5	2	0	0	0	1	0	0	0	0	221.53
Consumption per installations (kWh)	1,187.53	609,857.11	3,308,041.92	187,854.43	325,975.50	0.00	0.00	70,987.00	317,261.50	0.00	0.00	0.00	0.00	1,861.84
Opening Balance (Rs.in Crores)	-1.28	1.51	0.06	0.38	-0.02	0.00	0.00	2.65	-1.44	0.00	0.00	0.00	0.00	4.64
Demand (Rs.in Crores)	2.61	4.44	75.81	6.71	2.08	0.00	0.00	0.62	2.74	0.00	0.00	0.48	0.00	211.15
Demand per unit (kWh)	15.24	8.09	9.55	13.24	10.65	0.00	0.00	29.00	21.57	0.00	0.00	0.00	0.00	9.53
Collection (Rs.in Crores)	3.16	4.90	76.80	7.01	2.01	0.00	0.00	0.19	2.86	0.00	0.00	0.48	0.00	214.91
Closing Balance	-1.83	1.05	-0.94	0.08	0.06	0.00	0.00	3.07	-1.56	-0.01	0.00	0.00	0.00	0.88
No. of installations	2324	9	29	20	7	0	0	1	0	1	0	0	0	203,134
Consumption (MU)	3	3	6	5	1	0	0	0	0	0	0	0	0	250.87
Consumption per installations (kWh)	1,278.78	349,523.53	207,147.83	233,566.70	168,226.24	0.00	0.00	43,989.00	0.00	156,272.00	0.00	0.00	0.00	1,235.00
Opening Balance (Rs.in Crores)	-2.66	0.61	0.26	0.36	0.31	0.00	0.00	-0.02	0.00	0.35	0.00	0.00	0.00	0.89
Demand (Rs.in Crores)	4.48	2.78	6.70	5.18	1.30	0.00	0.00	0.02	0.00	0.00	0.00	1.03	0.00	225.98
Demand per unit (kWh)	15.07	8.83	11.15	11.08	11.05	0.00	0.00	5.39	0.00	15.83	0.00	0.00	0.00	9.01
Collection (Rs.in Crores)	5.03	3.38	6.89	5.21	1.50	0.00	0.00	0.02	0.00	0.56	0.00	1.03	0.00	229.36
Closing Balance	-3.22	0.01	0.07	0.33	0.11	0.00	0.00	-0.02	0.00	0.03	0.00	0.00	0.00	-2.49
No. of installations	5779	34	92	69	34	0	0	5	6	27	0	0	0	596,505
Consumption (MU)	6.41	17.76	108.53	13.55	5.61	0.00	0.00	2.33	4.91	0.27	0.00	0.00	0.00	849.28
Consumption per installations (kWh)	1,108.92	522,494.39	1,179,668.15	196,417.24	164,963.70	0.00	0.00	465,302.07	818,231.42	9,921.05	0.00	0.00	0.00	1,423.75
Opening Balance (Rs.in Crores)	-5.94	4.28	0.36	0.77	0.61	0.00	0.00	2.62	-1.66	1.21	0.00	0.00	0.00	15.21
Demand (Rs.in Crores)	9.91	15.63	105.46	16.05	6.09	0.00	0.00	2.41	12.69	2.49	0.00	3.76	0.00	792.06
Demand per unit (kWh)	15.47	8.80	9.72	11.84	10.85	0.00	0.00	10.38	25.85	93.00	0.00	0.00	0.00	9.33
Collection (Rs.in Crores)	11.11	18.92	106.67	16.40	6.26	0.00	0.00	1.98	12.82	1.94	0.00	3.76	0.00	802.96
Closing Balance	-7.13	0.99	-0.85	-2.82	0.44	0.00	0.00	3.85	-1.79	1.76	0.00	0.00	0.00	-4.31
No. of installations	44188	146	805	391	183	9	0	16	27	133	0	0	0	2,498,023
Consumption (MU)	23.34	129.18	471.99	96.54	42.50	0.47	0.00	6.29	13.98	55.54	0.03	0.00	0.00	3,885.45
Consumption per installations (kWh)	528.20	884,825.54	586,322.11	246,915.52	232,217.12	52,362.56	0.00	393,029.21	517,727.75	417,616.65	29,048.00	0.00	0.00	1,690.78
Opening Balance (Rs.in Crores)	-8.69	27.78	5.78	0.98	2.36	-0.01	0.00	2.51	-1.41	52.16	0.00	-0.40	0.00	589.32
Demand (Rs.in Crores)	39.41	105.10	400.03	99.67	43.66	0.24	0.00	6.21	27.60	75.52	0.05	25.09	0.00	3,557.31
Demand per unit (kWh)	16.89	8.14	8.48	10.32	10.27	5.15	0.00	9.88	19.75	13.60	18.26	0.00	0.00	9.16
Collection (Rs.in Crores)	43.57	118.57	400.66	103.47	45.39	0.22	0.00	5.93	28.19	21.09	0.05	25.09	0.00	3,730.39
Closing Balance	-12.86	14.31	5.15	-2.82	0.64	0.01	0.00	2.79	-1.99	106.59	0.00	-0.40	0.00	416.24
No. of installations	46578	5	124	144	37	0	0	5	0	0	0	0	0	234,570
Consumption (MU)	4	2	23	30	11	0	0	8	0	0	0	0	0	457.76
Consumption per installations (kWh)	864.12	359,163.59	589,664.05	207,135.35	287,486.76	0.00	0.00	1,514,703.80	0.00	0.00	0.00	0.00	0.00	1,951.50
Opening Balance (Rs.in Crores)	-5.10	0.21	0.36	0.71	-0.01	0.00	0.00	-0.07	-0.01	0.00	0.00	0.00	0.00	6.54
Demand (Rs.in Crores)	7.24	1.53	73.88	31.78	13.34	0.00	0.00	6.29	0.00	0.00	0.00	1.74	0.00	461.81
Demand per unit (kWh)	17.91	8.51	10.10	10.65	12.54	0.00	0.00	8.30	0.00	0.00	0.00	0.00	0.00	10.09
Collection (Rs.in Crores)	8.54	1.75	74.17	31.76	13.33	0.00	0.00	6.37	0.00	0.00	0.00	1.74	0.00	472.04
Closing Balance	-6.41	-0.02	0.07	0.72	0.00	0.00	0.00	-0.15	-0.01	0.00	0.00	0.00	0.00	-3.68
No. of installations	5615	13	232	15	13	0	0	2	4	0	0	0	0	267,932
Consumption (MU)	3	26	110	3	3	0	0	3	1	0	0	0	0	473.03
Consumption per installations (kWh)	499.49	2,026,587.15	475,698.62	169,952.08	240,468.92	0.00	0.00	1,435,212.50	127,910.63	13,430.50	0.00	0.00	0.00	1,765.47
Opening Balance (Rs.in Crores)	-3.69	2.91	0.34	-0.02	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	27.42
Demand (Rs.in Crores)	5.35	19.74	126.55	2.94	2.99	0.00	0.00	2.41	0.87	0.36	0.00	2.63	0.00	458.11
Demand per unit (kWh)	19.07	7.49	11.53	11.53	9.58	0.00	0.00	8.41	17.01	33.92	0.00	0.00	0.00	9.68
Collection (Rs.in Crores)	5.92	20.73	126.88	2.87	2.94	0.00	0.00	3.20	0.79	0.21	0.00	2.63	0.00	468.90
Closing Balance	-4.26	1.91	0.01	0.85	0.05	0.00	0.00	-0.54	1.22	0.29	0.00	0.00	0.00	16.63



CONTROLLER (A&R)
HESCOM. HUBLI'

Division	Particulars	LT-1	LT2	LT3(a)	LT3(b)	LT4(a)	LT4(b)	LT4(c)	LT5(a)	LT5(b)	LT6 (Water Supply)	LT6 (Public Lighting)	LT6 (EV Charging)
Bailhongal	No. of installations	172152	273	14475	0	46029	3	11	0	3618	2272	1344	6
	Consumption (MU)	79	1	22	0	475	0	0	0	9	22	6	0
	Consumption per installations (kWh)	459.46	3,300.20	1,510.89	-	10,309.19	9,041.33	7,478.73	-	2,368.09	9,786.18	4,362.85	6,053.83
	Opening Balance (Rs.in Crores)	5.06	0.07	0.88	0.00	-5.64	0.14	0.05	0.00	0.91	40.18	5.35	0.00
	Demand (Rs.in Crores)	76.50	1.02	25.15	0.00	363.99	0.02	0.07	0.00	10.46	25.03	6.06	0.04
	Demand per unit (kWh)	9.67	11.32	11.50	-	7.67	7.26	9.08	-	12.21	11.26	10.33	10.01
Ramadurg	Collection (Rs.in Crores)	77.62	1.08	25.36	0.00	364.87	0.02	0.07	0.00	10.73	35.98	8.02	0.04
	Closing Balance	3.95	0.01	0.68	0.00	-6.51	0.14	0.06	0.00	0.64	29.23	3.38	0.00
	No. of installations	61973	76	5115	0	23316	3	0	941	1547	656	333	0
	Consumption (MU)	27	0	7	0	335	0	0	2	2	12	2	0
	Consumption per installations (kWh)	428.15	2,477.96	1,330.22	-	14,374.89	748.67	-	1,768.63	1,445.78	19,014.52	4,588.75	-
	Opening Balance (Rs.in Crores)	2.20	0.04	0.38	0.00	-1.61	0.07	0.00	0.00	0.47	26.73	1.44	0.00
Ghataprabha	Demand (Rs.in Crores)	25.82	0.25	7.91	0.00	256.74	0.01	0.02	0.00	3.05	12.14	1.50	0.00
	Demand per unit (kWh)	9.73	13.15	11.63	-	7.66	61.29	-	11.66	13.63	9.74	9.79	-
	Collection (Rs.in Crores)	26.29	0.26	8.15	0.00	257.27	0.00	0.00	1.92	3.31	19.73	1.55	0.00
	Closing Balance	1.73	0.03	0.14	0.00	-2.14	0.09	0.00	0.03	0.21	19.14	1.39	0.00
	No. of installations	132289	189	13680	1	61227	3	13	0	3416	1914	877	1
	Consumption (MU)	68	1	23	0	533	0	0	0	12	14	5	0
Belagavi Circle Total	Consumption per installations (kWh)	513.93	3,682.02	1,666.96	1,985.00	8,701.31	22,614.50	1,432.08	-	3,469.43	7,422.78	5,813.11	1,309.00
	Opening Balance (Rs.in Crores)	3.04	0.03	0.77	0.00	-7.52	0.24	0.02	0.00	0.79	14.18	2.26	0.00
	Demand (Rs.in Crores)	64.96	0.72	25.90	0.00	408.20	0.06	0.02	0.00	14.63	13.51	5.17	0.00
	Demand per unit (kWh)	9.56	10.29	11.36	22.30	7.66	8.86	9.86	-	11.40	10.30	10.13	7.42
	Collection (Rs.in Crores)	65.25	0.74	26.24	0.00	409.53	0.00	0.02	0.00	13.50	15.37	6.34	0.00
	Closing Balance	2.75	0.01	0.44	0.00	-8.85	0.30	0.03	0.00	0.80	13.44	1.09	0.00
Chiklodi	No. of installations	736975	1070	85732	58	175338	18	50	10932	14231	9420	5508	19
	Consumption (MU)	474.25	4.06	147.32	0.04	1483.46	0.13	0.13	57.45	47.06	70.19	26.20	0.11
	Consumption per installations (kWh)	643.50	3,793.59	1,718.33	709.47	8,460.55	7,002.25	2,614.08	5,255.33	3,307.13	7,451.61	4,756.53	6,000.01
	Opening Balance (Rs.in Crores)	14.11	0.18	5.64	0.08	-21.15	0.58	0.09	1.92	2.64	108.54	14.73	0.00
	Demand (Rs.in Crores)	444.38	4.46	170.95	0.09	1137.37	0.13	0.13	57.01	52.37	76.62	27.55	0.10
	Demand per unit (kWh)	9.37	10.99	11.60	21.85	7.67	10.54	9.90	9.92	11.13	10.92	10.52	8.36
Athani	Collection (Rs.in Crores)	453.38	4.61	173.58	0.17	1140.52	0.23	0.13	57.70	53.10	100.72	32.15	0.09
	Closing Balance	5.11	0.03	3.02	0.01	-24.30	0.49	0.10	1.23	1.91	84.44	10.14	0.00
	No. of installations	160811	182	15598	2	61569	25	30	0	7696	2094	939	3
	Consumption (MU)	95	1	28	0	394	1	0	0	29	20	4	0
	Consumption per installations (kWh)	588.47	5,578.93	1,766.81	1,059.00	6,405.79	21,913.32	461.45	-	3,728.77	9,354.30	4,447.98	60,183.00
	Opening Balance (Rs.in Crores)	7.14	0.09	1.68	0.00	-8.14	4.26	0.00	0.00	8.97	27.46	3.32	0.01
Athani	Demand (Rs.in Crores)	88.70	1.11	31.53	0.01	302.75	0.69	0.02	0.00	28.84	22.94	4.74	0.06
	Demand per unit (kWh)	9.37	10.89	11.44	34.42	7.68	12.60	10.73	-	10.85	11.71	11.34	3.31
	Collection (Rs.in Crores)	90.21	1.14	31.52	0.01	304.18	0.05	0.02	0.00	23.16	27.60	6.20	0.07
	Closing Balance	5.63	0.06	1.69	0.00	-9.57	4.90	0.01	0.00	14.65	22.79	1.86	0.00
	No. of installations	107995	146	12270	0	76379	310	5	648	3706	1890	683	1
	Consumption (MU)	59	1	19	0	482	12	0	2	7	9	4	0
Athani	Consumption per installations (kWh)	549.67	5,077.88	1,576.59	-	6,314.11	39,489.79	1,670.60	3,173.21	1,987.64	4,651.72	5,801.30	1,744.00
	Opening Balance (Rs.in Crores)	4.58	0.01	1.60	0.00	-7.02	140.44	0.00	0.34	1.10	5.71	-0.13	0.00
	Demand (Rs.in Crores)	56.47	0.81	22.35	0.00	369.32	17.39	0.01	2.40	9.22	11.14	3.94	0.00
	Demand per unit (kWh)	9.51	10.73	11.55	-	7.66	14.20	8.05	11.69	12.52	12.68	9.94	7.21
	Collection (Rs.in Crores)	56.88	0.82	23.14	0.00	370.47	0.05	0.01	2.57	9.39	9.42	4.44	0.00
	Closing Balance	4.16	-0.01	0.80	0.00	-8.17	157.77	0.00	0.17	0.93	7.44	-0.64	0.00



CONTROLLER (A&R)
HESCOM, HUBLI.

Particulars	L77	HT1	HT2(a)	HT2(b)	HT2(c)	HT3	HT4	HT5	HT6	HT7	HT-EV	Misc.	HREC5	Total
No. of installations	2447	35	88	9	14	6	0	4	0	18	0	0	0	242,804
Consumption (MU)	660.93	1,537,759.31	377,826.02	69,020.00	122,638.21	81,401.00	0	642,499.25	0	592,650.94	0	0	0	717,05
Consumption per installations (kWh)	-0.04	23.57	5.57	0.15	0.42	0.38	0.00	3.17	0.00	3.24	0.00	0.00	0.00	83.48
Opening Balance (Rs.in Crores)	2.80	42.10	33.32	0.75	1.98	0.31	0.00	4.68	0.00	9.08	0.00	1.28	0.00	605.06
Demand (Rs.in Crores)	17.34	7.82	9.97	12.06	11.53	6.35	0.00	17.91	0.00	9.47	0.00	0.00	0.00	8.44
Demand per unit (kWh)	3.02	50.15	33.86	0.72	1.94	0.34	0.00	7.76	0.00	2.24	0.00	1.78	0.00	625.58
Collection (Rs.in Crores)	-0.25	15.52	5.03	0.18	0.46	0.35	0.00	0.01	0.00	10.08	0.00	0.00	0.00	62.96
Closing Balance	458	5	25	0	6	0	0	3	0	5	0	0	0	94,462
No. of installations	681.66	49,151.40	162,188.68	0	77,305.00	0	0	323,004.67	0	60,616.20	0	0	0	392.94
Consumption (MU)	0.14	0.35	0.25	0.00	0.10	0.00	0.00	0.13	0.00	0.02	0.00	0.00	0.00	30.71
Consumption per installations (kWh)	0.54	6.49	4.54	0.00	0.41	0.00	0.00	1.67	0.00	0.42	0.00	0.54	0.00	319.84
Opening Balance (Rs.in Crores)	17.16	16.23	16.02	0	8.90	0	0	17.22	0	13.81	0	0	0	8.14
Demand (Rs.in Crores)	0.60	6.37	6.37	0.00	0.37	0.00	0.00	1.79	0.00	0.13	0.00	0.54	0.00	328.82
Demand per unit (kWh)	0.07	0.21	0.38	0.00	0.14	0.00	0.00	0.01	0.00	0.31	0.00	0.00	0.00	21.72
Collection (Rs.in Crores)	1633	14	54	4	15	1	1	5	0	13	0	0	0	215,341
Closing Balance	805.93	1,686,043.28	753,747.57	216,622.77	170,934.50	85,052.00	78,525.00	562,745.00	0	3,560,409.58	0	0	0	773.80
No. of installations	680.50	1,469,630.41	500,310.13	196,886.30	217,773.40	81,922.57	1,315,308.62	429,023.66	0	1,279,171.97	0	0	0	2,814.58
Consumption (MU)	-8.97	29.56	8.87	0.84	0.98	0.39	0.21	10.72	0.00	25.27	0.00	0.00	0.00	2,667.57
Consumption per installations (kWh)	18.22	81.22	282.80	36.37	21.20	0.37	8.80	16.71	0.00	46.91	0.00	7.67	0.00	195.24
Demand (Rs.in Crores)	18.05	7.68	10.81	10.74	11.46	6.38	8.36	24.35	0	8.33	0	0	0	2,491.44
Demand per unit (kWh)	20.33	91.96	284.10	36.25	20.90	0.39	9.65	16.41	0.00	12.76	0.00	7.67	0.00	885
Collection (Rs.in Crores)	-11.08	18.82	7.56	0.96	1.28	0.37	-0.64	11.02	0.00	59.43	0.00	0.00	0.00	2,516.78
Closing Balance	2706	21	65	5	20	25	0	6	0	14	0	0	0	169.89
No. of installations	584.37	488,634.69	461,666.27	139,098.10	106,811.47	74,183.78	0	801,415.17	0	399,041.71	0	0	0	251,819
Consumption (MU)	-1.94	1.94	9.10	0.01	0.34	8.38	0.00	-0.92	0.00	5.90	0.00	0.00	0.00	627.25
Consumption per installations (kWh)	3.27	8.22	30.97	0.97	2.50	2.13	0.00	12.61	0.00	5.35	0.00	1.34	0.00	2,492.85
Demand (Rs.in Crores)	20.65	8.01	10.32	13.88	11.69	11.46	0	26.22	0.00	9.57	0.00	0.00	0.00	548.71
Demand per unit (kWh)	3.72	7.88	29.88	0.97	2.35	-1.41	0.00	11.23	0.00	6.07	0.00	1.34	0.00	8.74
Collection (Rs.in Crores)	-2.40	2.28	10.10	0.00	0.49	11.92	0.00	0.46	0.00	5.18	0.00	0.00	0.00	546.17
Closing Balance	1739	15	48	6	8	71	0	5	0	9	0	0	0	70.12
No. of installations	724.70	427,252.63	315,379.05	87,563.17	79,438.78	168,368.36	0	1,942,663.50	0	6,650,094.39	0	0	0	205,944
Consumption (MU)	-1.66	2.07	4.68	0.04	0.42	22.78	0.00	30.49	0.00	26.70	0.00	0.02	0.00	701.65
Consumption per installations (kWh)	2.59	5.19	17.19	0.52	0.69	15.47	0.00	17.24	0.00	40.87	0.00	1.28	0.00	232.17
Opening Balance (Rs.in Crores)	20.54	8.10	11.35	9.93	10.78	12.94	0	17.75	0.00	6.70	0.00	0.00	0.00	593.29
Demand (Rs.in Crores)	1.70	4.84	14.24	0.54	0.86	2.12	0.00	24.21	0.00	12.12	0.00	1.30	0.00	8.46
Demand per unit (kWh)	-0.77	2.42	7.63	0.02	0.25	36.13	0.00	23.52	0.00	54.65	0.00	0.00	0.00	539.14
Collection (Rs.in Crores)														286.32



CONTROLLER (A&R)
HESCOM, HUBLI.

(Handwritten signature)

97

Division	Particulars	LT-1	LT-2	LT-3(a)	LT-3(b)	LT-4(a)	LT-4(b)	LT-4(c)	LT-5(a)	LT-5(b)	LT-6 (Water Supply)	LT-6 (Public Lighting)	LT-6 (EV Charging)
Raibag	No. of installations	69056	177	7800	0	56365	1	0	0	2956	1746	427	0
	Consumption (MU)	35	1	12	0	616	0	0	0	11	10	2	0
	Consumption per installations (kWh)	502.27	3,692.43	1,479.30	-	10,933.86	50,040.00	-	-	3,555.38	5,503.49	4,520.94	-
	Opening Balance (Rs.in Crores)	2.50	0.04	0.70	0.00	-4.58	0.62	0.00	0.00	1.63	6.67	0.05	0.00
	Demand (Rs.in Crores)	34.17	0.79	13.25	0.00	471.77	0.07	0.00	0.00	11.42	11.90	1.92	0.00
	Demand per unit (kWh)	9.85	11.91	11.49	-	7.65	13.16	-	-	10.87	12.38	9.92	-
	Collection (Rs.in Crores)	35.42	0.81	13.41	0.00	472.70	0.01	0.00	0.00	11.48	12.42	2.31	0.00
Chikkodi Circle	Closing Balance	1.26	0.01	0.54	0.00	-5.52	0.68	0.00	0.00	1.57	6.16	-0.34	0.00
	No. of installations	337862	507	35676	2	194313	336	43	648	14358	5730	2049	4
	Consumption (MU)	189	2	58	0	1493	13	0	2	47	38	10	0
	Consumption per installations (kWh)	538.45	4,774.01	1,638.48	1,059.00	7,683.22	38,213.42	602.05	3,173.21	3,243.66	6,629.80	4,914.29	45,572.50
	Opening Balance (Rs.in Crores)	14	0	4	0	-20	145	0	0	12	40	3	0
	Demand (Rs.in Crores)	179	3	67	0	1144	18	0	2	49	46	11	0
	Demand per unit (kWh)	9.51	11.12	11.49	34.42	7.66	14.13	9.87	11.69	10.62	12.10	10.52	3.35
Bagalkot	Collection (Rs.in Crores)	183	3	68	0	1147	0	0	3	44	49	13	0
	Closing Balance	11.06	0.06	3.04	0.00	-23.26	163.36	0.01	0.17	17.14	36.38	0.88	0.00
	No. of installations	235878	561	24971	0	47777	1	83	913	5753	2834	2349	5
	Consumption (MU)	134	4	41	0	470	0	0	4	15	42	12	0
	Consumption per installations (kWh)	569.68	6,610.97	1,630.93	-	9,845.85	744.00	2,966.33	3,871.09	2,611.74	14,971.59	5,289.17	5,508.80
	Opening Balance (Rs.in Crores)	4.11	0.07	1.69	0.01	0.84	2.88	0.07	0.34	1.64	68.42	15.52	0.00
	Demand (Rs.in Crores)	126.48	3.90	47.45	0.00	360.35	0.01	0.23	4.56	17.43	39.54	12.51	0.03
Jamdhandi	Demand per unit (kWh)	9.41	10.52	11.65	-	7.66	173.01	9.23	12.90	11.60	9.32	10.07	10.99
	Collection (Rs.in Crores)	129.14	3.95	48.37	0.00	361.38	0.02	0.20	4.67	17.80	58.15	17.33	0.03
	Closing Balance	1.44	0.02	0.78	0.01	-0.09	2.87	0.09	0.23	1.28	49.81	10.70	0.00
	No. of installations	121805	227	15535	1	61901	0	15	5389	2819	2143	1125	2
	Consumption (MU)	71	1	25	0	601	0	0	13	6	22	7	0
	Consumption per installations (kWh)	583.37	5,553.30	1,588.90	1,512.00	9,714.77	-	2,669.53	2,481.07	2,047.63	10,302.66	5,910.03	1,416.00
	Opening Balance (Rs.in Crores)	4.87	0.06	1.07	0.00	-3.67	0.72	0.02	3.62	0.59	22.74	3.74	0.00
Mudhol	Demand (Rs.in Crores)	64.72	1.19	28.09	0.00	461.03	0.00	0.03	14.58	6.89	19.24	6.16	0.01
	Demand per unit (kWh)	9.10	9.45	11.38	18.65	7.67	-	8.27	10.91	11.94	8.71	9.27	18.20
	Collection (Rs.in Crores)	66.33	1.21	28.71	0.00	461.89	0.00	0.02	15.16	7.04	23.28	6.72	0.01
	Closing Balance	3.26	0.04	0.44	0.00	-4.53	0.72	0.03	3.04	0.44	18.70	3.18	0.00
	No. of installations	87141	154	9136	0	48677	1	9	0	2492	1459	873	1
	Consumption (MU)	47	1	17	0	657	0	0	0	7	21	4	0
	Consumption per installations (kWh)	544.52	4,192.52	1,833.48	-	13,497.50	13,652.00	3,135.78	-	2,617.02	14,646.46	4,421.18	2,834.00
Bagalkot Circle	Opening Balance (Rs.in Crores)	5.37	0.13	1.13	0.00	-2.86	0.05	1.12	0.00	1.12	41.17	4.55	0.00
	Demand (Rs.in Crores)	44.52	0.65	18.54	0.00	503.36	0.01	0.02	0.00	8.10	19.02	3.72	0.00
	Demand per unit (kWh)	9.38	10.03	11.13	-	7.66	6.08	7.92	-	12.42	8.90	9.63	7.62
	Collection (Rs.in Crores)	45.66	0.75	18.94	0.00	504.50	0.01	0.00	0.00	8.21	33.23	5.08	0.00
	Closing Balance	4.24	0.02	0.73	0.00	-4.00	0.05	0.03	0.00	1.01	26.96	3.18	0.00
	No. of installations	444904	942	49642	1	158355	2	107	6302	11064	6436	4347	8
	Consumption (MU)	252.03	5.62	82.07	0.00	1728.70	0.01	0.31	16.90	27.32	85.88	22.93	0.03
Total	Consumption per installations (kWh)	568.50	5,960.72	1,653.22	1,512.00	10,917.10	7,198.00	2,938.97	2,682.45	2,469.20	13,343.27	5,275.53	4,151.25
	Opening Balance (Rs.in Crores)	14.35	0.26	3.89	0.01	-5.69	3.65	0.09	3.96	3.35	132.33	23.80	0.00
	Demand (Rs.in Crores)	235.72	5.74	94.08	0.00	1324.75	0.02	0.28	19.14	32.42	77.90	22.39	0.04
	Demand per unit (kWh)	9.32	10.22	11.46	18.65	7.66	14.70	8.99	11.32	11.87	9.06	9.76	11.31
	Collection (Rs.in Crores)	242.13	5.91	96.02	0.00	1327.67	0.03	0.23	19.83	33.05	114.66	29.13	0.04
	Closing Balance	8.94	0.09	1.95	0.01	-8.61	3.64	0.15	3.27	2.72	95.47	17.06	0.00



CONTROLLER & R.
HESCOM, HUBLI.

Particulars	LT7	HT1	HT2(a)	HT2(b)	HT2(c)	HT3	HT4	HT5	HT6	HT7	HT-EV	Misc.	HRECS	Total
No. of installations	781	4	22	0	5	1	0	1	0	0	0	0	0	139,342
Consumption (MU)	0	1	5	0	0	0	0	0	0	0	0	0	0	691.84
Consumption per installations (kWh)	629.62	255.894.13	221.579.91	-	51,640.57	335,787.50	-	1,594,400.00	-	-	-	-	-	4,979.41
Opening Balance (Rs.in Crores)	-0.40	0.40	0.34	0.00	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.06
Demand (Rs.in Crores)	0.93	0.85	5.71	0.00	0.37	0.09	0.00	2.73	0.00	0.00	0.00	1.42	0.00	557.38
Demand per unit (kWh)	18.87	8.27	11.72	-	14.29	2.67	-	17.15	-	-	-	-	-	8.03
Collection (Rs.in Crores)	1.13	0.89	5.24	0.00	0.26	0.07	0.00	2.73	0.00	0.00	0.00	1.42	0.00	560.30
Closing Balance	-0.60	0.43	0.62	0.00	0.12	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.14
No. of installations	5226	40	135	11	33	97	0	12	0	23	0	0	0	597,105
Consumption (MU)	3	18	50	1	3	14	0	16	0	65	0	0	0	2,023.24
Consumption per installations (kWh)	637.83	442,342.36	370,527.85	110,988.14	91,821.29	145,819.95	-	1,343,017.38	-	2,845,105.81	-	-	-	3,388.41
Opening Balance (Rs.in Crores)	-4	4	14	0	1	31	0	30	0	33	0	0	0	307.81
Demand (Rs.in Crores)	7	14	54	1	4	18	0	33	0	45	0	4	0	1,699.38
Demand per unit (kWh)	20.35	8.06	10.77	12.18	11.72	11.51	-	20.22	-	6.94	-	-	-	8.40
Collection (Rs.in Crores)	7	14	49	2	3	1	0	38	0	18	0	4	0	1,645.60
Closing Balance	-3.78	5.13	18.63	0.03	0.85	48.07	0.00	23.98	0.00	59.83	0.00	0.00	0.00	361.58
No. of installations	4075	49	174	43	30	0	0	9	1	22	0	0	0	325,528
Consumption (MU)	3	43	152	6	10	0	0	6	0	60	0	0	0	1,002.39
Consumption per installations (kWh)	820.07	867,895.78	871,998.89	141,094.22	338,874.50	-	-	674,896.87	20,699.00	2,707,438.59	-	-	-	3,079.28
Opening Balance (Rs.in Crores)	2.33	19.50	35.99	0.40	0.26	0.00	0.00	15.28	0.00	41.47	0.00	0.00	0.00	210.03
Demand (Rs.in Crores)	5.69	35.76	140.66	7.02	9.43	0.00	0.00	20.44	0.00	64.89	0.00	19.97	0.00	916.39
Demand per unit (kWh)	17.02	8.41	9.27	11.58	9.28	12.50	-	33.66	11.49	10.89	-	-	-	9.14
Collection (Rs.in Crores)	6.03	36.71	101.77	7.46	9.46	0.00	0.00	9.01	0.03	5.96	0.00	19.97	0.00	838.16
Closing Balance	1.98	17.54	74.89	0.17	0.24	0.00	0.00	25.91	0.00	100.40	0.00	0.00	0.00	288.25
No. of installations	1725	23	29	5	12	0	0	0	0	7	0	0	0	212,843
Consumption (MU)	2	10	23	1	2	0	0	0	0	16	0	0	0	869.56
Consumption per installations (kWh)	995.21	413,460.79	801,579.28	213,426.02	149,225.82	-	-	-	-	12,272,768.57	-	-	-	4,085.43
Opening Balance (Rs.in Crores)	-0.41	4.29	1.52	0.00	0.26	0.00	0.00	0.00	0.00	55.65	0.00	0.00	0.00	95.05
Demand (Rs.in Crores)	2.82	8.26	24.08	1.15	2.02	0.00	0.00	0.00	0.00	71.25	0.00	1.18	0.00	712.71
Demand per unit (kWh)	16.43	8.69	10.36	10.79	11.25	-	-	-	-	8.29	-	-	-	8.20
Collection (Rs.in Crores)	2.87	1.13	27.43	1.13	1.87	-3.54	0.00	0.00	0.00	20.34	0.00	1.18	0.00	670.17
Closing Balance	-0.46	1.27	0.94	0.02	0.40	3.54	0.00	0.00	0.00	106.56	0.00	0.00	0.00	137.59
No. of installations	1466	21	68	5	16	0	1	3	0	8	0	0	0	151,531
Consumption (MU)	1	6	35	1	2	0	0	1	0	21	0	0	0	821.44
Consumption per installations (kWh)	684.55	286,999.46	515,999.00	145,677.00	128,730.23	-	190,997.00	463,156.33	0.00	2,673,226.81	-	-	-	5,420.96
Opening Balance (Rs.in Crores)	-0.27	2.80	5.94	0.03	0.22	0.00	0.03	0.30	0.00	4.33	0.00	0.00	0.00	64.04
Demand (Rs.in Crores)	2.11	5.46	67.51	0.79	2.38	0.00	0.19	2.84	0.00	17.93	0.00	0.90	0.00	698.04
Demand per unit (kWh)	20.96	9.05	19.24	10.91	11.55	-	9.71	20.43	-	8.38	-	-	-	8.50
Collection (Rs.in Crores)	2.46	8.06	67.94	0.80	2.35	0.00	0.21	2.69	0.00	1.71	0.00	0.90	0.00	703.49
Closing Balance	-0.62	0.20	5.51	0.03	0.25	0.00	0.00	0.45	0.00	20.55	0.00	0.00	0.00	58.59
No. of installations	7266	93	271	53	58	0	1	12	1	37	0	0	0	689,902
Consumption (MU)	6.06	58.06	210.06	7.86	14.02	0.00	0.19	7.46	0.02	166.86	0.00	0.00	0.00	2,693.39
Consumption per installations (kWh)	834.71	624,291.07	775,134.82	148,350.31	241,666.01	-	190,997.00	621,961.74	20,699.00	4,509,698.47	-	-	-	3,904.02
Opening Balance (Rs.in Crores)	1.64	22.82	46.23	0.63	0.75	0.00	0.03	15.58	0.00	101.45	0.00	0.00	0.00	368.12
Demand (Rs.in Crores)	10.62	49.48	232.25	8.97	13.83	0.00	0.19	23.28	0.02	154.07	0.00	22.04	0.00	2,327.14
Demand per unit (kWh)	17.51	8.52	11.06	11.41	9.87	12.50	9.71	31.19	11.49	9.23	-	-	-	8.64
Collection (Rs.in Crores)	11.36	53.29	197.15	9.29	13.69	-3.53	0.21	12.50	0.03	28.01	0.00	22.04	0.00	2,211.82
Closing Balance	0.90	19.01	81.34	0.22	0.89	3.53	0.00	26.36	0.00	227.51	0.00	0.00	0.00	484.44



Handwritten signature/initials in blue ink.

**CONTROLLER (A&R)
HESCOM, HUBLI**

Division	Particulars	LT-1	LT2	LT3(a)	LT3(b)	LT4(a)	LT4(b)	LT4(c)	LT5(a)	LT5(b)	LT6 (Water Supply)	LT6 (Public Lighting)	LT6 (EV Charging)
Bijapur	No. of installations	191105	659	28012	4	63540	12	21	1985	1989	2280	2181	2
	Consumption (MU)	161	4	60	0	516	0	0	15	6	16	13	0
	Consumption per installations (kWh)	834.60	6.168.96	2,156.23	95.25	8,125.77	7,800.37	3,341.00	7,763.36	2,972.16	6,919.37	5,943.93	3,948.50
	Opening Balance (Rs.in Crores)	9.71	-0.03	3.06	0.01	-2.19	0.08	0.02	0.06	0.96	25.69	8.09	0.00
	Demand (Rs.in Crores)	141.38	4.14	64.96	0.00	395.74	0.06	0.04	16.27	7.15	14.44	13.15	0.01
	Demand per unit (kWh)	8.77	10.19	10.76	54.55	7.66	6.37	6.28	10.56	12.10	9.15	10.15	8.84
	Collection (Rs.in Crores)	145.00	4.36	66.36	0.00	396.78	0.05	0.06	17.44	7.23	21.52	13.06	0.01
	Closing Balance	6.09	-0.25	1.67	0.01	-3.22	0.09	0.01	-1.11	0.88	18.61	8.18	0.00
Indi	No. of installations	144898	455	19214	1	108580	15	9	1572	3407	2408	977	5
	Consumption (MU)	82	1	29	0	690	0	0	3	8	21	6	0
	Consumption per installations (kWh)	564.98	2,946.08	1,518.34	100.00	6,358.54	-	3,105.56	1,610.06	2,259.11	8,849.20	6,583.77	1,982.60
	Opening Balance (Rs.in Crores)	9.04	0.11	2.34	0.00	-0.66	0.43	0.01	0.43	1.27	22.30	6.39	0.00
	Demand (Rs.in Crores)	74.60	1.42	32.69	0.00	528.60	0.00	0.02	3.27	9.79	20.53	6.54	0.01
	Demand per unit (kWh)	9.11	10.62	11.21	39.04	7.66	-	8.60	12.92	12.72	9.64	10.16	15.89
	Collection (Rs.in Crores)	76.62	1.44	33.04	0.00	529.63	0.00	0.02	3.32	9.91	21.43	5.43	0.02
	Closing Balance	7.02	0.10	1.98	0.00	-1.69	0.43	0.01	0.38	1.15	21.40	7.49	0.00
Basavanna Bagewadi	No. of installations	136718	320	15019	0	49533	2	12	0	3219	1428	1258	1
	Consumption (MU)	73	1	24	0	392	0	0	0	9	20	10	0
	Consumption per installations (kWh)	535.10	3,904.64	1,581.65	-	7,910.99	35.00	2,335.80	-	2,879.18	13,763.03	7,682.05	4,729.00
	Opening Balance (Rs.in Crores)	2.10	0.01	0.57	0.00	-3.16	0.38	0.02	0.00	0.18	20.96	8.48	0.00
	Demand (Rs.in Crores)	62.20	1.14	25.29	0.00	299.21	0.00	0.03	0.00	11.33	16.80	9.48	0.01
	Demand per unit (kWh)	9.18	9.13	10.65	-	7.64	120.87	11.57	-	12.23	8.55	9.81	19.19
	Collection (Rs.in Crores)	69.81	1.16	25.72	0.00	299.95	0.00	0.04	0.00	11.41	23.13	10.63	0.01
	Closing Balance	-0.51	-0.01	0.15	0.00	-3.91	0.38	0.01	0.00	0.10	14.63	7.33	0.00
Vijayapur Circle Total	No. of installations	474721	1434	62245	5	221653	29	42	3557	8615	6116	4416	8
	Consumption (MU)	316.21	6.66	113.33	0.00	1598.53	0.09	0.13	17.94	22.88	56.74	29.06	0.02
	Consumption per installations (kWh)	666.10	4,641.03	1,820.68	96.20	7,211.87	3,230.15	3,003.79	5,043.93	2,655.43	9,277.08	6,580.63	2,817.38
	Opening Balance (Rs.in Crores)	20.85	0.10	5.97	0.01	-6.00	0.88	0.05	0.49	2.42	68.95	22.96	0.00
	Demand (Rs.in Crores)	283.18	6.71	122.94	0.00	1223.55	0.06	0.10	19.54	28.27	51.77	29.17	0.01
	Demand per unit (kWh)	8.96	10.08	10.85	51.31	7.65	6.54	7.97	10.89	12.36	9.12	10.04	13.76
	Collection (Rs.in Crores)	291.43	6.96	125.12	0.00	1226.36	0.05	0.11	20.76	28.55	66.08	29.12	0.03
	Closing Balance	12.60	-0.16	3.80	0.01	-8.82	0.90	0.03	-0.73	2.14	54.64	23.00	0.00



CONTROLLER (A&R)
HESCOM, HUBLI.

Particulars	LT7	HT1	HT2(a)	HT2(b)	HT2(c)	HT3	HT4	HT5	HT6	HT7	HT-EV	Misc	HRECS	Total
No. of installations	5130	15	97	49	34	0	0	0	0	2	0	0	0	299,118
Consumption (MU)	4	17	43	12	12	0	0	0	0	3	0	0	0	883.37
Consumption per installations (kWh)	856.70	1,161,138.78	443,659.71	245,479.18	346,726.01	-	-	-	266.00	1,264,995.00	-	-	-	2,953.25
Opening Balance (Rs.in Crores)	-4.75	11.45	9.54	0.25	1.41	0.00	0.00	0.00	0.01	0.77	0.00	0.00	0.00	64.34
Demand (Rs.in Crores)	7.76	16.96	42.72	13.54	12.18	0.00	0.00	0.00	0.01	2.20	0.00	3.15	0.00	755.07
Demand per unit (kWh)	17.65	9.74	9.93	11.26	10.33	-	-	-	340.82	8.69	-	-	-	8.56
Collection (Rs.in Crores)	7.60	8.03	42.40	13.91	11.34	0.00	0.00	0.00	0.02	0.05	0.00	3.15	0.00	758.36
Closing Balance	-4.59	20.38	9.87	-0.11	2.24	0.00	0.00	0.00	0.00	2.92	0.00	0.00	0.00	61.66
No. of installations	1962	29	32	2	11	1	0	7	0	4	0	0	0	283,589
Consumption (MU)	2	13	13	0	1	0	0	1	0	2	0	0	0	872.89
Consumption per installations (kWh)	844.81	445,415.05	420,631.85	161,447.00	51,636.05	99,016.50	-	90,939.21	-	608,760.75	-	-	-	3,078.02
Opening Balance (Rs.in Crores)	-0.05	0.72	3.08	-0.01	0.17	0.00	0.00	0.00	0.00	-0.01	0.00	0.00	0.00	48.97
Demand (Rs.in Crores)	2.79	11.55	15.72	0.36	0.80	0.05	0.00	4.51	0.00	2.57	0.00	5.18	0.00	721.01
Demand per unit (kWh)	16.83	8.94	11.68	11.15	14.01	4.71	-	70.08	-	10.54	0.00	-	-	8.26
Collection (Rs.in Crores)	3.00	10.14	15.15	0.36	0.62	0.03	0.00	5.41	0.00	-1.79	0.00	5.18	0.00	718.97
Closing Balance	-0.26	2.13	3.65	-0.01	0.35	0.02	0.00	2.52	0.00	4.34	0.00	0.00	0.00	51.01
No. of installations	1477	35	47	13	11	0	0	5	0	10	0	0	0	209,108
Consumption (MU)	2	37	13	4	1	0	0	1	0	219	0	0	0	804.44
Consumption per installations (kWh)	1,175.10	1,059,708.30	274,772.50	316,893.33	55,110.32	-	-	117,731.40	-	21,876,454.70	-	-	-	3,846.99
Opening Balance (Rs.in Crores)	-1.71	11.52	1.09	1.00	0.27	90.91	0.00	0.09	0.00	16.37	0.00	0.00	0.00	149.10
Demand (Rs.in Crores)	3.91	33.31	17.70	6.36	0.77	0.00	0.00	1.04	0.00	199.50	0.00	1.33	0.00	693.41
Demand per unit (kWh)	16.76	8.98	13.70	15.44	12.68	-	-	17.67	-	9.12	-	-	-	8.62
Collection (Rs.in Crores)	3.69	43.96	18.21	7.23	0.90	90.91	0.00	0.92	0.00	-75.80	0.00	1.33	0.00	533.22
Closing Balance	-2.49	0.87	0.57	0.13	0.14	0.00	0.00	0.21	0.00	291.68	0.00	0.00	0.00	309.29
No. of installations	8569	79	176	64	56	1	0	12	1	16	0	0	0	791,815
Consumption (MU)	7.79	67.42	69.41	16.47	12.96	0.10	0.00	1.23	0.00	273.73	0.00	0.00	0.00	2,560.70
Consumption per installations (kWh)	908.87	853,467.20	394,372.27	257,359.17	231,480.25	99,016.50	-	102,102.63	266.00	13,983,098.75	-	-	-	3,233.96
Opening Balance (Rs.in Crores)	-6.51	23.69	13.70	1.24	1.85	90.91	0.00	3.50	0.01	17.13	0.00	0.00	0.00	262.21
Demand (Rs.in Crores)	13.45	61.81	76.14	20.27	13.74	0.05	0.00	5.55	0.01	204.27	0.00	9.67	0.00	2,170.29
Demand per unit (kWh)	17.28	9.17	10.97	12.30	10.60	4.71	-	45.32	340.82	9.13	-	-	-	8.48
Collection (Rs.in Crores)	14.29	62.13	75.75	21.50	12.86	90.94	0.00	6.33	0.02	-77.54	0.00	9.67	0.00	2,010.55
Closing Balance	-7.34	23.38	14.09	0.00	2.73	0.02	0.00	2.72	0.00	298.94	0.00	0.00	0.00	421.95



101

[Handwritten signature]

**CONTROLLER (A&R)
HESCOM, HUBLI**

HE2GOW 118271
COMBOSTER 18861

Particulars	LT7	HT1	HT2(a)	HT2(b)	HT2(c)	HT3	HT4	HT5	HT6	HT7	HT-EV	Misc.	HRECS	Total
No. of installations	35892.00	284.00	1105.00	300.00	232.00	105.00	9.00	52.00	2.00	120.00	0.00	0.00	0.00	3,133.931
Consumption (MU)	27.28	248.99	591.15	59.42	48.52	14.82	10.71	31.67	0.02	512.31	0.00	0.00	0.00	10,091.91
Consumption per installations (kWh)	760.03	876,725.57	534,981.46	198,062.89	209,121.18	141,148.78	1,190,385.11	609,026.14	10,482.50	4,269,245.20	-	-	-	3,220.21
Opening Balance (Rs.in Crores)	-17.84	80.56	82.93	2.77	4.34	12.46	0.24	59.37	0.01	176.46	0.00	0.02	0.00	1,134.38
Demand (Rs.in Crores)	49.08	206.26	645.05	67.09	52.32	18.11	8.98	78.13	0.03	450.67	0.00	43.42	0.00	8,688.24
Demand per unit (kWh)	17.99	8.30	10.91	11.29	10.78	12.22	8.38	24.67	15.67	880	-	-	-	8.61
Collection (Rs.in Crores)	52.54	220.98	606.36	68.65	50.91	88.57	9.86	73.42	0.05	18.59	0.00	43.44	0.00	8,394.75
Closing Balance	-21.30	66.33	121.62	1.21	5.75	51.99	-0.64	64.08	0.00	645.71	0.00	0.00	0.00	1,437.87
No. of installations	80080	430	1910	691	415	114	25	79	2	253	1	0	0	5,431.954
Consumption (MU)	51	378	1063	156	91	15	17	46	0	568	0	0	454	14,431.47
Consumption per installations (kWh)	632.11	879,475.79	556,619.80	225,705.99	219,305.65	134,139.34	680,077.34	577,822.89	10,482.50	2,744,476.04	29,048.00	-	-	2,656.77
Opening Balance (Rs.in Crores)	-26.53	108.33	88.70	3.75	6.71	12.45	2.75	57.97	0.01	228.62	0.00	-0.38	386.14	2,109.84
Demand (Rs.in Crores)	88.49	311.86	1045.09	166.76	95.98	18.35	15.19	105.73	0.03	526.19	0.05	91.44	307.61	12,576.89
Demand per unit (kWh)	17.40	8.25	9.83	10.69	10.55	12.00	8.94	23.16	15.67	9.27	18.26	-	6.77	8.71
Collection (Rs.in Crores)	96.11	339.55	1007.03	172.12	96.30	88.79	15.79	101.61	0.05	2.50	0.05	91.46	347.70	12,485.77
Closing Balance	-34.16	80.65	126.77	-1.61	6.39	52.00	2.15	62.89	0.00	752.30	0.00	-0.40	346.05	2,200.16



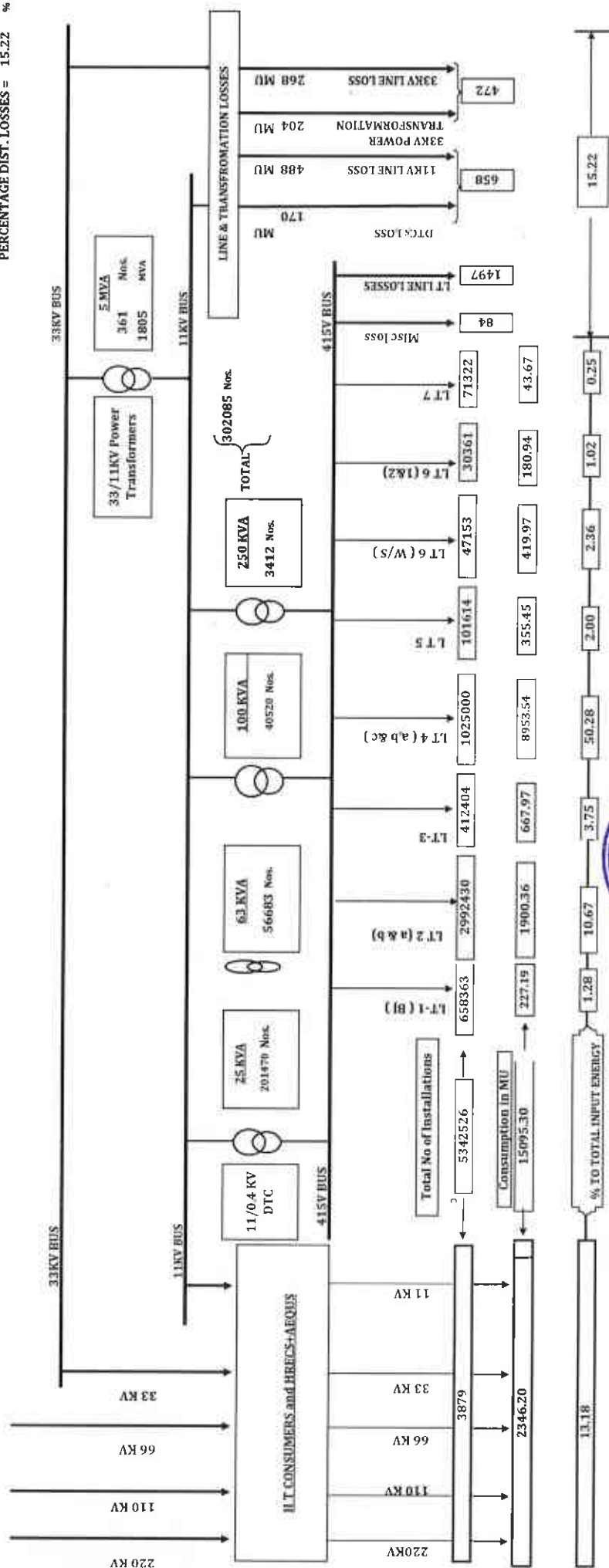
Handwritten signature
CONTROLLER (A&R)
HESCOM, HUBLI

Division	Particulars	LT-1	LT2	LT3(a)	LT3(b)	LT4(a)	LT4(b)	LT4(c)	LT5(a)	LT5(b)	LT6 (Water Supply)	LT6 (Public Lighting)	LT6 (EV Charging)
Belagavi Zone Total	No. of Installations	1994462	395300	233295.00	66.00	749659.00	385.00	242.00	21439.00	48268.00	27702.00	16320.00	39.00
	Consumption (MU)	1232.07	18.75	401.17	0.05	6303.72	13.07	0.60	94.35	143.83	250.80	88.26	0.35
	Consumption per Installations (kWh)	61774	4743.18	1719.57	685.76	8408.78	33957.97	2467.86	4401.02	2979.86	9053.46	5408.16	91026.65
	Opening Balance (Rs in Crores)	63.53	0.67	19.49	0.10	-52.59	150.43	0.24	6.71	20.10	349.65	64.73	0.01
	Demand (Rs in Crores)	1142.63	19.60	455.11	0.10	4829.51	18.36	0.54	98.10	162.55	252.18	89.70	0.22
	Demand per unit (kWh)	9.27	10.45	11.34	22.65	7.66	14.04	9.01	10.40	11.30	10.05	10.16	6.39
	Collection (Rs in Crores)	1168.45	20.25	462.79	0.18	4841.90	0.41	0.49	100.86	158.74	330.90	103.34	0.23
	Closing Balance	37.71	0.02	11.80	0.02	-64.98	168.38	0.29	3.94	23.91	270.93	51.09	0.00
HESCOM	No. of Installations	3700014	6802	425465	231	1034162	476	557	29184	70967	47787	31441	68
	Consumption (MU)	2359	31	729	0	7506	14	1	146	218	414	174	1
	Consumption per Installations (kWh)	63736	4622.16	1714.56	920.65	7257.88	28623.33	2209.29	4998.88	3068.54	8653.59	5544.17	7642.66
	Opening Balance (Rs in Crores)	114.17	0.40	30.86	0.18	-72.77	154.61	1.44	8.94	28.52	726.77	138.20	0.01
	Demand (Rs in Crores)	2163.82	33.63	831.14	0.39	5755.12	19.09	1.22	155.06	251.77	416.91	174.75	0.40
	Demand per unit (kWh)	9.17	10.70	11.39	18.16	7.67	14.01	9.95	10.63	11.56	10.08	10.02	7.73
	Collection (Rs in Crores)	2197.87	34.01	842.88	0.39	5771.77	1.50	1.04	158.45	248.69	650.15	219.49	0.43
	Closing Balance	80.11	0.01	19.12	0.17	-89.43	172.20	1.63	5.54	31.61	493.53	93.46	-0.02



[Signature]
CONTROLLER (A&R)
HESCOM, HUBLI.

TOTAL INPUT ENERGY =	17806	MU
TOTAL ENERGY SOLD =	15095	MU
TOTAL DIST. LOSSES =	2711	MU
PERCENTAGE DIST. LOSSES =	15.22	%



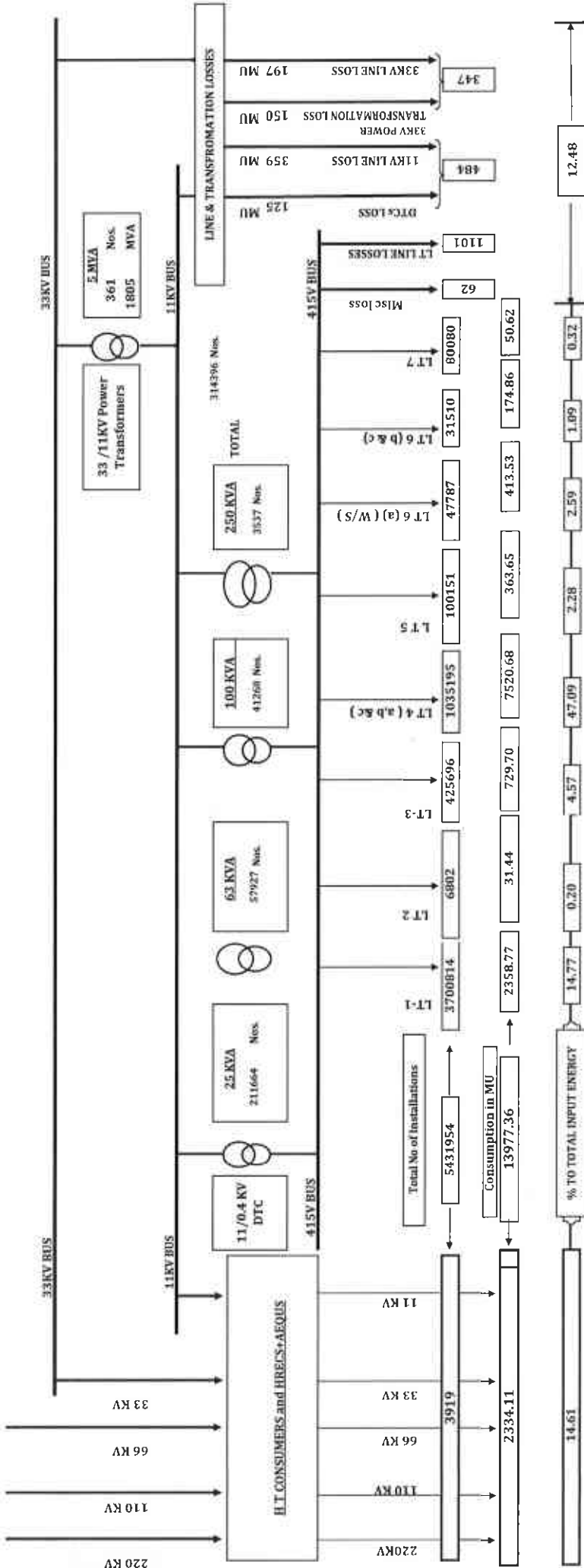
Neeraj
CONTROLLER (A&R)
HESCOM, HUBLI.

HUBLI ELECTRICITY SUPPLY COMPANY LIMITED

FORM D-19

ENERGY FLOW DIAGRAM FOR DISTRIBUTION LOSSES FOR HESCOM
(2024-25) (Actual)

TOTAL INPUT ENERGY = 15971 MU
TOTAL ENERGY SOLD = 13977 MU
TOTAL DIST. LOSSES = 1994 MU
PERCENTAGE DIST. LOSSES = 12.48 %



Handwritten signature
CONTROLLER (A&R)
HESCOM, HUBLI

Sl. No.	Tariff Category	FIXED CHARGES		ENERGY CHARGES	
			Rate (in Rs.)	Slab	Rate (Rs/kWh)
1	LT-1	Per KW / Month	145.00	All Units	5.80
2	LT-2	Per KW / Month	190.00	All Units	6.75
3a	LT-3(a)	Per KW / Month	215.00	All Units	7.00
3b	LT-3(a) DBT	Per KW / Month	235.00	All Units	7.00
4	LT-3(b)	Per KW / Month	200.00	All Units	9.50
5	LT-4(a)	Per unit / Month	4.17	All Units	4.13
6	LT-4(b)	Per HP / Month	140.00	All Units	4.10
7	LT-4(c)	Per HP / Month	140.00	All Units	3.65
8a	LT-5	Per HP / Month	150.00	All Units	4.50
8b	LT-5 DBT	Per HP / Month	200.00	All Units	4.50
9	LT-6(a)	Per HP / Month	180.00	All Units	5.50
10	LT-6(b)	Per KW / Month	180.00	All Units	7.00
	LED		180.00	All Units	6.00
11	LT-6(c)	Per KW / Month	70.00	All Units	4.50
11a	6(c) under HT	Per KVA / Month	200.00	All Units	
12	LT-7	Per KW / Month	200.00	All Units	10.50
13	HT-1	Per KVA / Month	340.00	All Units	6.25
14	HT-2a	Per KVA / Month	345.00	All Units	6.60
	HT-2a- Railway Traction		345.00	All Units	6.60
	HT-2a- Effluent Treatment Plants		345.00	All Units	6.35
15	HT-2b	Per KVA / Month	370.00	All Units	5.95
16	HT-2c(i)	Per KVA / Month	295.00	All Units	7.10
16a	HT-2c(ii)	Per KVA / Month	350.00	All Units	7.20
17	HT-3	Per HP / Month	150.00	All Units	1.50
18	HT-4	Per KVA / Month	290.00	All Units	6.90
19	HT-5	Per HP / Month	400.00	All Units	10.50
20	HT-6	Per HP / Month	150.00	All Units	5.50
21	HT-7	Per HP / Month	150.00	All Units	4.75



**CONTROLLER (A&R)
HESCOM, HUBLI**

CONTROL EN AREA
HESCOM 1111

107

Tariff Category	Description	Number of Installations and Sanctioned Load / Contract Demand (SL)				For 1st Previous FY (FY-25) Charges at the Tariff Rates applicable to 1st Previous Year (Actuals)				2025				Total
		FT-24	Total Nos.	Mid Year Nos.	SL (F)	Mid Year SL	SL/ Installation	EC Rate (Rs.)	Energy Consumption (MU)	EC Rate (Rs./kWh)	Burial Rebate (Rs./kWh)	EC Amount (Rs. In Cr.)	Burial Rebate Amount (Rs. In Cr.)	Total Amt. (Excl. FPPCA & Others) (Rs. In Cr.)
LT-1	With SL upto 50 KW	3643952	3700014	3672383	5458330.52	4977783.10	1.34	120.00	2358.77	5.90		3791.67		2101.27
	With SL above 50 KW							210.00						
	Total	3643952	3700014	3672383	5458330.52	4977783.10			2358.77			3791.67		2101.27
LT-2 (Urban)	With SL upto 50 KW	6525	30550.30	4539	32140.95	30345.63	6.68	180.00	22.98	7.25		17.90		24.45
	With SL above 50 KW							250.00						
	Sub-Total	4525	28550.30	4539	32140.95	30345.63			22.98			17.90		24.45
LT-3 (Rural)	With SL upto 50 KW	3316	13750.75	2243	9585.50	11660.33	5.12	180.00	8.46	7.25		6.13		8.40
	With SL above 50 KW							250.00						
	Sub-Total	2316	13750.75	2243	9585.50	11660.33			8.46			6.13		8.40
LT-2 (Total)	With SL upto 50 KW	6841	49221.63	6802	41726.45	45024.04			31.44			24.03		32.85
	With SL above 50 KW													
	Total	6841	49221.63	6802	41726.45	45024.04			31.44			24.03		32.85
LT-3(a)(Urban)	With SL upto 50 KW	286713	559377.06	290295	808161.75	683769.41	2.36	210.00	501.07	8.00		400.86		571.17
	With SL above 50 KW							300.00						
	Sub-Total	286713	559377.06	290295	808161.75	683769.41			501.07			400.86		571.17
LT-3(a)(Rural)	With SL upto 50 KW	125440	212397.05	131588	300612.79	266004.92	2.07	210.00	228.41	8.00		182.71		243.84
	With SL above 50 KW							300.00						
	Sub-Total	125440	212397.05	131588	300612.79	266004.92			228.41			182.71		243.84
LT-3(a)(Total)	With SL upto 50 KW	412062	791774.11	421883	1108774.54	950274.32			729.48			583.59		816.21
	With SL above 50 KW													
	Total	412062	791774.11	421883	1108774.54	950274.32			729.48			583.59		816.21
LT-3(b)	All Installations	342	585.50	231	577.50	501.50	2.03	200.00	0.21	10.50		0.22		0.36
	All Installations													
	Total	342	585.50	231	577.50	501.50			0.21			0.22		0.36
LT-4(a)	All Installations	1023472	5420249.25	1034162	5474388.66	5447119.01	5.29		7502.02	3.73		2795.67		5607.84
	All Installations													
	Total	1023472	5420249.25	1034162	5474388.66	5447119.01			7502.02			2795.67		5607.84
LT-4(b)	All Installations	332	17372.00	476	15946.00	16539.00	32.86	135.00	11.62	4.10		2.68		8.27
	All Installations													
	Total	332	17372.00	476	15946.00	16539.00			11.62			2.68		8.27
LT-4(c)	All Installations	496	2248.00	557	4734.50	3491.25	6.63	135.00	1.23	4.25		0.57		1.09
	All Installations													
	Total	496	2248.00	557	4734.50	3491.25			1.23			0.57		1.09
LT-5 (Urban)	With SL < 100HP	20900	339147.26	29184	392524.00	365816.03	13.05	140.00	145.09	6.10		61.46		150.45
	With SL >= 100HP							240.00						
	Sub-Total	20900	339147.26	29184	392524.00	365816.03			145.09			61.46		150.45
LT-5 (Rural)	With SL < 100HP	74714	726927.53	70967	630511.80	649008.50	9.52	140.00	217.76	6.10		110.55		242.86
	With SL >= 100HP							250.00						
	Sub-Total	74714	726927.53	70967	630511.80	649008.50			217.76			110.55		242.86
LT-5 (Total)	With SL upto 50 KW	101614	1096074.00	109151	1023066.80	1059570.70			363.65			178.01		393.31
	With SL above 50 KW													
	Total	101614	1096074.00	109151	1023066.80	1059570.70			363.65			178.01		393.31
LT-6(a)	With SL below 47 HP	47153	500675.00	47707	591316.34	545995.67	11.50	180.00	413.53	5.50		117.94		345.30
	With SL >= 47 HP							275.00				0.00		0.00
	Sub-Total	47153	500675.00	47707	591316.34	545995.67			413.53			117.94		345.30



CONTROLLER (A&R)
HESCOM, HUBLI.

Tariff		Number of Installations and Sanctioned Load / Contract Demand (SL)										For 1st Previous FY (FY-25) Charges at the Tariff Rates applicable to 1st Previous Year (Actuals)					2025					
Category	Description	FY-24		Total Nos.	Mid Year Nos.	SL (#)	Mid Year SL	SL/ Installation	FC Rate	Description	MU	FC Rate	EC Rate	Rural Rebate	Amount	FC	EC	Rural Rebate	Total Amt. (Excl FPPCA & Others)	FPPCA Amount	Others	Total
		Total Noes FY-24	SL (#)																			
LT-6(b)	All Installations	KW	146236.74	31350	30727	177284.25	161760.49	5.26	180.00	All Units	173.25	7.00	7.00		34.94	34.94	121.28		156.22			156.22
	LT-6(b) Sub-Total		113.00	91	179	45.50	79.25	0.50	180.00		1.06	6.00	6.00		0.03	0.03	0.64		0.67			0.67
LT-6(c)	With SL upto 50 KW		1294.00	69	51	3794.00	2539.90	50.30	70.00	All Units	0.55	4.50	4.50		0.21	0.21	0.25		0.46			0.46
	LT-6(c) Sub-Total		1294.00	69	51	3794.00	2539.90	50.30	70.00	All Units	0.55	4.50	4.50		0.21	0.21	0.25		0.46			0.46
LT-6(c) under HT	All Installations	KW							200.00	All Units		4.50	4.50		0.00	0.00	0.00		0.00			0.00
LT-7	All Installations	KW	155234.00	80080	73701	221020.80	198127.40	2.45	200.00	All Units	50.62	11.50	11.50		28.80	28.80	58.21		87.01			87.01
	LT-7-TOTAL			5330647	5330341						11643.25				4121.13	4121.13	5443.44	13.63	9550.94			9550.94
HT-1	All Installations	KVA	150930.00	430	430	150930.00	150930.00	351.00	340.00	All Units	378.17	6.25	6.25		52.34	52.34	236.36		288.70			288.70
	HT-1a	KVA	861866.00	1910	1908	665921.50	763903.75	400.37	340.00	All Units	1043.14	6.90	6.90		254.93	254.93	701.56		966.48			966.48
HT-2	All Installations	KVA	93687.00	691	689	114611.99	88574.50	128.65	365.00	All Units	135.06	8.00	8.00		32.98	32.98	124.77		157.75			157.75
	HT-2a(b)	KVA	53788.00	275	274	56991.75	55900.88	202.53	290.00	All Units	59.84	7.10	7.10		16.38	16.38	42.48		58.86			58.86
HT-2a(b)	All Installations		25901.00	140	141	27730.00	24915.50	176.62	340.00	All Units	31.17	8.10	8.10		8.61	8.61	25.25		33.86			33.86
	HT-2a(b) Sub-Total		79689.00	415	414	80723.75	80206.38	193.74			91.03				24.99	24.99	67.73		92.72			92.72
HT-3	All Installations	HP	68356.50	114	108	70224.00	69290.25	641.58	150.00	All Units	15.29	1.50	1.50		12.47	12.47	2.29		14.76			14.76
	HT-3a	KVA	5830.00	25	26	5250.00	5540.00	213.08	290.00	All Units	17.00	7.25	7.25		1.64	1.64	12.33		13.97			13.97
HT-5	All Installations	HP	100645.00	79	77	115419.00	108032.00	1412.18	400.00	All Units	45.65	11.50	11.50		51.86	51.86	52.50		104.36			104.36
	HT-5a	HP	65.00	2	2	400.00	232.50	155.00	150.00	All Units	0.02	5.50	5.50		0.02	0.02	0.01		0.03			0.03
HT-7	All Installations	HP	995455.50	253	247	1190871.00	1093163.25	4434.74	150.00	All Units	587.85	4.75	4.75		196.77	196.77	269.73		466.50			466.50
	HT-7-TOTAL			3879	3899						2334.11				637.99	637.99	1467.28		2105.27			2105.27
LT + HT-TOTAL			5342526	5341954	5337240						13977.36				4759.12	4759.12	6910.72	13.63	11656.21			11656.21
	SEZ/Deemed Licensee	All Installations								All Units									0.00			0.00
GRAND TOTAL			5342526	5341954	5337240						13977.36				4759.12	4759.12	6910.72	13.63	11656.21			11656.21



Handwritten signature
CONTROLLER (A&R)
HESCOM, HUBLI

Expected Revenue when Proposed Tariff is Introduced for a Part Year

[illegible]

CONTROLLER (A&R)
HESCOM, HUBLI.

Estimation of Voltage Class wise Cost of Supply

Format D-23

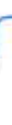
Voltage Levels	FY 2023-24				FY 2024-25			
	66 KV & Above	HT	LT	Total	66 KV & Above	HT	LT	Total
Energy Sales (MU)	86.93	2259.28	12749.09	15095.30	278.53	2055.58	11643.25	13977.36
Energy INPUT At Each Voltage Level (MU)	17805.87	17718.94	14600.17	-	15971.18	15692.65	13027.85	-
Distribution Loss (%)		4.8270%	10.3959%	15.2229%		3.8145%	8.6694%	12.4839%
Energy OUTPUT At Each Voltage Level (MU)	17718.94	14600.17	0.00	-	15692.65	13027.85	0.00	-
Energy Difference between each Voltage Point (MU)	86.93	3118.77	14600.17	17805.87	278.53	2664.80	13027.85	15971.18
Distribution Loss (MU)	0	859.49	1851.08	2710.57	0	609.22	1384.60	1993.82
Dist. Loss W.R.T. energy input at each Voltage Level (%)	0.0000%	4.8507%	12.6785%	-	0.0000%	3.8822%	10.6280%	-
Sales + Loss (MU)	86.93	2374.46	14600.17	17061.56	278.53	2138.60	13027.85	15444.98
Loss in that Voltage Class (MU)	0.00	115.18	1851.08	1966.26	0.00	83.02	1384.60	1467.63
Loss to be carries forward to next Voltage Class (MU)	0.00	0.00	744.31	744.31	0.00	0.00	526.20	526.20
Allocation of Loss (MU)	0.00	115.18	2595.39	2710.57	0.00	83.02	1910.80	1993.82
Power Purchase at IF Point	86.93	2374.46	15344.48	17805.87	278.53	2138.60	13554.05	15971.18
Distribution Loss (%)	0.000000%	0.6469%	14.5760%	15.2229%	0.0000%	0.5198%	11.9640%	12.4839%
Transmission Loss (%)	4.3796%	4.3796%	4.3796%		5.2638%	5.2638%	5.2638%	
Power Purchase at Generation Bust (MU)	90.91	2483.21	16047.29	18621.41	294.01	2257.43	14307.15	16858.59
Aggregate System Loss in different voltages (%)	4.37960%	9.0178%	20.5530%	18.9358%	5.26383%	8.94169%	18.61939%	17.0906%
Distribution of Power Purchase at Generation Point(%)	0.49%	13.34%	86.18%	100.00%	1.74%	13.39%	84.87%	100.00%
Power Purchase Cost (including Tr. Charges (Rs.in Crores)	52.80	1442.13	9319.47	10814.40	165.75	1272.69	8066.06	9504.51
Distribution of Energy Sales (%)	0.58%	14.97%	84.46%	100.00%	1.99%	14.71%	83.30%	100.00%
Other Costs (Rs.in Crores)	21.71	564.11	3183.24	3769.05	90.63	668.86	3788.55	4548.04
Total Costs (Rs.in Crores)	74.50	2006.23	12502.71	14583.45	256.38	1941.55	11854.62	14052.55
Voltage wise COS (Rs./kWh)	8.57	8.88	9.81	9.66	9.20	9.45	10.18	10.05
Revenue Realized (Rs.in Crores)	708.73	2195.65	10860.76	13765.15	616.03	2024.00	9641.34	12281.38
Voltage wise Avg. Realization Rate (Rs./kWh)	81.53	9.72	8.52	9.12	22.12	9.85	8.28	8.79
% of Avg. Real. Rate over VCOs	951.29%	109.44%	86.87%	94.39%	240.28%	104.25%	81.33%	87.40%



Format D-24

(Rs in Crs)

[illegible]


CONTROLLER (A&R)
HESCOM, HUBLI.

Open Access Consumption

Sl No	Tariff Category	Previous Year FY 2023-24 (Actuals)						Previous Year FY 2024-25 (Actuals)					
		Captive			Non - Captive (Wheeling)	Non - Captive (IEX)	Total	Captive			Non - Captive (Wheeling)	Non - Captive (IEX)	Total
		Group	Individual	Total				Group	Individual	Total			
1	HT 2(a)	435.88	108.97	544.85	260.03	48.17	853.05	445.51	111.57	557.08	269.04	50.23	876.35
2	HT 2(b)	0.00	0.00	0.00	7.54	0.13	7.67	0.00	0.00	0.00	14.00	0.66	14.66
3	HT (c) (i)	0.00	0.00	0.00	9.47	0.00	9.47	0.00	0.00	0.00	12.94	0.00	12.94
4	HT (c) (ii)	0.00	0.00	0.00	7.44	0.00	7.44	0.00	0.00	0.00	8.35	0.00	8.35
		435.88	108.97	544.85	284.48	48.30	877.63	445.51	111.57	557.08	304.33	50.89	912.30



[Signature]
CONTROLLER (A&R)
HESCOM. HUBLI

Hubli Electricity Supply Company Limited
(AT&C Loss as per CEA Methodology)

S.No.	Parameter	Unit	Description	ACTUAL	
				2023-24	2024-25
A	Input Energy	MU	Energy Generated - Axillary Consumption + Energy Purchased (Gross) - Energy Traded/ Inter State Sales.	19,146.06	17,337.93
B	Transmission Losses	MU		838.52	912.64
C	Net Input Energy	MU	A-B	18,307.54	16,425.29
D	Energy Sold	MU	Energy Sold to all categories of consumers excluding units of Energy Traded/Inter-State Sales.	15,596.98	14,431.47
	Billing Efficiency			85.19	87.86
E	Revenue from Sale of Energy	Rs. crore	Revenue from Sale of Energy to all categories of consumers (including Subsidy Booked) but excluding Revenue from Energy Traded/Inter-State Sales.	13,582.24	12,313.12
F	Adjusted Revenue from Sale of Energy, on Subsidy Received basis	Rs. crore	Revenue from Sale of Energy (same as E above) minus Subsidy Booked plus Subsidy Received	12,216.12	13,441.47
	Subsidy Booked	Rs. crore	Demand	8,524.90	7,398.30
	Subsidy Received	Rs. crore	Released	7,158.78	8,526.65
G	Opening Debtors for Sale of Energy	Rs. crore	Opening debtors for sale of Energy as shown in Receivable Schedule (Without deducting provisions for doubtful debtors). Unbilled Revenue shall not be considered as Debtors .	2,348.25	1,567.50
H	(i) Closing Debtors for Sale of Energy	Rs. crore	i) Closing debtors for Sale of Energy as shown in Receivable Schedule (Without deducting provisions for doubtful debts). Unbilled Revenue shall not be considered as Debtors.	1,567.50	2,174.10
	(ii) Any amount written off during th year directly from (i)		ii) Any amount written off during the year directly from(i)	1,169.12	658.82
I	Adjusted Closing Debtors for sale of Energy	Rs. crore	H(i+ii)	2,736.62	2,832.92
J	Collection Efficiency	%	(F+G-I)/E*100 Collection Efficiency is capped at 100%	87.08	98.89
K	Units Realised = [Energy Sold*Collection efficiency]	MU	D*/100	13,582.24	14,270.81
L	Units Unrealised = [Net Input Energy-Units Realised]	MU	C-K	4,725.30	2,154.48
M	AT&C Losses = [(Units Unrealised/Net Input Energy)*100]	%	L/C *100	25.81	13.12



[Signature]
CONTROLLER (A&R)
HESCOM, HUBLI