

HUBLI ELECTRICITY SUPPLY COMPANY LTD.

ANNUAL REVENUE REQUIREMENT

Ref.	Particulars	FY-19		FY-20		FY-21		
		(As apprd in Tariff Order 2018)	Proposed for truing up	(As apprd in Tariff Order 2019)	Revised Projection	(As apprd in Tariff Order 2019)	At Existing tariff Projection	At proposed tariff Projection
D-1	Energy at Generation Point (Mus)(Including HRECS and AEQUS)	13333.57	14592.28	14544.56	15416.06	15215.98	16312.64	16312.64
	Energy at Generation Point (Mus)(HESCOM)	12975.93	14245.65	14169.29	15042.68	14804.94	15918.35	15918.35
	Transmission Loss (units)	399.66	472.07	448.03	475.65	463.69	498.56	498.56
	Transmission Loss (%)	3.08%	3.314%	3.162%	3.162%	3.132%	3.132%	3.132%
D-1	Energy at Interface Point (Mus)	12576.27	13773.58	13721.26	14567.03	14341.25	15419.78	15419.78
D-2	Energy Sales (Mus)	10702.41	11759.99	11745.40	12469.38	12304.79	13230.18	13230.18
	Distribution Loss (%)	14.90%	14.62%	14.40%	14.40%	14.20%	14.20%	14.20%
INCOME:								
D-2	Revenue from sale of power in Cr.	3,355.92	3336.01	3647.25	3976.42	4203.71	4203.71	4536.64
D-3	Revenue subsidies & grants in Cr.	3,602.55	4348.24	4274.95	4779.37	5066.96	5066.96	5417.98
	TOTAL INCOME in Cr	6,958.47	7,684.25	7,922.20	8,755.79	9,270.67	9,270.67	9,954.62
EXPENDITURE:								
D-1	Purchase of Power	4525.33	5,882.05	4975.44	4975.44	5885.45	6336.86	6336.86
	Tr. Charges (PGCIL & POSOCO)	292.66	384.83	392.07	392.07	743.97	364.17	364.17
	Tr. Charges (KPTCL & SLDC) Charges	561.03	560.17	699.28	699.28	704.33	704.33	704.33
	Total Power Purchase Cost	5,379.02	6,827.05	6,066.79	6,066.79	7,333.75	7,405.36	7,405.36
D-5	Repairs & maintenance		62.37		69.10		76.55	76.55
D-6	Employee Costs	835.77	781.78	1,051.04	824.97	1164.46	949.95	949.95
D-7	Administrative & General expenses		125.73		139.30		154.32	154.32
	Total O&M expenses	835.77	969.88	1,051.04	1033.37	1164.46	1180.82	1180.82
D-8	Depreciation & related debits	156.53	194.58	194.92	234.89	225.12	280.11	280.11
D-9	Interest & Finance charges							
	Interest on loan capital	201.54	241.31	285.5	382.67	319.54	415.21	415.21
	Interest on working capital	140.69	148.28	161.48	174.99	177.91	186.72	186.72
	Interest on consumer deposit	48.33	50.95	50.46	50.37	53.71	52.74	52.74
	Other interest and finance chargees	-	3.23	-	-	-	-	-
	Interest on belated payments of IPPs	-	95.37	-	-	-	-	-
D-10	LESS: Int. & Fin.charges capitalized	-	-	-	-	-	-	-
	Total Interest and Finance Charges	390.56	539.14	497.44	608.03	551.16	654.67	654.67
D-11	Other debits (incl. Bad debts)	0	105.03	-	-	-	-	-
D-12	Extraordinary Items	-	102.90	-	-	-	-	-
D-13	Net prior period (credits) / charges	-	(38.39)	-	-	-	-	-
D-7	Funds towards consumer Relations/Consumer Education	0.50	0.16	0.50	0.50	0.50	0.50	0.50
	Provision for Taxes	-	-	-	-	-	-	-
A-4	Return on Equity	-	-	-	-	-	-	-
	Pension and Gratuity Trust arrears	-	-	-	-	-	-	-
	LESS: Excess RoE	-	-	-	-	-	-	-
D-4	LESS : Other Income	224.02	256.61	263.33	290.41	274.42	326.33	326.33
	ARR	6,538.36	8,443.74	7,547.36	7,653.17	9,000.57	9,195.13	9,195.13
	REVENUE SURPLUS / (DEFICIT):	420.11	(759.49)	374.84	1,102.61	270.10	75.54	759.48
	Add Regulatory Asset	-	-	-	-	-	-	-
	Previous years deficit carried forward to next year	(741.17)	-	(762.45)	-	-	(759.49)	(759.49)
	Add Distribution loss incentive-FY18	-	-	-	-	-	-	-
	Carrying cost on Regulatory Asset @12%	-	-	-	-	-	-	-
	Dis allowance-Capex	-	-	-	-	-	-	-
	Net ARR	7,279.53	8,443.74	8,309.81	7,653.17	9,000.57	9,954.62	9,954.62

- Note :**
- 1) Rs. 16.00 Lakhs booked under 76.193 against Consumer Education activities has been reduced in A & G Expenses and shown against Consumer Relations/ Consumer Education.
 - 2) FY-20 : Energy at Generation point includes Energy of 373.38 Mus supplied to HRECS & AEQUS and Energy at IF Point does not include the same.
 - 3) FY-21 : Energy at Generation point includes Energy of 394.29 Mus supplied to HRECS & AEQUS and Energy at IF Point does not include the same.




Executive Engineer (EI)
RA Section
Corporate Office, Hesco
Navanagar, Hubballi - 580 025

Consolidated

Format A1 DB & RSB

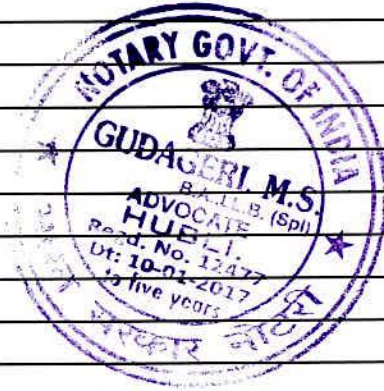
EXPENDITURE / ARR				DB	RB
	FY-19	FY-20	FY-21		
Power purchase cost	5882.05	4975.44	6336.86	0	100
Tr. Charges (PGCIL & POSCO)	384.83	392.07	364.17	0	100
Tr. Charges (KPTCL & SLDC) Charges	560.17	699.28	704.33	0	100
Total Power purchase Cost	6827.05	6066.79	7405.36	0.00	0.00
Operation and Maintenance Cost:					
a) Repairs and Maintenance cost	62.37	69.10	76.55	63	37
b) Employee cost	781.78	824.97	949.95	63	37
c) Administration and General expenses	125.73	139.30	154.32	63	37
O & M Total	969.88	1033.37	1180.82	63	37
Depreciation	194.58	234.89	280.11	84	16
Interest on loan	241.31	382.67	415.21	100	0
other interest and finance charges	3.2347574	0	0	100	0
Less Interest & Other expenses capitalised	0	0	0	100	0
Interest on security deposit	50.95	50.37	52.74	0	100
Interest on working capital	148.277857	174.99	186.72	25.00	75.00
Interest on belated payment of PPC	95.37	0.00	0.00	0	100
Pension and Gratuity Trust arrears	0.00	0.00	0.00	100	0
Other expenses, if any	105.03	0.00	0.00	100.00	0.00
Extraordinary Items (Exeptional Items : Adjustment of Excess Subsidy paid)	102.90	0.00	0.00	100.00	0.00
Add Distribution loss incentive-FY16	0.00	0.00	0.00	70.00	30.00
funds towards consumer education	0.16	0.50	0.50	0.00	100.00
Prior Period Charges	-38.39	0.00	0.00	100.00	0.00
Return on equity	0.00	0.00	0.00	0.00	0.00
Provision for Taxation					
TOTAL	8700.35	7943.58	9521.47		
LESS: Non-Tariff income	256.61	290.41	326.33	19.00	81.00
ARR	8443.75	7653.17	9195.13		
Add Regulatory Asset & Carrying Cost	-	-		100	0.00
Previous years' deficit carried forward	-	-	(759.49)	100	0.00
Net ARR	8443.74	7653.17	9954.62		



RA Section
 Executive Engineer (E)
 Corporate Office, Hespom

Consolidated

EXPENDITURE / ARR	Distribution Business			Retails Supply Business		
	FY-19	FY-20	FY-21	FY-19	FY-20	FY-21
Power purchase cost	0.00	0.00	0.00	5882.05	4975.44	6336.86
Tr. Charges (PGCIL & POSCO)	0.00	0.00	0.00	384.83	392.07	364.17
Tr. Charges (KPTCL & SLDC) Charges	0.00	0.00	0.00	560.17	699.28	704.33
Total Power purchase Cost	0.00	0.00	0.00	6827.05	6066.79	7405.36
Operation and Maintenance Cost:	0.00	0.00	0.00	0.00	0.00	0.00
a) Repairs and Maintenance cost	39.29	43.53	48.23	23.08	25.57	28.32
b) Employee cost	492.52	519.73	598.47	289.26	305.24	351.48
c) Administration and General expenses	79.21	87.76	97.22	46.52	51.54	57.10
O & M Total	611.03	651.02	743.92	358.86	382.35	436.90
Depreciation	163.45	197.31	235.29	31.13	37.58	44.82
Interest on loan	241.306576	382.6719	415.21	0.00	0.00	0.00
other interest and finance charges	3.2347574	0	0	0.00	0.00	0.00
Less Interest & Other expenses capitalised	0	0	0	0.00	0.00	0.00
Interest on security deposit	0	0	0	50.95	50.37	52.74
Interest on working capital	37.07	43.75	46.68	111.21	131.24	140.04
Interest on belated payment of PPC	0	0	0	95.37	0.00	0.00
Pension and Gratuity Trust arrears	0	0	0	0.00	0.00	0.00
Other expenses, if any	105.03	0	0	0.00	0.00	0.00
Extraordinary Items (Exeptional Items : Adjustment of Excess Subsidy paid)	102.90	0.00	0	0.00	0.00	0.00
Add Distribution loss incentive-FY16	0.00	0.00	0.00	0.00	0.00	0.00
funds towards consumer education	0.00	0.00	0.00	0.16	0.50	0.50
Prior Period Charges	-38.39	0.00	0.00	0.00	0.00	0.00
Return on equity	0.00	0.00	0.00	0.00	0.00	0.00
Provision for Taxation	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL	1225.62	1274.75	1441.10	7474.73	6668.83	8080.35
LESS: Non-Tariff income	48.75	55.18	62.00	207.85	235.23	264.33
ARR	1176.87	1219.57	1379.10	7266.88	6433.60	7816.03
Add Regulatory Asset & Carrying Cost	0.00	0.00	0.00	0.00	0.00	0.00
Previous years' deficit carried forward	0.00	0.00	-759.49	0.00	0.00	0.00
Net ARR	1176.87	1219.57	2138.59	7266.88	6433.60	7816.03




Executive Engineer (E)
 RA Section
 Corporate Office, Hescorn
 Navanagar, Hubballi - 580 025

HUBLI ELECTRICITY SUPPLY COMPANY LTD.

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BALANCE SHEET AS AT THE END OF THE YEAR

(Rs in Crs)

Ref Form- No	PARTICULARS	MYT					
		FY-13 Actual	FY-14 Actual	FY-17 (Actual)	FY-19 (Actual)	FY-20 (Projected)	FY-21 (Projected)
	EQUITY AND LIABILITIES						
1	SHAREHOLDER'S FUNDS:						
	SHARE CAPITAL	707.53	707.53	934.48	1554.24	1554.24	1754.24
note 4	RESERVES & SURPLUS	(648.74)	(1,204.74)	(2,473.28)	(1,923.57)	(820.96)	(745.42)
	Total	58.79	(497.21)	(1,538.80)	(369.33)	733.28	1,008.82
2	SHARE APPLICATION MONEY PENDING ALLOTMENT	124.00	155.25	276.58	0.00	200.00	200.00
3	NON-CURRENT LIABILITIES						
	LONG TERM BORROWINGS	753.68	882.52	1555.07	3263.16	4756.82	5062.01
	DEFERRE TAX LIABILITIES	0.00	0.00	0.00	0.00	0.00	0.00
	OTHER LONG TERM LIABILITIES	489.73	515.56	688.84	799.02	911.01	796.04
	LONG TERM PROVISIONS	47.96	51.64	76.68	109.89	125.29	109.48
	Total	1291.37	1449.72	2320.59	4172.07	5793.12	5967.53
4	CURRENT LIABILITIES						
	SHORT TERM BORROWINGS	140.72	70.34	332.97	443.34	834.73	867.74
	TRADES PAYABLES	1560.00	2183.63	5955.90	6982.77	6370.13	7775.63
	OTHER CURRENT LIABILITIES	1731.79	2135.00	1647.64	2895.05	3185.35	3504.65
	SHORT TERM PROVISIONS	0.64	0.66	18.85	27.21	28.21	29.20
	Total	3433.15	4389.63	7955.36	10348.37	10418.41	12177.22
	GRAND TOTAL	4,907.31	5,497.39	9,013.73	14,151.11	17,144.81	19,353.57
	APPLICATION OF FUNDS:						
	ASSETS:						
	NON- CURRENT ASSETS:						
T15/D15	a) FIXED ASSETS						
T16/D16	1) TANGIBLE ASSETS	1255.98	1312.92	1945.29	3103.06	3726.84	3606.37
T17/D17	2) CAPITAL WORK IN PROGRESS	123.35	567.89	471.50	503.73	348.33	1382.22
	3) INTANGIBLE ASSETS UNDER DEVELOPMENT						
	4) FIXED ASSETS HELD FOR SALE						
	5) INTANGIBLE ASSETS				10.51		
	TOTAL OF (1) TO (5)	1379.33	1880.81	2416.79	3617.30	4075.17	4988.58
	b) NON CURRENT INVESTMENTS	2.51	16.51	16.51	16.51	16.51	16.51
	c) LONG TERM LOANS AND ADVANCES	242.66	223.84	366.51	394.70	427.83	465.45
	d) OTHER NON CURRENT ASSET	499.74	495.36	730.64	2841.48	3,409.78	3,580.26
	TOTAL OF (a) TO (d)	2124.24	2616.52	3530.45	6869.99	7929.28	9050.81
	CURRENT ASSETS						
	a) INVENTORIES	90.81	97.82	124.86	190.19	228.23	239.64
T18/D18	b) RECEIVABLES AGAINST SALE OF POWER	1548.39	1661.73	1797.08	1534.92	2072.14	2693.78
	c) CASH & BANK BALANCES	91.56	73.71	86.16	131.85	133.99	140.69
	d) SHORT TERM LOANS & ADVANCES	419.90	761.12	5.61	3.24	3.73	4.28
	e) OTHER CURRENT ASSET	632.40	688.98	3469.57	5420.92	6777.45	7224.37
	TOTAL OF (a) TO (e)	2783.06	3283.36	5483.28	7281.12	9215.53	10302.77
	GRAND TOTAL	4907.30	5899.88	9013.73	14151.11	17144.81	19353.57



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Executive Engineer (E)
 RA Section
 Corporate Office, Hescor
 Navanagar, Hubballi - 580 025

CASH FLOW STATEMENT FOR THE YEAR

Format-A3

SL NO	PARTICULARS	(Rs in Crs)			
		FY.18 Actual	FY.19 Actual	FY.20 Projection	FY.21 Projection
	CASH FLOW STATEMENT FOR THE YEAR				
I	Net Funds from Operations:				
1	Net Funds from Earnings:				
P & L	A. Profit before Tax and before Revenue	(140.28)	689.99	1,102.61	75.54
	Subsidies & Grants				
	Less: Income Tax payment during the year				
	Total of A	(140.28)	689.99	1,102.61	75.54
	B. ADD: Debits to Revenue Account not requiring Cash Outflow:				
27.1	(i) Depreciation	149.03	194.58	234.89	280.11
	(ii) Amortisation of Deferred Cost				
	(iii) Amortisation of Intangible Assets				
	(iv) Investment Allowance Reserve				
	(v) Others, if any.				
	Total of B	149.03	194.58	234.89	280.11
	C. LESS: Credits to Revenue Account not involving Cash Receipts:				
	(i) Depreciation				
	(ii)				
	Total of C				
	Net Funds from Earnings (A+B-C)	8.75	884.57	1,337.50	355.65
4a 2	Contributions, Grants and Subsidies towards Cost of Capital Assets	220.27	290.64	294.05	338.15
3	Security Deposit from consumers	69.68	48.69	77.38	85.92
4	Proceeds from disposal of Fixed Assets				
5	Total Funds from Operations (1+2+3+4)	298.70	1,223.90	1,708.93	779.72
6	Net Increase/(Decrease) in Working Capital:				
	A. Increase/(Decrease) in Current Assets:				
17	a) Inventories: (Note 17)	42.71	22.63	38.04	11.41
18	b) Receivables against sale of power (Note 18)	(390.10)	127.95	537.22	621.64
20	c) Loans and Advances (Note 20)	(1.92)	(0.45)	0.49	0.56
21	d) Sundry Receivables (Note 21)	989.33	962.01	1,356.53	446.92
	Total of A	640.02	1,112.14	1,932.28	1,080.53
	B. Increase/(Decrease) in Current Liabilities:				
8	a) Borrowings for working capital (D 9 ODCC)	-			
9	b) Other Current liabilities - Power purchase (Note 9)	571.08	455.78	-612.64	1405.50
10	Others (Note 10)	950.28	297.13	290.30	319.30
	Total of B	1,521.36	752.91	(322.34)	1,724.80
	Net Increase/(Decrease) in Working Capital (A - B)	(881.34)	359.23	2,254.62	(644.26)
7	Net Funds from Operations before Subsidies & Grants (5-6)	1,180.04	864.67	(545.69)	1,423.98
8	Receipts from Revenue Subsidies and Grants				
Tot I	Net Funds from Operations including Subsidies & Grants (7+8)	1,180.04	864.67	(545.69)	1,423.98
II	Net Increase/(Decrease) in Capital Liabilities:				
	A. Fresh Borrowings:				
5	(a) State Loans (Note 5)	473.57	1,234.53	1,493.66	305.20
	(b) Foreign currency Loans/Credits				
7	(c) Other Borrowings (Note 7)	19.16	14.05	15.40	(15.81)
	Total of A	492.73	1248.58	1509.06	289.39
	B. Repayments:				
14	(a) State Loans (Note 14)	0.78	28.19	33.13	37.63
	(b) Foreign currency Loans/Credits				
	(c) Other Borrowings (Note 15)	752.57	1,358.27	568.30	170.49
	Total of B	753.35	1,386.46	601.42	208.12
	Net Increase/(Decrease) in Capital Liabilities (A - B)	(260.62)	(137.88)	907.64	81.27
III	Increase/(Decrease) in Equity Capital				
IV	Total Funds available for Capital Expenditure (I+II+III)	1,412.15	1,975.37	1,871.00	1,794.64
V	Funds Utilised on Capital Expenditure:				
	(a) On Projects	1412.15	1975.38	1871.00	1794.64
	(b) Advance to Suppliers and Contractors				
	(c) Intangible Assets				
	(d) Deferred Costs				
	Total of V	1,412.15	1,975.38	1,871.00	1,794.64
VI	Net Increase/(Decrease) in Investments				
VII	Net Increase/(Decrease) in Cash & Bank Balance (IV - V - VI)	0.00	(0.01)	-	-
VIII	Add: Opening Cash & Bank balances (Note 19)	86.16	131.85	133.99	140.69
19 IX	Closing Cash & Bank Balances (VII+VIII)	86.16	131.84	133.99	140.69




Executive Engineer (E)
 RA Section
 Corporate Office, Hescorn
 Navanagar, Hubballi - 580 025

HUBLI ELECTRICITY SUPPLY COMPAY LTD.

Format-A4

ANNUAL REVENUE REQUIREMENT

Ref. Form	Sl. No.	Particulars	FY-19 (As per Actuals)	FY-20 (As per Projection)	FY-21 (As per Projection)
	1a	Paid-up Share Capital at the beginning of the year	1211.07	1,211.07	1,411.07
	1b	Share Application Money	-	200.00	200.00
	1c	Capital Reserves at the beginning of the year	(2,645.76)	(2,645.76)	(2,645.76)
	1d	Equity Reserves & Surplus at the beginning of the year (1a+1b+1c)	(1,434.69)	(1,234.69)	(1,034.69)
	2	ROE 1.5.5% @(+MAT @19.377%) from FY-11)	-	-	-
A-1	3	Total Expenditure	8700.34	7943.58	9521.47
A-1	4	Regulatory Asset + Previous years' deficit		-	(759.49)
A-1	5	Other Income	256.61	290.41	326.33
A-1	6	Provision for Income Tax			
	7	Annual Revenue Requirement (2+3+4+5+6)	8,443.74	7,653.17	9,954.63


Executive Engineer (EI)
RA Section
Corporate Office, Hescor
Navanagar, Hubballi - 580 025



FORM T1/D1

Power Purchase Cost of HESCOM for FY-19 (As per SLDC reconciliation)

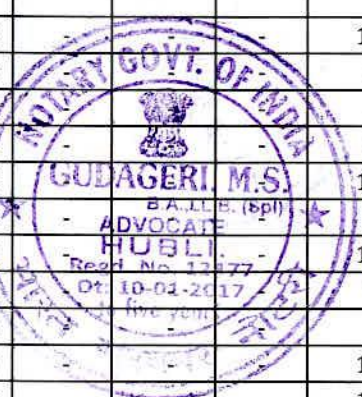
Sl no	Source	Installed Capacity in MW	Energy in Mus	Fixed Charges/annum (Rs in Crs)	Variable Charge (Ps / Kwh)			Other Charges Rs in Cr			Total Cost of power at Generation point(Rs in Crs)			Average rate (Ps/kwh)	
					Variable Charge (Rs in Crs)	Fuel Escin Charges/Royalty	Total variable Charges	Incentive	Wheeling Charges	Income Tax	Variable charges Rs in Cr	Fixed charges	Total Variable charges		Total COST
A	KPCL														
	HYDEL														
	Sharavathy valley projects														
1	Sharavathi	1035.00	1,230.89	9.84	41.13	-	41.13	-	-	-	41.13	9.84	41.13	50.97	41.41
2	Linganamakki	55.00	62.81	0.14	(0.06)	-	(0.06)	-	-	-	(0.06)	0.14	(0.06)	0.08	1.28
3	Chakra		-	-		-		-	-	-					
	Total	1090.00	1,293.70	9.97	41.08	-	41.08	-	-	-	41.08	9.97	41.08	51.05	39.46
	Kali Valley projects														
4	Kalinadi(Nagajari)	885.00	929.37	8.85	37.94	-	37.94	-	-	-	37.94	8.85	37.94	46.79	50.34
5	Mallaprabha Mini Hydel		0.03	-	-	-	-	-	-	-	-	-	-	-	-
	Total	885.00	929.41	8.85	37.94	-	37.94	-	-	-	37.94	8.85	37.94	46.79	50.34
	Varahi Valley projects														
6	Varahi 1 & 2	230.00	326.34	5.63	24.79	-	24.79	-	-	-	24.79	5.63	24.79	30.41	93.19
7	Mani Dam		-	-	-	-	-	-	-	-	-	-	-	-	-
	Total	230.00	326.34	5.63	24.79	-	24.79	-	-	-	24.79	5.63	24.79	30.41	93.19
8	Kadra Power House(KPH)	150.00	94.15	5.38	14.06	-	14.06	-	-	-	14.06	5.38	14.06	19.44	206.44
9	Kodasalli Power House(KDPH)	120.00	85.96	3.48	9.42	-	9.42	-	-	-	9.42	3.48	9.42	12.90	150.06
10	Gerusoppa Power House(GPH)	240.00	133.87	6.84	8.91	-	8.91	-	-	-	8.91	6.84	8.91	15.75	117.69
11	Ghataprabha Hydro Electric Project	32.00	20.61	0.39	3.31	-	3.31	-	-	-	3.31	0.39	3.31	3.71	179.84
12	Bhadra Power House (BPH)	39.20	15.26	0.53	5.21	-	5.21	-	-	-	5.21	0.53	5.21	5.74	376.40
13	Almatti Power House(ADPH)	290.00	104.24	13.27	4.51	-	4.51	-	-	-	4.51	13.27	4.51	17.78	170.53
14	Varahi Units 3&4	230.00	-	6.68	4.19	-	4.19	-	-	-	4.19	6.68	4.19	10.87	-
15	Mallapur		0.22	-	-	-	-	-	-	-	-	-	-	-	-
16	MGHE JOGFALLS	139.00	49.13	0.76	2.72	-	2.72	-	-	-	2.72	0.76	2.72	3.48	70.74
17	SHIVASAMUDRAM	42.00	56.15	0.23	1.52	-	1.52	-	-	-	1.52	0.23	1.52	1.75	31.09
18	MUNIRABAD	28.00	23.05	1.20	6.70	-	6.70	-	-	-	6.70	1.20	6.70	7.91	343.10
19	SHIMSHA	17.00	18.39	-	-	-	-	-	-	-	-	-	-	-	-
	Total	1327.20	601.02	38.76	60.55	-	60.55	-	-	-	60.55	38.76	60.55	99.31	165.24
	Total KPCL Hydel	3532.20	3,150.47	63.21	164.35	-	164.35	-	-	-	164.35	63.21	164.35	227.56	72.23

Executive Engineer (EI)

RA Section

Corporate Office, Hescom
Navanagar, Hubballi - 580 025

Sl no	Source	Installed Capacity In MW	Energy in Mus	Fixed Charges/annu m(Rs in Crs)	Variable Charge (Ps / Kwh)			Other Charges Rs in Cr			Total Cost of power at Generation point(Rs in Crs)			Average rate (Ps/kwh)	
					Variable Charge (Rs in Crs)	Fuel Escln Charges/Royalty	Total variable Charges	Incentive	Wheeling Charges	Income Tax	Variable charges Rs in Cr	Fixed charges	Total Variable charges		Total COST
II Thermal															
1	RTPS -1 to 7	1470	1,277.50	156.50	425.29	-	425.29	-	-	-	425.29	156.50	425.29	581.79	455.41
2	RTPS 8	250	216.61	52.20	77.38	-	77.38	-	-	-	77.38	52.20	77.38	129.59	598.26
	BTPS														
3	Unit I	500	305.34	55.76	121.98	-	121.98	-	-	-	121.98	55.76	121.98	177.74	582.10
4	Unit II	500	344.42	56.12	137.60	-	137.60	-	-	-	137.60	56.12	137.60	193.72	562.44
5	Unit III	700	57.95	92.63	18.08	-	18.08	-	-	-	18.08	92.63	18.08	110.71	1,910.56
6	RPCL (YTPS)	324	128.19	219.00	39.95	-	39.95	-	-	-	39.95	219.00	39.95	258.95	2,020.02
	KPCL-Thermal	3744.00	2,330.01	632.21	820.28	-	820.28	-	-	-	820.28	632.21	820.28	1,452.49	623.39
	Total KPCL purchase	7279.20	5,480.48	695.42	984.64	-	984.64	-	-	-	984.64	695.42	984.64	1,680.06	306.55
B Central Projects															
1	NTPC-RSTPS-1D	2100.00	470.79	35.88	120.83	-	120.83	-	-	-	120.83	35.88	120.83	156.70	332.85
3	NTPC -TSTPS-2D(TALCHER)	500.00	466.20	35.50	81.09	-	81.09	-	-	-	81.09	35.50	81.09	116.59	250.09
4	NTPC-SMTPS-2D(SIMHADRI)	2000.00	208.10	40.70	60.39	-	60.39	-	-	-	60.39	40.70	60.39	101.09	485.78
2	NTPC - RSTPS-3D	1000.00	123.71	9.54	31.11	-	31.11	-	-	-	31.11	9.54	31.11	40.66	328.66
5	NTPC Kudgi Stn 1	600.00	334.59	149.76	127.83	-	127.83	-	-	-	127.83	149.76	127.83	277.59	829.66
6	NLC TPS I EXP	81.72	121.42	13.57	71.63	-	71.63	-	-	-	71.63	13.57	71.63	85.20	701.68
7	NLC TPS 2 (Stage1&2+TPS 2 EXP)	286.03	423.00	52.90	112.42	-	112.42	-	-	-	112.42	52.90	112.42	165.32	390.83
8	NLC TPL		202.05	40.91	97.64	-	97.64	-	-	-	97.64	40.91	97.64	138.55	685.71
9	MAPS (NPCIL)	440.00	18.53	-	6.19	-	6.19	-	-	-	6.19	-	6.19	6.19	334.08
10	Kaiga (NPCIL) Unit 1 & 2	880.00	418.24	-	155.85	-	155.85	-	-	-	155.85	-	155.85	155.85	372.62
11	Kudamkulam	2000.00	239.33	-	110.08	-	110.08	-	-	-	110.08	-	110.08	110.08	459.96
12	DAMODAR VALLEY CORPORATION	1000.00	514.00	85.27	128.56	-	128.56	-	-	-	128.56	85.27	128.56	213.82	416.00
13	NTECL Vallur	500.00	143.15	34.03	63.74	-	63.74	-	-	-	63.74	34.03	63.74	97.77	682.96
14	Bagalkot		-	-	-	-	-	-	-	-	-	-	-	-	-
15	Tuticoir		-	-	-	-	-	-	-	-	-	-	-	-	-
16	NTPC VVNL(COAL)		70.61	8.21	29.37	-	29.37	-	-	-	29.37	8.21	29.37	37.59	532.33
17	NTPC NSM (Coal)		397.15	5.28	126.10	-	126.10	-	-	-	126.10	5.28	126.10	131.37	330.79
18	PGCIL Transmission Charges		-	-	384.83	-	384.83	-	-	-	384.83	-	384.83	384.83	-
19	UI Charges		(8.85)	-	6.90	-	6.90	-	-	-	6.90	-	6.90	6.90	(780.41)
20	Priyadashini Jurala Hydro Project	234.00	10.56	15.25	-	-	-	-	-	-	-	15.25	-	15.25	1,444.42
21	REACTIVE ENERGY		-	-	-	-	-	-	-	-	-	-	-	-	-
22	UI (South Western Railways)		(1.77)	-	0.56	-	0.56	-	-	-	0.56	-	0.56	0.56	(314.65)
	Total B	11621.75	4,150.82	526.80	1,715.12	-	1,715.12	-	-	-	1,715.12	526.80	1,715.12	2,241.92	540.11



Executive Engineer (E)
RA Section

Corporate Office, Hesco
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Sl no	Source	Installed Capacity in MW	Energy in Mus	Fixed Charges/annum (Rs in Crs)	Variable Charge (Ps / Kwh)			Other Charges Rs in Cr			Total Cost of power at Generation point(Rs in Crs)			Average rate (Ps/kwh)	
					Variable Charge (Rs in Crs)	Fuel Escln Charges/Royalty	Total variable Charges	Incentive	Wheeling Charges	Income Tax	Variable charges Rs in Cr	Fixed charges	Total Variable charges		Total COST
C	IPPs-Major														
3	M/s UPCL	1200.00	689.84	172.33	256.06	-	256.06	-	-	-	256.06	172.33	256.06	428.39	621.01
	Total C	1200.00	689.84	172.33	256.06	-	256.06	-	-	-	256.06	172.33	256.06	428.39	621.01
D	Minor IPPS														
	Old projects														
1	Co-generation	656.48	767.82	-	323.47	-	323.47	-	-	-	323.47	-	323.47	323.47	421.28
2	Biomass		-	-	-	-	-	-	-	-	-	-	-	-	-
3	Mini Hydel	41.30	32.65	-	11.32	-	11.32	-	-	-	11.32	-	11.32	11.32	346.83
4	Wind mill	563.18	2,573.71	-	1,059.56	-	1,059.56	-	-	-	1,059.56	-	1,059.56	1,059.56	411.69
5	Captive		-	-	-	-	-	-	-	-	-	-	-	-	-
6	TBHE		7.03	-	-	-	-	-	-	-	-	-	-	-	-
7	KPCL Solar	3.00	2.66	-	1.70	-	1.70	-	-	-	1.70	-	1.70	1.70	639.86
8	NTPC VVNL-SOLAR	733.00	24.27	-	26.56	-	26.56	-	-	-	26.56	-	26.56	26.56	1,094.25
9	NTPC NSM Solar		252.28	-	126.93	-	126.93	-	-	-	126.93	-	126.93	126.93	503.14
10	SOLAR- OTHERS	244.00	1,081.47	-	560.27	-	560.27	-	-	-	560.27	-	560.27	560.27	518.06
11	OTHERS			-	-	-	-	-	-	-	-	-	-	-	-
	Total D1	2240.96	4,741.89	-	2,109.82	-	2,109.82	-	-	-	2,109.82	-	2,109.82	2,109.82	444.93
	New projects														
1	Co-generation		-	-	-	-	-	-	-	-	-	-	-	-	-
2	Biomass		-	-	-	-	-	-	-	-	-	-	-	-	-
3	Mini Hydel		-	-	-	-	-	-	-	-	-	-	-	-	-
4	Wind mill		-	-	-	-	-	-	-	-	-	-	-	-	-
5	Waste Energy		-	-	-	-	-	-	-	-	-	-	-	-	-
6	Solar		-	-	-	-	-	-	-	-	-	-	-	-	-
7	KPCL wind		-	-	-	-	-	-	-	-	-	-	-	-	-
	Total D2	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total of D1&D2	2240.96	4,741.89	-	2,109.82	-	2,109.82	-	-	-	2,109.82	-	2,109.82	2,109.82	444.93


Executive Engineer (E)
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Sl no	Source	Installed Capacity in MW	Energy in Mus	Fixed Charges/annum (Rs in Crs)	Variable Charge (Ps / Kwh)			Other Charges Rs in Cr			Total Cost of power at Generation point(Rs in Crs)			Average rate (Ps/kwh)	
					Variable Charge (Rs in Crs)	Fuel Escln Charges/Royalty	Total variable Charges	Incentive	Wheeling Charges	Income Tax	Variable charges Rs in Cr	Fixed charges	Total Variable charges		Total COST
E	Others														
1	TB Dam		-	-	-	-	-	-	-	-	-	-	-	-	
2	Co-generation (Sec-11)		-	-	-	-	-	-	-	-	-	-	-	-	
3	Other High Cost (Short term)		120.73	-	49.31	-	49.31	-	-	-	49.31	-	49.31	408.41	
4	Indian Energy Exchange (IEX)		(156.94)	-	(66.16)	-	(66.16)	-	-	-	(66.16)	-	(66.16)	421.56	
5	KPTCL Tr Charges		-	-	555.72	-	555.72	-	-	-	555.72	-	555.72	-	
6	LC Charges		-	-	2.52	-	2.52	-	-	-	2.52	-	2.52	-	
7	SLDC O & M Expenses		-	-	5.83	-	5.83	-	-	-	5.83	-	5.83	-	
8	PCKL		-	-	0.04	-	0.04	-	-	-	0.04	-	0.04	-	
9	TANGEDCO		-	-	-	-	-	-	-	-	-	-	-	-	
10	TANTRANSCO		-	-	0.01	-	0.01	-	-	-	0.01	-	0.01	-	
	Total F	0.00	(36.21)	-	547.27	-	547.27	-	-	-	547.27	-	547.27	-	
H	Grand Total	22341.91	15,026.80	1,394.55	5,612.90	-	5,612.90	-	-	-	5,612.90	1,394.55	5,612.90	7,007.45	1,912.61
	Medium/short /Peak power procurement														
	Inter ESCOMS		(434.52)	-	(176.63)	-	(176.63)	-	-	-	(176.63)	-	(176.63)	(176.63)	406.50
	Grand Total	22341.91	14,592.28	1,394.55	5,436.27	-	5,436.27	-	-	-	5,436.27	1,394.55	5,436.27	6,830.82	468.11
	Inter ESCOMS (Pr Year)														
	Grand Total	22341.91	14,592.28	1,394.55	5,436.27	-	5,436.27	-	-	-	5,436.27	1,394.55	5,436.27	6,830.82	468.11
	Less HRECS		346.63	-	161.56	-	161.56	-	-	-	161.56	-	161.56	161.56	466.09
	Less Rebate		-	3.78	-	-	-	-	-	-	-	3.78	-	3.78	-
	Net Total	22341.91	14,245.65	1,390.77	5,274.71	-	5,274.71	-	-	-	5,274.71	1,390.77	5,274.71	6,665.48	467.90
I	Energy requirement							Total Power purchase Cost of HESCOM including HRECS					6,827.04		
J	Deficit/surplus														
K	short term Procurement														
L	Grand Total														




Executive Engineer (EI)
 RA Section
 Corporate Office, Hescorm
 Navanagar, Hubballi - 580 025

Energy Projection & Power Purchase Cost of HESCOM -FY2020-21

SI no	Source	Scheduled energy/design energy in Mus	Energy in Mus	Fixed Charges /annum (Rs in Crs)	Variable Charge (Ps / Kwh) Other Charges Rs in Crore:						Total Cost of power at Generation point(Rs in Crs)			Average rate (Ps/kwh)	
					Variable Charge	Fuel Escln Charges/Royalty	Total variable Charges	Incentive	Wheeling Charges	Income Tax	Variable charges Rs in Cr	Fixed charges	Total Variable charges		Total
II	Thermal														
1	RTPS -1 & 7		881.74	148.23	362.37		362.367	0.00		5.89	319.51	148.23	325.40	473.63	537.16
2	RTPS 8		115.57	25.77	342.20		342.200			0.75	39.55	25.77	40.29	66.06	571.65
	BTPS									0.00					
3	Unit I		145.96	43.90	392.47		392.467			2.23	57.28	43.90	59.51	103.42	708.52
4	Unit II		158.42	54.79	366.85		366.850			1.80	58.12	54.79	59.92	114.70	724.04
5	Unit III		513.46	120.59	346.27		346.267			5.91	177.79	120.59	183.70	304.28	592.62
6	Yelahanka Combined Cycle gas Power projects														
	Raichur Power Corporation Ltd														
1	Yermarus TPS - 1 & 2		363.62	268.80	381.17		381.171			15.72	138.60	268.80	154.32	423.12	1163.63
	KPCL-Thermal		2178.77	662.07		0.00		0.00		32.29	790.86	662.07	823.15	1485.22	681.68
	Total KPCL purchase		6617.82	662.07	2270.43	48.00	2273.52	1.52		32.29	1147.51	662.07	1208.41	1870.48	282.64
B	Central Projects						0.000								
1	N.T.P.C-RSTP-I&II	406.37	394.07	34.77	261.57	0.00	261.57				106.29	34.77	106.29	141.06	357.95
2	NTPC-III	109.40	106.09	9.17	257.40	0.00	257.40				28.16	9.17	28.16	37.33	351.88
3	NTPC-Talcher	413.84	402.37	32.03	223.17	0.00	223.17				92.36	32.03	92.36	124.38	309.12
4	NLC TPS2-Stage 1	135.39	131.29	12.11	268.57	0.00	268.57				36.36	12.11	36.36	48.47	369.21
5	NLC TPS2-Stage 2	188.14	182.45	16.94	268.57	0.00	268.57				50.53	16.94	50.53	67.47	369.78
6	NLC TPS1-Expn	142.05	137.75	12.67	246.33	0.00	246.33				34.99	12.67	34.99	47.66	346.02
7	NLC II expansion I	111.21	107.85	33.44	252.10	0.00	252.10				28.04	33.44	28.04	61.48	570.08
8	New NLC Thermal Power project	83.89	81.35	19.84	219.60	0.00	219.60				18.42	19.84	18.42	38.26	470.29
9	MAPS	15.71	15.27	0.00	279.39	0.00	279.39			0.00	4.39	0.00	4.39	4.39	287.38
10	Kaiga Unit 1&2	156.58	150.30	0.00	364.90	0.00	364.90				57.14	0.00	57.14	57.14	380.14
11	Kaiga Unit 3 & 4	159.28	152.90	0.00	364.90	0.00	364.90			0.00	58.12	0.00	58.12	58.12	380.14
12	Simhadri Unit -1 & 2	184.89	179.75	35.91	324.23	0.00	324.23				59.95	35.91	59.95	95.85	533.26
13	Vallur TPS Stage 1 & 2 & 3	136.12	133.00	34.11	373.03	0.00	373.03				50.78	34.11	50.78	84.88	638.21
14	NLC II expansion -2	210.83	203.41	39.72	289.40	0.00	289.40				61.01	39.72	61.01	100.74	495.24
15	KudamKulam Unit 1	233.53	225.89	0.00	411.53	0.00	411.53				96.10	0.00	96.10	96.10	425.45
16	KudamKulam Unit 2	275.53	266.51	0.00	411.53	0.00	411.53				113.39	0.00	113.39	113.39	425.45
17	Kudgi Units 1,2 & 3	234.12	226.46	241.90	407.40	0.00	407.40				95.38	241.90	95.38	337.28	1489.35
18	Damodhar valley Corporation- Mejt	211.50	206.68	36.26	295.67	0.00	295.67				62.53	36.26	62.53	98.80	478.02
19	Damodhar valley Corporation- Koder	264.38	258.35	52.29	272.73	0.00	272.73				72.11	52.29	72.11	124.40	481.49
20	POSOCO charges			0.44							0.00	0.44	0.00	0.44	
21	PGCIL Transmission Charges			363.73							0.00	363.73	0.00	363.73	
	Total B	3672.77	3561.74	975.33				0.00	0.00	0.00	1126.05	975.33	1126.05	2101.37	589.98

Executive Engineer (E)
RA Section

Corporate Office, Hescom
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FORM T1/D1

Energy Projection & Power Purchase Cost of HESCOM -FY2020-21

SI no	Source	Scheduled energy/design energy in Mus	Energy in Mus	Fixed Charges /annum (Rs in Crs)	Variable Charge (Ps / Kwh) Other Charges Rs in Crore:							Total Cost of power at Generation point(Rs in Crs)			Average rate (Ps/kwh)	
					Variable Charge	Fuel Esclin Charges/Royalty	Total variable Charges	Incentive	Wheeling Charges	Income Tax	Variable charges Rs in Cr	Fixed charges	Total Variable charges	Total		
	CGS	17.79														
	KPCL Hydro	44.51														
	KPCL Hydro	32.04														
	KPCL RTPS	12.00														
A	KPCL															
	HYDEL															
	Sharavathy valley projects															
1	Sharavathi	0.00	2226.84													
2	Linganamakki															
3	Chakra															
	Total	1663.70	2226.84		55.95	4.00	59.95	1.26		1.99	101.99	0.00	105.25	105.25	47.26	
	Kali Valley projects															
4	Kalinadi(Nagajari)	0.00	1108.49													
5	Supa															
	Total	731.69	1108.49		102.87	4.00	106.87	1.15		1.81	79.70	0.00	82.65	82.65	74.57	
	Varahi Valley projects															
6	Varahi 1 &2	0.00	323.13													
7	Mani Dam															
	Total	271.92	323.13		155.14	4.00	159.14	0.72		1.14	43.48	0.00	45.34	45.34	140.31	
8	Varahi 3 &4	271.92	271.92		44.90			0.00		0.81			12.21	12.21	44.90	
9	Bhadra & Bhadra Right Bank	16.18	15.33		510.20	4.00	514.20	0.05		0.00	8.31	0.00	8.37	8.37	545.66	
10	Ghataprabha(GDPH)	27.22	21.81		197.60	10.00	207.60	0.00		0.00	5.60	0.00	5.60	5.60	256.69	
11	Mallapur & Others	0.00	0.00		116.00		116.00	0.00		0.00	0.00	0.00	0.00	0.00		
12	Kadra Dam	134.54	118.77		214.12	4.00	218.12	0.00		1.46	29.28	0.00	30.75	30.75	258.88	
13	Kodasalli Dam	119.34	111.20		152.84	4.00	156.84	0.00		1.00	18.69	0.00	19.68	19.68	177.02	
14	Gerusoppa/STRP	141.82	168.34		190.14	4.00	194.14	0.40		1.76	27.64	0.00	29.79	29.79	176.97	
15	Almatti	123.03	139.23		166.80	10.00	176.80	0.57		1.76	21.91	0.00	24.24	24.24	174.12	
16	Shiva & Shimsa	80.74	93.39		46.39	4.00	50.39	0.29		0.49	4.12	0.00	4.90	4.90	52.48	
18	Munirabad	20.83	29.30		497.23	4.000	501.231	0.03		0.05	10.47	0.00	10.56	10.56	360.50	
19	MGHE-Jog	38.13	83.24		134.20	4.000	138.202	0.18		0.28	5.45	0.00	5.92	5.92	71.06	
	Total KPCL Hydel	3369.13	4439.06		2270.43	48.00	2273.52	1.52			356.65	0.00	385.26	385.26	86.79	

Executive Engineer (EI)

RA Section

Corporate Office, Hescam
Navanagar, Hubballi - 580 025



FORM T1/D1

Energy Projection & Power Purchase Cost of HESCOM -FY2020-21

Sl no	Source	Scheduled energy/design energy in Mus	Energy in Mus	Fixed Charges /annum (Rs in Crs)	Variable Charge (Ps / Kwh)			Other Charges Rs in Crore:				Total Cost of power at Generation point(Rs in Crs)			Average rate (Ps/kwh)
					Variable Charge	Fuel EsIn Charges/Royalty	Total variable Charges	Incentive	Wheeling Charges	Income Tax	Variable charges Rs in Cr	Fixed charges	Total Variable charges	Total	
C	IPPs-Major														
1	M/s UPCL		187.56	61.47	368.67		368.67				69.15	61.47	69.15	130.61	696.39
	Total C		187.56	61.47	368.67	0.00	368.67	0.00	0.00	0.00	69.15	61.47	69.15	130.61	696.39
D	Minor IPPS														
	Existing NCE projects														
1	Co-generation		430.25		371.99		371.994				160.05	0.00	160.05	160.05	371.99
2	Biomass														
3	Mini Hydel		32.65		346.72		346.718				11.32	0.00	11.32	11.32	346.72
4	Wind mill		2234.40		421.88		421.881				942.65	0.00	942.65	942.65	421.88
5	KPCL wind mill														
6	Solar		1081.48		518.06		518.056				560.27	0.00	560.27	560.27	518.06
7	Solar Rooftop														
8	KPCL Solar		3.13		600.00		600.000				1.88	0.00	1.88	1.88	600.00
9	NTPC Bundled power Coal		59.10		546.62		546.616				32.31	0.00	32.31	32.31	546.62
10	NTPC Bundled Power Solar		22.99		1052.67		1052.670				24.21	0.00	24.21	24.21	1052.67
11	Wind MOA		339.30		411.53		411.525				139.63	0.00	139.63	139.63	411.53
12	NTPC Bundled power Coal,WR region ,Pavagada		384.95		301.00		301.000				115.87	0.00	115.87	115.87	301.00
13	NTPC Bundled Power Solar, Pavagada		237.39		480.08		480.083				113.96	0.00	113.96	113.96	480.08
	Total D1		4825.64	0.00	5050.54	0.00	5050.54	0.00	0.00	0.00	2102.14	0.00	2102.14	2102.14	435.62
	New NCE projects														
1	Co-generation														
2	Biomass														
3	Mini Hydel														
4	Wind mill										0.00	0.00	0.00	0.00	
5	Solar Power @ Pavagada		305.84		288.19		288.190				88.14	0.00	88.14	88.14	288.19
6	Farmer 1 to 3										0.00	0.00	0.00	0.00	
7	Solar Power Under VGF Scheme		0.00		0.00		0.000				0.00	0.00	0.00	0.00	
8	Solar Power Under Talukwise scheme		133.15		312.90		312.900				41.79	0.00	41.79	41.79	313.87
	Total D2		438.99								129.93	0.00	129.93	129.93	295.98
	Total of D1&D2	0.00	5264.63								2232.08	0.00	2232.08	2232.08	423.98
E	Others														
	TB Dam	0.00	4.81	0.54			0.000				0.00	0.54	0.00	0.54	112.27
	Jurala		27.85	10.43	0.00		0.000				0.00	10.43	0.00	10.43	374.67
	Total E		32.663675				0				0.00	10.98	0.00	10.98	336.00

Executive Engineer (E)

RA Section

Corporate Office, Hescom
Navanagar, Hubballi - 580 025

FORM T1/D1

Energy Projection & Power Purchase Cost of HESCOM -FY2020-21

SI no	Source	Scheduled energy/design energy in Mus	Energy in Mus	Fixed Charges /annum (Rs in Crs)	Variable Charge (Ps / Kwh) Other Charges Rs in Crore:							Total Cost of power at Generation point(Rs in Crs)			Average rate (Ps/kwh)	
					Variable Charge	Fuel Escln Charges/Royalty	Total variable Charges	Incentive	Wheeling Charge s	Incom e Tax	Variable charges Rs in Cr	Fixed charges	Total Variable charges	Total		
F	Medium Term Procurement															
	Medium term procurement of Cogeneration Plants		257.92	0.00	521.11	0.00	521.11				134.40	0.00	134.40	134.40	521.11	
	Total Medium Term	0.00	257.92	0.00	521.11	0.00	521.11	0.00	0.00	0.00	134.40	0.00	134.40	134.40	521.11	
G	Total availability		15922.34								4709.18	1709.84	4770.08	6479.92	406.97	
H	Energy requirement		16312.64													
	Allocation to Other ESCOMs		390.30		566.510		566.510				221.11	0.00	221.11	221.11	566.51	
I	Deficit/surplus		390.30													
J	Medium/short				0.00		0.000									
K	Grand Total		16312.64								4930.29	1709.84	4991.19	6701.03	410.79	

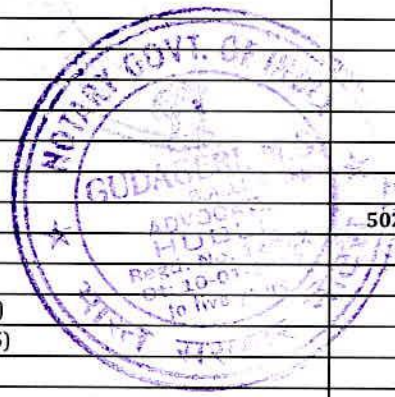



 Executive Engineer (E)
 RA Section
 Corporate Office, Hescam
 Navanagar, Hubballi - 580 025

Revenue From sale of power

Format-D2

Sl. No.	Tariff Category	Category Description	FY-19 (ACTUAL)				FY-20 Projected			
			Instal. (No.s)	Energy Sales (Mus)	Revenue (Cr.) Pr Act	Avg. Real. [Ps/Unit]	Instal. (No.s)	Energy Sales (Mus)	Revenue (Cr.) Pr Act	Avg. Real. [Ps/Unit]
1	LT-1	BJ/KJ: =<40 units	718179	199.94	129.65	648.46	718179	199.94	141.36	707.01
		BJ/KJ: >40 units	42349	43.91	16.70	380.30	42349	43.91	26.55	604.67
2	LT-2 (a)	Domestic / AEH	2682113	1443.89	830.79	575.39	2808395	1499.01	1100.34	734.04
3	LT-2 (b)		7007	19.33	16.67	862.45	7556	21.08	19.26	913.86
4	LT-3	Commercial	371707	464.86	444.00	955.11	391277	491.99	488.87	993.67
5	LT-4 (a)	IP sets - Less than 10 HP - General	930551	6729.14	4218.59	626.91	987531	7146.40	4638.01	649.00
6	LT-4 (b)	Irrigation Pump sets - More than 10 HP	842	16.27	6.89	423.47	849	16.45	7.77	472.36
7	LT-4 (c)	Private Horticulture Nurseries, Coffee & Tea Plantations	394	0.72	0.38	525.33	450	0.78	0.42	535.93
8	LT-5	Industries	117989	328.55	249.23	758.58	124150	331.81	314.77	948.65
9	LT-6 a	Water Supply	46004	311.69	196.26	629.69	50632	346.84	180.81	521.31
10	LT-6 b	Street Lights	23831	149.79	113.27	756.19	25004	154.27	103.34	669.85
11	LT-7	Temporary Power Supply	85289	32.74	62.73	1916.22	106006	35.91	38.19	1063.52
	LT Total		5026255	9740.81	6285.16	645.24	5262378	10288.38	7059.69	686.18
12	HT-1	Water Supply	364	270.96	161.07	594.45	411	293.83	168.60	573.81
13	HT-2 (a)	Industries	1760	1160.05	798.95	688.72	1942	1227.26	990.77	807.31
14	HT-2 (b)	Commercial	629	129.88	128.57	989.96	679	134.02	134.02	1000.01
15	HT-2 (c)	Hospitals	325	77.94	58.51	750.70	362	92.53	74.62	806.40
16	HT-3(a)	Irrigation & LI Societies	276	336.83	116.05	344.52	306	386.57	138.66	358.69
17	HT-3 (b)	Irrigation & LI Societies	2	0.07	0.05	0.00	2	0.08	0.04	0.00
18	HT-4	Residential Apartments	30	14.43	10.05	696.22	30	14.73	10.78	731.75
19	HT-5	Temporary Power Supply	59	29.02	10.72	369.33	62	31.98	58.87	1840.97
	HT Total		3445	2019.18	1283.96	635.88	3794	2180.99	1576.36	722.77
	Total		5029700	11759.99	7569.13	643.63	5266172	12469.38	8636.05	692.58
Other Operating revenues										
20	Reconnection fee (D&R) (61.901, 61.902)				0.54				0.56	
21	Service Connection (Supervision Charges) (61.904)				17.85				18.56	
22	Delayed payment charges from consumers (61.905)				93.13				96.86	
23	Other Receipts from consumers(61.906, 61.600)				4.70				4.89	
24	Registration fee towards SRTPV (61.907)				0.07				0.07	
25	Facilitation fee towards SRTPV (61.908)				0.02				0.02	
26	Supervision Charges for Self Execution works (61.909)				5.88				6.12	
27	Maintainance charges for the layouts created by the Developers (61.910)				0.43				0.45	
	Gross Revenue from Sale of Power (20 to 27)		0	0.00	122.62		0	0.00	127.52	
LESS: Rebate and Incentives										
28	Solar Rebate allowed to consumers (78.822)				3.36				3.49	
29	Incentives for prompt payment (78.823)				0.37				0.38	
30	Time of day (TOD) Tariff Incentive(78.826)				0.60				0.62	
	Total (28 to 30)				4.33				4.50	
31	Provision for withdrawal of Revenue Demand (83.830 to 83.832)				3.16				3.29	
	Total				7.49				7.79	
	GRAND TOTAL		5029700	11759.99	7684.26		5266172	12469.38	8755.79	



Executive Engineer (E)
RA Section
Corporate Office, Hescom
Navanagar, Hubballi - 580 025

Revenue From sale of power

Sl. No.	Tariff Category	Category Description	FY-21				FY-21			
			At Existing Tariff				At proposed Tariff			
			Instal. (No.s)	Energy Sales (Mus)	Revenue (Cr\$) Pr Act	Avg. Real. [Ps/Unit]	Instal. (No.s)	Energy Sales (Mus)	Revenue (Cr\$) Pr Act	Avg. Real. [Ps/Unit]
			718179	199.94	141.36	707.00	718179	199.94	150.37	752.06
1	LT-1	BJ/KJ: =<40 units	42349	43.91	26.55	604.65	42349	43.91	28.53	649.71
		BJ/KJ: >40 units	2940685	1556.28	1144.78	735.59	2940685	1556.28	1263.04	811.58
2	LT-2 (a)	Domestic / AEH	8150	22.98	20.96	912.35	8150	22.98	22.49	978.53
3	LT-2 (b)		411929	520.78	517.01	992.76	411929	520.78	549.61	1055.37
4	LT-3	Commercial	1045411	7589.53	4925.61	649.00	1045411	7589.53	5267.62	694.06
5	LT-4 (a)	IP sets - Less than 10 HP - General	857	16.63	7.85	471.91	857	16.63	8.89	534.39
6	LT-4 (b)	Irrigation Pump sets - More than 10 HP	514	0.86	0.46	542.46	514	0.86	0.53	618.08
7	LT-4 (c)	Private Horticulture Nurseries, Coffee & Tea Plantations	130632	335.11	322.48	962.33	130632	335.11	351.96	1050.29
8	LT-5	Industries	55725	385.95	200.95	599.67	55725	385.95	221.47	660.88
9	LT-6 a	Water Supply	26234	158.89	106.55	276.08	26234	158.89	114.53	296.75
10	LT-6 b	Street Lights	131755	39.39	41.92	263.84	131755	39.39	43.72	275.13
11	LT-7	Temporary Power Supply	5512420	10870.24	7456.49	685.95	5512420	10870.24	8022.73	738.05
	LT Total									
12	HT-1	Water Supply	464	318.62	183.53	576.02	464	318.62	198.74	623.75
13	HT-2 (a)	Industries	2143	1298.35	1053.38	811.32	2143	1298.35	1117.90	861.01
14	HT-2 (b)	Commercial	732	138.29	139.09	1005.80	732	138.29	146.13	1056.66
15	HT-2 (c)	Hospitals	402	110.63	88.27	797.93	402	110.63	93.61	846.18
16	HT-3(a)	Irrigation & LI Societies	339	443.67	157.37	354.70	339	443.67	179.62	404.84
17	HT-3 (b)	Irrigation & LI Societies	2	0.09	0.04	0.00	2	0.09	0.05	0.00
18	HT-4	Residential Apartments	30	15.04	11.00	731.38	30	15.04	11.75	781.55
19	HT-5	Temporary Power Supply	66	35.24	63.79	1810.08	66	35.24	66.39	1883.99
	HT Total		4178	2359.94	1696.48	718.87	4178	2359.94	1814.19	768.74
	Total		5516598	13230.18	9152.97	691.83	5516598	13230.18	9836.92	743.52
Other Operating revenues										
20	Reconnection fee (D&R) (61.901, 61.902)				0.58				0.58	
21	Service Connection (Supervision Charges) (61.904)				19.31				19.31	
22	Delayed payment charges from consumers (61.905)				100.73				100.73	
23	Other Receipts from consumers(61.906, 61.600)				5.08				5.08	
24	Registration fee towards SRTPV (61.907)				0.08				0.08	
25	Facilitation fee towards SRTPV (61.908)				0.02				0.02	
26	Supervision Charges for Self Execution works (61.909)				6.36				6.36	
27	Maintainance charges for the layouts created by the Developers (61.910)				0.47				0.47	
	Gross Revenue from Sale of Power (20 to 27)		0	0.00	125.80		0	0.00	125.80	
	LESS: Rebate and Incentives									
28	Solar Rebate allowed to consumers (78.822)				3.63				3.63	
29	Incentives for prompt payment (78.823)				0.40				0.40	
30	Time of day (TOD) Tariff Incentive(78.826)				0.65				0.65	
	Total (28 to 30)				4.68				4.68	
31	Provision for withdrawal of Revenue Demand (83.830 to 83.832)				3.42				3.42	
	Total				8.10				8.10	
	GRAND TOTAL		5516598	13230.18	9270.67		5516598	13230.18	9954.62	



Executive Engineer (E)

RA Section

Corporate Office, Hesco
Navanagar, Hubballi - 580 025

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HUBLI ELECTRICITY SUPPLY COMPANY LTD.

Revenue Subsidies and Grants

Format-D3

Sl. No.	Particulars	FY-19 (As per Audited Accounts)	FY-20 (Projection)	FY-21 (Existing)	FY-21 (Projection)
1	RE Subsidies	-	-	-	-
2	Grants for Research and Development Expenses	-	-	-	-
3	Grant for Survey and Investigation	-	-	-	-
4	Others (Tariff Subsidy of IP & BJ/K)	4,348.24	4779.37	5066.96	5417.98
	TOTAL	4,348.24	4,779.37	5,066.96	5,417.98



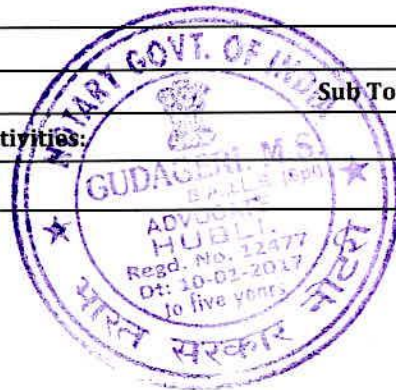
Executive Engineer (EI)
RA Section
Corporate Office, Hespcom
Navanagar, Hubballi - 580 025

HUBLI ELECTRICITY SUPPLY COMPANY LTD.

Format-D4

Non-Tariff Income (Other Income)

Sl. No.	Particulars	FY-19 (As per Audited Accounts)	FY-20 (Projection)	FY-21 (Projection)
1	Interest on staff loans and advances	-		
2	Income from Investments:			
a	Interest on securities	-		
b	Interest on Bank fixed deposits & Others (62.222, 62.360)	1.16	1.42	1.74
c	Income on other investments			
d	Interest on loans/advances to suppliers/ Contractors			
e	Interest from Banks			
f	Interest on loans to Societies			
	Sub Total-2	1.16	1.42	1.74
3	Income from Trading:			
a	Profit on sale of fixed assets, hire etc of apparatus			
b	Hire charges from Contractors			
c	Profit on sale of stores (62.330)	0.55	0.67	0.83
d	Sale of Scrap (62.340)	0.71	0.87	1.07
e	Meter Readings and Calibration of Meter-Charges of Wind Mill Project (62.363)	0.67	0.82	1.01
f	Income relating to reactive energy charges (62.364)	0.36	0.44	0.54
g	Reactive energy charges demanded on IPPs (62.361)	0.01	0.01	0.02
h	Processing fees (62.625)	0.01	0.01	0.01
i	Other Misc Receipts from trading (62.360)	18.17	22.26	27.26
	Sub Total-3	20.48	25.08	30.72
4	Income/Fees collections against staff welfare activities:			
a	Recoveries for transport facilities	-	-	-



[Signature]

Executive Engineer (E)
RA Section
Corporate Office, Hescorn
Navanagar, Hubballi - 580 025

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HUBLI ELECTRICITY SUPPLY COMPANY LTD.

Format-D4

Non-Tariff Income (Other Income)

Sl. No.	Particulars	FY-19 (As per Audited)	FY-20 (Projection)	FY-21 (Projection)
5	Miscellaneous Receipts:			
a	Income due to right of way granted for laying fibre optic cables/co-axial cables on T&D system			
b	Rental from Staff Quarters (62.901, 62.902)	1.22	1.49	1.83
c	Rental from others (62.903)	0.13	0.16	0.20
d	Leave contribution		-	-
e	Excess found on physical verification of cash		-	-
f	Excess found on physical verification of stock (62.905)	-	-	-
g	Sundry Credit balance written back (62.912)	-	-	-
h	Excess found on physical verification of Assets		-	-
I	Recovery from transport & vehicle expenses		-	-
j	Commission for collection of electricity duty (62.916)	0.97	1.19	1.46
k	Misc. recoveries (62.917)	71.09	87.07	106.65
l	Prior Period items (Note -27(ii))		-	-
	Sub Total-5	73.41	89.92	110.13
	Total	95.05	116.42	142.59
	Sale of Power to HRECS & AEQUS	161.56	173.99	183.74
	GRAND TOTAL	256.61	290.41	326.33

Note : Prior Period items (Note -27(ii)) included in D13




Executive Engineer (E)
RA Section
Corporate Office, Hesco
Navanagar, Hubballi - 580 025

HUBLI ELECTRICITY SUPPLY COMPANY LTD.

Format-D5

Repairs and Maintenance Costs

Sl. No.	Particulars	Rs. In Cr.			
		FY-18 (As per Audited Accounts)	FY-19 (As per Audited Accounts)	FY-20 (Proejcted)	FY-21 (Proejcted)
1	Plant and Machinery	47.05	52.87	58.57	64.89
2	Buildings	2.05	1.02	1.13	1.25
3	Other civil works	0.93	1.84	2.04	2.26
4	Hydraulic works	-	-	-	-
5	Lines, Cable Network, etc., including 33 KV.	8.12	6.37	7.06	7.82
6	Sub-station maintenance	-	-	-	-
7	Vehicles	0.26	0.18	0.20	0.22
8	Furniture & Fixtures	-	0.01	0.01	0.01
9	Office Equipments	0.07	0.08	0.09	0.10
10	Others	-	-	-	-
	TOTAL	58.48	62.37	69.10	76.55

Repairs and Maintenance Costs

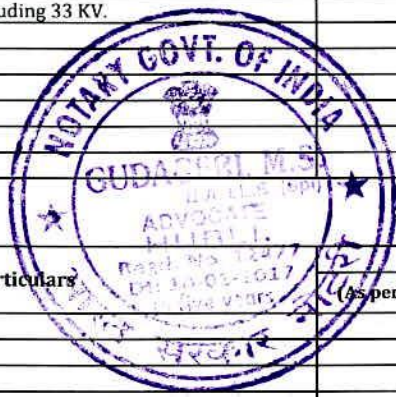
(Distribution Business)

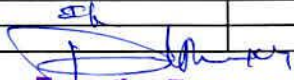
Sl. No.	Particulars	Rs. In Cr.			
		FY-18 (As per Audited Accounts)	FY-19 (As per Audited Accounts)	FY-20 (Proejcted)	FY-21 (Proejcted)
1	Plant and Machinery	26.35	33.31	36.90	40.88
2	Buildings	1.15	0.64	0.71	0.79
3	Other civil works	0.52	1.16	1.28	1.42
4	Hydraulic works	-	-	-	-
5	Lines, Cable Network, etc., including 33 KV.	4.55	4.01	4.45	4.93
6	Sub-station maintenance	-	-	-	-
7	Vehicles	0.15	0.11	0.13	0.14
8	Furniture & Fixtures	-	0.01	0.01	0.01
9	Office Equipments	0.04	0.05	0.06	0.06
10	Others	-	-	-	-
	TOTAL	32.76	39.29	43.54	48.23

Repairs and Maintenance Costs

(Retail Supply Business)

Sl. No.	Particulars	Rs. In Cr.			
		FY-18 (As per Audited Accounts)	FY-19 (As per Audited Accounts)	FY-20 (Proejcted)	FY-21 (Proejcted)
1	Plant and Machinery	20.70	19.56	21.67	24.01
2	Buildings	0.90	0.38	0.42	0.46
3	Other civil works	0.41	0.68	0.76	0.84
4	Hydraulic works	-	-	-	-
5	Lines, Cable Network, etc., including 33 KV.	3.57	2.36	2.61	2.89
6	Sub-station maintenance	-	-	-	-
7	Vehicles	0.11	0.07	0.07	0.08
8	Furniture & Fixtures	-	-	0.00	0.00
9	Office Equipments	0.03	0.03	0.03	0.04
10	Others	-	-	-	-
	TOTAL	25.72	23.08	25.56	28.32




Executive Engineer (E1)
 RA Section
 Corporate Office, Hesco
 Navanagar, Hubballi - 580 025

HUBLI ELECTRICITY SUPPLY COMPANY LTD.

Format-D6

Employee Costs

Sl. No.	Particulars	Rs. In Cr.			
		FY-18 (As per Audited Accounts)	FY-19 (As per Audited Accounts)	FY-20 (Proejcted)	FY-21 (Proejcted)
1	Salaries	319.30	453.38	461.15	510.89
2	Overtime	3.75	6.07	6.72	7.45
3	Dearness Allowance	130.75	25.87	28.66	31.75
4	Other Allowances	43.43	53.17	58.90	65.26
5	Bonus	7.13	7.13	7.90	8.75
	Sub-Total (1 to 5)	504.36	545.62	563.34	624.10
6	Medical expenses reimbursement	3.97	4.74	5.25	5.82
7	Leave travel Assistance			-	-
8	Earned Leave Encashment	56.76	45.04	49.90	55.28
9	Retrenchment Compensation			-	-
10	Payment under Workmen's Compensation Act	0.35	0.09	0.10	0.11
11	Payment to Helpers/ Emp. of Storm and Monsoon Gang	7.59	7.98	8.84	9.79
	Sub-Total (6 to 11)	68.67	57.85	64.09	71.00
12	Staff Welfare expenses	4.38	3.35	3.71	4.11
13	Terminal Benefits	110.31	174.96	193.83	214.74
	Sub-total (12 to 13)	114.69	178.31	197.54	218.85
14	P&G Contribution difference (Provisional) payable for FY-21(revised from 42.53% to 57.30%) as per P&G Trust Order No:KEPGT/KC0123/P72019-20/CYS-13 dtd. 30.10.2019				36.00
	GRAND TOTAL	687.72	781.78	824.97	949.95




Executive Engineer (EI)
 RA Section
 Corporate Office, Hespcom
 Navanagar, Hubballi - 580 025

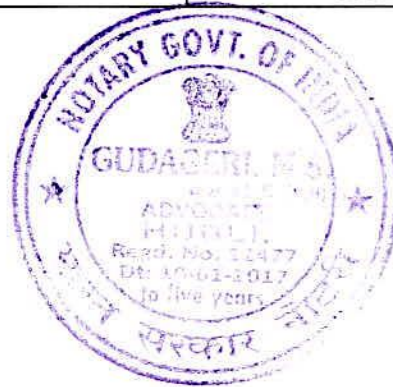
(Distribution Business)


Employee Costs

Format-D6

Rs. In Cr.

Sl. No.	Particulars	FY-18	FY-19	FY-20	FY-21
		(As per Audited Accounts)	(As per Audited Accounts)	(Proejcted)	(Proejcted)
1	Salaries	178.81	285.63	290.53	321.86
2	Overtime	2.10	3.82	4.24	4.69
3	Dearness Allowance	73.22	16.30	18.06	20.00
4	Other Allowances	24.32	33.50	37.11	41.11
5	Bonus	3.99	4.49	4.98	5.51
	Sub-Total (1 to 5)	282.44	343.74	354.92	393.17
6	Medical expenses reimbursement	2.22	2.99	3.31	3.67
7	Leave travel Assistance	-	-	-	-
8	Earned Leave Encashment	31.79	28.38	31.44	34.83
9	Retrenchment Compensation	-	-	-	-
10	Payment under Workmen's Compensation Act	0.20	0.06	0.06	0.07
11	Payment to Helpers/ Emp. of Storm and Monsoon Gang	4.25	5.03	5.57	6.17
	Sub-Total (6 to 11)	38.46	36.46	40.38	44.74
12	Staff Welfare expenses	2.45	2.11	2.34	2.59
13	Terminal Benefits	61.77	110.22	122.11	135.28
	Sub-total (12 to 13)	64.22	112.33	124.45	137.87
14	P&G Contribution difference (Provisional) payable for FY-21(revised from 42.53% to 57.30%) as per P&G Trust Order No:KEPGT/KC0123/P72019-20/CYS-13 dtd. 30.10.2019	-	-	-	22.68
	GRAND TOTAL	385.12	492.53	519.75	598.46




Executive Engineer (E)
 RA Section
 Corporate Office, Hesco
 Navanagar, Hubballi - 580 025

(Retail Supply Business)

Employee Costs

Format-D6

Rs. In Cr.

Sl. No.	Particulars	FY-18	FY-19	FY-20	FY-21
		(As per Audited Accounts)	(As per Audited Accounts)	(Proejcted)	(Proejcted)
1	Salaries	140.49	167.75	170.62	189.03
2	Overtime	1.65	2.25	2.48	2.76
3	Dearness Allowance	57.53	9.57	10.60	11.75
4	Other Allowances	19.11	19.67	21.79	24.15
5	Bonus	3.14	2.64	2.92	3.24
	Sub-Total (1 to 5)	221.92	201.88	208.42	230.93
6	Medical expenses reimbursement	1.75	1.75	1.94	2.15
7	Leave travel Assistance	-	-	-	-
8	Earned Leave Encashment	24.97	16.66	18.46	20.45
9	Retrenchment Compensation	-	-	-	-
10	Payment under Workmen's Compensation Act	0.15	0.03	0.04	0.04
11	Payment to Helpers/ Emp. of Storm and Monsoon Gang	3.34	2.95	3.27	3.62
	Sub-Total (6 to 11)	30.21	21.39	23.71	26.26
12	Staff Welfare expenses	1.93	1.24	1.37	1.52
13	Terminal Benefits	48.54	64.74	71.72	79.46
	Sub-total (12 to 13)	50.47	65.98	73.09	80.98
14	P&G Contribution difference (Provisional) payable for FY-21(revised from 42.53% to 57.30%) as per P&G Trust Order No:KEPGT/KC0123/P72019-20/CYS-13 dtd. 30.10.2019	-	-	-	13.32
	GRAND TOTAL	302.60	289.25	305.22	351.49



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Executive Engineer (EI)
RA Section
Corporate Office, Hesco
Navanagar, Hubballi - 580 025

HUBLI ELECTRICITY SUPPLY COMPANY LTD.

Format-D7

Administration and General Expenses

(TOTAL)

Rs. In Cr.

Sl. No.	Particulars	FY-18	FY-19	FY-20	FY-21
		(As per Audited Accounts)	(As per Audited Accounts)	(Proejcted)	(Proejcted)
1	Rents, Rates and Taxes	1.85	2.10	2.33	2.58
2	Security arrangements	0.02	-	-	-
3	Insurance	0.00	0.00	0.00	0.00
4	Telephone / postages Charges	2.51	2.13	2.36	2.61
5	V-sat, Internet and related charges	0.00	0.00	0.00	0.00
6	Legal charges	0.24	0.31	0.34	0.38
7	Audit Fee	0.18	0.01	0.01	0.01
8	Consultancy charges	0.79	0.45	0.50	0.55
9	Technical Fee	-	-	-	-
10	Other professional charges	37.42	52.79	58.48	64.79
11	Travelling expenses	41.41	41.90	46.42	51.43
12	Conveyance and vehicle hire charges	-	-	-	-
13	Credit Rating Fee	-	-	-	-
14	Amount paid to service provider for obtaining IT Related Web Services, SMS service charges and broad band charges etc.,	4.27	2.95	3.27	3.62
15	Remuneration paid to Contract Agencies	8.59	10.62	11.77	13.03
16	Substation Maintanance	-	-	-	-
	Sub-total	97.28	113.26	125.48	139.01
17	Other expenses				
a	Fees & subscription	1.76	2.05	2.27	2.52
b	Books & periodicals	0.01	0.00	0.01	0.01
c	Computer Stationary	0.15	0.24	0.27	0.29
d	Printing & Stationery	2.20	1.66	1.84	2.04
e	Advertisements	1.84	1.38	1.53	1.69
f	Contribution/Donations	0.60	0.39	0.43	0.48
g	Electricity charges	1.85	2.06	2.28	2.53
h	Water charges	0.11	0.38	0.42	0.47
i	Entertainment	0.01	0.01	0.01	0.01
j	Shared Expnses & Statutory Payments	-	-	-	-
k	Miscellaneous	1.41	1.14	1.26	1.40
l	Secret Service Grants	-	-	-	-
m	DSM Expenses	1.88	0.73	0.81	0.90
	Sub-total	11.82	10.04	11.13	12.33
18	Freight	2.36	2.43	2.69	2.98
19	Licence & ERC Filing Fee	-	-	-	-
20	Other purchase related expenses	-	-	-	-
	Sub-total	2.36	2.43	2.69	2.98
	GRAND TOTAL	111.46	125.73	139.30	154.32
21	Consumer Relations/Consumer Education		0.16	0.50	0.50



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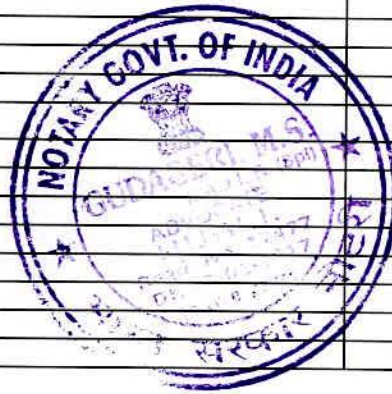
Executive Engineer (E)
RA Section
Corporate Office, Hesco
Navanagar, Hubballi - 580 025

HUBLI ELECTRICITY SUPPLY COMPANY LTD.

Administration and General Expenses

(Distribution Business)

Sl. No.	Particulars	Rs. In Cr.			
		FY-18 (As per Audited Accounts)	FY-19 (As per Audited Accounts)	FY-20 (Proejcted)	FY-21 (Proejcted)
1	Rents, Rates and Taxes	1.04	1.32	1.47	1.62
2	Security arrangements	0.01	-	-	-
3	Insurance	-	-	-	-
4	Telephone / postages Charges	1.41	1.34	1.49	1.65
5	V-sat, Internet and related charges	-	-	-	-
6	Legal charges	0.13	0.20	0.22	0.24
7	Audit Fee	0.10	-	-	-
8	Consultancy charges	0.44	0.28	0.31	0.35
9	Technical Fee	-	-	-	-
10	Other professional charges	20.96	33.26	36.84	40.82
11	Travelling expenses	23.19	26.40	29.24	32.40
12	Conveyance and vehicle hire charges	-	-	-	-
13	Credit Rating Fee	-	-	-	-
14	Amount paid to service provider for obtaining IT Related Web Services, SMS service charges and broad band charges etc.,	2.39	1.86	2.06	2.28
15	Remuneration paid to GVPs	4.81	6.69	7.41	8.21
16	Substation Maintanance	-	-	-	-
	Sub-total	54.48	71.35	79.04	87.57
17	Other expenses	-	-	-	-
a	Fees & subscription	0.99	1.29	1.43	1.59
b	Books & periodicals	-	-	-	-
c	Computor Stationary	0.08	0.15	0.17	0.19
d	Printing & Stationery	1.23	1.05	1.16	1.28
e	Advertisements	1.03	0.87	0.96	1.07
f	Contribution/Donations	0.34	0.25	0.27	0.30
g	Electricity charges	1.04	1.30	1.44	1.59
h	Water charges	0.06	0.24	0.27	0.29
i	Entertainment	-	0.01	0.01	0.01
j	Shared Expnses & Statutory Payments	-	-	-	-
k	Miscellaneous	0.79	0.72	0.80	0.88
l	Secret Service Grants	-	-	-	-
m	DSM Expenses	1.05	0.41	0.45	0.50
	Sub-total	6.61	6.29	6.96	7.70
19	Freight	1.32	1.53	1.70	1.88
20	Licence & ERC Filing Fee	-	-	-	-
21	Other purchase related expenses	-	-	-	-
	Sub-total	1.32	1.53	1.70	1.88
	GRAND TOTAL	62.41	79.17	87.70	97.15




Executive Engineer (E)
 RA Section
 Corporate Office, Hescom
 Navanagar, Hubballi - 580 025

HUBLI ELECTRICITY SUPPLY COMPANY LTD.

(Retail Supply Business)
Rs. In Cr.

Administration and General Expenses

Sl. No.	Particulars	FY-18	FY-19	FY-20	FY-21
		(As per Audited Accounts)	(As per Audited Accounts)	(Proejected)	(Proejected)
1	Rents, Rates and Taxes	0.81	0.78	0.86	0.96
2	Security arrangements	0.01	-	-	-
3	Insurance	0.00	0.00	0.00	0.00
4	Telephone / postages Charges	1.10	0.79	0.87	0.96
5	V-sat, Internet and related charges	0.00	0.00	0.00	0.00
6	Legal charges	0.11	0.11	0.12	0.14
7	Legal charges	0.08	0.01	0.01	0.01
7	Audit Fee	0.35	0.17	0.19	0.20
8	Consultancy charges	-	-	-	-
9	Technical Fee	-	-	-	-
10	Other professional charges	16.46	19.53	21.64	23.97
11	Travelling expenses	18.22	15.50	17.18	19.03
12	Conveyance and vehicle hire charges	-	-	-	-
13	Credit Rating Fee	-	-	-	-
14	Amount paid to service provider for obtaining IT Related Web Services, SMS service charges and broad band charges etc.,	1.88	1.09	1.21	1.34
15	Remuneration paid to GVPs	3.78	3.93	4.36	4.82
16	Substation Maintanance	-	-	-	-
	Sub-total	42.80	41.91	46.44	51.44
17	Other expenses	-	-	-	-
a	Fees & subscription	0.77	0.76	0.84	0.93
b	Books & periodicals	0.01	0.00	0.01	0.01
c	Computer Stationary	0.07	0.09	0.10	0.10
d	Printing & Stationery	0.97	0.61	0.68	0.76
e	Advertisements	0.81	0.51	0.57	0.62
f	Contribution/Donations	0.26	0.14	0.16	0.18
g	Electricity charges	0.81	0.76	0.84	0.94
h	Water charges	0.05	0.14	0.15	0.18
i	Entertainment	0.01	(0.00)	(0.00)	0.00
j	Shared Expnses & Statutory Payments	-	-	-	-
k	Miscellaneous	0.62	0.42	0.46	0.52
l	Secret Service Grants	-	-	-	-
m	DSM Expenses	0.83	0.32	0.36	0.40
	Sub-total	5.21	3.75	4.17	4.63
19	Freight	1.04	0.90	0.99	1.10
20	Licence & ERC Filing Fee	-	-	-	-
21	Other purchase related expenses	-	-	-	-
	Sub-total	1.04	0.90	0.99	1.10
	GRAND TOTAL	49.05	46.56	51.60	57.17



Executive Engineer (E)
RA Section
Corporate Office, Hescom
Navanagar, Hubballi - 580 025

HUBLI ELECTRICITY SUPPLY COMPANY LTD.

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Depreciation

Rs. In Cr. (TOTAL)

Sl. No.	Particulars	FY-19 (As per audited A/c)			FY-20 (projected)			FY-21 (projected)			
		Balance of written down cost of assets at the beginning of the year	Depreciation provided for the year	Withdrawal of depreciation	Balance of accumulated depreciation at the end of the year	Depreciation provided for the year	Withdrawal of depreciation	Balance of accumulated depreciation at the end of the year	Depreciation provided for the year	Withdrawal of depreciation	Balance of accumulated depreciation at the end of the year
1	Land and rights	-	0.00	-	0.00	-	-	0.00	-	-	0.00
2	Buildings	28.24	3.77	(0.11)	32.12	4.47	1.93	34.66	5.25	2.08	41.99
3	Hidraulic Works	1.55	0.22	(0.02)	1.79	0.25	0.11	1.93	0.30	0.12	2.11
4	Other Civil Works	0.91	0.16	-	1.06	0.18	0.06	1.18	0.21	0.07	1.31
5	Plant & Machinery	247.55	58.75	19.59	286.71	61.03	17.20	330.53	71.67	19.83	382.37
6	Lines, Cables, Networks	926.11	128.66	25.47	1,029.30	257.00	61.76	1,224.54	301.82	73.47	1,452.89
7	Vehicles	4.88	0.31	(0.00)	5.19	0.84	0.31	5.72	0.98	0.34	6.36
8	Furniture Fixtures	3.18	0.39	(2.24)	5.81	0.47	0.35	5.93	0.55	0.36	6.12
9	Office Equipments	1.01	0.18	0.05	1.14	0.32	0.07	1.39	0.38	0.08	1.69
10	Intangible Assets-software		2.14		2.14	2.14		4.28	2.14		6.42
	TOTAL	1,213.43	194.58	42.74	1,365.27	326.69	81.79	1,610.17	383.29	96.35	1,901.27
	assets (DCW & grants)		81.31		less	91.80			103.18		
	NET Depreciation		194.58			234.89			280.11		




Executive Engineer (EI)
 RA Section
 Corporate Office, Hescorn
 Navanagar, Hubballi - 580 025

Depreciation

Sl. No.	Particulars	Distribution Business			Retail Business		
		FY-19 (Actual)	FY-20 (Projected)	FY-21 (Projected)	FY-19 (Actual)	FY-20 (Projected)	FY-21 (Projected)
		Depreciation provided for the year	Depreciation provided for the year	Depreciation provided for the year	Depreciation provided for the year	Depreciation provided for the year	Depreciation provided for the year
1	Land and rights	0.00	-	-	0.00	-	-
2	Buildings	3.32	3.75	4.41	0.45	0.72	0.84
3	Hidraulic Works	0.19	0.21	0.25	0.03	0.04	0.05
4	Other Civil Works	0.14	0.15	0.18	0.02	0.03	0.03
5	Plant & Machinery	51.70	51.26	60.20	7.05	9.76	11.47
6	Lines, Cables, Networks	113.22	215.88	253.53	15.44	41.12	48.29
7	Vehicles	0.27	0.70	0.82	0.04	0.13	0.16
8	Furniture Fixtures	0.34	0.39	0.46	0.05	0.07	0.09
9	Office Equipments	0.16	0.27	0.32	0.02	0.05	0.06
10	Intangible Assets-software	1.88	1.80	1.80	0.26	0.34	0.34
	TOTAL	171.23	274.42	321.97	23.35	52.27	61.33
	assets (DCW & grants)	71.55	80.78	90.80	9.76	11.02	12.38
	NET Depreciation	171.23	193.64	231.17	23.35	41.25	48.95



E.C. [Signature]
Executive Engineer (EI)
 RA Section
 Corporate Office, Hesco
 Navanagar, Hubballi - 580 025

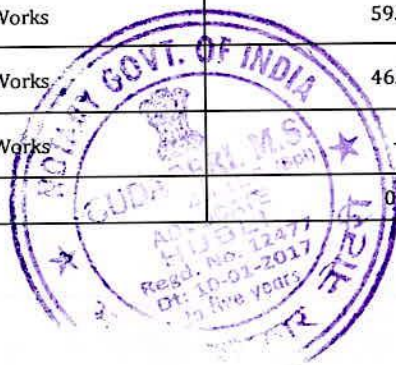
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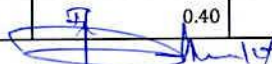
HUBLI ELECTRICITY SUPPLY COMPANY LIMITED

B) DETAILS OF LOAN BALANCES for 2018-19

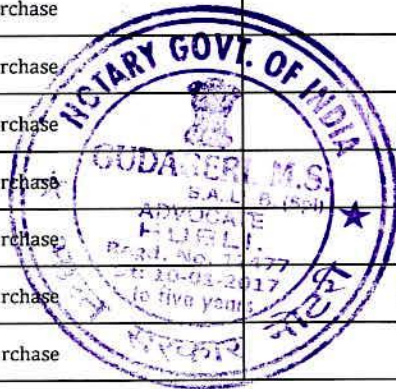
Amt In Crs

Sl. No.	Name of the Lender	Purpose	Opening Balance as 01.04.2018	Loan Drawn During 2018-19	Loan Repaid During 2018-19	Interest paid during 2018-19	Closing Balance as per Ledger
Capex Loan of HESCOM for the FY 2018-19							
1	REC-Station	Asset/capex Works	57.00		32.93	2.60	24.08
2	RGVY Scheme	Asset/capex Works	9.18			1.10	9.18
3	ACSR Coyote Conductor	Asset/capex Works	10.45	21.47		3.55	31.93
4	DTC Metering	Asset/capex Works	71.47			8.39	71.47
5	Additional DTC (Hescom Area)	Asset/capex Works	64.04		21.47	4.83	42.57
6	IP Set UAIP	Asset/capex Works	40.70	0.34	13.68	4.34	27.35
7	RLMS (A/c.No. 0030350000574)	Asset/capex Works	28.36		9.45	2.92	18.90
8	REC NJY I	Asset/capex Works	105.25		13.16	11.96	92.09
9	REC NJY II	Asset/capex Works	98.34		8.38	10.33	89.96
10	REC NJY III (Scheme code:8148 to 8151)	Asset/capex Works	78.29	8.35		9.09	86.64
11	11 KV Station Link Line & Reconductoring scheme	Asset/capex Works	116.09	23.46	10.73	15.59	128.82
12	BJ/KJ	Asset/capex Works	13.45		1.34	1.46	12.10
13	UNIP	Asset/capex Works	458.17	21.29		53.68	479.47
14	UG CABLE HUBBALLI Scheme Code no:8105-	Asset/capex Works	75.28	43.68		10.64	118.96
15	UG CABLE BELGAVI Scheme Code no:8106	Asset/capex Works	176.22	6.38		20.74	182.60
16	REC THERMOGRAPHY (9138)	Asset/capex Works	9.50			1.07	9.50
17	REC NUMERICAL RELAYS IP SETS (13131)	Asset/capex Works	4.23			0.36	4.23
18	REC STATIC METER	Asset/capex Works	71.59			7.90	71.59
19	REC GANGA KALYANA IP SETS 2016-17 (13618)	Asset/capex Works	59.69			6.60	59.69
20	REC GANGA KALYANA IP SETS 2017-18 (13620)	Asset/capex Works	46.32	24.42		7.71	70.74
21	REC 33/11KV Sub Station and Constructions Athani,Raibag,Bagalkot, Dharwad Rural	Asset/capex Works	-	8.62		0.73	8.62
31	HESCOM (Stations)	Station Work	0.40		0.40	0.02	-




Executive Engineer (E)
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 Navanagar, Hubballi - 580 025

Sl. No.	Name of the Lender	Purpose	Opening Balance as 01.04.2018	Loan Drawn During 2018-19	Loan Repaid During 2018-19	Interest paid during 2018-19	Closing Balance as per Ledger
32	PFC BLC Long Term Loan PFC 100 Cr A/c No:32624001	Capex Work	98.33		5.06	6.86	93.28
33	PFC BLC Long Term Loan PFC 200 Cr A/c No:32624002	Capex Work	168.94		5.57	21.66	163.37
37	PFC(R-APDRP Part A)	R-APDRP	25.17	16.72		2.93	41.89
38	PFC(R-APDRP Part B)	R-APDRP	11.73			1.35	11.73
39	Rs. 100 Crores Canara Bank A/C NO:5707	Capex Work	44.75		9.34	4.81	35.42
40	Rs. 200 Crores Canara Bank A/C NO:5739	Capex Work	124.98		16.86	14.44	108.12
45	PMGY Scheme	PMGY works	2.41		0.37	-	2.04
46	Ganga Kalyan	Ganga Kalyan works	0.47		0.47	-	-
47	Power Sector Automation	Power Sector infrastructure improvement works	0.13		0.13	-	-
48	GOK APDRP SCHEME (REC)	APDRP Work	31.85		5.44	3.66	26.41
30	KPTCL (APDRP counter part funding)	APDRP Work	-20.45			-	-20.45
Capex Loan Total			2,082.35	174.74	154.78	241.31	2,102.32
Non Capex Loan of HESCOM for the FY 2018-19							
22	REC - MTL 100 Crores 46111906	Power Purchase	66.67		25.00	5.86	41.67
23	REC - MTL 150 Crores 46114283	Power Purchase	-	150.00	25.00	8.03	125.00
24	REC - MTL 100 Crores 46112246	Power Purchase	66.67		25.00	6.17	41.67
25	REC MTL 100 Cr A/C No: 46113218 dt:26.09.2017	Power Purchase	83.33		25.00	6.76	58.33
26	REC MTL 100 Cr A/C No: 46113329 dt:25.10.2017	Power Purchase	86.11		25.00	7.01	61.11
27	REC -Medium Term Loan 100 Cr Scheme Code 4613447/30-12-2017	Power Purchase	91.67		25.00	7.52	66.67
28	REC MTL Rs.75 Cr A/C No: 4613722	Power Purchase	75.00		18.75	6.66	56.25
29	REC STL Rs.100 Cr A/C No: 4613755	Power Purchase	100.00			8.90	100.00
34	PFC Flexi 200 Cr A/c No:32624009	Power Purchase	200.00			20.05	200.00
35	PFC Flexi 190 Cr A/c No:32624010	Power Purchase	-	190.00		23.46	190.00
36	PFC Long Term Loan PFC 500 Cr A/c No:32624008	Power Purchase	336.16		336.16	6.26	-
41	Syndicate Bank 300Cr M.T.L A/C NO:0001	Power Purchase	31.33		31.33	0.38	-



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Sl. No.	Name of the Lender	Purpose	Opening Balance as 01.04.2018	Loan Drawn During 2018-19	Loan Repaid During 2018-19	Interest paid during 2018-19	Closing Balance as per Ledger
42	SBI STL Rs.100 Crs A/C No.35663769879/30-03-2016	Power Purchase	37.14		37.14	2.24	-
43	KREDEL 20.02.2019 STL		-	250.00		1.78	250.00
43	GOK LOAN FOR POWER PURCHASE	Power Purchase	-	1,500.00		-	1,500.00
44	Over Draft from SBI/SBM/SYB	WORKING CAPITAL	356.49	155.29	318.45	37.19	193.34
Non Capex Loan (working capital) Total			1,530.57	2,245.29	891.83	148.28	2,884.03
Grand Total			3,612.93	2,420.03	1,046.61	389.58	4,986.35

ABSTRACT	Opening Balance as 01.04.2018	Loan Drawn During 2018-19	Loan Repaid During 2018-19	Interest paid during 2018-19	Closing Balance as per Ledger
Long Term Loan	2,082.35	1,674.74	154.78	241.31	3,602.32
Short Term Loan	1,061.13	595.29	723.08	100.26	933.34
Medium Term Loan	469.44	150.00	168.75	48.02	450.69
Grand Total	3,612.93	2,420.03	1,046.61	389.58	4,986.35

Other Interest & Finance Charges

Head of Account	Particulars	Rs. In Crs
78.821	Rural Rebate to Consumers	0.01
78.861	Stamp Duty	0.50
		-
78.867	Other charges for raising finance	0.24
78.868	Guarantee Commission Government	1.18
78.880	Other Charges	0.00
78.881	Bank Charges for remittances between Corporations Offices	0.26
78.882	Bank Commission for collection from consumers	0.34
78.883	Other Bank Charges	0.71

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Executive Engineer (E)
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 Navanagar, Hubballi - 580 025

HUBLI ELECTICITY SUPPLY COMPANY LIMITED
Institutionwise Debt Servicing (D9 Format) FY 19-20 & FY 20-21

														Rs.in Crores		
Sl. No.	Particulars	Loan Term	Name Of Financial Institution	Purpose	Mode of Payment	ROI	2019-20				CB 31.10.2019	2020-21				CB 31.10.2019
							OB 01.04.2019	Receipt	Repayment	Interest		OB 01.04.2019	Receipt	Repayment	Interest	
							2	REC (APDRP) (13-3 yrs)	Loan Term	REC		Capex works	P=Yly (10), I=Qly	9.50	-20.45	
4	GOK (APDRP)	Loan Term	GOK	Capex works	P=Yly (18), I=Yly	11.50	26.41		5.44	2.85	20.97	20.97	0	5.44	2.50	15.53
1	REC (Stations) (10.02.06) (3+17 yrs)	Loan Term	REC	Capex works	P=Yly (17), I=Qty	11.90	24.08	0.00	8.50	1.85	15.58	15.58		8.50	0.84	7.08
2	REC (RGGVY) (08.02.06) (5+10 yrs)	Loan Term	REC	Capex works	P=Yly (10), I=Qty	10.40	9.18	0.00	2.31	0.71	6.87	6.87		2.31	0.47	4.56
3	REC 33 KV Lines (Distbn.) (3+17 yrs) (ACSR)	Loan Term	REC	Capex works	P=Yly,(17) I=Qly	11.90	31.93	0.00	5.23	3.18	26.70	26.70		5.23	2.56	21.47
4	REC (DTC Meters) (2+5 yrs)	Loan Term	REC	Capex works	P=Yly, (5) I=Qty	11.90	71.47	156.42	7.29	26.25	220.60	220.60	42.00	15.60	29.39	247.00
5	Additional DTC	Loan Term	REC	Capex works		11.90	42.57	55.00	21.47	9.06	76.10	76.10	105.00	21.47	19.00	159.63
6	REC (IP SET) (3+17 yrs)	Loan Term	REC	Capex works	P=Yly, (17) I=Qly	11.75	27.35	12.00	0.84	4.53	38.52	38.52		5.50	3.88	33.02
7	REC (RLMS) (3+17 yrs)	Loan Term	REC	Capex works	P=Yly, (17) I=Qly	11.90	18.90	0.00	9.45	1.13	9.45	9.45		9.45	0.00	0.00
8	REC NJY I (3+10) 165.61 Cr	Loan Term	REC	Capex works	P=Yly,(17) I=Qly	11.90	92.09	5.00	13.16	9.99	83.93	83.93		13.16	8.42	70.77
9	REC NJY H (3+10) 134.39 Cr	Loan Term	REC	Capex works	P=Yly,(17) I=Qly	11.90	89.96	5.00	8.38	10.30	86.58	86.58		8.38	9.31	78.20
10	REC NJY III (3+10)	Loan Term	REC	Capex works		11.90	86.64	20.40	8.50	11.73	98.54	98.54	43.00	8.50	15.83	133.04
11	11 KV Station Link Line & Reconductoring scheme Code:7095	Loan Term	REC	Capex works		11.90	128.82	20.00	10.72	16.43	138.10	138.10	35.00	10.72	25.27	162.38
12	BJKJ	Loan Term	REC	Capex works		11.90	12.10	0.00	1.34	1.28	10.76	10.76		1.34	1.12	9.42
13	UNIP	Loan Term	REC	Capex works		11.90	479.47	144.00	13.67	72.57	609.80	609.80	98.00	23.50	81.43	684.30
14	UG Cable Hubballi	Loan Term	REC	Capex works		11.90	118.96	46.47	17.00	17.66	148.44	148.44		18.90	15.41	129.54
15	UG Cable Belgaum	Loan Term	REC	Capex works	P=Yly,(17) I=Qly	11.90	182.60	169.79	29.50	38.42	322.89	322.89		33.50	34.44	289.39
16	REC THERMOGRAPHY (9138)	Loan Term	REC	Capex works		11.90	9.50	0.00	0.00	1.13	9.50	9.50		0.00	1.13	9.50
17	REC NUMERICAL RELAYS IP SETS (13131)	Loan Term	REC	Capex works		11.90	4.23	29.84	0.00	4.05	34.07	34.07		3.00	3.70	31.07
18	REC STATIC METER	Loan Term	REC	Capex works		11.90	71.59	141.22	24.50	22.41	188.31	188.31	167.65	24.50	39.44	331.46
19	REC GANGA KALYANA IP SETS 2016-17 (13618)	Loan Term	REC	Capex works		11.90	59.69	55.00	0.00	13.65	114.69	114.69		5.97	12.94	108.72
20	REC GANGA KALYANA IP SETS 2017-18 (13620)	Loan Term	REC	Capex works		11.90	70.74	75.00	0.00	17.34	145.74	145.74		7.75	16.42	137.99
21	REC 33/11KV Sub Station and Constructions Athani,Raibag,Bagalkot, Dharwad Rural	Loan Term	REC	Capex works		11.90	147.42	0.00	18.57	156.04	156.04	156.04	40.00	12.50	21.84	183.54



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Sl. No.	Particulars	Loan Term	Name Of Financial Institution	Purpose	Mode of Payment	ROI	2019-20				CB 31.10.2019	2020-21				CB 31.10.2019
							OB 01.04.2019	Receipt	Repayment	Interest		OB 01.04.2019	Receipt	Repayment	Interest	
22	REC DDUGJY	Loan Term	REC	Capex works		11.90	0.00	194.76	0.00	23.18	194.76	194.76	23.00	13.20	24.34	204.56
23	REC PMREA	Loan Term	REC	Capex works		11.00	0.00	34.10	0.00	3.75	34.10	34.10	18.00	3.40	5.36	48.70
1	PFC R-APDRP Part A + B	Loan Term	PFC	Capex works	P=Yly, I=Yly.	11.50	53.62	4.00	0.00	0.00	57.62	57.62	4.00	0.00	0.00	61.62
3	PFC-BLC	Loan Term	PFC	Capex works		11.75	256.63	0.00	16.88	29.50	239.75	239.75	0.00	16.88	23.62	222.87
5	PFC IPDS	Loan Term	PFC	Capex works		11.75	0.00	100.10	0.96	5.10	99.14	99.14	65.08	0.96	6.50	163.26
	Rs. 300 Crores (Long Term)	Loan Term	CANARA BANK	Capex works	I=Mly P=Qly (48).	11.00	143.54	0.00	55.50	15.73	88.04	88.04		55.50	9.75	32.54
1	PMGY	Loan Term	GOK	Capex works	P=Yly (20), I=Yly	12.00	2.04	0.00	0.37	0.32	1.67	1.67	0.00	0.37	0.28	1.30
				Capex works Total			2102.31	1415.52	261.01	382.67	3256.82	3256.82	640.73	335.53	415.21	3562.01
3	Medium Term Loan REC Peorid 3 Years		REC	Power Purchase		11.75	550.69	300.00	577.76	32.07	272.93	272.93	400.00	373.76	42.57	299.17
2	PFC-Flexi Rs.200 Cr (09/10)		PFC	Power Purchase		11.50	390.00	0.00	390.00	17.95	0.00	0.00	0.00	0.00	0.00	0.00
4	PFC Medium Term Loan PFC 416 Cr A/c No:		PFC	Power Purchase		11.40	0.00	415.80	103.50	44.40	312.30	312.30		104.00	40.50	208.30
	SBI STL 100 CR (38368109588)		SBI	Power Purchase	P=Qly (32), I=Mly	11.35	0.00	100.00	100.00	10.15	0.00	0.00		0.00	0.00	0.00
	SBI 90 CR		SBI	Power Purchase	P=Qly (32), I=Mly	11.35	0.00	90.00	27.50	8.60	62.50	62.50		27.50	7.50	35.00
	Syndicate Bank		SYB	Power Purchase	P=Qly (32), I=Mly	11.35	0.00	0.00	0.00	0.00	0.00	0.00	200.00	66.60	18.90	133.40
	KREDEL Rs.250 Crores		KREDEL	Power Purchase		8.55	250.00	0.00	250.00	18.30	0.00	0.00	0.00	0.00	0.00	0.00
	GOK LOAN FOR POWER PURCHASE	Loan Term	GOK	Power Purchase	3+10		1500.00	0.00	0.00	0.00	1500.00	1500.00	0.00	0.00	0.00	1500.00
V	ODCC (Working Capital)			Power Purchase			193.34	222.80	229.15	31.87	187.00	187.00	210.50	205.63	32.80	191.87
				Power Purchase Total			2884.03	1128.60	1677.91	163.34	2334.73	2334.73	810.50	777.49	142.27	2367.74
				Grand Total			4986.34	2544.12	1938.91	546.01	5591.55	5591.55	1451.23	1113.02	557.48	5929.76

	Opening Balance as 2019-20	Loan Drawn During 2019-20	Loan Repaid During 2019-20	Interest paid during 2019-20	Closing Balance as per Ledger 2019-20	Opening Balance as 2020-21	Loan Drawn During 2020-21	Loan Repaid During 2020-21	Interest paid during 2020-21	Closing Balance as per Ledger 2020-21
Long Term Loan	3,602.31	1,415.52	261.01	382.67	4,756.82	4,756.82	640.73	335.53	415.21	5,062.01
Short Term Loan	833.34	322.80	969.15	78.27	187.00	187.00	210.50	205.63	32.80	191.87
Medium Term Loan	550.69	805.80	708.76	85.07	647.73	647.73	600.00	571.86	109.47	675.87
Grand Total	4,986.34	2,544.12	1,938.91	546.01	5,591.55	5,591.55	1,451.23	1,113.02	557.48	5,929.76


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HUBLI ELECTRICITY SUPPLY COMPANY LTD.

Format-D10

Details of Expenses Capitalized

Rs. In Cr.

Sl. No.	Particulars	FY-18	FY-19	FY-20	FY-21
		(As per Audited Accounts)	(As per Audited Accounts)	(Proejcted)	(Proejcted)
1	Interest & Finance charges Capitalised	-	-	-	-
2	Other expenses capitalised:				
a	Employee Costs	-	-	-	-
b	Administration and General Expenses	-	-	-	-
c	Repairs and maintenance	-	-	-	-
d	Depreciation	-	-	-	-
e	Others, if any	-	-	-	-
	Total of 2	-	-	-	-
	Grand Total	-	-	-	-

(Distribution Business)

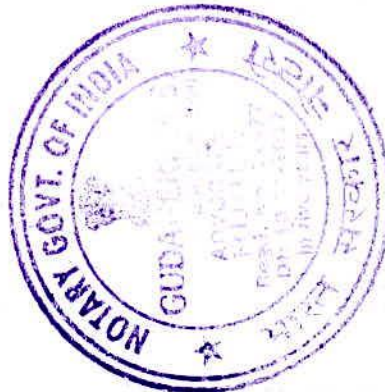
Rs. In Cr.


Sl. No.	Particulars	FY-18	FY-19	FY-20	FY-21
		(As per Audited Accounts)	(As per Audited Accounts)	(Proejcted)	(Proejcted)
1	Interest & Finance charges Capitalised	-	-	-	-
2	Other expenses capitalised:				
a	Employee Costs	-	-	-	-
b	Administration and General Expenses	-	-	-	-
c	Repairs and maintenance	-	-	-	-
d	Depreciation	-	-	-	-
e	Others, if any	-	-	-	-
	Total of 2	-	-	-	-
	Grand Total	-	-	-	-

(Retail Supply Business)

Rs. In Cr.

Sl. No.	Particulars	FY-18	FY-19	FY-20	FY-21
		(As per Audited Accounts)	(As per Audited Accounts)	(Proejcted)	(Proejcted)
1	Interest & Finance charges Capitalised	-	-	-	-
2	Other expenses capitalised:				
a	Employee Costs	-	-	-	-
b	Administration and General Expenses	-	-	-	-
c	Repairs and maintenance	-	-	-	-
d	Depreciation	-	-	-	-
e	Others, if any	-	-	-	-
	Total of 2	-	-	-	-
	Grand Total	-	-	-	-




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HUBLI ELECTRICITY SUPPLY COMPANY LTD.

Format-D11

Other Debits

Sl. No.	Particulars	Rs. In Cr. (TOTAL)		
		FY-19 (As per Audited Accounts)	FY-20 (Proejcted)	FY-21 (Proejcted)
1	Asset Decommissioning cost	1.61		
2	Small & Low value Items written off			
3	Losses relating to fixed Assets	0.73		
4	Gain on sale of assets	(0.00)		
5	Material Cost Variance	12.72		
6	Bad & Doubtful Debts written off/provided for	0.75		
7	Miscellaneous losses and Write offs	6.49		
8	Prior Period Expenses	82.73		
	Grand Total	105.03	-	-

Note: For FY-20 and FY-21, above expenses will be proposed as per actual based on the audited accounts for the relevent years at the time of APR

(Distribution Business)

Rs. In Cr.

Sl. No.	Particulars	Rs. In Cr.		
		FY-19 (As per Audited Accounts)	FY-20 (Proejcted)	FY-21 (Proejcted)
1	Asset Decommissioning cost	1.61	-	-
2	Small & Low value Items written off	-	-	-
3	Losses relating to fixed Assets	0.73	-	-
4	Gain on sale of assets	-	-	-
5	Material Cost Variance	12.72	-	-
6	Bad & Doubtful Debts written off/provided for	-	-	-
7	Miscellaneous losses and Write offs	6.49	-	-
8	Prior Period Expenses	82.73	-	-
	Grand Total	104.28	-	-

(Retail Supply Business)

Rs. In Cr.

Sl. No.	Particulars	Rs. In Cr.		
		FY-19 (As per Audited Accounts)	FY-20 (Proejcted)	FY-21 (Proejcted)
1	Asset Decommissioning cost	-	-	-
2	Small & Low value Items written off	-	-	-
3	Losses relating to fixed Assets	-	-	-
4	Gain on sale of assets	(0.00)	-	-
5	Material Cost Variance	-	-	-
6	Bad & Doubtful Debts written off/provided for	0.75	-	-
7	Miscellaneous losses and Write offs	-	-	-
8	Prior Period Expenses	0.75	-	-



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Executive Engineer (EI)
 RA Section
 Corporate Office, Hesco
 Navanagar, Hubballi - 580 025

HUBLI ELECTRICITY SUPPLY COMPANY LTD.

Extraordinary Items (Exceptional Item)

Format-D12

Sl. No.	Particulars	FY-19	FY-20	FY-21
		(As per Audited Accounts)	(Proejcted)	(Proejcted)
1	Extraordinary Credits(incl.) Adjustment of Past Subsidy & Power purchase Cost of KPCL	102.90	-	-
	subsidies aganst losses due to natural disasters	-	-	-
	TOTAL CREDITS	102.90	-	-
2	Extraordinary Debits (incl.	-	-	-
	TOTAL DEBITS			
	Grand Total	102.90	-	-

Other Debits

Format-D12
(Distribution Business)

Rs. In Cr.

Sl. No.	Particulars	FY-19	FY-20	FY-21
		(As per Audited Accounts)	(Proejcted)	(Proejcted)
1	Extraordinary Credits(incl.	102.90	-	-
	subsidies aganst losses due to natural disasters	-	-	-
	TOTAL CREDITS	102.90	-	-
2	Extraordinary Debits (incl.	-	-	-
	TOTAL DEBITS			
	Grand Total	102.90	-	-

(Retail Supply Business)

Rs. In Cr.

Sl. No.	Particulars	FY-19	FY-20	FY-21
		(As per Audited Accounts)	(Proejcted)	(Proejcted)
1	Extraordinary Credits(incl.	-	-	-
	subsidies aganst losses due to natural disasters	-	-	-
	TOTAL CREDITS	-	-	-
2	Extraordinary Debits (incl.	-	-	-
	TOTAL DEBITS			
	Grand Total	-	-	-



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Navanagar, Hubballi - 580 025

HUBLI ELECTRICITY SUPPLY COMPANY LTD.

Format-D13

Net Prior Period Credits (Charges)

Sl. No.	Particulars	Rs. In Cr. (TOTAL)		
		FY-19 (As per Audited Accounts)	FY-20 (Projection)	FY-21 (Projection)
Income relating to previous years:				
1	Receipts from consumers	-	-	-
2	Excess Provision for Depreciation	(8.31)	-	-
3	Income Tax prior period	-	-	-
4	Excess Provision for Interest and Fin. Charges	(0.62)	-	-
5	Other Excess Provision	(27.33)	-	-
6	Others Income	(84.87)	-	-
7	Prior period tariff / RE subsidy	-	-	-
8	Other Misclenouse from trading	-	-	-
	TOTAL	(121.13)	-	-
Expenditure relating to previous years				
1	Power Purchase	0.41	-	-
2	Operating Expenses	0.05	-	-
3	Excise Duty on generation	-	-	-
4	Employee Cost	2.81	-	-
5	Depreciation	45.61	-	-
6	Interest and Finance Charges	0.50	-	-
7	Provision for Deferred tax liability / Income Tax	-	-	-
8	Admn. Expenses	0.00	-	-
9	Other	33.36	-	-
	TOTAL	82.74	-	-
	Grand Total	(38.39)	-	-



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Executive Engineer (Et)
 RA Section
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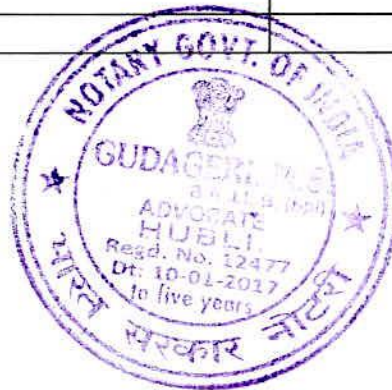
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Net Prior Period Credits (Charges)

(Distribution Business)

Rs. In Cr.

Sl. No.	Particulars	FY-19	FY-20	FY-21
		(As per Audited Accounts)	(Projection)	(Projection)
Income relating to previous years:				
1	Receipts from consumers	-	-	-
2	Excess Provision for Depreciation	(8.31)	-	-
3	Income Tax prior period	-	-	-
4	Excess Provision for Interest and Fin. Charges	(0.62)	-	-
5	Other Excess Provision	(27.33)	-	-
6	Others Income	(84.87)	-	-
7	Prior period tariff / RE subsidy	-	-	-
		-	-	-
	TOTAL	(121.13)	-	-
Expenditure relating to previous years				
1	Power Purchase	0.41	-	-
2	Operating Expenses	0.05	-	-
3	Excise Duty on generation	-	-	-
4	Employee Cost	2.81	-	-
5	Depreciation	45.61	-	-
6	Interest and Finance Charges	0.50	-	-
7	Provision for Deferred tax liability / Income Tax	-	-	-
8	Admn. Expenses	-	-	-
11	Other	33.36	-	-
		-	-	-
	TOTAL	82.74	-	-
	Grand Total	(38.39)	-	-




Executive Engineer (EI)
 RA Section
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Net Prior Period Credits (Charges)

(Retail Supply Business)

Rs. In Cr.

Sl. No.	Particulars	FY-19	FY-20	FY-21
		(As per Audited Accounts)	(Projection)	(Projection)
Income relating to previous years:				
1	Receipts from consumers	-	-	-
2	Excess Provision for Depreciation	-	-	-
3	Income Tax prior period	-	-	-
4	Excess Provision for Interest and Fin. Charges	-	-	-
5	Other Excess Provision	-	-	-
6	Others Income	-	-	-
7	Prior period tariff / RE subsidy	-	-	-
		-	-	-
	TOTAL	-	-	-
Expenditure relating to previous years				
1	Power Purchase	-	-	-
2	Operating Expenses	-	-	-
3	Excise Duty on generation	-	-	-
4	Employee Cost	-	-	-
5	Depreciation	-	-	-
6	Interest and Finance Charges	-	-	-
7	Provision for Deferred tax liability / Income Tax	-	-	-
8	Admn. Expenses	0.00	-	-
9		-	-	-
10		-	-	-
11	Other	-	-	-
12		-	-	-
	TOTAL	0.00	-	-
	Grand Total	0.00	-	-




 Executive Engineer (EI)
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HUBLI ELECTRICITY SUPPLY COMPANY LTD.

Format-D14

Contributions, Grants and Subsidies

Rs. In Cr. (TOTAL)

towards cost of Capital Assets

Sl. No.	Particulars	FY-18(As per audited A/c)			FY-19 (As per audited A/c)		FY-20 (Projected)		FY-21 (Projected)	
		Balance	Additions	Balance	Additions	Balance	Additions	Balance	Additions	Balance
1	Capital subsidy			1,210.43	136.56	1,346.99	202.05	1,549.04	232.36	1,781.39
2	Consumers Contribution	1,047.33	163.10							
3	APDRP & PMGY grants			460.08	153.24	613.32	92.00	705.32	105.80	811.12
4	Grants towards cost of Capital Assets	402.91	57.17							
5	Others									
	TOTAL	1,450.24	220.27	1,670.51	289.80	1,960.31	294.05	2,254.36	338.15	2,592.51

Contributions, Grants and Subsidies

(Distribution Business)

towards cost of Capital Assets

Rs. In Cr.

Sl. No.	Particulars	FY-17(As per audited A/c)			FY-18 (As per audited A/c)		FY-19 (Projected)		FY-20 (Projected)	
		Balance	Additions	Balance	Additions	Balance	Additions	Balance	Additions	Balance
1	Capital subsidy	-	-	-	-	-	-	-	-	-
2	Consumers Contribution	879.76	137.00	1,016.76	114.71	1,131.47	169.72	1,301.19	195.18	1,496.37
3	APDRP & PMGY grants	-	-	-	-	-	-	-	-	-
4	Grants towards cost of Capital Assets	338.44	48.02	386.47	128.72	515.19	77.28	592.47	88.87	681.34
5	Others	-	-	-	-	-	-	-	-	-
	TOTAL	1,218.20	185.02	1,403.23	243.43	1,646.66	247.00	1,893.66	284.05	2,177.71

Contributions, Grants and Subsidies

(Retail Supply Business)

towards cost of Capital Assets

Rs. In Cr.

Sl. No.	Particulars	FY-17(As per audited A/c)			FY-18 (As per audited A/c)		FY-19 (Projected)		FY-20 (Projected)	
		Balance	Additions	Balance	Additions	Balance	Additions	Balance	Additions	Balance
1	Capital subsidy	-	-	-	-	-	-	-	-	-
2	Consumers Contribution	167.57	26.10	193.67	21.85	215.52	32.33	247.85	37.18	285.02
3	APDRP & PMGY grants	-	-	-	-	-	-	-	-	-
4	Grants towards cost of Capital Assets	64.47	9.15	73.61	24.52	98.13	14.72	112.85	16.93	129.78
5	Others	-	-	-	-	-	-	-	-	-
	TOTAL	232.04	35.25	267.28	46.37	313.65	47.05	360.70	54.10	414.80



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Executive Engineer (E)

RA Section

Corporate Office, Hesco

Navanagar, Hubballi - 580 025

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HUBLI ELECTRICITY SUPPLY COMPANY LTD.

Gross Fixed Assets

Sl. No.	Particulars	FY-18 (Actual)			FY-19 (Actuals)		
		OB	Additions during the year	Retirement of Assets during the year	OB	Additions during the year	Retirement of Assets during the year
1	Land and rights	10.81	2.77	0.02	13.56	1.22	(1.58)
2	Buildings	83.25	7.39	(2.99)	93.63	40.30	0.11
3	Hdraulic Works	3.54	0.35	0.28	3.61	1.16	-
4	Other Civil Works	2.96	0.89	0.24	3.61	1.74	-
5	Plant & Machinery	853.90	347.43	169.27	1,032.06	292.90	169.16
6	Lines, Cables, Networks	3,489.46	1,049.48	287.84	4,251.10	686.60	70.27
7	Vehicles	6.14	1.85	-	7.99	0.93	0.13
8	Furniture Fixtures	6.93	0.41	0.09	7.25	0.22	0.09
9	Office Equipments	4.71	11.10	10.27	5.54	3.38	3.84
	TOTAL	4,461.70	1,421.67	465.02	5,418.35	1,028.45	242.02
	Less: Contributions, Grants towards Capital assets	1370.02			1539.94		
	Net Assets	3091.68	1421.67	465.02	3878.41	1028.45	242.02




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 Navanagar, Hubballi - 580 025

Gross Fixed Assets

Format-D15

Sl. No.	Particulars	FY-20 (Projected)				FY-21 (Projected)		
		OB	Additions during the year	Retirement of Assets during the year	CB	Additions during the year	Retirement of Assets during the year	CB
1	Land and rights	16.36	1.73	0.98	19.21	1.00	1.15	20.29
2	Buildings	133.82	56.99	8.03	157.16	33.07	9.43	165.93
3	Hdraulic Works	4.77	1.64	0.29	5.60	0.95	0.34	5.91
4	Other Civil Works	5.35	2.46	0.32	6.28	1.43	0.38	6.63
5	Plant & Machinery	1,155.80	414.22	69.35	1,357.38	240.33	81.44	1,433.12
6	Lines, Cables, Networks	4,867.43	970.98	292.05	5,716.33	563.36	342.98	6,035.33
7	Vehicles	8.79	1.32	0.53	10.32	0.76	0.62	10.90
8	Furniture Fixtures	7.38	0.31	0.44	8.67	0.18	0.52	9.15
9	Office Equipments	5.08	4.78	0.30	5.97	2.77	0.36	6.30
	TOTAL	6,204.78	1,454.43	372.29	7,286.92	843.86	437.22	7,693.56
	Less: Contributions, Grants towards Capital assets	1738.60			1954.19			2196.51
	Net Assets	4466.18	1454.43	372.29	5332.73	843.86	437.22	5497.05




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HUBLI ELECTRICITY SUPPLY COMPANY LTD.

Net Fixed Assets

16.37

Format-D16

Sl. No.	Particulars	FY-19(Actual)				FY-20 (Projections)			FY-21(Projections)		
		Balance of written down cost of assets at the beginning of the year	Addition of assets during the year	Net Depreciation for the Year	Balance of written down cost of assets at the end of the year	Addition of assets during the year	Net Depreciation for the Year	Balance of written down cost of assets at the end of the year	Addition of assets during the year	Net Depreciation for the Year	Balance of written down cost of assets at the end of the year
1	Land and rights	13.51	1.22	(1.63)	16.36	1.73	0.98	17.10	1.00	1.15	16.95
2	Buildings	65.40	36.53	0.22	101.71	52.52	6.10	148.13	27.82	7.35	168.60
3	Hdraulic Works	2.06	0.94	0.02	2.98	1.39	0.18	4.19	0.66	0.22	4.63
4	Other Civil Works	2.70	1.58	(0.01)	4.29	2.28	0.26	6.32	1.22	0.31	7.23
5	Plant & Machinery	784.52	234.15	149.57	869.10	353.19	52.15	1,170.14	168.66	61.61	1,277.19
6	Lines, Cables, Networks	3,324.98	557.94	44.79	3,838.13	713.98	230.29	4,321.83	261.54	269.51	4,313.86
7	Vehicles	3.10	0.62	0.13	3.59	0.48	0.22	3.85	(0.22)	0.28	3.36
8	Furniture Fixtures	4.07	(0.17)	2.33	1.57	(0.16)	0.09	1.32	(0.37)	0.16	0.79
9	Office Equipments	4.53	3.20	3.80	3.93	4.46	0.24	8.15	2.40	0.27	10.27
	TOTAL	4,204.87	836.01	199.22	4,841.66	1,129.87	290.50	5,681.03	462.70	340.86	5,802.87
	Less Con & Grnts	1539.94			1738.60			1954.19			2196.51
	Net Assets	2664.93			3103.06			3726.84			3606.37




Executive Engineer (E)
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HUBLI ELECTRICITY SUPPLY COMPANY LTD.

Format-D17

Work In Progress

Sl. No.	Particulars	FY-18 (Actuals)	FY-19 (Actuals)	FY-20 (Projection)	FY-21 (Projection)
	Opening balance	471.50	567.89	503.73	348.33
	Add:				
i.	Capital expenditure	1,518.06	964.29	1,299.02	1,877.75
ii.	Interest & Finance charges capitalised				
iii.	Other expenses capitalised				
	Total capital expenditure for the year	1,989.56	1,532.18	1,802.75	2,226.08
	Less:				
	Expenditure Capitalised (Transferred to Form-T15/D15)	1,421.67	1,028.45	1454.43	843.86
	Other Adjustments				
	Grand Total	567.89	503.73	348.33	1,382.22




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HUBLI ELECTRICITY SUPPLY COMPANY Ltd.

Form D-18

Tariff wise Demand, Collection and Balance for FY-19

Particulars		LT-1	LT-2	LT-3	LT-4a	LT-4b	LT-4c	LT-5	LT-6a	LT-6b	LT-7	LT-TOTAL
	1.Installations (Nos)	7,60,528	26,89,120	3,71,707	9,30,551	842	394	1,17,989	46,004	23,831	85,289	50,26,255
	2.Consumption (MU)	243.85	1,463.22	464.86	6,729.14	16.27	0.72	328.55	311.69	149.79	32.74	9,740.81
	Consumption per Installation per month [2/1]	27	45	104	603	1,610	152	232	565	524	32	161
Demand	3.Revenue (Rs. In Cr.)	147.10	851.25	445.23	4,239.38	6.93	0.38	250.11	197.24	113.70	62.81	6,314.14
	4.Interest (Rs. In Cr.)	3.67	7.28	2.32	0.97	5.29	0.06	1.21	36.40	12.21	0.38	69.81
	5.Tax (Rs. In Cr.)	1.18	49.17	28.57	0.05	0.42	0.02	14.04	10.78	6.64	2.62	113.48
	Total Demand (Rs. In Cr.) [3+4+5]	151.94	907.70	476.12	4,240.41	12.64	0.46	265.36	244.42	132.55	65.81	6,497.42
	Revenue Demand / kWh (Rs./Unit) [3/2]	6.23	6.20	10.24	6.30	7.77	6.42	8.08	7.84	8.85	20.10	6.67
Collection	6.Revenue (Rs. In Cr.)	150.33	860.05	446.19	4,245.30	0.40	0.41	254.92	417.06	161.50	67.41	6,603.55
	7.Interest (Rs. In Cr.)	3.18	6.37	2.64	2.78	0.06	0.01	0.75	84.80	31.38	0.33	132.31
	8.Tax (Rs. In Cr.)	1.29	46.88	28.33	0.05	0.03	0.01	13.30	12.02	5.51	2.12	109.54
	Total Collection (Rs. In Cr.) [6+7+8]	154.81	913.30	477.15	4,248.13	0.49	0.42	268.96	513.89	198.40	69.85	6,845.40
Closing Balance	9.Revenue (Rs. In Cr.)	18.81	38.88	3.88	587.71	49.27	0.56	5.77	154.30	49.93	-21.67	887.43
	10.Interest (Rs. In Cr.)	7.62	8.31	0.39	784.62	27.80	0.21	0.71	45.81	7.66	1.17	884.30
	11.Tax (Rs. In Cr.)	0.91	13.69	6.51	1.18	3.04	0.02	2.91	6.28	6.07	3.55	44.16
	Total Closing Balance (Rs. In Cr.) [9+10+11]	27.34	60.88	10.79	1,373.51	80.11	0.80	9.39	206.39	63.66	-16.96	1,815.90




Executive Engineer (E)
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Particulars		HT-1	HT-2a	HT-2b	HT-2c	HT-3a	HT-3b	HT-4	HT-5	HT-TOTAL	LT + HT
	1.Installations (Nos)	364	1,760	629	325	276	2	30	59	3,445.00	50,29,700
	2.Consumption (MU)	270.96	1,160.05	129.88	77.94	336.83	0.07	14.43	29.02	2,019.18	11,759.99
	Consumption per Installation per month [2/1]	62,033	54,927	17,207	19,986	1,01,701	2,778	40,086	40,983	48,834.00	195
Demand	3.Revenue (Rs. In Cr.)	161.99	801.68	128.93	58.69	117.71	0.05	10.09	10.73	1,289.87	7,604.01
	4.Interest (Rs. In Cr.)	15.61	3.29	0.45	0.32	2.97	0.00	0.02	0.47	23.13	92.94
	5.Tax (Rs. In Cr.)	10.88	59.49	6.73	4.22	7.17	0.00	0.74	0.51	89.74	203.21
	Total Demand (Rs. In Cr.) [3+4+5]	188.47	864.46	136.11	63.23	127.85	0.05	10.85	11.71	1,402.74	7,900.16
	Revenue Demand / kWh (Rs./Unit) [3/2]	6.96	7.45	10.48	8.11	3.80	7.94	7.52	4.04	6.95	6.72
Collection	6.Revenue (Rs. In Cr.)	177.97	803.43	130.97	59.69	110.18	0.03	10.19	10.18	1,302.63	7,906.18
	7.Interest (Rs. In Cr.)	22.49	2.35	0.40	0.26	2.37	0.00	0.03	0.25	28.16	160.47
	8.Tax (Rs. In Cr.)	9.93	57.68	5.95	3.65	6.86	0.00	0.62	0.47	85.16	194.70
	Total Collection (Rs. In Cr.) [6+7+8]	210.40	863.46	137.32	63.60	119.41	0.03	10.84	10.90	1,415.95	8,261.35
Closing Balance	9.Revenue (Rs. In Cr.)	70.90	13.88	-3.92	-0.46	18.97	0.05	-0.12	3.88	103.16	990.60
	10.Interest (Rs. In Cr.)	13.61	-2.08	0.09	0.01	7.67	0.00	0.12	0.16	19.58	903.89
	11.Tax (Rs. In Cr.)	5.33	7.27	3.68	0.88	1.79	0.00	0.20	0.08	19.23	63.39
	Total Closing Balance (Rs. In Cr.) [9+10+11]	89.85	19.07	-0.16	0.43	28.43	0.05	0.20	4.11	141.97	1,957.87



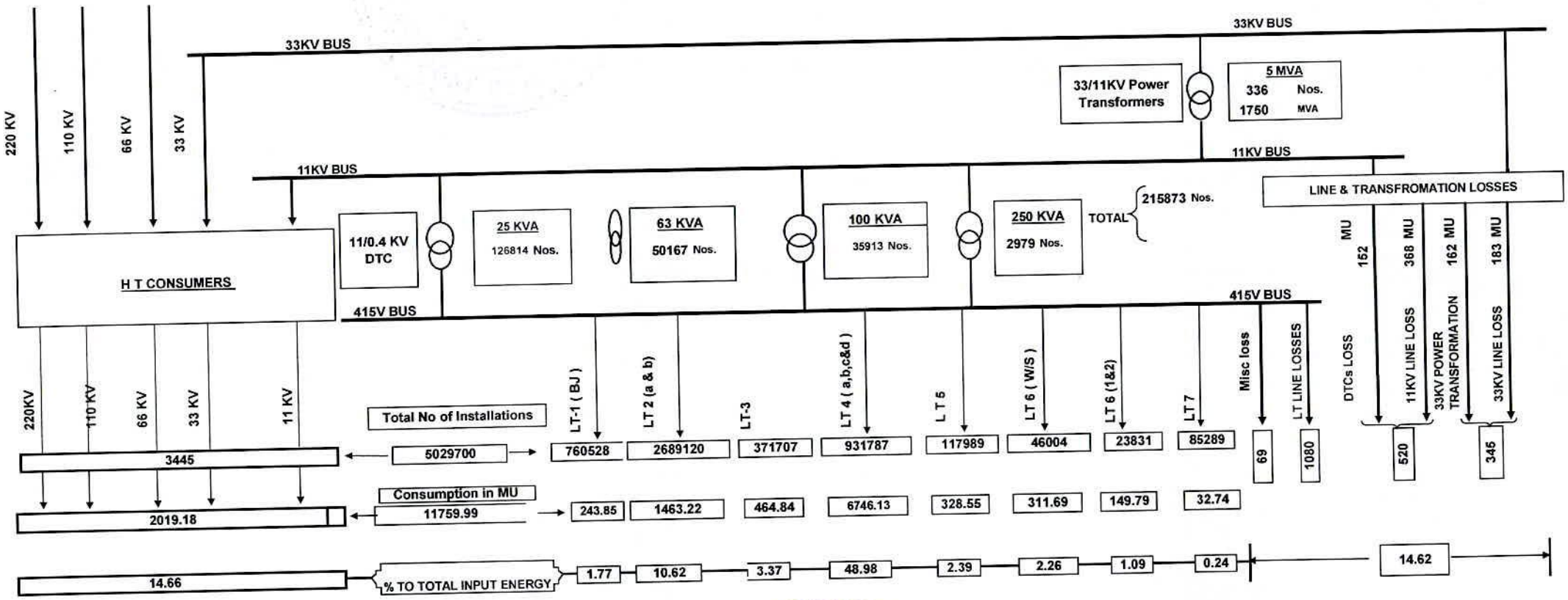

Executive Engineer (EI)
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HUBLI ELECTRICITY SUPPLY COMPANY LIMITED

FORM D-19

ENERGY FLOW DIAGRAM FOR DISTRIBUTION LOSSES FOR
HESCOM (2018-19) (Actual)

TOTAL INPUT ENERGY = 13774 MU
TOTAL ENERGY SOLD = 11760 MU
TOTAL DIST. LOSSES = 2014 MU
PERCENTAGE DIST. LOSSES = 14.62 %



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Executive Engineer (E)
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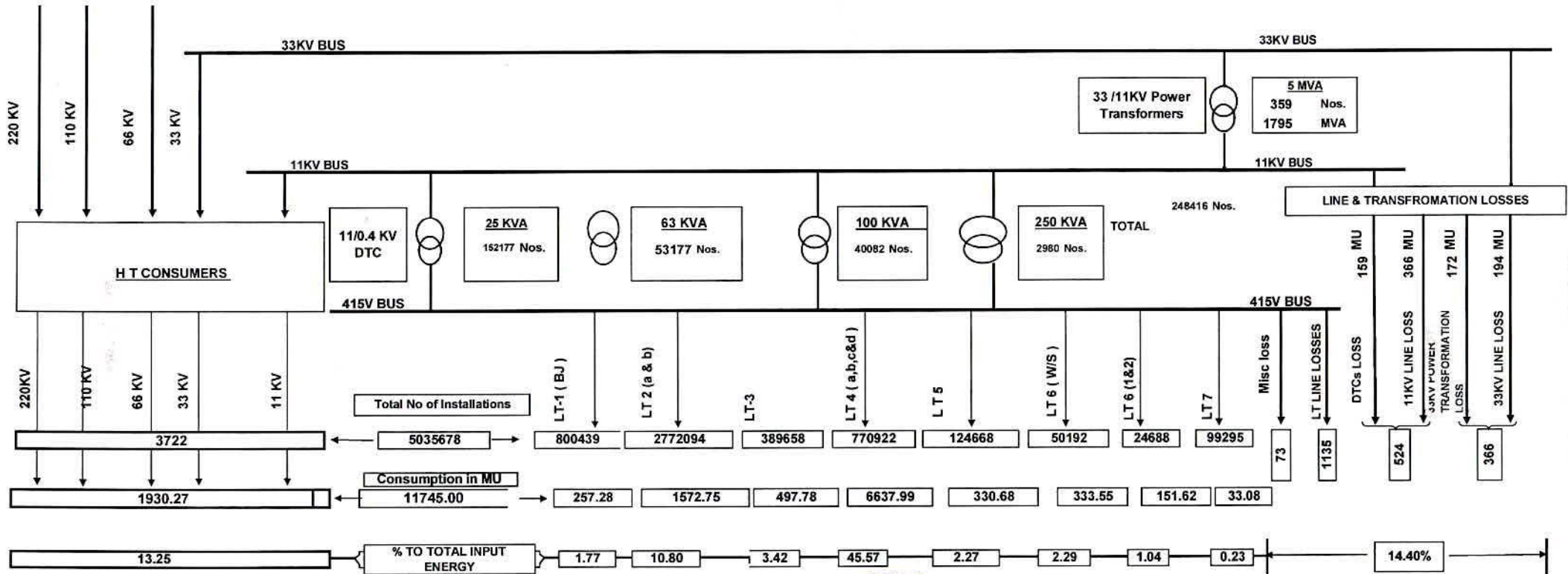
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HUBLI ELECTRICITY SUPPLY COMPANY LIMITED

FORM D-19

ENERGY FLOW DIAGRAM FOR DISTRIBUTION LOSSES FOR
HESCOM (2019-20) (Projected)

TOTAL INPUT ENERGY = 14567 MU
TOTAL ENERGY SOLD = 12469 MU
TOTAL DIST. LOSSES = 2098 MU
PERCENTAGE DIST. LOSSES = 14.40 %



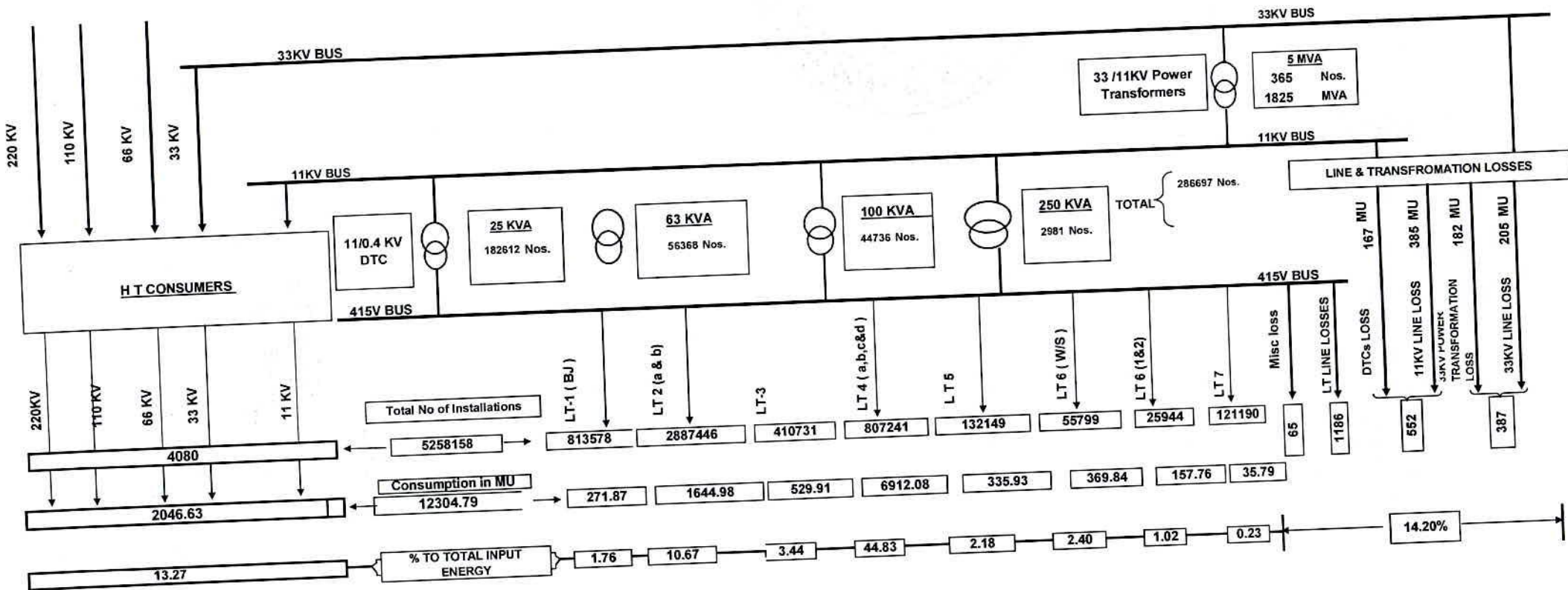
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Executive Engineer (E)
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HUBLI ELECTRICITY SUPPLY COMPANY LIMITED

ENERGY FLOW DIAGRAM FOR DISTRIBUTION LOSSES FOR
HESCOM (2020-21) (Projected)

TOTAL INPUT ENERGY = 15420 MU
TOTAL ENERGY SOLD = 13230 MU
TOTAL DIST. LOSSES = 2190 MU
PERCENTAGE DIST. LOSSES = 14.20 %



[Signature]
Executive Engineer (E)
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HUBLI ELECTRICITY SUPPLY COMPANY LIMITED

Format-D20

Tariff Category	Type of Installation	Existing Rs./unit	Type of Installation	Proposed Rs./unit
	Energy Charges & slabs		Energy Charges & slabs	
LT-6 : Water Supply street lights	LT-6 (a): Water Supply			
	Fixed Charges	Rs.75 HP/Month	Fixed Charges	Rs.85 HP/Month
	Energy Charges (Rs./unit)	4.60	Energy Charges (Rs./unit)	5.05
	LT-6 (b): public street lights / parm lights.			
	Fixed Charges	Rs.90 KW/Month	Fixed Charges	Rs.100 KW/Month
	Energy Charges (Rs./unit)	6.25	Energy Charges (Rs./unit)	6.70
LT-6 (c) Electric Vehicle Charging Stations (For Both LT & HT)	Energy charges for LED / Induction Lighting	5.25	Energy charges for LED / Induction Lighting	5.70
	Fixed Charges	For LT Supply Rs.60/KW/Month For HT Supply Rs.190/KW/Month	Fixed Charges	For LT Supply Rs.70/KW/Month For HT Supply Rs.200/KW/Month
	Energy Charges per KWH for both LT & HT	5.00	Energy Charges per KWH for both LT & HT	5.45
LT-7.Temporary	LT-7. (a)Temporary supply			
Fixed Charges	Weekly Minimum 210/KW	Fixed Charges	Weekly Minimum 220/mW	
Energy Charges (Rs./unit) (for less than 67 HP)	10.60	Energy Charges (Rs./unit) (for less than 67 HP)	11.05	
LT-7. (b)Temporary supply-Hoardings				
Fixed Charges	Rs.85/- per KW per month	Fixed Charges	Rs.95/- per KW per month	
Energy Charges (Rs./unit) (for less than 67 HP)	10.60	Energy Charges (Rs./unit) (for less than 67 HP)	11.05	
HT-1.Water supply And Sewerage	HT-1.Water supply And Sewerage			
	Fixed Charges	Rs.210/KVA of BD/Month	Fixed Charges	Rs.220/KVA of BD/Month
HT-2 (a): HT-Industries.	HT-2 (a): HT-Industries.			
	Energy Charges (Rs./unit)	5.20	Energy Charges (Rs./unit)	5.65
HT-2 (a): HT-Industries.	HT-2 (a): HT-Industries.			
	Fixed Charges	Rs.210/KVA of BD/Month	Fixed Charges	Rs.220/KVA of BD/Month
	For 1-100000 Units (Rs./unit)	6.95	For 1-100000 Units (Rs./unit)	7.40
	For above 100000 units (Rs./unit)	7.20	For above 100000 units (Rs./unit)	7.65
Railway Traction and Effluent Treatment Plants				
Fixed Charges	Rs.220/KVA of BD/Month	Fixed Charges	Rs.230/KVA of BD/Month	
Energy Charges (Rs./unit)	6.20	Railway Traction	6.65	
	6.60	Effluent Treatment Plants	7.05	
HT-2 (b)Commercial	HT-2 (b)Commercial			
	Fixed Charges	Rs.230/KVA of BD/Month	Fixed Charges	Rs.240/KVA of BD/Month
	For 1- 200000 Units (Rs./unit)	8.65	For 1- 200000 Units (Rs./unit)	9.10
	For above 200000 units (Rs./unit)	8.75	For above 200000 units (Rs./unit)	9.20
HT-2 © Hospitals,Ed inst - Govt	HT-2 ©(i) Hospitals,Ed inst - Govt			
	Fixed Charges	Rs.210/KVA of BD/Month	Fixed Charges	Rs.220/KVA of BD/Month
	Energy Charges (Rs./unit)		Energy Charges (Rs./unit)	
	For 1-100000 Units (Rs./unit)	6.80	For above 200000 units (Rs./unit)	7.25
	7.20		7.65	
HT-2 ©(ii)	HT-2 ©(ii) Hospitals-other than HT-2 ©(i)			
	Fixed Charges	Rs.210/KVA of BD/Month	Fixed Charges	Rs.220/KVA of BD/Month
	Energy Charges (Rs./unit)		Energy Charges (Rs./unit)	
	For 1-100000 Units (Rs./unit)	7.80	For above 100000 units (Rs./unit)	8.25
	8.20		8.65	
HT-3 : Lift Irrigation Schemes/Lift Irrigation Societies	HT-3 (a)(i) : Lift Irrigation Schemes (Govt.)			
	Fixed Charges	Minimum Rs.1480/HP/Annum	Fixed Charges	Minimum Rs.1490/HP/Annum
	Energy Charges, (Min-Rs.1000/HP/annum of SL)	2.75	Energy Charges, (Min-Rs.1000/HP/annum of SL)	3.20
	HT-3 (a)(ii) : Private L.I. Schemes/L.I. Societies (Urban & Express feeders).			
	Fixed Charges	Rs.70/HP/ Month	Fixed Charges	Rs.80/HP/ Month
	Energy Charges (Rs / Unit)	2.75	Energy Charges (Rs / Unit)	3.20
	HT-3 (a)(iii): Private L.I. Schemes/L.I. Societies other than those HT-3(a) (ii).			
	Fixed Charges	Rs.50/HP/ Month	Fixed Charges	Rs.60/HP/ Month
	Energy Charges (Rs / Unit)	2.75	Energy Charges (Rs / Unit)	3.20
	HT-3 (b) : Irrigation & Agricultural Farms, Nurseries & Plantations.			
Fixed Charges	Minimum Rs.1480/HP/Annum	Fixed Charges	Minimum Rs.1490/HP/Annum	
Energy Charges (Min-Rs.1000/HP/annum of SL Rs./unit)	4.75	Energy Charges (Min-Rs.1000/HP/annum of SL Rs./unit)	5.20	
HT-4: Residential Apartments & Colonies	HT-4: Applicable to all areas			
	Fixed Charges	Rs.130/KVA of BD/Month	Fixed Charges	Rs.140/KVA of BD/Month
	6.65	Energy Charges (Rs./unit)	7.10	
HT-5: Temporary supply applicable to 67 HP & above	HT-5: Temporary supply applicable to 67 HP & above			
	Fixed Charges	Rs.260/HP/Month	Fixed Charges	Rs.270/HP/Month
	10.60	Energy Charges (Rs./unit)	11.05	

Note: In addition, the taxes levied/leviable by the State Govt. from time to time shall be applicable.

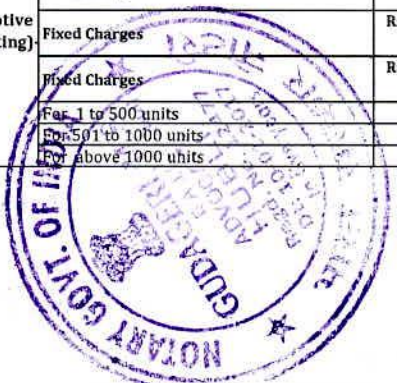


[Signature]
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HUBLI ELECTRICITY SUPPLY COMPANY LIMITED

Format-D20

Tariff Category	Type of Installation	Existing Rs./unit	Type of Installation	Proposed Rs./unit
	Energy Charges & slabs		Energy Charges & slabs	
LT-1 : Applicable to installations serviced under BJ/KJ schemes	Installations Serviced under BJ/KJ Scheme.			
	The energy charges in respect of the B]/m] category, is subsidized by the Gom for maximum consumption of 40 units per month	7.07	The energy charges in respect of the B]/m] category, is subsidized by the Gom for maximum consumption of 40 units per month	7.52
LT-2 (a) Applicable to Domestic lighting / Combined lighting, Heating & Motive power	LT-2 a (i) Applicable to areas coming under City Municipal Corporations and Urban Local Bodies			
	Fixed Charges	Rs.60/ KW Rs.70/ KW for additional	Fixed Charges	Rs.70/ KW Rs.80/ KW for additional
	For 1 to 30 units	3.70	For 1 to 30 units	4.15
	For 31 to 100 units	5.20	For 31 to 100 units	5.65
	For 101 to 200 units	6.75	For 101 to 200 units	7.20
	For above 200 units	7.80	For above 200 units	8.25
	LT-2 a (ii) Applicable to areas coming under Village Panchayth Area			
	Fixed Charges	Rs.45/ KW Rs.60/ KW for additional	LT-2 a (ii) Applicable to areas coming under Village Panchayth Area	Rs.55/ KW Rs.70/ KW for additional
	For 1 to 30 units	3.60	For 1 to 30 units	4.05
	For 31 to 100 units	4.90	For 31 to 100 units	5.35
	For 101 to 200 units	6.45	For 101 to 200 units	6.90
	For above 200 units	7.30	For above 200 units	7.75
LT-2 b : Applicable to Pvt. Professional & other Pvt. Educational Institutions				
LT-2 (b) : Applicable to the installations of Private Professional and other private educational institutions under Urban Local Bodies including City Corporations of HESCOM	Fixed Charges		Fixed Charges	
	LT-2 b (i) Applicable to areas coming under ULBs including CMCs.			
		Rs.75/ KW Min-Rs.100 /mW	LT-2 b (i) Applicable to areas coming under ULBs including CMCs.	Rs.85/ KW Min-Rs.110 /mW
	For 1 to 200 units	6.90	For 1 to 200 units	7.35
	For above 200 units	8.15	For above 200 units	8.60
	LT-2 b (ii) Applicable to areas coming under Village Panchayats			
	Rs.65/ KW Min-Rs.85 /mW	LT-2 b (ii) Applicable to areas coming under Village Panchayats	Rs.75/ KW Min-Rs.95 /mW	
For 1 to 200 units	6.35	For 1 to 200 units	6.80	
For above 200 units	7.60	For above 200 units	8.05	
LT-3 : Commercial lighting, Heating & Motive power				
LT-3.Applicable to Commercial lighting / Combined lighting, Heating & Motive power	LT-3 (i) : Applicable to areas coming under ULBs including CMCs.			
		Rs.80/ KW	Fixed Charges	Rs.90/ KW
	For 1 to 50 units	8.00	For 1 to 50 units	8.45
	For above 50units	9.00	For above 50units	9.45
	LT-3 (ii) : Applicable to areas coming under Village Panchayats.			
	Fixed Charges	Rs.70/ KW	Fixed Charges	Rs.80/ KW
For 1 to 50 units	7.50	For 1 to 50 units	7.95	
For above 50 units	8.50	For above 50 units	8.95	
LT-4 IP Sets				
Applicable to I.P. Sets Up to and inclusive of 10 HP	LT-4 (a) : Applicable to IP sets up to and inclusive of 10HP			
	Fixed Charges	Fixed Charges
	Free power supply. Subsidized by Gom. Commision Determined Tariff Is Rs.4.85/unit	6.49	Free power supply. Subsidized by Gom. Commision Determined Tariff Is Rs.4.22/unit	6.94
	LT-4 (b) : Applicable to IP sets above 10HP			
	Fixed Charges	Rs.70/ HP/month	Fixed Charges	Rs.80/ HP/month
	Energy Charges	3.50	Energy Charges	3.95
	LT-4 (c) (i) : Pvt. Horti. Nurseries, Coffee & Tea plantations of 10HP & below.			
	Fixed Charges	Rs.60/ HP/month	Fixed Charges	Rs.70/ HP/month
	Energy Charges (Rs./unit)	3.50	Energy Charges (Rs./unit)	3.95
	LT-4 (c) (ii) : Pvt. Horti. Nurseries, Coffee & Tea plantations of above 10HP.			
	Fixed Charges	Rs.70/ HP/month	Fixed Charges	Rs.80/ HP/month
	Energy Charges (Rs./unit)	3.50	Energy Charges (Rs./unit)	3.95
LT-5 : (a) Heating & Motive power (Including lighting)-Industries.Municipal Corporation Area				
LT-5 (a): Heating & Motive power (including lighting)- Industries.	Fixed Charges	Rs.55/ HP/ for 5HP and below	Fixed Charges	Rs.65/ HP/ for 5HP and below
	Fixed Charges	Rs.60/ HP/ for above 5HP &Below 40 HP	Fixed Charges	Rs.70/ HP/ for above 5HP &Below 40 HP
	Fixed Charges	Rs.80/ HP/ for above but Below 67 HP	Fixed Charges	Rs.90/ HP/ for above but Below 67 HP
	Fixed Charges	Rs.140/ HP/ for 67 HP & above	Fixed Charges	Rs.150/ HP/ for 67 HP & above
	For 1 to 500 units	5.45	For 1 to 500 units	5.90
	For 501 to 1000 units	6.45	For 501 to 1000 units	6.90
	For above 1000 units	6.75	For above 1000 units	7.20
Demand based Tariff (optional)				Demand based Tariff (optional)
LT-5 : (b) Heating & Motive power (including lighting)-Industries.Area other than that of LT-5(a)				
LT-5 (b): Heating & Motive power (including lighting)- Industries.	Fixed Charges	Rs.45 HP/ for 5HP and below	Fixed Charges	Rs.55 HP/ for 5HP and below
	Fixed Charges	Rs.55/ HP/ for above 5HP &Below 40 HP	Fixed Charges	Rs.65/ HP/ for above 5HP &Below 40 HP
	Fixed Charges	Rs.75/ HP/ for above but Below 67 HP	Fixed Charges	Rs.85/ HP/ for above but Below 67 HP
	Fixed Charges	Rs.125/ HP/ for 67 HP & above	Fixed Charges	Rs.135/ HP/ for 67 HP & above
	For 1 to 500 units	5.35	For 1 to 500 units	5.80
	For 501 to 1000 units	6.30	For 501 to 1000 units	6.75
	For above 1000 units	6.60	For above 1000 units	7.05

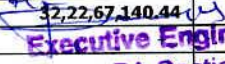



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Hubli Electricity Supply Company Limited
Statement Showing Revenue at Existing Tariff Rates for the Year 2018-19

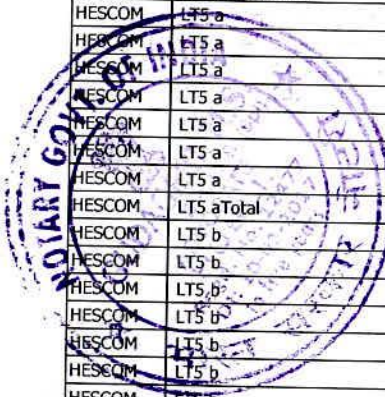
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Divison	Tariff Category	Particulars	Fixed Charges & Energy Charges Details	Fixed Charges (Rs.)	No. of consumers	Sanctioned load	Consumption (Units)	Fixed Charges (Rs.)	Energy Charges (Rs.)	Fixed Charges+Energy Charges (Rs.)
1	2	3	4	5	6	7	8	9	10	11
HESCOM	LT-1 Up to 40 Units	KW	per KW		7,18,179	33,893.87	-			
HESCOM	LT-1 Up to 40 Units	Units	All units	6.80	-	-	19,99,39,898.33		1,29,65,32,571.85	1,29,65,32,571.85
HESCOM	LT-1 Up to 40 Units				7,18,179	33,893.87	19,99,39,898.33		1,29,65,32,571.85	1,29,65,32,571.85
HESCOM	LT-1 Above 40 Units		Per KW		42,349	5,860.63				
HESCOM	LT-1 Above 40 Units	<=1KW	First kW	3.45			4,39,07,973.34		16,69,82,788.91	16,69,82,788.91
HESCOM	LT-1 Above 40 Units	>1KW	Every additional KW							
HESCOM	LT-1 Above 40 Units	<=30 kWh	First 30 units							
HESCOM	LT-1 Above 40 Units	30<x<=100kWh	Next 70 units							
HESCOM	LT-1 Above 40 Units	100<x<=200 Kwh	Next 100							
HESCOM	LT-1 Above 40 Units	>200 Kwh	> 200 units							
HESCOM	LT-1 Above 40 Units				42,349	5,860.63	4,39,07,973.34		16,69,82,788.91	16,69,82,788.91
HESCOM	LT-2(a)(i)	<=1KW	First kW	50.00	8,74,429	5,53,865.16	-	2,58,02,822.50	-	2,58,02,822.50
HESCOM	LT-2(a)(i)	>1KW	Every additional KW	60.00	4,31,167	13,59,752.35	-	2,58,70,020.00	-	2,58,70,020.00
HESCOM	LT-2(a)(i)	<=30 kWh	First 30 units	3.45	-	-	14,65,28,779.91	-	50,55,24,290.68	50,55,24,290.68
HESCOM	LT-2(a)(i)	30<x<=100kWh	Next 70 units	4.95	-	-	48,17,72,807.82	-	2,38,47,75,398.73	2,38,47,75,398.73
HESCOM	LT-2(a)(i)	100<x<=200 Kwh	Next 100	6.50	-	-	19,86,51,610.54	-	1,29,12,35,468.48	1,29,12,35,468.48
HESCOM	LT-2(a)(i)	>200 Kwh	> 200 units	7.55	-	-	14,99,05,334.44	-	1,61,95,97,923.80	1,61,95,97,923.80
HESCOM	LT-2ai Total				13,05,596	19,13,617.51	97,68,58,532.71	5,16,72,842.50	5,80,11,33,081.69	5,85,28,05,924.19
HESCOM	LT-2(a)(ii)	<=1KW	First kW	35.00	10,09,965	2,52,493.45	-	88,37,246.25	-	88,37,246.25
HESCOM	LT-2(a)(ii)	>1KW	Every additional KW	50.00	3,66,552	8,28,492.65	-	1,81,62,035.55	-	1,81,62,035.55
HESCOM	LT-2(a)(ii)	<=30 kWh	First 30 units	3.35	-	-	7,81,87,870.75	-	26,19,29,367.02	26,19,29,367.02
HESCOM	LT-2(a)(ii)	30<x<=100kWh	Next 70 units	4.65	-	-	23,75,36,197.22	-	1,10,45,43,317.07	1,10,45,43,317.07
HESCOM	LT-2(a)(ii)	100<x<=200 Kwh	Next 100	6.20	-	-	5,60,43,268.17	-	34,74,68,262.66	34,74,68,262.66
HESCOM	LT-2(a)(ii)	>200 Kwh	Above 200kwh	7.05	-	-	9,52,59,898.62	-	71,41,74,236.44	71,41,74,236.44
HESCOM	LT-2aii Total				13,76,517	10,80,986.10	46,70,27,234.76	2,69,99,281.80	2,42,81,15,183.19	2,45,51,14,464.99
HESCOM	LT-2(b)(i)	<=1KW	FC Per kW	65.00	2,918	1,259.89	-	81,892.85	-	81,892.85
HESCOM	LT-2(b)(i)	>1KW	FC per month Minimum	90.00	1,711	26,817.82	-	1,53,990.00	-	1,53,990.00
HESCOM	LT-2(b)(i)	Units	First 200	6.70	-	-	59,97,352.82	-	4,01,82,263.87	4,01,82,263.87
HESCOM	LT-2(b)(i)	Units	>200 units	7.95	-	-	89,96,029.22	-	8,99,71,166.54	8,99,71,166.54
HESCOM	LT-2(b)(i) Total				4,629	28,077.71	1,49,93,382.04	2,35,882.85	13,01,53,430.41	13,03,89,313.26
HESCOM	LT-2(b)(ii)	<=1KW	FC Per kW	55.00	1,616	808.00	-	44,440.00	-	44,440.00
HESCOM	LT-2(b)(ii)	>1KW	FC per month Minimum	75.00	762	10,598.00	-	57,150.00	-	57,150.00
HESCOM	LT-2(b)(ii)	Units	First 200	6.15	-	-	15,17,882.38	-	93,34,976.64	93,34,976.64
HESCOM	LT-2(b)(ii)	Units	>200 units	7.40	-	-	28,18,924.42	-	2,68,86,582.90	2,68,86,582.90
HESCOM	LT-2(b)(ii) Total				2,378	11,406.00	43,36,806.80	1,01,590.00	3,62,21,559.54	3,63,23,149.54
HESCOM	LT-3(i)	<=1KW	FC Per kW	70.00	1,93,264	96,632.00	-	67,64,240.00	-	67,64,240.00
HESCOM	LT-3(i)	>1KW		70.00	64,788	4,17,878.87	-	45,35,160.00	-	45,35,160.00
HESCOM	LT-3(i)	Units	First 50	7.75	-	-	7,41,21,442.30	-	57,44,41,177.84	57,44,41,177.84
HESCOM	LT-3(i)	Units	>50	8.75	-	-	24,81,45,698.14	-	2,56,58,22,957.05	2,56,58,22,957.05
HESCOM	LT-3(i) Total				2,58,052	5,14,510.87	32,22,67,140.44	1,12,99,400.00	3,14,02,64,134.89	3,15,15,63,534.89
HESCOM	LT-3(ii)	<=1KW	FC Per kW	60	46,162	23,081.00	-	13,84,860.00	-	13,84,860.00
HESCOM	LT-3(ii)	>1KW		60	67,493	1,64,945.89	-	40,49,580.00	-	40,49,580.00


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Divison	Tariff Category	Particulars	Fixed Charges & Energy Charges Details	Fixed Charges (Rs.)	No. of consumers	Sanctioned load	Consumption (Units)	Fixed Charges (Rs.)	Energy Charges (Rs.)	Fixed Charges+Energy Charges (Rs.)
1	2	3	4	5	6	7	8	9	10	11
HESCOM	LT-3(ii)	Units	First 50	7.25	-	-	5,98,90,552.98	-	43,42,06,509.10	43,42,06,509.10
HESCOM	LT-3(ii)	Units	>50	8.25	-	-	8,27,06,001.73	-	84,87,63,131.67	84,87,63,131.67
HESCOM	LT-3(ii) Total									
HESCOM	LT-4(a)	HP	per HP		9,30,551	63,56,514.58		54,34,440.00	1,28,29,69,640.77	1,28,84,04,080.77
HESCOM	LT-4(a)	Units	per KWH	6.24	-	-	-	-	42,18,59,02,502.22	42,18,59,02,502.22
HESCOM	LT-4(a) Total				9,30,551	63,56,514.58	6,72,91,41,462.33	-	-	-
HESCOM	LT-4(b)	HP	per HP	60.00	842	30,696.30	-	3,07,166.00	42,18,59,02,502.22	42,18,59,02,502.22
HESCOM	LT-4(b)	Units	per KWH	3.25	-	-	-	-	-	3,07,166.00
HESCOM	LT-4(b) Total				842	30,696.30	1,62,66,265.16	-	6,85,75,359.74	6,85,75,359.74
HESCOM	LT-4(c) (i)	HP	Per HP	50.00	302	1,900.03	-	3,07,166.00	6,85,75,359.74	6,88,82,525.74
HESCOM	LT-4(c) (i)	Units	per KWH	3.25	-	-	-	15,000.00	-	15,000.00
HESCOM	LT-4(c) (i) Total				302	1,900.03	5,41,078.00	-	27,15,875.29	27,15,875.29
HESCOM	LT-4 (c) (ii)	HP	Per HP	60.00	92	814.25	-	4,500.00	27,15,875.29	27,30,875.29
HESCOM	LT-4 (c) (ii)	Units	per KWH	3.25	-	-	-	4,500.00	-	4,500.00
HESCOM	LT-4 (c) (ii) Total				92	814.25	1,77,723.00	-	10,40,733.13	10,40,733.13
HESCOM	LTS a	<=5HP	Per HP	45.00	19,631	69,835.65	-	4,500.00	10,40,733.13	10,45,233.13
HESCOM	LTS a	5<x<40	Per HP	50.00	7,503	1,43,104.62	-	8,83,395.00	-	8,83,395.00
HESCOM	LTS a	40<=x<67	Per HP	70.00	2,066	1,09,712.70	-	3,75,150.00	-	3,75,150.00
HESCOM	LTS a	>=67	Per HP	130.00	1,070	74,898.00	-	1,44,620.00	-	1,44,620.00
HESCOM	LTS a	<=500KWh	First 500	5.30	-	-	2,21,57,785.82	-	1,39,100.00	1,39,100.00
HESCOM	LTS a	500<x<=1000	Next 500	6.25	-	-	8,37,07,190.86	-	11,74,36,264.83	11,74,36,264.83
HESCOM	LTS a	>=1000	>1000	6.55	-	-	-	-	52,31,69,942.88	52,31,69,942.88
HESCOM	LTS aTotal				30,270	3,97,550.97	1,72,33,833.41	-	29,15,15,060.79	29,15,15,060.79
HESCOM	LTS b	<=5HP	Per HP	40.00	61,922	1,16,448.50	-	15,42,265.00	93,21,21,268.50	93,36,63,533.50
HESCOM	LTS b	5<x<40	Per HP	45.00	17,486	3,47,745.77	-	23,12,180.00	-	23,12,180.00
HESCOM	LTS b	40<=x<67	Per HP	65.00	6,124	3,16,539.10	-	7,86,789.00	-	7,86,789.00
HESCOM	LTS b	>=67	Per HP	120.00	2,187	1,49,930.00	-	3,98,060.00	-	3,98,060.00
HESCOM	LTS b	<=500KWh	First 500	5.20	-	-	3,69,80,510.18	-	2,54,160.00	2,54,160.00
HESCOM	LTS b	500<x<=1000	Next 500	6.10	-	-	13,97,04,149.57	-	19,22,98,652.94	19,22,98,652.94
HESCOM	LTS b	>=1000	>1000	6.40	-	-	-	-	85,21,95,312.38	85,21,95,312.38
HESCOM	LTS bTotal				87,719	9,30,663.37	2,87,62,619.03	-	51,03,88,547.00	51,03,88,547.00
HESCOM	LT-6 (a) Water Supply	HP	Per HP	65.00	46,004	3,27,946.33	20,54,47,278.78	37,51,189.00	1,55,48,82,512.32	1,55,86,33,701.32
HESCOM	LT-6 (a) Water Supply	Units	per KWH	4.40	-	-	-	29,90,260.00	-	29,90,260.00
HESCOM	LT-6 (a) W/s Total				46,004	3,27,946.33	31,16,86,611.18	-	1,95,96,54,249.97	1,95,96,54,249.97
HESCOM	LT-6 (b i)	HP	Per HP	80.00	23,800	81,514.80	-	29,90,260.00	1,95,96,54,249.97	1,96,26,44,509.97
HESCOM	LT-6 (b i)	Units	per KWH	6.05	-	-	-	19,04,000.00	-	19,04,000.00
HESCOM	LT-6 (b i) Total				23,800	81,514.80	14,97,08,798.42	-	1,13,04,31,491.69	1,13,04,31,491.69
HESCOM	LT-6 (b i) Led	HP	Per HP	80.00	31	59.00	-	19,04,000.00	1,13,04,31,491.69	1,13,23,35,491.69
HESCOM	LT-6 (b i) Led	Units	per KWH	5.05	-	-	-	2,480.00	-	2,480.00
HESCOM	LT-6 (b i) Led Total				31	59.00	83,496.00	-	3,73,543.00	3,73,543.00
HESCOM	LT-7 (a)	KW	Per KW/Week	200.00	85,051	1,55,472.41	-	2,480.00	3,73,543.00	3,76,023.00
HESCOM	LT-7 (a)	Units	per KWH	10.30	-	-	-	1,21,69,265.76	-	1,21,69,265.76
HESCOM	LT-7 (a)				85,051	1,55,472.41	3,24,56,169.53	-	61,07,87,762.18	61,07,87,762.18
HESCOM	LT-7 (b)	KW	Per KW	75.00	238	474.00	-	16,740.00	61,07,87,762.18	62,29,57,027.94
HESCOM	LT-7 (b)	Units	per KWH	10.30	-	-	-	-	-	16,740.00
HESCOM	LT-7 (b)				238	474.00	2,79,729.30	-	43,17,698.38	43,17,698.38
HESCOM	LT-7 (b)				238	474.00	2,79,729.30	16,740.00	43,17,698.38	43,34,438.38

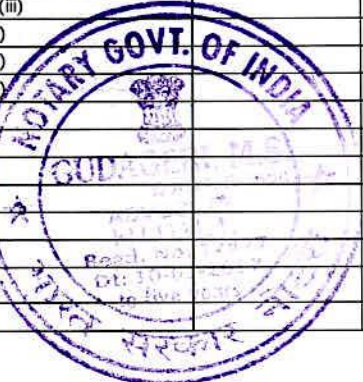


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Divison	Tariff Category	Particulars	Fixed Charges & Energy Charges Details	Fixed Charges (Rs.)	No. of consumers	Sanctioned load	Consumption (Units)	Fixed Charges (Rs.)	Energy Charges (Rs.)	Fixed Charges+Energy Charges (Rs.)
1	2	3	4	5	6	7	8	9	10	11
HESCOM	HT-1		Per KVA	200.00	364	1,14,028.26	-	19,09,108.77	-	19,09,108.77
HESCOM	HT-1		per KWH	5.00	-	-	27,09,60,298.10	-	1,60,88,20,132.49	1,60,88,20,132.49
HESCOM	HT-1 Total				364	1,14,028.26	27,09,60,298.10	19,09,108.77	1,60,88,20,132.49	1,61,07,29,241.26
HESCOM	HT-2(a)		Per KVA	200.00	1,760	9,95,317.45	-	30,56,932.67	-	30,56,932.67
HESCOM	HT-2(a)		<=100,000	6.75	-	-	34,80,15,016.95	-	2,34,91,01,364.41	2,34,91,01,364.41
HESCOM	HT-2(a)		>100,000	7.00	-	-	81,20,35,039.55	-	5,63,73,26,264.02	5,63,73,26,264.02
HESCOM	HT-2(a)				1,760	9,95,317.45	1,16,00,50,056.50	30,56,932.67	7,98,64,27,628.43	7,98,94,84,561.10
HESCOM	HT-2(b)		Per KVA	220.00	629	1,89,273.70	-	9,98,355.36	-	9,98,355.36
HESCOM	HT-2(b)		<=200,000	8.45	-	-	3,24,20,174.67	-	27,39,50,475.96	27,39,50,475.96
HESCOM	HT-2(b)		>200,000	8.55	-	-	9,74,56,586.83	-	1,01,07,81,531.05	1,01,07,81,531.05
HESCOM	HT-2(b)				629	1,89,273.70	12,98,76,761.50	9,98,355.36	1,28,47,32,007.01	1,28,57,30,362.37
HESCOM	HT-2(c) i		Per KVA	200.00	208	31,950.84	-	7,01,584.47	-	7,01,584.47
HESCOM	HT-2(c) i		<=200,000	6.60	-	-	1,66,27,879.99	-	10,97,44,007.93	10,97,44,007.93
HESCOM	HT-2(c) i		>200,000	7.00	-	-	3,96,42,990.61	-	28,23,89,382.15	28,23,89,382.15
HESCOM	HT-2(c) i				208	31,950.84	5,62,70,870.60	7,01,584.47	39,21,33,390.09	39,28,34,974.56
HESCOM	HT-2(c) ii		Per KVA	200.00	117	26,046.00	-	8,39,540.35	-	8,39,540.35
HESCOM	HT-2(c) ii		<=200,000	7.60	-	-	47,01,875.17	-	3,57,34,251.29	3,57,34,251.29
HESCOM	HT-2(c) ii		>200,000	8.00	-	-	1,69,71,558.33	-	15,57,19,843.78	15,57,19,843.78
HESCOM	HT-2(c) ii				117	26,046.00	2,16,73,433.50	8,39,540.35	19,14,54,095.07	19,22,93,635.42
HESCOM	HT-3a(i)		Per HP/Annum	1,360.00	140	4,65,585.00	-	46,78,071.67	-	46,78,071.67
HESCOM	HT-3a(i)			2.50	-	-	20,94,04,565.80	-	83,91,32,486.77	83,91,32,486.77
HESCOM	HT-3a(i)				140	4,65,585.00	20,94,04,565.80	46,78,071.67	83,91,32,486.77	84,38,10,558.44
HESCOM	HT-3a(ii)		Per HP	60.00	124	1,44,998.00	-	5,45,48,998.03	-	5,45,48,998.03
HESCOM	HT-3a(ii)		per KWH	2.50	-	-	12,36,76,034.50	-	25,03,91,738.97	25,03,91,738.97
HESCOM	HT-3a(ii)				124	1,44,998.00	12,36,76,034.50	5,45,48,998.03	25,03,91,738.97	30,49,40,737.00
HESCOM	HT3(a)(iii)		Per HP	40.00	12	4,537.00	-	24,356.00	-	24,356.00
HESCOM	HT3(a)(iii)		per KWH	2.50	-	-	37,54,112.00	-	1,16,96,316.80	1,16,96,316.80
HESCOM	HT3(a)(iii)				12	4,537.00	37,54,112.00	24,356.00	1,16,96,316.80	1,17,20,672.80
HESCOM	HT-3(b)		Per HP	1360.00	2	31.25	-	-	-	-
HESCOM	HT-3(b)		per KWH	4.50	-	-	66,676.00	-	4,68,474.00	4,68,474.00
HESCOM	HT-3(b)				2	31.25	66,676.00	-	4,68,474.00	4,68,474.00
HESCOM	HT-4		Per KVA	120.00	30	8,497.50	-	4,31,914.29	-	4,31,914.29
HESCOM	HT-4		per KWH	6.40	-	-	1,44,30,927.00	-	10,00,38,906.39	10,00,38,906.39
HESCOM	HT-4				30	8,497.50	1,44,30,927.00	4,31,914.29	10,00,38,906.39	10,04,70,820.68
HESCOM	HT-5		Per HP	250.00	59	34,951.49	-	76,50,080.78	-	76,50,080.78
HESCOM	HT-5		per KWH	10.30	-	-	2,90,16,104.30	-	9,95,15,067.99	9,95,15,067.99
HESCOM	HT-5				59	34,951.49	2,90,16,104.30	76,50,080.78	9,95,15,067.99	10,71,65,148.77
HESCOM	Total				50,29,700	1,40,75,203.11	11,75,99,94,784.72	19,32,85,245.30	75,49,79,85,631.67	75,69,12,70,876.97
HESCOM					50,29,700	1,40,75,200.11	11,75,99,94,784.72			75,69,12,70,876.97




Executive Engineer (EI)
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Hubli Electricity Supply Company Limited

Statement Showing Revenue at Existing Tariff Rates for the Year 2019-20 upto Sep-2019

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Divison	Tariff Category	Particulars	Fixed Charges & Energy Charges Details	Fixed Charges (Rs.)	No. of consumers	Sanctioned load	Consumption (Units)	Fixed Charges (Rs.)	Energy Charges (Rs.)	Fixed Charges+Energy Charges (Rs.)
1	2	3	4	5	6	7	8	9	10	11
HESCOM	LT-1 Up to 40 Units		per KW	40.00	7,14,068	32,548.91	-	-	-	-
HESCOM	LT-1 Up to 40 Units		All units	6.80	-	-	9,89,28,248.61	-	67,28,06,246.89	67,28,06,246.89
HESCOM	LT-1 Up to 40 Units				7,14,068	32,548.91	9,89,28,248.61		67,28,06,246.89	67,28,06,246.89
HESCOM	LT-1 Above 40 Units		Per KW	40.00	51,849	4,817.32	-	-	-	-
HESCOM	LT-1 Above 40 Units	<=1KW	First kW							
HESCOM	LT-1 Above 40 Units	>1KW	Every additional KW							
HESCOM	LT-1 Above 40 Units	<=30 KWh	First 30 units	3.45			2,84,82,378.60		11,75,58,233.31	11,75,58,233.31
HESCOM	LT-1 Above 40 Units	30<x<=100kWh	Next 70 units							
HESCOM	LT-1 Above 40 Units	100<x<=200 Kwh	Next 100							
HESCOM	LT-1 Above 40 Units	>200 Kwh	> 200 units							
HESCOM	LT-1 Above 40 Units				51,849	4,817.32	2,84,82,378.60		11,75,58,233.31	11,75,58,233.31
HESCOM	LT-1 Above 40 Units									
HESCOM	LT-2(a)(i)	<=1KW	First kW	50.00	8,91,612	5,65,453.91	-	2,62,80,797.50	-	2,62,80,797.50
HESCOM	LT-2(a)(i)	>1KW	Every additional KW	60.00	4,39,566	14,07,061.40	-	2,63,73,960.00	-	2,63,73,960.00
HESCOM	LT-2(a)(i)	<=30 KWh	First 30 units	3.45	-	-	8,12,78,886.96	-	28,04,12,160.00	28,04,12,160.00
HESCOM	LT-2(a)(i)	30<x<=100kWh	Next 70 units	4.95	-	-	26,72,88,319.11	-	1,32,30,77,179.59	1,32,30,77,179.59
HESCOM	LT-2(a)(i)	100<x<=200 Kwh	Next 100	6.50	-	-	11,01,94,368.69	-	71,62,63,396.48	71,62,63,396.48
HESCOM	LT-2(a)(i)	>200 Kwh	> 200 units	7.55	-	-	8,30,97,671.62	-	1,14,69,69,217.49	1,14,69,69,217.49
HESCOM	LT-2(a)(i)				13,31,178	19,72,515.31	54,18,59,246.37	5,26,54,757.50	3,46,67,21,953.55	3,51,93,76,711.05
HESCOM	LT-2ai Total									
HESCOM	LT-2(a)(ii)	<=1KW	First kW	35.00	10,61,245	2,65,311.25	-	92,85,893.75	-	92,85,893.75
HESCOM	LT-2(a)(ii)	>1KW	Every additional KW	50.00	3,85,438	8,53,160.75	-	1,91,65,041.50	-	1,91,65,041.50
HESCOM	LT-2(a)(ii)	<=30 KWh	First 30 units	3.35	-	-	4,43,56,067.11	-	14,85,92,824.82	14,85,92,824.82
HESCOM	LT-2(a)(ii)	30<x<=100kWh	Next 70 units	4.65	-	-	13,46,86,700.75	-	62,62,93,158.50	62,62,93,158.50
HESCOM	LT-2(a)(ii)	100<x<=200 Kwh	Next 100	6.20	-	-	3,18,10,949.15	-	19,72,27,884.75	19,72,27,884.75
HESCOM	LT-2(a)(ii)	>200 Kwh	Above 200kwh	7.05	-	-	5,42,37,525.93	-	52,32,25,654.79	52,32,25,654.79
HESCOM	LT-2aii Total				14,46,683	11,18,472.00	26,50,91,242.94	2,84,50,935.25	1,49,53,39,522.85	1,52,37,90,458.10
HESCOM	LT-2(b)(i)	<=1KW	FC Per kW	65.00	2,858	1,242.22	-	80,744.30	-	80,744.30
HESCOM	LT-2(b)(i)	>1KW	FC per month Minimum	90.00	1,671	27,977.52	-	1,50,390.00	-	1,50,390.00
HESCOM	LT-2(b)(i)		First 200	6.70	-	-	32,86,466.96	-	2,20,19,328.61	2,20,19,328.61
HESCOM	LT-2(b)(i)		>200 units	7.95	-	-	49,29,700.43	-	5,18,67,805.10	5,18,67,805.10
HESCOM	LT-2(b)(i) Total				4,529	29,219.74	82,16,167.39	2,31,134.30	7,38,87,133.71	7,41,18,268.01
HESCOM	LT-2(b)(ii)	<=1KW	FC Per kW	55.00	1,646	823.00	-	45,265.00	-	45,265.00
HESCOM	LT-2(b)(ii)	>1KW	FC per month Minimum	75.00	778	10,561.70	-	58,350.00	-	58,350.00
HESCOM	LT-2(b)(ii)		First 200	6.15	-	-	8,38,178.88	-	51,54,800.11	51,54,800.11
HESCOM	LT-2(b)(ii)		>200 units	7.40	-	-	15,56,617.92	-	1,51,49,079.56	1,51,49,079.56
HESCOM	LT-2(b)(ii) Total				2,424	11,384.70	23,94,796.80	1,03,615.00	2,03,03,879.67	2,04,07,494.67
HESCOM	LT-3(i)	<=1KW	FC Per kW	70.00	1,97,627	98,813.50	-	69,16,945.00	-	69,16,945.00
HESCOM	LT-3(i)	>1KW		85.00	66,249	4,33,182.25	-	46,37,430.00	-	46,37,430.00
HESCOM	LT-3(i)		First 50	7.75	-	-	4,06,53,471.98	-	31,50,64,407.88	31,50,64,407.88
HESCOM	LT-3(i)		>50	8.75	-	-	13,61,00,754.04	-	1,48,22,17,060.46	1,48,22,17,060.46
HESCOM	LT-3(i) Total				2,63,876	5,31,995.75	17,67,54,226.02	1,15,54,375.00	1,79,72,81,468.34	1,80,88,35,843.34

Executive Engineer (E)

RA Section

Corporate Office, Hesco

Navanagar, Hubballi - 580 025

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Divison	Tariff Category	Particulars	Fixed Charges & Energy Charges Details	Fixed Charges (Rs.)	No. of consumers	Sanctioned load	Consumption (Units)	Fixed Charges (Rs.)	Energy Charges (Rs.)	Fixed Charges+Energy Charges (Rs.)
1	2	3	4	5	6	7	8	9	10	11
HESCOM	LT-3(ii)	<=1KW	FC Per kW	60	47,950	23,975.00	-	14,38,500.00	-	14,38,500.00
HESCOM	LT-3(ii)	>1KW		75	70,012	1,73,277.30	-	42,00,720.00	-	42,00,720.00
HESCOM	LT-3(ii)		First 50	7.25	-	-	3,26,79,602.06	-	23,69,27,114.92	23,69,27,114.92
HESCOM	LT-3(ii)		>50	8.25	-	-	4,51,28,974.27	-	48,41,26,325.76	48,41,26,325.76
HESCOM	LT-3(ii) Total				1,17,962	1,97,252.30	7,78,08,576.33	56,39,220.00	72,10,53,440.68	72,66,92,660.68
HESCOM	LT-4(a)	HP	per HP		9,59,491	65,01,630.09	-	-	21,51,47,12,168.79	21,51,47,12,168.79
HESCOM	LT-4(a)		per KWH	6.24	-	-	3,29,23,21,730.27	-	-	-
HESCOM	LT-4(a) Total				9,59,491	65,01,630.09	3,29,23,21,730.27	-	21,51,47,12,168.79	21,51,47,12,168.79
HESCOM	LT-4(b)		per HP	60.00	839	30,830.78	-	4,80,305.00	-	4,80,305.00
HESCOM	LT-4(b)		per KWH	3.25	-	-	82,93,442.90	-	3,53,03,934.80	3,53,03,934.80
HESCOM	LT-4(b) Total				839	30,830.78	82,93,442.90	4,80,305.00	3,53,03,934.80	3,57,84,239.80
HESCOM	LT-4(c) (i)		Per HP	50.00	304	1,900.70	-	14,950.00	-	14,950.00
HESCOM	LT-4(c) (i)		per KWH	3.25	-	-	2,06,558.00	-	13,11,921.17	13,11,921.17
HESCOM	LT-4(c) (i) Total				304	1,900.70	2,06,558.00	14,950.00	13,11,921.17	13,26,871.17
HESCOM	LT-4 (c) (ii)		Per HP	60.00	96	693.96	-	4,680.00	-	4,680.00
HESCOM	LT-4 (c) (ii)		per KWH	3.25	-	-	1,14,423.00	-	7,89,456.88	7,89,456.88
HESCOM	LT-4 (c) (ii) Total				96	693.96	1,14,423.00	4,680.00	7,89,456.88	7,94,136.88
HESCOM	LTS a	<=5HP	Per HP	45.00	20,209	71,507.80	-	9,09,405.00	-	9,09,405.00
HESCOM	LTS a	5<x<40	Per HP	50.00	7,654	1,46,667.99	-	3,82,700.00	-	3,82,700.00
HESCOM	LTS a	40<=x<67	Per HP	70.00	2,108	1,09,773.70	-	1,47,560.00	-	1,47,560.00
HESCOM	LTS a	>=67	Per HP	130.00	1,076	75,322.00	-	1,31,170.00	-	1,31,170.00
HESCOM	LTS a	<=500KWh	First 500	5.30	-	-	1,08,58,741.93	-	5,75,51,332.24	5,75,51,332.24
HESCOM	LTS a	500<x<=1000	Next 500	6.25	-	-	4,10,21,913.97	-	25,63,86,962.30	25,63,86,962.30
HESCOM	LTS a	>=1000	>1000	6.55	-	-	84,45,688.17	-	18,42,14,973.04	18,42,14,973.04
HESCOM	LTS aTotal				31,047	4,03,271.49	6,03,26,344.07	15,70,835.00	49,81,53,267.58	49,97,24,102.58
HESCOM	LTS b	<=5HP	Per HP	40.00	62,885	1,18,943.50	-	23,58,660.00	-	23,58,660.00
HESCOM	LTS b	5<x<40	Per HP	45.00	17,843	3,37,396.55	-	8,02,935.00	-	8,02,935.00
HESCOM	LTS b	40<=x<67	Per HP	65.00	6,267	3,29,746.35	-	4,07,355.00	-	4,07,355.00
HESCOM	LTS b	>=67	Per HP	120.00	2,225	1,52,510.00	-	2,67,000.00	-	2,67,000.00
HESCOM	LTS b	<=500KWh	First 500	5.20	-	-	1,83,10,453.62	-	9,52,14,358.81	9,52,14,358.81
HESCOM	LTS b	500<x<=1000	Next 500	6.10	-	-	6,91,72,824.78	-	42,19,54,231.14	42,19,54,231.14
HESCOM	LTS b	>=1000	>1000	6.40	-	-	1,42,41,463.92	-	29,84,03,885.82	29,84,03,885.82
HESCOM	LTS bTotal				89,220	9,38,596.40	10,17,24,742.32	38,35,950.00	81,55,72,475.78	81,94,08,425.78
HESCOM	LT-6 (a) Water Supply		Per HP	65.00	48,541	3,35,757.84	-	31,55,165.00	-	31,55,165.00
HESCOM	LT-6 (a) Water Supply			4.40	-	-	17,08,47,958.14	-	1,09,86,45,710.82	1,09,86,45,710.82
HESCOM	LT-6 (a) W/s Total				48,541	3,35,757.84	17,08,47,958.14	31,55,165.00	1,09,86,45,710.82	1,10,18,00,875.82
HESCOM	LT-6 (b i)		Per HP	80.00	24,771	82,756.52	-	19,81,680.00	-	19,81,680.00
HESCOM	LT-6 (b i)			6.05	-	-	7,39,65,957.17	-	61,76,56,067.97	61,76,56,067.97
HESCOM	LT-6 (b i) Total				24,771	82,756.52	7,39,65,957.17	19,81,680.00	61,76,56,067.97	61,96,37,747.97
HESCOM	LT-6 (b i) Led		Per HP	80.00	31	54.00	-	2,480.00	-	2,480.00
HESCOM	LT-6 (b i) Led			5.05	-	-	3,43,893.50	-	6,61,286.00	6,61,286.00
HESCOM	LT-6 (b i) Led Total				31	54.00	3,43,893.50	2,480.00	6,61,286.00	6,63,766.00

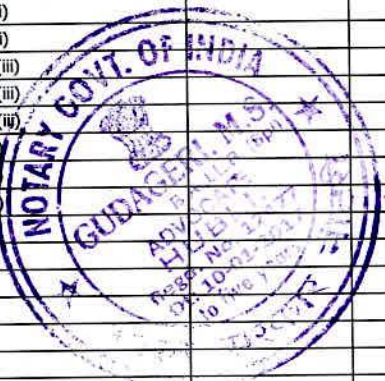


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Divison	Tariff Category	Particulars	Fixed Charges & Energy Charges Details	Fixed Charges (Rs.)	No. of consumers	Sanctioned load	Consumption (Units)	Fixed Charges (Rs.)	Energy Charges (Rs.)	Fixed Charges+Energy Charges (Rs.)
1	2	3	4	5	6	7	8	9	10	11
HESCOM	LT-7 (a)		Per KW/Week	190.00	1,10,189	1,85,656.34	-	1,68,58,613.60	-	1,68,58,613.60
HESCOM	LT-7 (a)			10.00	-	-	1,70,30,483.65	-	36,65,49,170.62	36,65,49,170.62
HESCOM	LT-7 (a)				1,10,189	1,85,656.34	1,70,30,483.65	1,68,58,613.60	36,65,49,170.62	38,34,07,784.22
HESCOM	LT-7 (b)		Per KW	75.00	257	1,843.42	-	19,050.00	-	19,050.00
HESCOM	LT-7 (b)			10.30	-	-	1,24,725.90	-	16,24,973.79	16,24,973.79
HESCOM	LT-7 (b)				257	1,843.42	1,24,725.90	19,050.00	16,24,973.79	16,44,023.79
HESCOM	HT-1		Per KVA	200.00	380	1,18,530.51	-	18,03,752.33	-	18,03,752.33
HESCOM	HT-1			5.00	-	-	12,98,39,230.20	-	80,62,58,104.74	80,62,58,104.74
HESCOM	HT-1 Total				380	1,18,530.51	12,98,39,230.20	18,03,752.33	80,62,58,104.74	80,80,61,857.07
HESCOM	HT-2(a)		Per KVA	200.00	1,859	10,24,905.05	-	29,33,353.80	-	29,33,353.80
HESCOM	HT-2(a)		<=100,000	6.75	-	-	17,66,24,522.50	-	1,19,22,15,526.87	1,19,22,15,526.87
HESCOM	HT-2(a)		>100,000	7.00	-	-	41,21,23,885.83	-	2,89,05,93,821.36	2,89,05,93,821.36
HESCOM	HT-2(a)				1,859	10,24,905.05	58,87,48,408.33	29,33,353.80	4,08,28,09,348.23	4,08,57,42,702.04
HESCOM	HT-2(b)		Per KVA	220.00	664	1,21,885.95	-	9,25,959.27	-	9,25,959.27
HESCOM	HT-2(b)		<=200,000	8.45	-	-	1,70,00,080.15	-	14,36,50,677.27	14,36,50,677.27
HESCOM	HT-2(b)		>200,000	8.55	-	-	5,10,86,474.85	-	57,93,02,147.11	57,93,02,147.11
HESCOM	HT-2(b)				664	1,21,885.95	6,80,86,555.00	9,25,959.27	72,29,52,824.37	72,38,78,783.64
HESCOM	HT-2(c) i		Per KVA	200.00	210	33,402.09	-	7,29,405.54	-	7,29,405.54
HESCOM	HT-2(c) i		<=200,000	6.60	-	-	83,91,867.48	-	5,53,86,325.34	5,53,86,325.34
HESCOM	HT-2(c) i		>200,000	7.00	-	-	1,80,01,441.53	-	13,10,31,287.74	13,10,31,287.74
HESCOM	HT-2(c) i				210	33,402.09	2,63,93,309.00	7,29,405.54	18,64,17,613.08	18,71,47,018.62
HESCOM	HT-2(c) ii		Per KVA	200.00	134	26,154.75	-	7,67,181.59	-	7,67,181.59
HESCOM	HT-2(c) ii		<=200,000	7.60	-	-	27,66,359.24	-	2,10,24,330.22	2,10,24,330.22
HESCOM	HT-2(c) ii		>200,000	8.00	-	-	1,22,49,611.76	-	10,45,50,501.91	10,45,50,501.91
HESCOM	HT-2(c) ii				134	26,154.75	1,50,15,971.00	7,67,181.59	12,55,74,832.13	12,63,42,013.73
HESCOM	HT-3a(i)		Per HP/Annum	1,360.00	150	4,68,471.00	-	49,18,906.36	-	49,18,906.36
HESCOM	HT-3a(i)			2.50	-	-	5,55,81,538.50	-	31,29,58,838.49	31,29,58,838.49
HESCOM	HT-3a(i)				150	4,68,471.00	5,55,81,538.50	49,18,906.36	31,29,58,838.49	31,78,77,744.85
HESCOM	HT-3a(ii)		Per HP	60.00	136	1,43,767.00	-	1,98,44,000.63	-	1,98,44,000.63
HESCOM	HT-3a(ii)			2.50	-	-	5,21,64,921.00	-	22,04,01,879.38	22,04,01,879.38
HESCOM	HT-3a(ii)				136	1,43,767.00	5,21,64,921.00	1,98,44,000.63	22,04,01,879.38	24,02,45,880.00
HESCOM	HT3(a)(iii)		Per HP	40.00	12	4,537.00	-	24,356.00	-	24,356.00
HESCOM	HT3(a)(iii)			2.50	-	-	7,19,676.00	-	30,07,077.50	30,07,077.50
HESCOM	HT3(a)(iii)				12	4,537.00	7,19,676.00	24,356.00	30,07,077.50	30,31,433.50
HESCOM	HT-3(b)		Per HP	1360.00	2	75.00	-	-	-	-
HESCOM	HT-3(b)			4.50	-	-	48,557.00	-	2,31,165.00	2,31,165.00
HESCOM	HT-3(b)				2	75.00	48,557.00	-	2,31,165.00	2,31,165.00
HESCOM	HT-4		Per KVA	120.00	32	10,135.00	-	4,46,735.71	-	4,46,735.71
HESCOM	HT-4			6.40	-	-	77,18,404.00	-	5,83,12,666.89	5,83,12,666.89
HESCOM	HT-4				32	10,135.00	77,18,404.00	4,46,735.71	5,83,12,666.89	5,87,59,402.60
HESCOM	HT-5		Per HP	250.00	64	36,678.75	-	76,38,580.38	-	76,38,580.38
HESCOM	HT-5			10.30	-	-	1,45,79,355.54	-	3,31,49,541.57	3,31,49,541.57
HESCOM	HT-5				64	36,678.75	1,45,79,355.54	76,38,580.38	3,31,49,541.57	4,07,88,121.94
HESCOM	Total				52,00,998	1,43,69,739.65	5,88,37,31,067.55	16,65,89,977.25	39,86,80,06,204.59	40,03,45,96,181.84
HESCOM					52,00,998	1,43,69,739.65	5,88,37,31,067.55			40,03,45,96,181.84



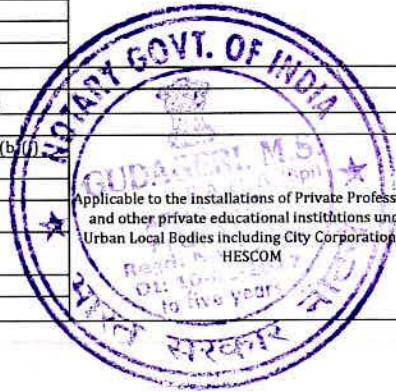
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NAME OF THE ELECTRICITY SUPPLY COMPANY :- HESCOM
Statement showing Projected Revenue at Existing Tariff Rates for FY-20

Form D-21(a)

Sl No	Tariff	Category Description	Particulars	(KW/K	No of Consumers	Sanctioned load	Consumption	Fixed	Energy	Fixed Charges	Energy Charges	Billed Amount	
				VA									Charges
	Category			/HP)		(KW/KVA/HP)	(in Mus)			in crores	in crores	in crores	
1	LT-1(up to 40 units)	Applicable to installations serviced under B)/K) schemes		KW	718179	28739	199.94	45.00	7.07	0.00	141.36	141.36	
					718179	28739	199.94			0.00	141.36	141.36	
1	LT-1 (above 40 units)	Applicable to installations serviced under B)/K) schemes								0.00	0.00	0.00	
2			<=1KW	KW	42349	7017		First KW		0.00			
			>1KW	KW				Every additional KW					
			<=30 KWh				0.69		First 30 units	3.60		0.25	
			30<x<=100KWh				19.30		Next 70 units	4.90		9.46	
			100<x<=200				7.27		Next 100	6.45		4.69	
			>200				16.65		> 200 units	7.30		12.15	
	LT-1 (above 40 units)				42349	7017	43.91			0.00	26.55	26.55	
	Total - LT-1			KW	760528	35756	243.85			0.00	167.91	167.91	
2	LT-2(a)(i)	Applicable to lighting/combined lighting,heating and motive power installations of areas covered under Urban local bodies including Corporations of HESCOM	<=1KW	KW	920267	521998		First KW		66.26			
			>1KW	KW	453266	1112548		Every additional KW	70.00		88.01		
			<=30 KWh				146.15		First 30 units	3.70		54.08	
			30<x<=100KWh				480.57		Next 70 units	5.20		249.90	
			100<x<=200				198.12		Next 100	6.75		133.73	
			>200				185.78		> 200 units	7.80		144.91	
			Total	KW	1373533	1634546	1010.62				154.27	582.62	736.89
3	LT-2(a)(ii)	Applicable to lighting/combined lighting,heating and motive power installations of areas covered under Village Panchayths of HESCOM	<=1KW	KW	1047449	261863		First KW	45.00		56.56		
			>1KW	KW	387413	748263		Every additional KW	60.00		46.90		
			<=30 KWh				83.23		First 30 units	3.60		29.96	
			30<x<=100KWh				252.75		Next 70 units	4.90		123.85	
			100<x<=200				59.76		Next 100	6.45		38.54	
			>200				92.65		> 200 units	7.3		67.64	
			Total	KW	1434862	1010126	488.39				103.46	259.99	363.45
Sub Total of LT-2a				KW	2808395	2644672	1499.01			257.73	842.61	1,100.34	
5	LT-2(b)(i)	Applicable to the installations of Private Professional and other private educational institutions under Urban Local Bodies including City Corporations of HESCOM	<=2KW	KW	3184	1386		Per KW	75.00		0.38		
			>2KW	KW	1870	24206		Minimum	100.00		2.18		
			<=200 KWH				6.80		First 200	6.90		4.69	
			>200				9.53		above 200 units	8.15		7.77	
			Total	KW	5054	25592.64	16.33				2.58	12.46	15.02



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NAME OF THE ELECTRICITY SUPPLY COMPANY :- HESCOM
Statement showing Projected Revenue at Existing Tariff Rates for FY-20

Form D-21(a)

Sl No	Tariff	Category Description	Particulars	(KW/KVA)	No of Consumers	Sanctioned load	Consumption		Fixed	Energy	Fixed Charges	Energy Charges	Billed Amount
	Category			/HP)		(KW/KVA/HP)	(in Mus)		Charges	Charges	in crores	in crores	in crores
6	LT-2(b)(ii)	Applicable to the installations of Private Professional and other private educational institutions under Village Panchayats HESCOM	<=2KW	KW	1701	851		Per KW	65.00		0.17		
			>2KW	KW	801	8293		Minimum	85.00		0.65		
			<=200 KWH				1.54		First 200	6.35		0.98	
			>200				3.21		above 200 units	7.6		2.44	
			Total	KW	2502	9144	4.75					0.82	3.42
Sub Total of LT-2b				KW	7556	34737	21.08				3.38	15.88	19.26
Sub Total of LT-2				KW	2815951	2679409	1520.09				261.11	858.49	1,119.60
7	LT-3(i)	Applicable to Commercial Lighting, Heating and Motive Power installations of all urban local bodies including city corporations of HESCOM	<=1KW	KW	205231	102615		Per KW	80.00		19.70		
			>1KW	KW	68410	338091			95.00		32.46		
			<=50				72.99		First 50	8		58.39	
			>50				265.20		>50	9.00		238.68	
			Total	KW	273641	440707	338.19					52.16	297.07
8	LT-3(ii)	Applicable to Commercial Lighting, Heating and Motive Power installations of all Village Panchayats of HESCOM	<=1KW	KW	47055	23527		Per KW	70.00		3.95		
			>1KW	KW	70582	131918			85.00		11.08		
			<=50				61.28		First 50	7.5		45.96	
			>50				92.52		>50	8.50		78.65	
			Total	KW	117636	155445	153.80					15.03	124.61
Sub Total of LT-3				KW	391277	596152	491.99				67.19	421.68	488.87
9	LT-4(a)	Applicable to I.P. Sets Up to and inclusive of 10 HP		HP	987531	4837866		Per HP	0.00		0.00		
							7146.40			6.49		4,638.01	
Sub Total of LT-4(a)				KW	987531	4837866	7146.40				0.00	4,638.01	4,638.01
12	LT-4(b)	Applicable to IP Sets - Above 10 HP		HP	849	23931		Per HP	70.00		2.01		
							16.45			3.5		5.76	
Sub Total of LT-4(b)				KW	849	23931	16.45				2.01	5.76	7.77
13	LT-4 © i	Applicable to Private Horticultural Nurseries, Coffee and Tea plantations of sanctioned load of 10 HP & below.		HP	348	1327		Per HP	60.00		0.10		
							0.60			3.50		0.21	
		Total	HP	348	1327	0.60					0.10	0.21	0.31
13	LT-4 © ii	Applicable to Private Horticultural Nurseries, Coffee and Tea plantations of sanctioned load of above 10 HP		HP	102	585		Per HP	70.00		0.05		
							0.18			3.5		0.06	
		Total	HP	102	585	0.18					0.05	0.06	0.11
Sub Total of LT-4(c)				KW	450	1912	0.78				0.15	0.27	0.42
Sub Total of LT-4				KW	988830	4863710	7163.63				2.16	4,644.04	4,646.20



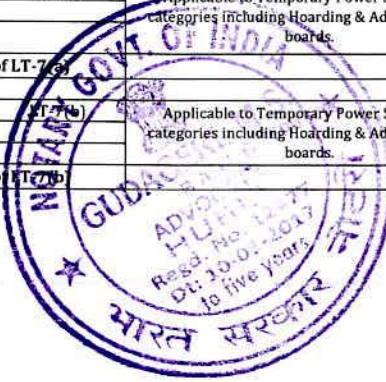

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NAME OF THE ELECTRICITY SUPPLY COMPANY :- HESCOM
Statement showing Projected Revenue at Existing Tariff Rates for FY-20

Form D-21(a)

Sl No	Tariff	Category Description	Particulars	(KW/K	No of Consumers	Sanctioned load	Consumption	Fixed	Energy	Fixed Charges	Energy Charges	Billed Amount	
				VA									/HP)
14	LT-5(a)	Applicable to Heating & Motive power (including lighting) installations of HESCOM	<=5HP	HP	20981	70503		Per HP	55.00		4.65		
			5<x<40	HP	8070	79520		Per HP	60.00		5.73		
			40<=x<67	HP	2259.53	121540		Per HP	80.00		11.67		
			>=67	HP	968.4	67786		Per HP	140.00		11.39		
			<=500KWh				20.68		First 500	5.45		11.27	
			500<x<=1000				79.18		Next 500	6.45		51.07	
			>=1000				16.27		>1000	6.75		10.98	
			Total	HP	32279	339349	116.13				33.44	73.32	106.76
14	LT-5(b)		Applicable to Heating & Motive power (including lighting) installations of HESCOM	<=5HP	HP	64310	122667		Per HP	45.00		6.62	
				5<x<40	HP	18374	164231		Per HP	55.00		10.84	
		40<=x<67		HP	6431	323201		Per HP	75.00		29.09		
		>=67		HP	2756	189021		Per HP	125.00		28.35		
		<=500KWh					38.65		First 500	5.35		20.68	
		500<x<=1000					146.81		Next 500	6.3		92.49	
		>=1000					30.22		>1000	6.6		19.94	
		Total		HP	91871	799121	215.68				74.90	133.11	208.01
Sub Total of LT-5				KW	124150	1138470	331.81			108.34	206.43	314.77	
16	LT-6 a	Applicable to water supply and sewerage pumping installations of HESCOM			HP	50632	236387		Per HP	75.00		21.27	
							346.84			4.6		159.54	
Sub Total of LT-6(a)					50632	236387	346.84			21.27	159.54	180.81	
17	LT-6 b	Applicable to Public Street lights/Park lights of HESCOM		KW	24974	64802		Per HP	90.00		7.00		
							153.27			6.25		95.80	
Sub Total of LT-6(b)					24974	64802	153.27			7.00	95.80	102.80	
17	LT-6 (LED)	Applicable to Public Street lights/Park lights of HESCOM		KW	30	47		Per HP	90.00		0.01		
							1.00			5.25		0.53	
Sub Total of LT-6(b)(LED)				Total	KW	25004	47	154.27	0	0	0	0.53	0.54
Sub Total of LT-6				KW	75635	236434	501.11			28.28	255.87	284.15	
18	LT-7(a)	Applicable to Temporary Power Supply of all categories including Hoarding & Advertisement boards.	<67HP	KW	104946	129880		Per KW/Week	210.00		0.00		
			>=67	KW									
			<67				35.55			10.6		37.68	
Sub Total of LT-7(a)				Total	KW	104946	129880	35.55			0.00	37.68	37.68
18	LT-7(b)	Applicable to Temporary Power Supply of all categories including Hoarding & Advertisement boards.	<67HP	KW	1060	1320		Per KW	85.00		0.13		
			>=67	KW								0.00	
			<67				0.36			10.6		0.38	
Sub Total of LT-7(b)				Total	KW	1060	1320	0.36			0.13	0.38	0.51



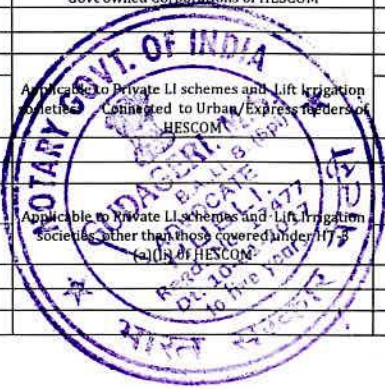

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NAME OF THE ELECTRICITY SUPPLY COMPANY :- HESCOM
Statement showing Projected Revenue at Existing Tariff Rates for FY-20

Form D-21(a)

Sl No	Tariff	Category Description	Particulars	(KW/KVA VA /HP)	No of Consumers	Sanctioned load (KW/KVA/HP)	Consumption (in Mus)	Fixed Charges	Energy Charges	Fixed Charges in crores	Energy Charges in crores	Billed Amount in crores
Total of LT-7				KW	106006	131200	35.91			0.13	38.06	38.19
LT - TOTAL					5262378	9681130	10288.38	0		467.21	6592.48	7,059.69
1	HT-1	Applicable to Water Supply, Drainage / Sewerage water treatment plant and Sewerage Pumping Installations of HESCOM		KVA	411	83645		Per KVA	210.00		15.81	
Sub Total of HT-1				Total	411	83645	293.83				15.81	152.79
2	HT-2(a)	Applicable to Industries, Factories, Workshops, Universities, Educational Institutions belonging to Government, Local bodies, Aided Institutions, Hostels of all Educational Institutions etc. of HESCOM		KVA	1942	604995		Per KVA	210.00		114.34	
Sub Total of HT-2(a)				Total	1942	604995	1227.26				114.34	876.43
4	HT-2(b)	Applicable to Commercial Complexes, Cinemas, Hotels, Boarding & Lodging, Amusement Parks, Telephone Exchanges, Private Hospitals & Nursing Homes, etc. of HESCOM		KVA	679	82540		Per KVA	230.00		17.09	
Sub Total of HT-2(b)				Total	679	82540	134.02				17.09	116.93
4	HT-2(c)(i)	Applicable to Hospitals, Educational Institutions		KVA	228	22164		Per KVA	210.00		4.19	
Sub Total of HT-2(c)(i)				Total	228	22164	70.28				4.19	49.89
4	HT-2(c)(ii)	Applicable to Hospitals, Educational Institutions other than HT-2(c)(i)		KVA	134	12996		Per KVA	210.00		2.46	
Sub Total of HT-2(c)(ii)				Total	134	12996	22.26				2.46	18.08
Sub Total of HT-2(c)				Total	362	35160	92.53				6.65	67.97
Total of HT-2				Total	2982	722695	1453.81				138.08	1061.33
6	HT-3(a)(i)	Applicable to LI schemes under Govt Departments/ Govt owned Corporations of HESCOM		HP	151	229685		Per HP/Annum	1,480.00		25.50	
Sub Total of HT-3(a)(i)				Total	151	229685	240.35				25.50	66.10
7	HT-3(a)(ii)	Applicable to Private LI schemes and Lift Irrigation Societies Connected to Urban/Express feeders of HESCOM		HP	143	104500		Per HP	70.00		6.58	
Sub Total of HT-3(a)(ii)				Total	143	104500	142.18				6.58	39.10
7	HT-3(a)(iii)	Applicable to Private LI schemes and Lift Irrigation Societies other than those covered under HT-3(a)(i) & (ii) of HESCOM		HP	12	4425		Per HP	50.00		0.27	
Sub Total of HT-3(a)(iii)				Total	12	4425	4.04				0.27	1.11
Sub Total of HT-3(a)				Total	306	338611	386.57				32.35	106.31



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Statement showing Projected Revenue at Existing Tariff Rates for FY-20

Form D-21(a)

Sl No	Tariff	Category Description	Particulars	(KW/KVA)	No of Consumers	Sanctioned load	Consumption		Fixed	Energy	Fixed Charges	Energy Charges	Billed Amount
8	HT - 3b	Applicable to Irrigation and Agricultural Farms, Government Horticultural Farms, Private Horticulture nurseries, Coffee, Tea, Coconut & Arecanut Plantations. Of HESCOM		HP	2	64		Per HP	1480.00		0.00		
							0.08				4.75	0.04	
			Total	HP	2	64	0.08					0.00	0.04
Sub Total of HT-3					308	338674	386.65				32.35	106.35	138.70
9	HT-4	Applicable to Residential apartments and colonies of areas under City Municipal Corporations of HESCOM		KVA	30	8336		Per KVA	130.00		0.98		
							14.73				6.65	9.80	
			Total	KVA	30	8336	14.73					0.98	9.80
Sub Total of HT-4					30	8336	14.73				0.98	9.80	10.78
10	HT-5	Temporary		HP	62	80042		Per HP	260.00		24.97		
							31.98				10.60	33.90	
			Total	KVA	62	80042	31.98					24.97	33.90
HT - TOTAL				KW	3793	1233393	2180.99				212.19	1364.17	1576.36
TOTAL				KW	5266171	10914523	12469.38				679.40	7956.65	8636.05

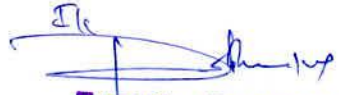



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NAME OF THE ELECTRICITY SUPPLY COMPANY :- HESCOM
Statement showing Projected Revenue at Existing Tariff Rates for FY-21

Sl No	Tariff	Category Description	Particulars	(KW/KVA /HP)	No of Consumers	Sanctioned load (KW/KVA/HP)	Consumption (in Mus)	Fixed Charges	Energy Charges	Form D-21(a)			
	Category									Energy Charges	Fixed Charges	Billed Amount	
1	LT-1(up to 40 units)	Applicable to installations serviced under BL/KL schemes		KW	718179	28739	199.94	45.00	7.07	0.00	141.36	141.36	
1	LT-1 (above 40 units)	Applicable to installations serviced under BL/KL schemes			718179	28739	199.94			0.00	141.36	141.36	
2			<=1KW	KW	42349	7017		First KW 45.00		0.00	0.00	0.00	
			>1KW	KW				Every additional KW		0.00			
			<=30 KWh				0.69						
			30<x<=100KWh				19.30		First 30 units	3.60	0.25		
			100<x<=200				7.27		Next 70 units	4.90	9.46		
			>200				16.65		Next 100	6.45	4.69		
	LT-1 (above 40 units)				42349	7017	43.91		> 200 units	7.30	12.15		
	Total - LT-1			KW	760528	35756	243.85			0.00	26.55	26.55	
										0.00	167.91	167.91	
2	LT-2(a)(i)	Applicable to lighting/combined lighting, heating and motive power installations of areas covered under Urban local bodies including Corporations of HESCOM	<=1KW	KW	968153	549160		First KW	60.00		69.71		
			>1KW	KW	476852	1170440		Every additional KW	70.00		92.59		
			<=30 KWh				151.20			First 30 units	3.70	55.95	
			30<x<=100KWh				497.18			Next 70 units	5.20	258.53	
			100<x<=200				204.97			Next 100	6.75	138.35	
			>200				192.20			> 200 units	7.80	149.92	
			Total	KW	1445005	1719600	1045.55					162.30	602.75
													765.05
3	LT-2(a)(ii)	Applicable to lighting/combined lighting, heating and motive power installations of areas covered under Village Panchayths of HESCOM	<=1KW	KW	1091847	272963		First KW	45.00		58.96		
			>1KW	KW	403834	779978		Every additional KW	60.00		48.89		
			<=30 KWh				87.04			First 30 units	3.60	31.33	
			30<x<=100KWh				264.31			Next 70 units	4.90	129.51	
			100<x<=200				62.49			Next 100	6.45	40.30	
			>200				96.89			> 200 units	7.30	70.73	
			Total	KW	1495680	1052941	510.72					107.85	271.88
													379.73
	Sub Total of LT-2a			KW	2940685	2772541	1556.28				270.15	874.63	1,144.78





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NAME OF THE ELECTRICITY SUPPLY COMPANY :- HESCOM
Statement showing Projected Revenue at Existing Tariff Rates for FY-21

Form D-21(a)

Sl No	Tariff	Category Description	Particulars	(KW/KVA	No of Consumers	Sanctioned load	Consumption	Fixed	Energy	Fixed	Energy	Billed		
	Category			/HP)									(KW/KVA/HP)	(in Mus)
5	LT-2(b)(i)	Applicable to the installations of Private Professional and other private educational institutions under Urban Local Bodies including City Corporations of HESCOM	<=2KW	KW	3476	1514		Per KW	75.00			0.42		
			>2KW	KW	2042	26428		Minimum	100.00			2.38		
			<=200 KWH					7.41		First 200	6.90		5.11	
			>200					10.38		above 200 units	8.15		8.46	
			Total	KW	5518	27941.46	17.78						2.80	13.57
6	LT-2(b)(ii)	Applicable to the installations of Private Professional and other private educational institutions under Village Panchayats HESCOM	<=2KW	KW	1790	895		Per KW	65.00			0.18		
			>2KW	KW	842	8725		Minimum	85.00			0.68		
			<=200 KWH					1.68		First 200	6.35		1.07	
			>200					3.52		above 200 units	7.60		2.67	
			Total	KW	2632	9620	5.20						0.86	3.74
Sub Total of LT-2b				KW	8150	37562	22.98				3.66	17.31	20.96	
Sub Total of LT-2				KW	2948835	2810103	1579.26				273.81	891.94	1,165.75	
7	LT-3(i)	Applicable to Commercial Lighting, Heating and Motive Power installations of all urban local bodies including city corporations of HESCOM	<=1KW	KW	217629	108814		Per KW	80.00			20.89		
			>1KW	KW	72543	358516			95.00			34.42		
			<=50					76.59		First 50	8.00		61.27	
			>50					278.30		>50	9.00		250.47	
			Total	KW	290172	467330	354.89						55.31	311.74
8	LT-3(ii)	Applicable to Commercial Lighting, Heating and Motive Power installations of all Village Panchayats of HESCOM	<=1KW	KW	48703	24351		Per KW	70.00			4.09		
			>1KW	KW	73054	136539			85.00			11.47		
			<=50					66.09		First 50	7.50		49.57	
			>50					99.79		>50	8.50		84.82	
			Total	KW	121757	160890	165.88						15.56	134.39
Sub Total of LT-3				KW	411929	628220	520.78				70.87	446.14	517.01	
9	LT-4(a)	Applicable to I.P. Sets up to and inclusive of 10 HP		HP	1045411	5121417		Per HP			0.00			
Sub Total of LT-4(a)				KW	1045411	5121417	7589.53				0.00	4,925.61	4,925.61	
12	LT-4(b)	Applicable to IP Sets - Above 10 HP		HP	857	24142		Per HP	70.00		2.03			
Sub Total of LT-4(b)				KW	857	24142	16.63				2.03	5.82	7.85	



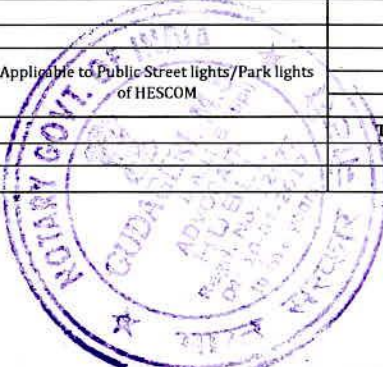

Executive Engineer (EI)
 RA Section
 Corporate Office, HESCOM
 Navanagar, Hubballi - 580 025


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NAME OF THE ELECTRICITY SUPPLY COMPANY :- HESCOM
Statement showing Projected Revenue at Existing Tariff Rates for FY-21

Form D-21(a)

Sl No	Tariff	Category Description	Particulars	(KW/KVA /HP)	No of Consumers	Sanctioned load (KW/KVA/HP)	Consumption (in Mus)	Fixed Charges	Energy Charges	Fixed Charges in crores	Energy Charges in crores	Billed Amount in crores		
	Category													
13	LT-4 @ i	Applicable to Private Horticultural Nurseries, Coffee and Tea plantations of sanctioned load of 10 HP & below.		HP	400	1528		Per HP	60.00		0.11			
							0.67				3.50	0.24		
			Total	HP	400	1528	0.67				0.11	0.24	0.35	
13	LT-4 @ ii	Applicable to Private Horticultural Nurseries, Coffee and Tea plantations of sanctioned load of above 10 HP		HP	114	651		Per HP	70.00		0.05			
							0.18				3.50	0.06		
			Total	HP	114	651	0.18				0.05	0.06	0.12	
Sub Total of LT-4(c)					KW	514	2179	0.86			0.16	0.30	0.46	
Sub Total of LT-4					KW	1046782	5147738	7607.02			2.19	4,931.73	4,933.92	
14	LT-5(a)	Applicable to Heating & Motive power (including lighting) installations of HESCOM	<=5HP	HP	22077	74184		Per HP	55.00		4.90			
			5<x<40	HP	8491	83672		Per HP	60.00		6.02			
			40<=x<67	HP	2377.51	127886		Per HP	80.00		12.28			
			>=67	HP	1018.9	71325		Per HP	140.00		11.98			
			<=500KWh				20.89		First 500	5.45		11.38		
			500<x<=1000				79.97		Next 500	6.45		51.58		
			>=1000				16.43		>1000	6.75		11.09		
			Total	HP	33964	357068	117.29					35.18	74.05	109.23
14	LT-5(b)		Applicable to Heating & Motive power (including lighting) installations of HESCOM	<=5HP	HP	67668	129072		Per HP	45.00		6.97		
				5<x<40	HP	19334	172807		Per HP	55.00		11.41		
		40<=x<67		HP	6767	340077		Per HP	75.00		30.61			
		>=67		HP	2900	198891		Per HP	125.00		29.83			
		<=500KWh					39.04		First 500	5.35		20.88		
		500<x<=1000					148.27		Next 500	6.30		93.41		
		>=1000					30.52		>1000	6.60		20.14		
		Total		HP	96668	840847	217.82					78.82	134.43	213.25
Sub Total of LT-5					KW	130632	1197915	335.11			114.00	208.49	322.48	
16	LT-6	Applicable to water supply and sewerage pumping installations of HESCOM			HP	55725	260166		Per HP	75.00		23.41		
							385.95				4.60	177.54		
Sub Total of LT-6(a)						55725	260166	385.95			23.41	177.54	200.95	
17	LT-6	Applicable to Public Street lights/Park lights of HESCOM		KW	26204	67994		Per HP	90.00		7.34			
							157.89				6.25	98.68		
Sub Total of LT-6(b)						26204	67994	157.89			7.34	98.68	106.02	
17	LT-6 (LED)	Applicable to Public Street lights/Park lights of HESCOM		KW	30	47	1.00	Per HP	90.00		0.01			
							1.00					0.53		
Sub Total of LT-6(b)(LED)					Total	KW	26234	47	158.89	0	0	0	1	0.53
Sub Total of LT-6					KW	81959	260213	544.84			30.76	276.74	307.51	



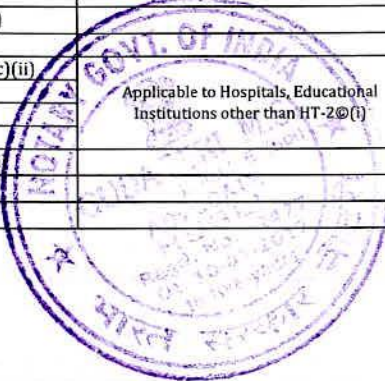

Executive Engineer (E)
 RA Section
 Corporate Office, HESCOM
 Hubballi - 580 025


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NAME OF THE ELECTRICITY SUPPLY COMPANY :- HESCOM
Statement showing Projected Revenue at Existing Tariff Rates for FY-21

Form D-21(a)

Sl No	Tariff	Category Description	Particulars	(KW/KVA	No of Consumers	Sanctioned load	Consumption	Fixed	Energy	Fixed	Energy	Billed	
	Category			/HP)									(KW/KVA/HP)
18	LT-7(a)	Applicable to Temporary Power Supply of all categories including Hoarding & Advertisement boards.	<67HP	KW	130438	161428		Per KW/Week	210.00		0.00		
			>=67	KW									
			<67				39.00			10.60		41.34	
Sub Total of LT-7(a)			Total	KW	130438	161428	39.00				0.00	41.34	41.34
18	LT-7(b)	Applicable to Temporary Power Supply of all categories including Hoarding & Advertisement boards.	<67HP	KW	1318	1641		Per KW	85.00		0.17		
			>=67	KW							0.00		
			<67				0.39			10.60		0.42	
Sub Total of LT-7(b)			Total	KW	1318	1641	0.39				0.17	0.42	0.58
Total of LT-7				KW	131755	163069	39.39				0.17	41.75	41.92
LT - TOTAL						5512420	10243014	10870.24	0		491.80	6964.69	7,456.49
1	HT-1	Applicable to Water Supply, Drainage / Sewerage water treatment plant and Sewerage Pumping installations of HESCOM		KVA	464	94440		Per KVA	210.00		17.85		
							318.62			5.20		165.68	
Sub Total of HT-1			Total	KVA	464	94440	318.62				17.85	165.68	183.53
2	HT-2(a)	Applicable to Industries, Factories, Workshops, Universities, Educational Institutions belonging to Government, Local bodies, Aided Institutions, Hostels of all Educational Institutions etc. of HESCOM		KVA	2143	667602		Per KVA	210.00		126.18		
			<=100,000				304.53		<=100,000	6.95		211.65	
			>100,000				993.83		>100,000	7.20		715.55	
Sub Total of HT-2(a)			Total	KVA	2143	667602	1298.35				126.18	927.20	1,053.38
4	HT-2(b)	Applicable to Commercial Complexes, Cinemas, Hotels, Boarding & Lodging, Amusement Parks, Telephone Exchanges, Private Hospitals & Nursing Homes, etc. of HESCOM		KVA	732	89063		Per KVA	230.00		18.44		
			<=200,000				34.75		<=200,000	8.65		30.06	
			>200,000				103.54		>200,000	8.75		90.60	
Sub Total of HT-2(b)			Total	KVA	732	89063	138.29				18.44	120.66	139.09
4	HT-2(c)(i)	Applicable to Hospitals, Educational Institutions		KVA	250	24298		Per KVA	210.00		4.59		
			<=200,000				22.06		<=200,000	6.80		15.00	
			>200,000				65.71		>200,000	7.20		47.31	
Sub Total of HT-2(c)(i)			Total	KVA	250	24298	87.77				4.59	62.31	66.90
4	HT-2(c)(ii)	Applicable to Hospitals, Educational Institutions other than HT-2(c)(i)		KVA	152	14830		Per KVA	210.00		2.80		
			<=200,000				4.43		<=200,000	7.80		3.46	
			>200,000				18.43		>200,000	8.20		15.11	
Sub Total of HT-2(c)(ii)			Total	KVA	152	14830	22.86				2.80	18.57	21.37
Sub Total of HT-2(c)			Total	KVA	402	39128	110.63				7.40	80.88	88.27
Total of HT-2				KW	3278	795793	1547.27				152.01	1128.74	1280.75




Executive Engineer (E)
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NAME OF THE ELECTRICITY SUPPLY COMPANY :- HESCOM
Statement showing Projected Revenue at Existing Tariff Rates for FY-21

Form D-21(a)

Sl No	Tariff	Category Description	Particulars	(KW/KVA	No of Consumers	Sanctioned load	Consumption	Fixed	Energy	Fixed	Energy	Billed	
	Category			/HP)									(KW/KVA/HP)
										in crores	in crores	in crores	
6	HT-3(a)(i)	Applicable to LI schemes under Govt Departments/ Govt owned Corporations of HESCOM	HP	163	248003		Per HP/Annum	1,480.00			27.53		
							275.88			2.75		75.87	
			Total	HP	163	248003	275.88					27.53	75.87
7	HT-3(a)(ii)	Applicable to Private LI schemes and Lift Irrigation societies: Connected to Urban/Express feeders of HESCOM	HP	164	120131		Per HP	70.00			7.57		
							163.45			2.75		44.95	
			Total	HP	164	120131	163.45					7.57	44.95
7	HT-3(a)(iii)	Applicable to Private LI schemes and Lift Irrigation societies other than those covered under HT-3 (a)(ii) of HESCOM	HP	12	4425		Per HP	50.00			0.27		
							4.35			2.75		1.20	
			Total	HP	12	4425	4.35					0.27	1.20
Sub Total of HT-3(a)				KW	339	372559	443.67				35.36	122.01	157.37
8	HT - 3b	Applicable to Irrigation and Agricultural Farms, Government Horticultural Farms, Private Horticulture nurseries, Coffee, Tea, Coconut & Arecanut Plantations. Of HESCOM	HP	2	64		Per HP	1,480.00			0.00		
							0.09			4.75		0.04	
			Total	HP	2	64	0.09					0.00	0.04
Sub Total of HT-3					341	372623	443.76				35.36	122.05	157.41
9	HT-4	Applicable to Residential apartments and colonies of areas under City Municipal Corporations of HESCOM	KVA	30	8532		Per KVA	130.00			1.00		
							15.04			6.65		10.00	
			Total	KVA	30	8532	15.04					1.00	10.00
Sub Total of HT-4											1.00	10.00	11.00
10	HT-5	Temporary	HP	66	84724		Per HP	260.00			26.43		
							35.24			10.60		37.36	
			Total	KVA	66	84724	35.24					26.43	37.36
Sub Total of HT-5											26.43	37.36	63.79
HT - TOTAL				KW	4179	1356112	2359.94				232.65	1463.83	1696.48
TOTAL				KW	5516600		13230.18				724.45	8428.52	9152.97




Executive Engineer (EI)
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NAME OF THE ELECTRICITY SUPPLY COMPANY :- HESCOM
Statement showing Projected Revenue at Revised Tariff Rates for FY-21

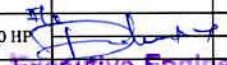
Sl No	Tariff	Category Description	Particulars	(KW/KVA	No of Consumers	Sanctioned load	Consumption	10		0.45		Form D-21(a)		
	Category							(KW/KVA/HP)	(KW/KVA/HP)	(in Mus)	Fixed Charges	Energy Charges	Fixed Charges	Energy Charges
				/HP)					Charges	Charges	in crores	in crores	in crores	
1	LT-1(up to 40 units)	Applicable to installations serviced under BJ/KJ schemes		KW	718179	28739	199.94		55.00	7.52	0.00	150.37	150.37	
					718179	28739	199.94				0.00	150.37	150.37	
1	LT-1 (above 40 units)	Applicable to installations serviced under BJ/KJ schemes									0.00	0.00	0.00	
2			<=1KW	KW	42349	7017		First KW	55.00		0.00			
			>1KW	KW				Every additional KW						
			<=30 KWh				0.69			First 30 units	4.05	0.28		
			30<x<=100KWh				19.30			Next 70 units	5.35	10.33		
			100<x<=200				7.27			Next 100	6.90	5.02		
			>200				16.65			> 200 units	7.75	12.90		
	LT-1 (above 40 units)				42349	7017	43.91				0.00	28.53	28.53	
	Total - LT-1			KW	760528	35756	243.85				0.00	178.89	178.89	
2	LT-2(a)(i)	Applicable to lighting/combined lighting,heating and motive power installations of areas covered under Urban local bodies including Corporations of HESCOM	<=1KW	KW	968153	549160		First KW	70.00		81.32			
			>1KW	KW	476852	1170440		Every additional KW	80.00			106.64		
			<=30 KWh				151.20				First 30 units	4.15	62.76	
			30<x<=100KWh				497.18				Next 70 units	5.65	280.94	
			100<x<=200				204.97				Next 100	7.20	147.59	
			>200				192.20				> 200 units	8.25	158.58	
			Total	KW	1445005	1719600	1045.55					187.96	649.87	837.83
3	LT-2(a)(ii)	Applicable to lighting/combined lighting,heating and motive power installations of areas covered under Village Panchayths of HESCOM	<=1KW	KW	1091847	272963		First KW	55.00		72.06			
			>1KW	KW	403834	779978		Every additional KW	70.00			58.25		
			<=30 KWh				87.04				First 30 units	4.05	35.26	
			30<x<=100KWh				264.31				Next 70 units	5.35	141.42	
			100<x<=200				62.49				Next 100	6.90	43.12	
			>200				96.89				> 200 units	7.75	75.10	
			Total	KW	1495680	1052941	510.72					130.31	294.89	425.21
Sub Total of LT-2a				KW	2940685	2772541	1556.28				318.28	944.76	1,263.04	



Executive Engineer (EI)
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NAME OF THE ELECTRICITY SUPPLY COMPANY :- HESCOM
Statement showing Projected Revenue at Revised Tariff Rates for FY-21

Sl No	Tariff Category	Category Description	Particulars	(KW/KVA /HP)	No of Consumers	Sanctioned load (KW/KVA/HP)	Consumption (in Mus)	10		0.45		Form D-21(a)	
								Fixed Charges	Energy Charges	Fixed Charges in crores	Energy Charges in crores	Billed Amount in crores	
5	LT-2(b)(i)	Applicable to the installations of Private Professional and other private educational institutions under Urban Local Bodies including City Corporations of HESCOM	<=2KW	KW	3476	1514	Per KW	85.00			0.46		
			>2KW	KW	2042	26428	Minimum	110.00			2.70		
			<=200 KWH					7.41		First 200	7.35		5.44
			>200					10.38		above 200 units	8.60		8.92
			Total	KW	5518	27941.46	17.78					3.15	14.37
6	LT-2(b)(ii)	Applicable to the installations of Private Professional and other private educational institutions under Village Panchayats HESCOM	<=2KW	KW	1790	895	Per KW	75.00			0.20		
			>2KW	KW	842	8725	Minimum	95.00			0.79		
			<=200 KWH					1.68		First 200	6.80		1.14
			>200					3.52		above 200 units	8.05		2.83
			Total	KW	2632	9620	5.20					0.99	3.97
Sub Total of LT-2b				KW	8150	37562	22.98				4.14	18.34	22.49
Sub Total of LT-2				KW	2948835	2810103	1579.26				322.42	963.10	1,285.52
7	LT-3(i)	Applicable to Commercial Lighting, Heating and Motive Power installations of all urban local bodies including city corporations of HESCOM	<=1KW	KW	217629	108814	Per KW	90.00			23.50		
			>1KW	KW	72543	358516		76.59			38.72		
			<=50					278.30		First 50	8.45		64.72
			>50							>50	9.45		263.01
			Total	KW	290172	467330	354.89					62.22	327.74
8	LT-3(ii)	Applicable to Commercial Lighting, Heating and Motive Power installations of all Village Panchayatsof HESCOM	<=1KW	KW	48703	24351	Per KW	80.00			4.68		
			>1KW	KW	73054	136539		66.09			13.11		
			<=50					99.79		First 50	7.95		52.55
			>50							>50	8.95		89.32
			Total	KW	121757	160890	165.88					17.78	141.87
Sub Total of LT-3				KW	411929	628220	520.78				80.01	469.60	549.61
9	LT-4(a)	Applicable to I.P. Sets Up to and inclusive of 10 HP		HP	1045411	5121417	Per HP	0.00			0.00		
								7589.53			6.94		5,267.62
Sub Total of LT-4(a)				KW	1045411	5121417	7589.53				0.00	5,267.62	5,267.62
12	LT-4(b)	Applicable to IP Sets - Above 10 HP		HP	857	24142	Per HP	80.00			2.32		
								16.63			3.95		6.57
Sub Total of LT-4(b)				KW	857	24142	16.63				2.32	6.57	8.89


Executive Engineer (E)
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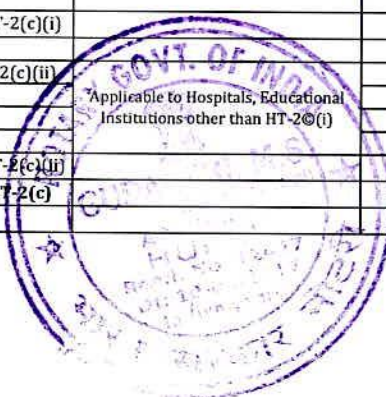
NAME OF THE ELECTRICITY SUPPLY COMPANY :- HESCOM
Statement showing Projected Revenue at Revised Tariff Rates for FY-21


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Form D-21(a)

Sl No	Tariff	Category Description	Particulars	(KW/KVA	No of Consumers	Sanctioned load	Consumption		Fixed	Energy	Fixed	Energy	Billed	
	Category			/HP)										(KW/KVA/HP)
18	LT-7(a)	Applicable to Temporary Power Supply of all categories including Hoarding & Advertisement boards.	<67HP	KW	130438	161428		Per KW/Week	220.00			0.00		
			>=67	KW										
			<67				39.00				11.05		43.09	
Sub Total of LT-7(a)			Total	KW	130438	161428	39.00				0.00	43.09	43.09	
18	LT-7(b)	Applicable to Temporary Power Supply of all categories including Hoarding & Advertisement boards.	<67HP	KW	1318	1641		Per KW	95.00			0.19		
			>=67	KW								0.00		
			<67				0.39				11.05		0.44	
Sub Total of LT-7(b)			Total	KW	1318	1641	0.39				0.19	0.44	0.62	
Total of LT-7				KW	131755	163069	39.39				0.19	43.53	43.72	
LT - TOTAL						5512420	10243014	10870.24	0			568.19	7454.54	8,022.73
1	HT-1	Applicable to Water Supply, Drainage / Sewerage water treatment plant and Sewerage Pumping installations of HESCOM		KVA	464	94440		Per KVA	220.00			18.70		
							318.62				5.65		180.04	
Sub Total of HT-1			Total	KVA	464	94440	318.62				18.70	180.04	198.74	
2	HT-2(a)	Applicable to Industries, Factories, Workshops, Universities, Educational Institutions belonging to Government, Local bodies, Aided Institutions, Hostels of all Educational Institutions etc. of HESCOM		KVA	2143	667602		Per KVA	220.00			132.19		
			<=100,000				304.53		<=100,000	7.40		225.37		
			>100,000				993.83		>100,000	7.65		760.34		
Sub Total of HT-2(a)			Total	KVA	2143	667602	1298.35				132.19	985.71	1,117.90	
4	HT-2(b)	Applicable to Commercial Complexes, Cinemas, Hotels, Boarding & Lodging, Amusement Parks, Telephone Exchanges, Private Hospitals & Nursing Homes, etc. of HESCOM		KVA	732	89063		Per KVA	240.00			19.24		
			<=200,000				34.75		<=200,000	9.10		31.63		
			>200,000				103.54		>200,000	9.20		95.26		
Sub Total of HT-2(b)			Total	KVA	732	89063	138.29				19.24	126.89	146.13	
4	HT-2(c)(i)	Applicable to Hospitals, Educational Institutions		KVA	250	24298		Per KVA	220.00			4.81		
			<=200,000				22.06		<=200,000	7.25		15.99		
			>200,000				65.71		>200,000	7.65		50.27		
Sub Total of HT-2(c)(i)			Total	KVA	250	24298	87.77				4.81	66.27	71.08	
4	HT-2(c)(ii)	Applicable to Hospitals, Educational Institutions other than HT-2(c)(i)		KVA	152	14830		Per KVA	220.00			2.94		
			<=200,000				4.43		<=200,000	8.25		3.66		
			>200,000				18.43		>200,000	8.65		15.94		
Sub Total of HT-2(c)(ii)			Total	KVA	152	14830	22.86				2.94	19.60	22.53	
Sub Total of HT-2(c)			Total	KVA	402	39128	110.63				7.75	85.86	93.61	
Total of HT-2				KW	3278	795793	1547.27				159.17	1198.46	1357.63	




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NAME OF THE ELECTRICITY SUPPLY COMPANY :- HESCOM
Statement showing Projected Revenue at Revised Tariff Rates for FY-21

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Form D-21(a)

Sl No	Tariff Category	Category Description	Particulars	(KW/KVA /HP)	No of Consumers	Sanctioned load (KW/KVA/HP)	Consumption (In Mus)	Fixed Charges	Energy Charges	Fixed Charges in crores	Energy Charges in crores	Billed Amount in crores
13	LT-4 © i	Applicable to Private Horticultural Nurseries, Coffee and Tea plantations of sanctioned load of 10 HP & below.		HP	400	1528	0.67	Per HP 70.00	3.95	0.13	0.27	
			Total	HP	400	1528	0.67			0.13	0.27	0.39
13	LT-4 © ii	Applicable to Private Horticultural Nurseries, Coffee and Tea plantations of sanctioned load of above 10 HP		HP	114	651	0.18	Per HP 80.00	3.95	0.06	0.07	
			Total	HP	114	651	0.18			0.06	0.07	0.14
Sub Total of LT-4(c)				KW	514	2179	0.86			0.19	0.34	0.53
Sub Total of LT-4				KW	1046782	5147738	7607.02			2.51	5,274.53	5,277.03
14	LT-5(a)	Applicable to Heating & Motive power (including lighting) installations of HESCOM	<=5HP	HP	22077	74184		Per HP 65.00		5.79		
			5<x<40	HP	8491	83672		Per HP 70.00		7.03		
			40<=x<67	HP	2377.51	127886		Per HP 90.00		13.81		
			>=67	HP	1018.9	71325		Per HP 150.00		12.84		
			<=500KWh				20.89		First 500	5.90		12.33
			500<x<=1000				79.97		Next 500	6.90		55.18
			>=1000				16.43		>1000	7.20		11.83
			Total	HP	33964	357068	117.29				39.47	79.34
14	LT-5(b)	Applicable to Heating & Motive power (including lighting) installations of HESCOM	<=5HP	HP	67668	129072		Per HP 55.00		8.52		
			5<x<40	HP	19334	172807		Per HP 65.00		13.48		
			40<=x<67	HP	6767	340077		Per HP 85.00		34.69		
			>=67	HP	2900	198891		Per HP 135.00		32.22		
			<=500KWh				39.04		First 500	5.80		22.64
			500<x<=1000				148.27		Next 500	6.75		100.09
			>=1000				30.52		>1000	7.05		21.52
			Total	HP	96668	840847	217.82				88.91	144.25
Sub Total of LT-5				KW	130632	1197915	335.11			128.37	223.59	351.96
16	LT-6	Applicable to water supply and sewerage pumping installations of HESCOM		HP	55725	260166	385.95	Per HP 85.00	5.05	26.54	194.93	
Sub Total of LT-6(a)					55725	260166	385.95			26.54	194.93	221.47
17	LT-6	Applicable to Public Street lights/Park lights of HESCOM		KW	26204	67994	157.89	Per HP 100.00	6.70	8.16	105.80	
Sub Total of LT-6(b)					26204	67994	157.89			8.16	105.80	113.96
17	LT-6 (LED)	Applicable to Public Street lights/Park lights of HESCOM		KW	30	47	1.00	Per HP 100.00	5.70	0.01	0.57	
Sub Total of LT-6(b)(LED)				Total	KW	26234	47	158.89		0	1	0.58
Sub Total of LT-6				KW	81959	260213	544.84			34.70	301.30	336.00



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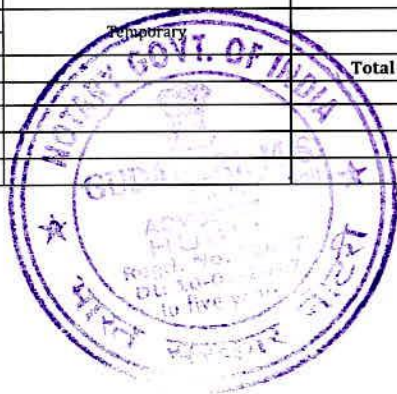
NAME OF THE ELECTRICITY SUPPLY COMPANY :- HESCOM
Statement showing Projected Revenue at Revised Tariff Rates for FY-21

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0.45

Form D-21(a)

Sl No	Tariff	Category Description	Particulars	(KW/KVA	No of Consumers	Sanctioned load	Consumption	Fixed	Energy	Fixed	Energy	Billed	
	Category			/HP)									(KW/KVA/HP)
6	HT-3(a)(i)	Applicable to LI schemes under Govt Departments/ Govt owned Corporations of HESCOM		HP	163	248003		Per HP/Annum	1,540.00		28.64		
							275.88			3.20	88.30		
			Total	HP	163	248003	275.88				28.64	88.30	116.94
7	HT-3(a)(ii)	Applicable to Private LI schemes and Lift Irrigation societies: Connected to Urban/Express feeders of HESCOM		HP	164	120131		Per HP	80.00		8.65		
							163.45			3.20	52.31		
			Total	HP	164	120131	163.45				8.65	52.31	60.96
7	HT-3(a)(iii)	Applicable to Private LI schemes and Lift Irrigation societies other than those covered under HT-3 (a)(ii) of HESCOM		HP	12	4425		Per HP	60.00		0.32		
							4.35			3.20	1.39		
			Total	HP	12	4425	4.35				0.32	1.39	1.71
Sub Total of HT-3(a)				KW	339	372559	443.67				37.61	142.00	179.62
8	HT-3b	Applicable to Irrigation and Agricultural Farms, Government Horticultural Farms, Private Horticulture nurseries, Coffee, Tea, Coconut & Arecanut Plantations. Of		HP	2	64		Per HP	1,540.00		0.00		
							0.09			5.20	0.05		
			Total	HP	2	64	0.09				0.00	0.05	0.05
Sub Total of HT-3					341	372623	443.76				37.61	142.05	179.66
9	HT-4	Applicable to Residential apartments and colonies of areas under City Municipal Corporations of HESCOM		KVA	30	8532		Per KVA	140.00		1.08		
							15.04			7.10	10.68		
			Total	KVA	30	8532	15.04				1.08	10.68	11.75
Sub Total of HT-4											1.08	10.68	11.75
10	HT-5	Temporary		HP	66	84724		Per HP	270.00		27.45		
							35.24			11.05	38.94		
			Total	KVA	66	84724	35.24				27.45	38.94	66.39
Sub Total of HT-5											27.45	38.94	66.39
HT - TOTAL				KW	4179	1356112	2359.94				244.01	1570.18	1814.19
TOTAL				KW	5516600		13230.18				812.20	9024.72	9836.92



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HUBLI ELECTRICITY SUPPLY COMPANY LTD

Expected Revenue when Proposed Tariff is Introduced for a Part Year FY-19

Form D-22

Sl. No	Tariff Category	Type of Installation	Energy Sales (MU)			Revenue (Rs in Crs)		
			At Current Tariff	At Proposed Tariff	Total	At Current Tariff	At Proposed Tariff	Total
			Not Applicable					




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HUBLI ELECTRICITY SUPPLY COMPANY LTD.
Embedded cost of service of supply of Electricity FY-21

Format-D23
(Rs. Per unit)

Sl. No.	Voltage / Consumer category	Cost of Service of supply per Kwh				
		Cost of Generation & Power Purchase	Wheeling/Transmission charges (EHT)	Wheeling/distribution charges(HT)	Wheeling/distribution charges(LT)	Cost at Each interface Points
1	At interface point	4.21	0.00	0.00	0.00	4.21
2	EHT(220kV/66kV)	4.35	0.46	0.00	0.00	4.80
3	HT(11kV)	4.47	0.47	0.95	0.00	5.89
4	LT(Below 11kV)	4.98	0.52	1.06	0.38	6.95

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HUBLI ELECTRICITY SUPPLY COMPANY LTD

External Subsidy (Allocation of external subsidy among consumer classes)

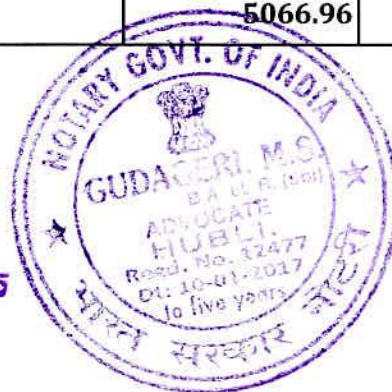
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FY-21

(Rs in Crs)

Sl. No	Tariff Category	Type of Installation	At Current Tariff Charges		At Proposed Tariff Charges	
			Revenue for a full year.	External Subsidy Directly Assigned	Revenue for a full year.	External Subsidy Directly Assigned
1	LT-1	Bhagya Jyothi / Kutir Jyothi	141.36	141.36	150.37	150.37
2	LT-4a	IP Sets (10 HP & Below)	4925.61	4925.61	5267.62	5267.62
		TOTAL	5066.96	5066.96	5417.98	5417.98


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HUBLI ELECTRICITY SUPPLY COMPANY LTD.

COST AT VOLTAGE MODEL

2020-21

Energy Flow	As per the Data of HESCOM(MU)		Remarks
Energy Input at Generation point	15918.35		Assumption as per ARR
Transmission Loss	498.56	3.13%	
Sales at EHT	532.62		
Energy at interface point	15419.78		
Distribution Loss(HT)	939.06	6.09%	
Sales at HT Level	2359.94		
Energy transferred to LT system	12120.78		
Distribution Loss (LT level)	1250.54	8.11%	
Sales to LT consumers	10870.24		
Distribution Loss (HT+LT)	2189.61		
Total losses		2688.17	
Total Losses		16.89%	

Summary		EHT	HT	LT	Total
Input (MU)	15918.35	15918.35	15419.78	12120.78	
Loss (MU)		498.56	939.06	1250.54	2688.17
Sales(MU)		532.62	2359.94	10870.24	13762.79

Cost (ARR 2020-21)	
Generation and Power Purchase	6,701.03
Transmission	704.33
Distribution	1,379.10
Retail	410.66
Total	9195.12

Energy Input (MU)	15918.35
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	EHT(220kV/ 110kV)	HT(11kV)	LT(Below 11kV)	Total
Loss (%)	3.13%	6.09%	8.11%	13.54%
Loss (MU)	498.56	939.06	1250.54	2688.17
Sales	532.62	2359.94	10870.24	13762.79
Energy usage	1031.18	3299.00	12120.78	16450.96
Energy transferred	14887.17	12120.78		
Energy Handled	15419.78	14480.72	10870.24	

Per unit Cost at Voltage Level	At interface point	EHT(220kV/ 66kV)	HT(11kV)	LT(Below 11kV)
Cost of Generation & Power Purchase	4.21	4.35	4.47	4.98
Wheeling/Transmission charges (EHT)		0.46	0.47	0.52
Wheeling/distribution charges(HT)			0.95	1.06
Wheeling/distribution charges(LT)				0.38
Cost at Each interface Points	4.21	4.80	5.89	6.95



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HUBLI ELECTRICITY SUPPLY COMPANY LTD

Cross Subsidy Charges : FY-21

Particulars	HT-1 Water Supply	HT-2(a) Industries	HT-2b Commercial	HT-2©	HT-4 Residential Apartments	HT-5 Temporary
Average Realisation rate paise / unit	576.02	811.32	1005.80	797.93	731.38	1810.08
Cost of supply at 5% margin @ 66 kv and above level	504.26	504.26	504.26	504.26	504.26	504.26
Cross subsidy surcharge paise / unit @ 66 kv & above level	71.76	307.06	501.54	293.67	227.12	1305.82
Cost of supply at 5% margin @HT level	618.42	618.42	618.42	618.42	618.42	618.42
Cross subsidy surcharge paise / unit @HT level	-42.40	192.90	387.38	179.52	112.96	1191.66
80% of Cross subsidy at HT level	-33.92	154.32	309.91	143.61	90.37	953.33
80% of Cross subsidy at 66KV level	57.41	245.64	401.23	234.94	181.69	1044.65

Wheeling charges for FY-21

Particulars	paise /unit
	FY-21
Distribution ARR Rs Crs	1379.10
Sales - Mu	13230.18
Wheeling charges- paise /unit	104.24
	Paise /unit
HT-net work. 30%	31.27
LT- net work. 70%	72.97



(Signature)

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