

KARNATAKA POWER CORPORATION LIMITED

No.82, Shakti Bhavan, RC Road, Bangalore - 560 001.

GSTIN: 29AAACK8032D1ZQ

Annex -4A

FIXED CHARGES BILL OF BTPS UNIT -1

MONTH	n th Month in the Tariff year	TAn in the month	Cum TAn	Min(TAn, 0.80)	(Min(TAn, 0.80)/0.80)	(RFC/12)*n	MONTH : April-18		
							AFCPn - 1 Rs.Crs.	AFCPn Rs.Crs.	FCPn Rs.Crs.
1	2	3	4	5	6=(5/80%)	7	8=(7*6)	9	10=(8-9)
Apr-18	1	99.90%	99.90%	80.00%	1.0000	25.50	25.50	25.50	25.50

Executive Engineer (EI)

RA Section

Corporate Office, Hescorn


Navanagar, Hubballi - 580 025

Annexure-12(1)

Annex - 5A

CAPACITY CHARGES BILL OF 500 MW BTPS UNIT -2
MONTH : April-18

MONTH	n th Month in the Tariff year	No. of days in the month	TAn in the month	Amount of capacity charges for the month
1	2	3	4	5
Estimated Annual Capacity Charges Rs.Crs. 474.59				
Formula for claiming Capacity Charges is as detailed below: AFC x (NDM/NDY) x (0.5 + 0.5 x PAFM/NAPAF) in Rupees				
Apr-17	1	30	52.36%	315176527
Total		365		315176527
Claim for April 2018				315176527


Executive Engineer (EI)
 RA Section
 Corporate Office, Hescam
 Navanagar, Hubballi - 580 025


General Manager (F&A)

KARNATAKA POWER CORPORATION LIMITED
No.82, Shakti Bhavan, RC Road, Bangalore - 560 001.

CAPACITY CHARGES BILL OF 700 MW BTPS UNIT -3 for the months of April 2018
Annexure - 6A

Month	AFC	Cum PAF upto n th month	PAF/NAPAF	Capacity charges upto n th month	Capacity charges recovered upto (nth -1) month	Capacity charges for the n th month
Annual Fixed Charges (AFC)	Rs.		11056346689			
Apr-18	921362224	59.98	0.705647059	650156543		650156543

Executive Engineer (EI)
RA Section

Corporate Office, Hesco
Navanagar, Hubballi - 580 025

General Manager (F&A)

Annexure - 12 (3)

KARNATAKA POWER CORPORATION LIMITED

No.82, Shakti Bhavan, RC Road, Bangalore - 560 001.

GSTIN: 29AAACK8032D1ZQ

Annex - 4A

FIXED CHARGES BILL OF BTPS UNIT - 1

MONTH: May-18

MONTH	n th Month in the Tariff year	TAn in the month	Cum TAn	Min(TAn, 0.80)	(Min(TAn, 0.80)/0.80)	(RFC/12) ⁿ Rs.Crs.	AFCPn Rs.Crs.	AFCPn - 1 Rs.Crs.	FCPn Rs.Crs.
Apr-18	1	99.90%	99.90%	80.00%	1.0000	25.50	25.50		25.50
May-18	2	94.09%	96.95%	80.00%	1.0000	50.99	50.99	25.50	25.49



Executive Engineer (EI)

RA Section

Corporate Office, Hescorm

Navanagar, Hubballi - 580 025

Annex - 5A

CAPACITY CHARGES BILL OF 500 MW BTPS UNIT -2

MONTH : May-18

MONTH	n th Month in the Tariff year	No. of days in the month	TAn in the month	Amount of capacity charges for the month
1	2	3	4	5
Estimated Annual Capacity Charges Rs.Crs. 474.59				
Formula for claiming Capacity Charges is as detailed below:				
AFC x (NDM/NDY) x (0.5 + 0.5 x PAFM/NAPAF) in Rupees				
Apr-18	1	30	52.36%	315176527
May-18	2	31	31.31%	275772578
Total		365		590949105
Claim for May 2018				275772578


General Manager (F&A)



Executive Engineer (EI)
RA Section
Corporate Office, Hescorn
Navanagar, Hubballi - 580 025

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 KARNATAKA POWER CORPORATION LIMITED
 No.82, Shakti Bhavan, RC Road, Bangalore - 560 001.

KARNATAKA POWER CORPORATION LIMITED
 No.82, Shakti Bhavan, RC Road, Bangalore - 560 001.

CAPACITY CHARGES BILL OF 700 MW BTPS UNIT -3 for the month of May 2018
 Annexure - 6A

Month	AFC	Cum PAF upto n th month	PAF/NAPAF	Capacity charges upto n th month	Capacity charges recovered upto (nth -1) month	Capacity charges for the n th month
Annual Fixed Charges (AFC) Rs.			11056346689			
Apr-18	921362224	59.98	0.705647059	650156543		650156543
May-18	1842724448	72.12	0.848470588	1563497496	650156543	913340953

Executive Engineer (EI)

RA Section

Corporate Office, Hescorm

Navanagar, Hubballi - 580 025

General Manager (F&A)

Annex - 4A

KARNATAKA POWER CORPORATION LIMITED
 No.82, Shakti Bhavan, RC Road, Bangalore - 560 001.
 GSTIN: 29AAACK8032D1ZQ

FIXED CHARGES BILL OF BTPS UNIT -1

MONTH	n th Month in the Tariff year	TAn in the month	Cum TAn	Min(TAn, 0.80)	(Min(TAn, 0.80)/0.80)	(RFC/12)*n	MONTH : June-18			
							AFCPn Rs.Crs.	AFCPn - 1 Rs.Crs.	FCPn Rs.Crs.	10=(8-9)
1	2	3	4	5	6=(5/80%)	7	8=(7*6)	9	10=(8-9)	
Apr-18	1	99.90%	99.90%	80.00%	1.0000	25.50	25.50	25.50	25.50	
May-18	2	94.09%	96.95%	80.00%	1.0000	50.99	50.99	25.50	25.49	
Jun-17	3	100.00%	97.99%	60.00%	1.0000	76.49	76.49	50.99	25.50	

Executive Engineer (EI)
 RA Section
 Corporate Office, Hescor
 Navanagar, Hubballi - 580 025

Annex - 5A

CAPACITY CHARGES BILL OF 500 MW BTPS UNIT -2
MONTH : June-18

MONTH	n th Month in the Tariff year	No. of days in the month	TAn in the month	Amount of capacity charges for the month
1	2	3	4	5
Estimated Annual Capacity Charges Rs.Crs. 174.59				
Formula for claiming Capacity Charges is as detailed below: $AFC \times (NDM/NDY) \times (0.5 + 0.5 \times PAFM/NAPAF)$ in Rupees				
Apr-18	1	30	52.36%	315176527
May-18	2	31	31.31%	275772578
Jun-18	3	30	100.00%	424487897
Total		365		1015437002
Amount already claimed upto May 2018				590949105
Claim for June 2018				424487897


General Manager (F&A)


Executive Engineer (EI)
 RA Section
 Corporate Office, Hescorn
 Navanagar, Hubballi - 580 025

KARNATAKA POWER CORPORATION LIMITED
 No.82, Shakti Bhavan, RC Road, Bangalore - 560 001.

CAPACITY CHARGES BILL OF 700 MW BTPS UNIT -3 for the months of June 2018
 Annexure - 6A

Month	AFC	Cum PAF upto n th month	PAF/NAPAF	Capacity charges upto n th month	Capacity charges recovered upto (nth -1) month	Capacity charges for the n th month
Annual Fixed Charges (AFC) Rs.			11056346689			
Apr-18	921362224	59.98	0.705647089	650156543		650156543
May-18	1842724448	72.12	0.848470588	1563497496	650156543	913340953
Jun-18	2764086672	70.31	0.827176471	2286387458	1563497496	722889962


 General Manager (F&A)



Executive Engineer (EI)
 RA Section
 Corporate Office, Hescam
 Navanagar, Hubballi - 580 025

KARNATAKA POWER CORPORATION LIMITED

No.82, Shakti Bhavan, RC Road, Bangalore - 560 001.

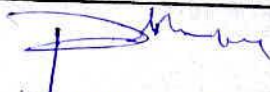
GSTIN: 29AAACK8032D1ZQ

FIXED CHARGES BILL OF BTPS UNIT -1

Annex - 4A

MONTH : July-18

MONTH	n th Month in the Tariff year	TAn in the month	Cum TAn	Min(TAn, 0.80)	(Min(TAn, 0.80)/0.80)	(RFC/12)*n Rs.Crs.	AFCPn Rs.Crs.	AFCPn - 1 Rs.Crs.	FCPn Rs.Crs.
1	2	3	4	5	6=(5/80%)	7	8=(7*6)	9	10=(8-9)
Apr-18	1	99.90%	99.90%	80.00%	1.0000	25.50	25.50		
May-18	2	94.09%	96.95%	80.00%	1.0000	50.99	50.99	25.50	25.50
Jun-17	3	100.00%	97.99%	80.00%	1.0000	76.49	76.49	50.99	25.50
Jul-17	4	100.00%	98.53%	80.00%	1.0000	101.99	101.99	76.49	25.50


Executive Engineer (EI)
 RA Section
 Corporate Office, Hescor
 Navanagar, Hubballi - 580 025

KARNATAKA POWER CORPORATION LIMITED
No.82, Shakti Bhavan, RC Road, Bangalore - 560 001.

CAPACITY CHARGES BILL OF 700 MW BTPS UNIT -3 for the months of July 2018

Annexure - 6A

Month	AFC	Cum PAF upto n th month	PAF/NAPAF	Capacity charges upto n th month	Capacity charges recovered upto (nth -1) month	Capacity charges for the n th month
Annual Fixed Charges (AFC)		Rs.	11056346689			
Apr-18	921362224	59.98	0.705647059	650156543		650156543
May-18	1842724448	72.12	0.848470588	1563497496	650156543	913340953
Jun-18	2764086672	70.31	0.827176471	2286387458	1563497496	722889962
Jul-18	3685448896	77.85	0.915882353	3375437607	2286387458	1089050149



Executive Engineer (EI)

RA Section

Corporate Office, Hescor

Navanagar, Hubballi - 580 025



General Manager (F&A)

Annex - 5A
CAPACITY CHARGES BILL OF 500 MW BTPS UNIT -2

MONTH : July-18

MONTH	n th Month in the Tariff year	No. of days in the month	TAn in the month	Amount of capacity charges for the month
1	2	3	4	5
Estimated Annual Capacity Charges Rs.Crs. 474.59				
Formula for claiming Capacity Charges is as detailed below: AFC x (NDM/NDY) x (0.5 + 0.5 x PAFM/NAPAF) in Rupees				
Apr-18	1	30	52.36%	315176527
May-18	2	31	31.31%	275772578
Jun-18	3	30	100.00%	424487897
Jul-18	4	31	100.00%	438637493
Total		365		1454074495
Amount already claimed upto June 2018				1015437002
Claim for July 2018				438637493



General Manager (F&A)



Executive Engineer (EJ)

RA Section

Corporate Office, Hescoem

Navanagar, Hubballi - 580 025

KARNATAKA POWER CORPORATION LIMITED

No.82, Shakti Bhavan, RC Road, Bangalore - 560 001.


GSTIN: 29AAACK8032D1ZQ

FIXED CHARGES BILL OF BTPS UNIT -1

Annex - 4A

MONTH : August-18

MONTH	n th Month in the Tariff year	TAn in the month	Cum TAn	Min(TAn, 0.80)	(Min(TAn, 0.80)/0.80)	(RFC/12)*n Rs.Crs.	AFCPn Rs.Crs.	AFCPn - 1 Rs.Crs.	FCPn Rs.Crs.
1	2	3	4	5	6=(5/80%)	7	8=(7*6)	9	10=(8-9)
Apr-18	1	99.90%	99.90%	80.00%	1.0000	25.50	25.50		25.50
May-18	2	94.09%	96.95%	80.00%	1.0000	50.99	50.99	25.50	25.49
Jun-18	3	100.00%	97.99%	80.00%	1.0000	76.49	76.49	50.99	25.50
Jul-18	4	100.00%	98.53%	80.00%	1.0000	101.99	101.99	76.49	25.50
Aug-18	5	100.00%	98.85%	80.00%	1.0000	127.49	127.49	101.99	25.50


Executive Engineer (EI)
 RA Section
 Corporate Office, Hesco
 Navanagar, Hubballi - 580 025

Annex - 5A

CAPACITY CHARGES BILL OF 500 MW BTPS UNIT -2

MONTH : August-18

MONTH	n th Month in the Tariff year	No. of days in the month	TAn in the month	Amount of capacity charges for the month
1	2	3	4	5
Estimated Annual Capacity Charges Rs.Crs. 474.59				
Formula for claiming Capacity Charges is as detailed below: AFC x (NDM/NDY) x (0.5 + 0.5 x PAFM/NAPAF) in Rupees				
Apr-18	1	30	52.36%	315176527
May-18	2	31	31.31%	275772578
Jun-18	3	30	100.00%	424487897
Jul-18	4	31	100.00%	438637493
Aug-18	5	31	100.00%	438637493
Total		365		1892711988
Amount already claimed upto July 2018				1454074495
Claim for August 2018				438637493


 General Manager (F&A)



Executive Engineer (EI)

RA Section

Corporate Office, Hescor

Navanagar, Hubballi - 580 025


HESCOR
 Navanagar, Hubballi
 Karnataka
 India
 580025

KARNATAKA POWER CORPORATION LIMITED
No.82, Shakti Bhavan, RC Road, Bangalore - 560 001.

CAPACITY CHARGES BILL OF 700 MW BTPS UNIT -3 for the months of August 2018
Annexure - 6A

Month	AFC	Cum PAF upto n th month	PAF/NAPAF	Capacity charges upto n th month	Capacity charges recovered upto (nth -1) month	Capacity charges for the n th month
Annual Fixed Charges (AFC)	Rs.		11056346689			
Apr-18	921362224	59.98	0.705647059	650156543		650156543
May-18	1842724448	72.12	0.848470588	1563497496	650156543	913340953
Jun-18	2764086672	70.31	0.827176471	2286387458	1563497496	722889962
Jul-18	3685448896	77.85	0.915882353	3375437607	2286387458	1089050149
Aug-18	4606811120	82.23	0.967411765	4456683275	3375437607	1081245668


General Manager (F&A)


Executive Engineer (EI)
RA Section
Corporate Office, Hescom
Navanagar, Hubballi - 580 025

KARNATAKA POWER CORPORATION LIMITED

No.82, Shakti Bhavan, RC Road, Bangalore - 560 001.

GSTIN: 29AAACK8032D1ZQ

Annex - 4A

FIXED CHARGES BILL OF BTPS UNIT -1

MONTH : October-18

MONTH	n th Month in the Tariff year	TAn in the month	Cum TAn	Min(TAn, 0.80)	(Min(TAn, 0.80)/0.80)	(RFC/12)*n Rs.Crs.	AFCPn Rs.Crs.	AFCPn - 1 Rs.Crs.	FCPn Rs.Crs.
1	2	3	4	5	6=(5/80%)	7	8=(7*6)	9	10=(8-9)
Apr-18	1	99.90%	99.90%	80.00%	1.0000	25.50	25.50		25.50
May-18	2	94.09%	96.95%	80.00%	1.0000	50.99	50.99	25.50	25.49
Jun-18	3	100.00%	97.99%	80.00%	1.0000	76.49	76.49	50.99	25.50
Jul-18	4	100.00%	98.53%	80.00%	1.0000	101.99	101.99	76.49	25.50
Aug-18	5	100.00%	98.85%	80.00%	1.0000	127.49	127.49	101.99	25.50
Sep-18	6	90.02%	97.40%	80.00%	1.0000	152.98	152.98	127.49	25.49
Oct-18	7	47.55%	90.18%	80.00%	1.0000	178.48	178.48	152.98	25.50

Executive Engineer (EI)
RA Section
Corporate Office, Hescor
Navanagar, Hubballi - 580 025

KARNATAKA POWER CORPORATION LIMITED

No.82, Shakti Bhavan, RC Road, Bangalore - 560 001.

GSTIN: 29AAACK8032D1ZQ

Annex - 5A


CAPACITY CHARGES BILL OF 500 MW BTPS UNIT -2

MONTH : October-18

MONTH	n th Month in the Tariff year	No. of days in the month	TAn in the month	Amount of capacity charges for the month
1	2	3	4	5
Estimated Annual Capacity Charges Rs.Crs. 474.59				
Formula for claiming Capacity Charges is as detailed below: AFC x (NDM/NDY) x (0.5 + 0.5 x PAFM/NAPAF) in Rupees				
Apr-18	1	30	52.36%	315176527
May-18	2	31	31.31%	275772578
Jun-18	3	30	100.00%	424487897
Jul-18	4	31	100.00%	438637493
Aug-18	5	31	100.00%	438637493
Sep-18	6	30	91.10%	404066587
Oct-18	7	31	65.81%	357572543
Total		365		2654351118
Amount already claimed upto September 2018				2296778575
Claim for October 2018				357572543



General Manager (F&A)



Executive Engineer (EI)
RA Section
Corporate Office, Hescm
Navanagar, Hubballi - 580 025

KARNATAKA POWER CORPORATION LIMITED
No.82, Shakti Bhavan, RC Road, Bangalore - 560 001.

CAPACITY CHARGES BILL OF 700 MW BTPS UNIT -3 for the months of October 2018

Annexure - 6A

Month	AFC	Cum PAF upto n th month	PAF/NAPAF	Capacity charges upto n th month	Capacity charges recovered upto (nth -1) month	Capacity charges for the n th month
Annual Fixed Charges (AFC)		Rs.	11056346689			
Apr-18	921362224	59.98	0.705647059	650156543		650156543
May-18	1842724448	72.12	0.848470588	1563497496	650156543	913340953
Jun-18	2764086672	70.31	0.827176471	2286387458	1563497496	722889962
Jul-18	3685448896	77.85	0.915882353	3375437607	2286387458	1089050149
Aug-18	4606811120	82.23	0.967411765	4456683275	3375437607	1081245668
Sep-18	5528173345	73.75	0.867647059	4796503343	4456683275	339820068
Oct-18	6449535569	63.07	0.742000000	4785555392	4796503343	-10947951



Executive Engineer (EI)
RA Section
Corporate Office, Hescor
Navanagar, Hubballi - 580 025


General Manager (F&A)

Executive Engineer (EI)
RA Section
Corporate Office, Hescor
Navanagar, Hubballi - 580 025

KARNATAKA POWER CORPORATION LIMITED
 No.82, Shakti Bhavan, RC Road, Bangalore - 560 001.
 GSTIN: 29AAACK8032D1ZQ

Annex - 4A

FIXED CHARGES BILL OF BTPS UNIT -1

MONTH : November-18

MONTH	n th Month in the Tariff year	TAn in the month	Cum TAn	Min(TAn, 0.80)	(Min(TAn, 0.80)/0.80)	(RFC/12)*n Rs.Crs.	AFCPn Rs.Crs.	AFCPn - 1 Rs.Crs.	FCPn Rs.Crs.
1	2	3	4	5	6=(5/80%)	7	8=(7*6)	9	10=(8-9)
Apr-18	1	99.90%	99.90%	80.00%	1.0000	25.50	25.50		25.50
May-18	2	94.09%	96.95%	80.00%	1.0000	50.99	50.99	25.50	25.49
Jun-18	3	100.00%	97.99%	80.00%	1.0000	76.49	76.49	50.99	25.50
Jul-18	4	100.00%	98.53%	80.00%	1.0000	101.99	101.99	76.49	25.50
Aug-18	5	100.00%	98.85%	80.00%	1.0000	127.49	127.49	101.99	25.49
Sep-18	6	90.02%	97.40%	80.00%	1.0000	152.98	152.98	127.49	25.50
Oct-18	7	47.55%	90.18%	80.00%	1.0000	178.48	178.48	152.98	25.50
Nov-18	8	75.43%	88.37%	80.00%	1.0000	203.98	203.98	178.48	25.50



Executive Engineer (EI)
 RA Section
 Corporate Office, Hescor
 Navanagar, Hubballi - 580 025

Approved by
 Executive Engineer (EI)
 RA Section
 Corporate Office, Hescor
 Navanagar, Hubballi - 580 025

Amreshwari-19 (110)

KARNATAKA POWER CORPORATION LIMITED

No.82, Shakti Bhavan, RC Road, Bangalore - 560 001.

GSTIN: 29AAACK8032D1ZQ

Annex - 5A

CAPACITY CHARGES BILL OF 500 MW BTPS UNIT -2

MONTH : November-18

MONTH	n th Month in the Tariff year	No. of days in the month	TAn in the month	Amount of capacity charges for the month
1	2	3	4	5
Estimated Annual Capacity Charges Rs.Crs. 474.59				
Formula for claiming Capacity Charges is as detailed below: AFC x (NDM/NDY) x (0.5 + 0.5 x PAFM/NAPAF) in Rupees				
Apr-18	1	30	52.36%	315176527
May-18	2	31	31.31%	275772578
Jun-18	3	30	100.00%	424487897
Jul-18	4	31	100.00%	438637493
Aug-18	5	31	100.00%	438637493
Sep-18	6	30	91.10%	404066587
Oct-18	7	31	65.81%	357572543
Nov-18	8	30	78.35%	374811340
Total		365		3029162458
Amount already claimed upto October 2018				2654351118
Claim for November 2018				374811340


General Manager (F&A)



Executive Engineer (EI)

RA Section

Corporate Office, Hescorn


Navanagar, Hubballi - 580 025

KARNATAKA POWER CORPORATION LIMITED
No.82, Shakti Bhavan, RC Road, Bangalore - 560 001.

CAPACITY CHARGES BILL OF 700 MW BTPS UNIT -3 for the months of November 2018

Annexure - 6A

Month	AFC	Cum PAF upto n th month	PAF/NAPAF	Capacity charges upto n th month	Capacity charges recovered upto (nth -1) month	Capacity charges for the n th month
Annual Fixed Charges (AFC)		Rs.	11056346689			
Apr-18	921362224	59.98	0.705647059	650156543		650156543
May-18	1842724448	72.12	0.848470588	1563497496	650156543	913340953
Jun-18	2764086672	70.31	0.827176471	2286387458	1563497496	722889962
Jul-18	3685448896	77.85	0.915882353	3375437607	2286387458	1089050149
Aug-18	4606811120	82.23	0.967411765	4456683275	3375437607	1081245668
Sep-18	5528173345	73.75	0.867647059	4796503343	4456683275	339820068
Oct-18	6449535569	63.07	0.742000000	4785555392	4796503343	10947951
Nov-18	7370897793	55.31	0.650705882	4796286552	4785555392	10731160


General Manager (F&A)


Executive Engineer (EI)
RA Section
Corporate Office, Hescor
Navanagar, Hubballi - 580 025

KARNATAKA POWER CORPORATION LIMITED

No.82, Shakti Bhavan, RC Road, Bangalore - 560 001.

GSTIN29AAACK8032D1ZQ

Annex - 3-A

CAPACITY CHARGES BILL OF RTPS UNIT 1 x 250 MW

MONTH : January-19

MONTH	n th Month	No. of days in the month	TAn	Amount of capacity charges for the month
	in the		in the	
	Tariff year		month	
1	2	3	4	5
<p>Estimated Annual Capacity Charges Rs.Crs. 230.66</p> <p>Formula for claiming Capacity Charges is as detailed below: $AFC \times (NDM/NDY) \times (0.5 + 0.5 \times PAFM/NAPAF)$ in Rupees</p>				
Apr-18	1	30	97.13%	203110970
May-18	2	31	99.19%	212255220
Jun-18	3	30	100.00%	206311588
Jul-18	4	31	13.17%	113128264
Aug-18	5	31	100.00%	213188641
Sep-18	6	30	83.33%	187721241
Oct-18	7	31	99.55%	212670074
Nov-18	8	30	100.00%	206311588
Dec-18	9	31	100.00%	213188641
Jan-19	10	31	88.98%	200489512
Total		365		1968375739
Amount already claimed upto December 2018				1767886227
Claim for January 2019				200489512



Executive Engineer (EI)
 RA Section
 Corporate Office, Hescor
 Navanagar, Hubballi - 580 025



General Manager (F&A)

KARNATAKA POWER CORPORATION LIMITED

No.82, Shakti Bhavan, RC Road, Bangalore - 560 001.

GSTIN: 29AAACK8032D1ZQ

Annex - 4A

FIXED CHARGES BILL OF BTPS UNIT -1

MONTH : January-19

MONTH	n th Month in the Tariff year	TAn in the month	Cum TAn	Min(TAn, 0.80)	(Min(TAn, 0.80)/0.80)	(RFC/12)*n Rs.Crs.	AFCPn Rs.Crs.	AFCPn - 1 Rs.Crs.	FCPn Rs.Crs.
1	2	3	4	5	6=(5/80%)	7	8=(7*6)	9	10=(8-9)
Apr-18	1	99.90%	99.90%	80.00%	1.0000	25.50	25.50		25.50
May-18	2	94.09%	96.95%	80.00%	1.0000	50.99	50.99	25.50	25.49
Jun-18	3	100.00%	97.99%	80.00%	1.0000	76.49	76.49	50.99	25.50
Jul-18	4	100.00%	98.53%	80.00%	1.0000	101.99	101.99	76.49	25.50
Aug-18	5	100.00%	98.85%	80.00%	1.0000	127.49	127.49	101.99	25.50
Sep-18	6	90.02%	97.40%	80.00%	1.0000	152.98	152.98	127.49	25.49
Oct-18	7	47.55%	90.18%	80.00%	1.0000	178.48	178.48	152.98	25.50
Nov-18	8	75.43%	88.37%	80.00%	1.0000	203.98	203.98	178.48	25.50
Dec-18	9	78.80%	87.29%	80.00%	1.0000	229.47	229.47	203.98	25.49
Jan-19	10	81.30%	86.68%	80.00%	1.0000	254.97	254.97	229.47	25.50



Executive Engineer (EI)

RA Section

Corporate Office, Hescm

Navanagar, Hubballi - 580 025

Annexure - 4A

04

KARNATAKA POWER CORPORATION LIMITED
 No.82, Shakti Bhavan, RC Road, Bangalore - 560 001.
 GSTIN: 29AAACK8032D1ZQ

Annex - 5A

CAPACITY CHARGES BILL OF 500 MW BTPS UNIT -2
MONTH : January-19

MONTH	n th Month in the Tariff year	No. of days in the month	TAn in the month	Amount of capacity charges for the month
1	2	3	4	5
Estimated Annual Capacity Charges Rs.Crs. 474.59				
Formula for claiming Capacity Charges is as detailed below: $AFC \times (NDM/NDY) \times (0.5 + 0.5 \times PAFM/NAPAF)$ in Rupees				
Apr-18	1	30	52.36%	315176527
May-18	2	31	31.31%	275772578
Jun-18	3	30	100.00%	424487897
Jul-18	4	31	100.00%	438637493
Aug-18	5	31	100.00%	438637493
Sep-18	6	30	91.10%	404066587
Oct-18	7	31	65.81%	357572543
Nov-18	8	30	78.35%	374811340
Dec-18	9	31	99.47%	437380856
Jan-19	10	31	99.23%	436811813
Total		365		3903355127
Amount already claimed upto December 2018				3466543314
Claim for January 2019				436811813


Executive Engineer (EI)
 RA Section
 Corporate Office, Hesco
 Navanagar, Hubballi - 580 025


General Manager (F&A)


KARNATAKA POWER CORPORATION LIMITED
No.82, Shakti Bhavan, RC Road, Bangalore - 560 001.

CAPACITY CHARGES BILL OF 700 MW BTPS UNIT -3 for the months of January 2019

Annexure - 6A

Month	AFC	Cum PAF upto n th month	PAF/NAPAF	Capacity charges upto n th month	Capacity charges recovered upto (nth -1) month	Capacity charges for the n th month
Annual Fixed Charges (AFC)		Rs.	11056346689			
Apr-18	921362224	59.98	0.705647059	650156543		650156543
May-18	1842724448	72.12	0.848470588	1563497496	650156543	913340953
Jun-18	2764086672	70.31	0.827176471	2286387458	1563497496	722889962
Jul-18	3685448896	77.85	0.915882353	3375437607	2286387458	1089050149
Aug-18	4606811120	82.23	0.967411765	4456683275	3375437607	1081245668
Sep-18	5528173345	73.75	0.867647059	4796503343	4456683275	339820068
Oct-18	6449535569	63.07	0.742000000	478555392	4796503343	-10947951
Nov-18	7370897793	55.31	0.650705882	4796286552	478555392	10731160
Dec-18	8292260017	49.08	0.577411765	4788048490	4796286552	-8238062
Jan-19	9213622241	44.10	0.518823529	4780244010	4788048490	-7804480


General Manager (F&A)


Executive Engineer (EI)
RA Section
Corporate Office, Hesco
Navanagar, Hubballi - 580 025

KARNATAKA POWER CORPORATION LIMITED

No.82, Shakti Bhavan, RC Road, Bangalore - 560 001.

GSTIN29AAACK8032D1ZQ

CAPACITY CHARGES BILL OF RTPS UNIT 1 x 250 MW

Annex - 3-A

MONTH : February-19

MONTH	n th Month	No. of days in the month	TAn	Amount of capacity charges for the month
	In the Tariff year		In the month	
1	2	3	4	5
Estimated Annual Capacity Charges Rs.Crs. 230.66				
Formula for claiming Capacity Charges is as detailed below: AFC x (NDM/NDY) x (0.5 + 0.5 x PAFM/NAPAF) in Rupees				
Apr-18	1	30	97.13%	203110970
May-18	2	31	99.19%	212255220
Jun-18	3	30	100.00%	206311588
Jul-18	4	31	13.17%	113128264
Aug-18	5	31	100.00%	213188641
Sep-18	6	30	83.33%	187721241
Oct-18	7	31	99.55%	212670074
Nov-18	8	30	100.00%	206311588
Dec-18	9	31	100.00%	213188641
Jan-19	10	31	88.98%	200489512
Feb-19	11	28	80.53%	172292108
Total		365		2140667847
Amount already claimed upto January 2019				1968375739
Claim for February 2019				172292108


Executive Engineer (EI)
RA Section
Corporate Office, Hescom
Navyangal, Mysore - 575 005


General Manager (F&A)

KARNATAKA POWER CORPORATION LIMITED


No.82, Shakti Bhavan, RC Road, Bangalore - 560 001.
GSTIN: 29AAACK8032D1ZQ

Annex - 4A

FIXED CHARGES BILL OF BTPS UNIT -1

MONTH : February-19

MONTH	n th Month in the Tariff year	TAn in the month	Cum TAn	Min(TAn, 0.80)	(Min(TAn, 0.80)/0.80)	(RFC/12)*n Rs.Crs.	AFCPn Rs.Crs.	AFCPn - 1 Rs.Crs.	FCPn Rs.Crs.
1	2	3	4	5	6=(5/80%)	7	8=(7*6)	9	10=(8-9)
Apr-18	1	99.90%	99.90%	80.00%	1.0000	25.50	25.50		25.50
May-18	2	94.09%	96.95%	80.00%	1.0000	50.99	50.99	25.50	25.49
Jun-18	3	100.00%	97.99%	80.00%	1.0000	76.49	76.49	50.99	25.50
Jul-18	4	100.00%	98.53%	80.00%	1.0000	101.99	101.99	76.49	25.50
Aug-18	5	100.00%	98.85%	80.00%	1.0000	127.49	127.49	101.99	25.50
Sep-18	6	90.02%	97.40%	80.00%	1.0000	152.98	152.98	127.49	25.49
Oct-18	7	47.55%	90.18%	80.00%	1.0000	178.48	178.48	152.98	25.50
Nov-18	8	75.43%	88.37%	80.00%	1.0000	203.98	203.98	178.48	25.49
Dec-18	9	78.80%	87.29%	80.00%	1.0000	229.47	229.47	203.98	25.49
Jan-19	10	81.30%	86.68%	80.00%	1.0000	254.97	254.97	229.47	25.50
Feb-19	11	98.91%	87.71%	80.00%	1.0000	280.47	280.47	254.97	25.50



Executive Engineer (EI)
RA Section

Corporate Office, Hescor
Navanagar, Hubballi - 580 025

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Annexure - 12(14)

KARNATAKA POWER CORPORATION LIMITED
No.82, Shakti Bhavan, RC Road, Bangalore - 560 001.

CAPACITY CHARGES BILL OF 700 MW BTPS UNIT -3 for the months of February 2019

Annexure - 6A

Month	AFC	Cum PAF upto n th month	PAF/NAPAF	Capacity charges upto n th month	Capacity charges recovered upto (nth -1) month	Capacity charges for the n th month
Annual Fixed Charges (AFC)		Rs.	11056346689			
Apr-18	921362224	59.98	0.705647059	650156543		650156543
May-18	1842724448	72.12	0.848470588	1563497496	650156543	913340953
Jun-18	2764086672	70.31	0.827176471	2286387458	1563497496	722889962
Jul-18	3685448896	77.85	0.915882353	3375437607	2286387458	1089050149
Aug-18	4606811120	82.23	0.967411765	4456683275	3375437607	1081245668
Sep-18	5528173345	73.75	0.867647059	4796503343	4456683275	339820068
Oct-18	6449535569	63.07	0.742000000	4785555392	4796503343	-10947951
Nov-18	7370897793	55.31	0.650705882	4796286552	4785555392	10731160
Dec-18	8292260017	49.08	0.577411765	4788048490	4796286552	-8238062
Jan-19	9213622241	44.10	0.518823529	4780244010	4788048490	-7804480
Feb-19	10134984465	40.41	0.475411765	4818290850	4780244010	38046840


Executive Engineer (EI)
 RA Section
 Corporate Office, Hescom
 Navanagar, Hubballi - 580 025


General Manager (F&A)

KARNATAKA POWER CORPORATION LIMITED

No.82, Shakti Bhavan, RC Road, Bangalore - 560 001.

GSTIN: 29AAACK8032D1ZQ

Annex - 4A

FIXED CHARGES BILL OF BTPS UNIT -1


MONTH : March-19

MONTH	n th Month in the Tariff year	TAn in the month	Cum TAn	Min(TAn, 0.80)	(Min(TAn, 0.80)/0.80)	(RFC/12)*n Rs.Crs.	AFCPn Rs.Crs.	AFCPn - 1 Rs.Crs.	FCPn Rs.Crs.
1	2	3	4	5	6=(5/80%)	7	8=(7*6)	9	10=(8-9)
Apr-18	1	99.90%	99.90%	80.00%	1.0000	25.50	25.50		25.50
May-18	2	94.09%	96.95%	80.00%	1.0000	50.99	50.99	25.50	25.49
Jun-18	3	100.00%	97.99%	80.00%	1.0000	76.49	76.49	50.99	25.50
Jul-18	4	100.00%	98.53%	80.00%	1.0000	101.99	101.99	76.49	25.50
Aug-18	5	100.00%	98.85%	80.00%	1.0000	127.49	127.49	101.99	25.50
Sep-18	6	90.02%	97.40%	80.00%	1.0000	152.98	152.98	127.49	25.49
Oct-18	7	47.55%	90.18%	80.00%	1.0000	178.48	178.48	152.98	25.50
Nov-18	8	75.43%	88.37%	80.00%	1.0000	203.98	203.98	178.48	25.50
Dec-18	9	78.80%	87.29%	80.00%	1.0000	229.47	229.47	203.98	25.49
Jan-19	10	81.30%	86.68%	80.00%	1.0000	254.97	254.97	229.47	25.50
Feb-19	11	98.91%	87.71%	80.00%	1.0000	280.47	280.47	254.97	25.50
Mar-19	12	74.54%	86.59%	80.00%	1.0000	305.96	305.96	280.47	25.49


Executive Engineer (EI)
RA Section
Corporate Office, Hesco
Navanagar, Hubballi - 580 025

CAPACITY CHARGES BILL OF 500 MW BTPS UNIT -2
MONTH : March-19

MONTH	n th Month in the Tariff year	No. of days in the month	TAn in the month	Amount of capacity charges for the month
1	2	3	4	5
Estimated Annual Capacity Charges Rs.Crs. 474.59				
Formula for claiming Capacity Charges is as detailed below: AFC x (NDM/NDY) x (0.5 + 0.5 x PAFM/NAPAF) in Rupees				
Apr-18	1	30	52.36%	315176527
May-18	2	31	31.31%	275772578
Jun-18	3	30	100.00%	424487897
Jul-18	4	31	100.00%	438637493
Aug-18	5	31	100.00%	438637493
Sep-18	6	30	91.10%	404066587
Oct-18	7	31	65.81%	357572543
Nov-18	8	30	78.35%	374811340
Dec-18	9	31	99.47%	437380856
Jan-19	10	31	99.23%	436811813
Feb-19	11	28	99.74%	395631898
Mar-19	12	31	95.75%	446864146
Total		365		4745851171
Amount already claimed upto February 2019				4298987025
Claim for March 2019				446864146


Executive Engineer (EI)
 RA Section
 Corporate Office, Hescor
 Navanagar, Hubballi - 580 025


General Manager (F&A)

KARNATAKA POWER CORPORATION LIMITED
No.82, Shakti Bhavan, RC Road, Bangalore - 560 001.

CAPACITY CHARGES BILL OF 700 MW BTPS UNIT -3 for the months of March 2019

Annexure - 6A

Month	AFC	Cum PAF upto n th month	PAF/NAPAF	Capacity charges upto n th month	Capacity charges recovered upto (nth -1) month	Capacity charges for the n th month
	Annual Fixed Charges (AFC)	Rs.	11056346689			
Apr-18	921362224	59.98	0.705647059	650156543		650156543
May-18	1842724448	72.12	0.848470588	1563497496	650156543	913340953
Jun-18	2764086672	70.31	0.827176471	2286387458	1563497496	722889962
Jul-18	3685448896	77.85	0.915882353	3375437607	2286387458	1089050149
Aug-18	4606811120	82.23	0.967411765	4456683275	3375437607	1081245668
Sep-18	5528173345	73.75	0.867647059	4796503343	4456683275	339820068
Oct-18	6449535569	63.07	0.742000000	4785555392	4796503343	-10947951
Nov-18	7370897793	55.31	0.650705882	4796286552	4785555392	10731160
Dec-18	8292260017	49.08	0.577411765	4788048490	4796286552	-8238062
Jan-19	9213622241	44.10	0.518823529	4780244010	4788048490	-7804480
Feb-19	10134984465	40.41	0.475411765	4818290850	4780244010	38046840
Mar-19	11056346689	36.98	0.435058824	4810161183	4818290850	-8129667

Executive Engineer (EI)
RA Section
Corporate Office, Hescor
Navanagar, Hubballi - 580 025

General Manager (F&A)



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

Energy Bill 01.04.2018 – 30.04.2018
Bill No. 601449213 Revision Bill
Date 04.02.2019
Beneficiary Hubli Electricity Supply Co Limited.
Station Kudgi Thermal Power Stan-1

Tariff Ref.
REA Ref.
REA Date

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge(Monthly Basis)	Rs. Cr/Yr	1,707.59110	78,194,865	78,194,865	0
02	Energy Charges Coal	Rs./kWh	3.62600	45,044,130	44,919,905	124,225
Totals				123,238,995	123,114,770	124,225

Grand Total 124,225

Rupees (in words) **One Lakh Twenty-Four Thousand Two Hundred Twenty-Five Only**

Executive Engineer (EJ)
RA Section
Corporate Office, Hescm
Navanagar, Hubballi - 580 025

Executive Engineer (EJ)
RA Section
Corporate Office, Hescm
Navanagar, Hubballi - 580 025



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

Energy Bill 01.05.2018 – 31.05.2018
Bill No. 601449214 Revision Bill Tariff Ref.
Date 04.02.2019 REA Ref.
Beneficiary Hubli Electricity Supply Co Limited. REA Date
Station Kudgi Thermal Power Stan-1

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge(Monthly Basis)	Rs. Cr/Yr	1,707.59110	57,564,319	57,564,319	0
02	Energy Charges Coal	Rs./kWh	3.77600	21,915,093	21,851,251	63,842
Totals				79,479,412	79,415,570	63,842

Grand Total 63,842

Rupees (in words) **Sixty-Three Thousand Eight Hundred Forty-Two Only**

(H) 2019/02/04
नमस्ते आ
महेश्वर, 04/02/2019
200 000 - महेश्वर, 04/02/2019

Executive Engineer (EI)
RA Section
Corporate Office, Hescorm
Navanagar, Hubballi - 580 025



Bill No. 601449215

Amendment - 12(18)
NTPC Ltd.SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

Energy Bill 01.06.2018 – 30.06.2018
Bill No. 601449215 Revision Bill
Date 04.02.2019
Beneficiary Hubli Electricity Supply Co Limited.
Station Kudgi Thermal Power Stan-1

Tariff Ref.
REA Ref.
REA Date

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge(Monthly Basis)	Rs. Cr/Yr	1,707.59110	77,773,660	77,773,660	0
02	Energy Charges Coal	Rs./kWh	3.76800	24,805,483	24,818,649	-13,166
Totals				102,579,143	102,592,309	-13,166

Grand Total -13,166Rupees (in words) **Minus Thirteen Thousand One Hundred Sixty-Six Only**

Executive Engineer (EI)
RA Section
Corporate Office, Heccom
Navanagar, Hubballi - 580 025

Hubli Electricity Supply Co Limited
Kudgi Thermal Power Station
Kudgi, Hubli - 580 025



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

Energy Bill 01.07.2018 – 31.07.2018
 Bill No. 601456786 Revision Bill
 Date 04.03.2019
 Beneficiary Hubli Electricity Supply Co Limited.
 Station Kudgi Thermal Power Stan-1

Tariff Ref.
 REA Ref.
 REA Date

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge(Monthly Basis)	Rs. Cr/Yr	1,707.59110	79,965,068	79,965,068	0
02	Energy Charges Coal	Rs./kWh	3.82800	22,639,336	22,692,563	-53,227
Totals				102,604,404	102,657,631	-53,227

Grand Total -53,227

Rupees (in words) **Minus Fifty-Three Thousand Two Hundred Twenty-Seven Only**

Executive Engineer (EI)
RA Section
Corporate Office, Hescam
Navanagar, Hubballi - 580 025

Annexure-12(1A)

Bill No. 601370278



NTPC Ltd.

SR-Headquarters

NTPC BHAWAN, Old Praga Tools

Secunderabad 500080

Energy Bill 01.08.2018 – 31.08.2018
Bill No. 601370278
Date 06.09.2018
Beneficiary Hubli Electricity Supply Co Limited.
Station Kudgi Thermal Power Stan-1

Tariff Ref.
REA Ref.
REA Date

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge(Monthly Basis)	Rs. Cr/Yr	1,707.59110	82,562,030	0	82,562,030
02	RLDC Charges	Rs. Cr.	0.36887	194,869	126,673	68,196
03	Compensation Charges(Th)	Rs./kWh	0.03300	3,991,167	3,991,167	0
Totals				86,748,066	4,117,840	82,630,226

Grand Total 82,630,226

Rupees (in words) **Eight Crore Twenty-Six Lakh Thirty Thousand Two Hundred Twenty-Six Only**

Executive Engineer (E)
RA Section
Corporate Office, Hecom
Navanagar, Hubballi - 580 025

Executive Engineer (E)
RA Section
Corporate Office, Hecom
Navanagar, Hubballi - 580 025



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

Energy Bill 01.09.2018 – 30.09.2018
Bill No. 601456788 Revision Bill Tariff Ref.
Date 04.03.2019 REA Ref.
Beneficiary Hubli Electricity Supply Co Limited. REA Date
Station Kudgi Thermal Power Stan-1

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge(Monthly Basis)	Rs. Cr/Yr	2,190.83377	70,975,711	70,975,711	0
02	Energy Charges Coal	Rs./kWh	3.94100	6,551,203	6,501,931	49,272
Totals				77,526,914	77,477,642	49,272

Grand Total 49,272

Rupees (in words) **Forty-Nine Thousand Two Hundred Seventy-Two Only**

एनटीपीसी लिमिटेड
राजधानी, हैदराबाद
महानगर, हैदराबाद
500080

Executive Engineer (EI)
 RA Section
 Corporate Office, Hesco
 Navanagar, Hubballi - 580 025

Annexure -12(60)

Bill No. 601449220



NTPC Ltd.

SR-Headquarters

NTPC BHAWAN, Old Praga Tools

Secunderabad 500080

Energy Bill 01.10.2018 – 31.10.2018

Bill No. 601449220 Revision Bill

Date 04.02.2019

Beneficiary Hubli Electricity Supply Co Limited.

Station Kudgi Thermal Power Stan-1

Tariff Ref.

REA Ref.

REA Date

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge(Monthly Basis)	Rs. Cr/Yr	2,613.67110	72,819,569	72,819,569	0
02	Energy Charges Coal	Rs./kWh	3.94400	93,781,442	90,357,373	3,424,069
Totals				166,601,011	163,176,942	3,424,069

Grand Total 3,424,069

Rupees (in words) **Thirty-Four Lakh Twenty-Four Thousand Sixty-Nine Only**

पुणे येथील प्रमाणित
मार्केटिंग एजन्सि
महाराष्ट्र राज्य वीज बोर्ड
२२० ०२२, मुंबई

Executive Engineer (EI)
RA Section
Corporate Office, Hesco
Navanagar, Hubballi - 580 025



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

Energy Bill **01.11.2018 – 30.11.2018**
 Bill No. **601613187** Revision Bill Tariff Ref.
 Date **04.11.2019** REA Ref.
 Beneficiary **Hubli Electricity Supply Co Limited.** REA Date
 Station **Kudgi Thermal Power Stan-1**

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge(Monthly Basis)	Rs. Cr/Yr	2,613.67110	67,518,948	67,518,948	0
02	Energy Charges Coal	Rs./kWh	3.36900	122,905,958	122,978,921	-72,963
03	EC Adjustment on Actual	Rs./kWh	- 0.03280	-1,196,591	-1,196,591	0
04	URS Trade Gain Share		0.00000	-3,130	-3,130	0
Totals				189,225,185	189,298,148	-72,963

Grand Total -72,963

Rupees (in words) **Minus Seventy-Two Thousand Nine Hundred Sixty-Three Only**

Hubli Electricity Supply Co Limited
 RA Section
 Corporate Office, Hescrom
 Navanagar, Hubballi - 580 025

Executive Engineer (EI)
 RA Section
 Corporate Office, Hescrom
 Navanagar, Hubballi - 580 025



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

Energy Bill **01.01.2019 – 31.01.2019**
 Bill No. **601456795** Revision Bill Tariff Ref.
 Date **04.03.2019** REA Ref.
 Beneficiary **Hubli Electricity Supply Co Limited.** REA Date
 Station **Kudgi Thermal Power Stan-1**

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge(Monthly Basis)	Rs. Cr/Yr	2,613.67110	120,578,993	120,578,993	0
02	Energy Charges Coal	Rs./kWh	3.85300	218,433,105	220,417,314	-1,984,209
03	RLDC Charges	Rs. Cr.	0.97912	512,158	512,158	0
Totals				339,524,256	341,508,465	-1,984,209

Grand Total -1,984,209

Rupees (in words) **Minus Nineteen Lakh Eighty-Four Thousand Two Hundred Nine Only**

Executive Engineer (EI)
RA Section
Corporate Office, Hescom
Navanagar, Hubballi - 580 025

(ಇ) ಮುಖ್ಯಸ್ಥರ ಅಧೀನದಲ್ಲಿ
ಹುದ್ದೆಗೆ ಅರ್ಹರಾಗಿ
ಮಾನ್ಯತೆ ಪಡೆದು ಸೇವೆ ಸಲ್ಲಿಸುತ್ತಿರುವ
ಅಧಿಕಾರಿಗಳಿಗೆ ಮಾತ್ರ ಅನ್ವಯಿಸುತ್ತದೆ

Annexure - 12(22)

Bill No. 601477457



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

Energy Bill 01.02.2019 – 28.02.2019
Bill No. 601477457 Revision Bill
Date 05.04.2019
Beneficiary Hubli Electricity Supply Co Limited.
Station Ramagundam Super Thermal Power Stn 1D
Tariff Ref. CERC Order Dt. 24.01.2017
REA Ref.
REA Date

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge(Monthly Basis)	Rs. Cr/Yr	1,068.27660	32,748,019	32,748,019	0
02	Energy Charges Coal	Rs./kWh	2.61900	62,929,683	62,929,683	0
03	URS Trade Gain Share		0.00000	-10,790,168	0	-10,790,168
Totals				84,887,534	95,677,702	-10,790,168

Grand Total -10,790,168

Rupees (in words) **Minus One Crore Seven Lakh Ninety Thousand One Hundred Sixty-Eight Only**

हबुली विद्युत आपूर्ति निगम
हबुली, महाराष्ट्र
हबुली विद्युत आपूर्ति निगम
हबुली - 580 025

Executive Engineer (EI)
RA Section
Corporate Office, Hescom
Navanagar, Hubballi - 580 025



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

Energy Bill **01.03.2019 – 31.03.2019**
 Bill No. **601575343** Revision Bill
 Date **03.10.2019**
 Beneficiary **Hubli Electricity Supply Co Limited.**
 Station **Kudgi Thermal Power Stan-1**

Tariff Ref.
 REA Ref.
 REA Date

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge(Monthly Basis)	Rs. Cr/Yr	2,613.67110	156,090,848	156,090,848	0
02	Energy Charges Coal	Rs./kWh	3.86500	318,241,039	318,241,039	0
03	EC Adjustment on Actual	Rs./kWh	- 0.04120	-3,392,375	-3,392,375	0
04	RLDC Charges	Rs. Cr.	2.21630	1,183,835	775,273	408,562
Totals				472,123,347	471,714,785	408,562

Grand Total **408,562**

Rupees (in words) **Four Lakh Eight Thousand Five Hundred Sixty-Two Only**

Executive Engineer (EI)
 RA Section
 Corporate Office, Hescor
 Navanagar, Hubballi - 580 025

Annexure - 12(23)

HUBLI ELECTRICITY SUPPLY COMPANY LIMITED


	UPCL	14.125%	
	1200 MW (COD- 11-11-2010)	April-2018	TOTAL
CAPACITY CHARGES CERC -27-08-2012	Availability	88.26	
	AFC-CERC-(10-07-2015)	13,29,17,18,000	
	No of Days in YEAR	365	
	Total Export Capacity in MW	1200	
	Total Declared Availability	29725.70	
	No of Days for the Month	30.00	30.0006292
	If less than 10 Year	1.019176471	
	Karnataka Share	100.00%	
	Share Amount	99,83,50,950.00	1.11342E+11
	HESCOM Share	14,10,17,072.00	
	Reimbursement of expensess HESCOM Share	10859267 3041996	
ENERGY CHARGES CERC DTD 27-08-2012	$ECR = ((GHR - SFC * CVSF) * LPPF / CVPF + LC * LPL) * 100 / (100 - AUX)$		
	GHR (Gross Heat Rate)	2328	GHSR - CERC Order Dt
	SFC (Secondary Fuel Oil Consum)	0.500	SFOC
	CVSF (Caloric Value of 2nd Fuel)	9338	GCVoil
	LPPF (Landed cost of Coal)	7734.98	LPCmw
	CVPF (Calorific value of Coal)	5580.2	GCV col
	LC (Lime Consumption)	0.0040	
	LPL (Cost per Lime)	1.676	LPC
	AUX	6.45	
	Specific fuel coal consumption	0.416	
	Cost of Sec. fuel oil (LPSF)	48612.69	
	Cost of Sec. fuel oil per kWh	0.026	
	ECR	3.475	37599.97732
	ENERGY	Karnataka (Gross energy)	59,78,08,813
HESCOM Share @ 14.125		8,44,40,495	8,26,67,245.00
ECR - Amount Karnataka		2,07,73,85,625.00	
ECR - Amount HESCOM Share		29,34,30,720.00	
KARNATAKA TOTAL		58,52,28,462.00	
HESCOM TOTAL		43,44,47,792.00	
Avg.Rate		0.9790	
IMPORT		4,45,500	
COAL JETTY		-	
TOTAL IMPORT		4,45,500	
Import Hescom Share @ 14.125		-	
AMOUNT OF IMPORT		-	
Net Amount Payable(HESCOM)		43,54,53,795.00	
HESCOM ACCOUNTED		43,53,69,418.00	
DIFF. To be Accounted	84,377.00		
Average Cost	5.1598		

Executive Engineer (EI)
RA Section

Corporate Office, Hescom
Navanagar, Hubballi - 580 025

HUBLI ELECTRICITY SUPPLY COMPANY LIMITED

UPCL		14.125%	
1200 MW (COD- 11-11-2010)		May-2018	TOTAL
CAPACITY CHARGES CERC -27-08-2012	Availability	90.00	
	AFC-CERC-(10-07-2015)	13,29,17,18,000	
	No of Days in YEAR	365	
	Total Export Capacity in MW	1200	
	Total Declared Availability	31320.54	
	No of Days for the Month	31.00	30.0006292
	If less than 10 Year	1.029411765	
	Karnataka Share	100.00%	
	Share Amount	99,83,50,950.00	1.16209E+11
	HESCOM Share	14,10,17,072.00	
Reimbursement of expensess	129213969		
HESCOM Share	36196580		
ECR=((GHR-SFC*CVSF)*LPPF/CVPPF+LC*LPL)*100/(100-AUX)			
ENERGY CHARGES CERC DTD 27-08-2012	GHR (Gross Heat Rate)	2328	GHSR - CERC Order Dt
	SFC (Secondary Fuel Oil Consum)	0.500	SFOC
	CVSF (Caloric Value of 2nd Fuel)	9326	GCVoil
	LPPF (Landed cost of Coal)	7444.81	LPCmw
	CVPF (Calorific value of Coal)	5386.4	GCV col
	LC (Lime Consumption)	0.0050	
	LPL (Cost per Lime)	1.676	LPC
	AUX	6.45	
	Specific fuel coal consumption	0.431	
	Cost of Sec. fuel oil (LPSF)	48612.69	
	Cost of Sec. fuel oil per kWh	0.026	
	ECR	3.467	37453.04868
ENERGY	Karnataka (Gross energy)	52,10,32,120	58,51,19,071.00
	HESCOM Share @ 14.125	7,35,95,787	8,26,48,069.00
	ECR - Amount Karnataka	1,80,64,18,360.00	
	ECR - Amount HESCOM Share	25,51,56,594.00	
	KARNATAKA TOTAL	58,52,28,462.00	
	HESCOM TOTAL	39,61,73,666.00	
	Avg.Rate	1.1230	
	IMPORT	4,70,430	
	COAL JETTY	-	
	TOTAL IMPORT	4,70,430	
	Import Hescom Share @ 14.125	-	
	AMOUNT OF IMPORT	-	
	Net Amount Payable(HESCOM)	41,41,94,761.00	
	HESCOM ACCOUNTED	41,41,94,762.00	
	DIFF. To be Accounted	(1.00)	
	Average Cost	5.6331	


Executive Engineer (EI)
 RA Section
 Corporate Office, Hescom
 Navanagar, Hubballi - 580 025

Annexure - 12(24)

HUBLI ELECTRICITY SUPPLY COMPANY LIMITED

	UPCL	14.125%	
	1200 MW (COD- 11-11-2010)	June-2018	TOTAL
CAPACITY CHARGES CERC -27-08-2012	Availability	90.00	
	AFC-CERC-(10-07-2015)	13,29,17,18,000	
	No of Days in YEAR	365	
	Total Export Capacity in MW	1200	
	Total Declared Availability	30310.20	
	No of Days for the Month	30.00	30.0006292
	If less than 10 Year	1.029411765	
	Karnataka Share	100.00%	
	Share Amount	99,83,50,950.00	1.1246E+11
	HESCOM Share	14,10,17,072.00	
Reimbursement of expenses HESCOM Share	4830790 682349		
ENERGY CHARGES CERC DTD 27-08-2012	ECR=((GHR-SFC*CVSF)*LPPF/CVPF+LC*LPL)*100/(100-AUX)		
	GHR (Gross Heat Rate)	2328	GHSR - CERC Order Dt
	SFC (Secondary Fuel Oil Consum)	0.500	SFOC
	CVSF (Caloric Value of 2nd Fuel)	9350	GCVoil
	LPPF (Landed cost of Coal)	7362.08	LPCmw
	CVPF (Calorific value of Coal)	5411	GCV col
	LC (Lime Consumption)	0.0050	
	LPL (Cost per Lime)	1.676	LPC
	AUX	6.45	
	Specific fuel coal consumption	0.429	
	Cost of Sec. fuel oil (LPSF)	50522.85	
	Cost of Sec. fuel oil per kWh	0.027	
	ECR	3.414	36993.79113
ENERGY	Karnataka (Gross energy)	40,27,87,380	58,52,50,063.00
	HESCOM Share @ 14.125	5,68,93,717	8,26,66,571.00
	ECR - Amount Karnataka	1,37,51,16,115.00	
	ECR - Amount HESCOM Share	19,42,35,150.00	
	KARNATAKA TOTAL	58,52,28,462.00	
	HESCOM TOTAL	33,52,52,222.00	
	Avg.Rate	1.4530	
	IMPORT	4,12,920	
	COAL JETTY	16,35,376	
	TOTAL IMPORT	20,48,296	
	Import Hescom Share @ 14.125	-	
	AMOUNT OF IMPORT	-	
	Net Amount Payable(HESCOM)	33,57,35,449.00	
	HESCOM ACCOUNTED	33,57,35,451.00	
	DIFF. To be Accounted	(2.00)	
Average Cost	5.9072		

Executive Engineer (EI)
RA Section

Corporate Office, Hescocom
Navanagar, Hubballi - 580 025

HUBLI ELECTRICITY SUPPLY COMPANY LIMITED

	UPCL	14.125%	
	1200 MW (COD- 11-11-2010)	July-2018	TOTAL
CAPACITY CHARGES CERC -27-08-2012	Availability	89.91	
	AFC-CERC-(10-07-2015)	13,29,17,18,000	
	No of Days in YEAR	365	
	Total Export Capacity in MW	1200	
	Total Declared Availability	31289.12	
	No of Days for the Month	31.00	30.0006292
	If less than 10 Year	1.028882353	
	Karnataka Share	100.00%	
	Share Amount	99,83,50,950.00	1.16149E+11
	HESCOM Share	14,10,17,072.00	
	Reimbursement of expensess HESCOM Share	4830790 682349	
ENERGY CHARGES CERC DTD 27-08-2012	ECR=((GHR-SFC*CVSF)*LPPF/CVPP+LC*LPL)*100/(100-AUX)		
	GHR (Gross Heat Rate)	2328	GHSR - CERC Order Dt
	SFC (Secondary Fuel Oil Consum)	0.500	SFOC
	CVSF (Caloric Value of 2nd Fuel)	9347	GCVoil
	LPPF (Landed cost of Coal)	7996.38	LPCmw
	CVPF (Calorific value of Coal)	5514	GCV col
	LC (Lime Consumption)	0.0040	
	LPL (Cost per Lime)	1.701	LPC
	AUX	6.45	
	Specific fuel coal consumption	0.421	
	Cost of Sec. fuel oil (LPSF)	51350.2	
	Cost of Sec. fuel oil per kWh	0.027	
	ECR	3.636	39265.32255
	ENERGY	Karnataka (Gross energy)	10,45,81,495
HESCOM Share @ 14.125		1,47,72,136	8,26,64,873.00
ECR - Amount Karnataka		38,02,58,316.00	
ECR - Amount HESCOM Share		5,37,11,486.00	
KARNATAKA TOTAL		58,52,28,462.00	
HESCOM TOTAL		19,47,28,558.00	
Avg.Rate		5.5960	
IMPORT		2,60,550	
COAL JETTY		3,37,42,715	
TOTAL IMPORT		3,40,03,265	
Import Hescom Share @ 14.125		-	
AMOUNT OF IMPORT		-	
Net Amount Payable(HESCOM)		19,53,80,892.00	
HESCOM ACCOUNTED		19,53,66,158.00	
DIFF. To be Accounted	14,734.00		
Average Cost	13.2583		


Executive Engineer (EI)

RA Section

Corporate Office, Hescom

Navanagar, Hubballi - 580 025

Annexure - 12(25)

HUBLI ELECTRICITY SUPPLY COMPANY LIMITED

	UPCL	14.125%	
	1200 MW (COD- 11-11-2010)	August-2018	TOTAL
CAPACITY CHARGES CERC -27-08-2012	Availability	89.19	
	AFC-CERC-(10-07-2015)	13,29,17,18,000	
	No of Days in YEAR	365	
	Total Export Capacity in MW	1200	
	Total Declared Availability	31039.03	
	No of Days for the Month	31.00	30.0006292
	If less than 10 Year	1.024647059	
	Karnataka Share	100.00%	
	Share Amount	99,83,50,950.00	1.15671E+11
	HESCOM Share	14,10,17,072.00	
	Reimbursement of expenses HESCOM Share		0 0
	ECR=((GHR-SFC*CVSF)*LPPF/CVPPF+LC*LPL)*100/(100-AUX)		
ENERGY CHARGES CERC DTD 27-08-2012	GHR (Gross Heat Rate)	2328	GHSR - CERC Order Dt
	SFC (Secondary Fuel Oil Consum)	0.500	SFOC
	CVSF (Caloric Value of 2nd Fuel)	9286	GCVoil
	LPPF (Landed cost of Coal)	7996.38	LPCmw
	CVPPF (Calorific value of Coal)	5546.5	GCV col
	LC (Lime Consumption)	0.0040	
	LPL (Cost per Lime)	1.701	LPC
	AUX	6.45	
	Specific fuel coal consumption	0.419	
	Cost of Sec. fuel oil (LPSF)	53133.88	
	Cost of Sec. fuel oil per kWh	0.028	
	ECR	3.616	38809.24011
ENERGY	Karnataka (Gross energy)	11,53,12,699	58,52,11,947.00
	HESCOM Share @ 14.125	1,62,87,919	8,26,61,189.00
	ECR - Amount Karnataka	41,69,70,720.00	
	ECR - Amount HESCOM Share	5,88,97,115.00	
	KARNATAKA TOTAL	58,52,28,462.00	
	HESCOM TOTAL	19,99,14,187.00	
	Avg.Rate	5.0750	
	IMPORT	73,980	
	COAL JETTY	4,96,29,348	
	TOTAL IMPORT	4,97,03,328	
	Import Hescom Share @ 14.125	-	
	AMOUNT OF IMPORT	-	
	Net Amount Payable(HESCOM)	19,98,92,677.00	
	HESCOM ACCOUNTED	19,98,76,400.00	
DIFF. To be Accounted	16,277.00		
Average Cost	12.2793		

Executive Engineer (EI)
RA Section

Corporate Office, Hescocom
Navanagar, Hubballi - 580 025

HUBLI ELECTRICITY SUPPLY COMPANY LIMITED

	UPCL	14.125%	
	1200 MW (COD- 11-11-2010)	September-2018	TOTAL
CAPACITY CHARGES CERC -27-08-2012	Availability	80.58	
	AFC-CERC-(10-07-2015)	13,29,17,18,000	
	No of Days in YEAR	365	
	Total Export Capacity in MW	1200	
	Total Declared Availability	27136.08	
	No of Days for the Month	30.00	30.0006292
	If less than 10 Year	0.974	
	Karnataka Share	100.00%	
	Share Amount	99,83,50,950.00	1.06407E+11
	HESCOM Share	14,10,17,072.00	
	Reimbursement of expensess HESCOM Share	0 0	
	ENERGY CHARGES CERC DTD 27-08-2012	ECR=((GHR-SFC*CVSF)*LPPF/CVPF+LC*LPL)*100/(100-AUX)	
GHR (Gross Heat Rate)		2328	GHSR - CERC Order Dt
SFC (Secondary Fuel Oil Consum)		0.500	SFOC
CVSF (Caloric Value of 2nd Fuel)		9261	GCVoil
LPPF (Landed cost of Coal)		7996.38	LPCmw
CVPF (Calorific value of Coal)		5512.7	GCV col
LC (Lime Consumption)		0.0040	
LPL (Cost per Lime)		1.755	LPC
AUX		6.45	
Specific fuel coal consumption		0.422	
Cost of Sec. fuel oil (LPSF)		55371.73	
Cost of Sec. fuel oil per kWh		0.030	
ECR		3.639	38934.09953
ENERGY		Karnataka (Gross energy)	38,20,62,284
	HESCOM Share @ 14.125	5,39,66,298	8,26,76,369.00
	ECR - Amount Karnataka	1,39,03,24,651.00	
	ECR - Amount HESCOM Share	19,63,83,358.00	
	KARNATAKA TOTAL	58,52,28,462.00	
	HESCOM TOTAL	33,74,00,430.00	
	Avg.Rate	1.5320	
	IMPORT	1,13,490	
	COAL JETTY	1,81,56,802	
	TOTAL IMPORT	1,82,70,292	
	Import Hescom Share @ 14.125	-	
	AMOUNT OF IMPORT	-	
	Net Amount Payable(HESCOM)	33,73,96,043.00	
	HESCOM ACCOUNTED	33,73,42,094.00	
	DIFF. To be Accounted	53,949.00	
	Average Cost	6.2528	


Executive Engineer (EI)

RA Section

Corporate Office, Hescom

Navanagar, Hubballi - 580 025

Annexure - 12(26)

HUBLI ELECTRICITY SUPPLY COMPANY LIMITED

	UPCL	14.125%	
	1200 MW (COD- 11-11-2010)	October-2018	TOTAL
CAPACITY CHARGES CERC -27-08-2012	Availability	88.18	
	AFC-CERC-(10-07-2015)	13,29,17,18,000	
	No of Days in YEAR	365	
	Total Export Capacity in MW	1200	
	Total Declared Availability	30687.61	
	No of Days for the Month	31.00	30.0006292
	If less than 10 Year	1.018705882	
	Karnataka Share	100.00%	
	Share Amount	99,83,50,950.00	1.15E+11
	HESCOM Share	14,10,17,072.00	
Reimbursement of expensess HESCOM Share	21825981 3082920		
ENERGY CHARGES CERC DTD 27-08-2012	$ECR = ((GHR - SFC * CVSF) * LPPF / CVPF + LC * LPL) * 100 / (100 - AUX)$		
	GHR (Gross Heat Rate)	2328	GHSR - CERC Order Dt
	SFC (Secondary Fuel Oil Consum)	0.500	SFOC
	CVSF (Caloric Value of 2nd Fuel)	9252	GCVoil
	LPPF (Landed cost of Coal)	9742.49	LPCmw
	CVPF (Calorific value of Coal)	5496.9	GCV col
	LC (Lime Consumption)	0.0040	
	LPL (Cost per Lime)	1.784	LPC
	AUX	6.45	
	Specific fuel coal consumption	0.423	
	Cost of Sec. fuel oil (LPSF)	58209.59	
	Cost of Sec. fuel oil per kWh	0.031	
	ECR	4.440	47012.22841
ENERGY	Karnataka (Gross energy)	67,74,41,942	58,53,09,838.00
	HESCOM Share @ 14.125	9,56,88,674	8,26,75,014.00
	ECR - Amount Karnataka	3,00,78,42,222.00	
	ECR - Amount HESCOM Share	42,48,57,713.00	
	KARNATAKA TOTAL	58,52,28,462.00	
	HESCOM TOTAL	56,58,74,785.00	
	Avg.Rate	0.8640	
	IMPORT	4,91,580	
	COAL JETTY	3,285	
	TOTAL IMPORT	4,94,865	
	Import Hescom Share @ 14.125	-	
	AMOUNT OF IMPORT	-	
	Net Amount Payable(HESCOM)	56,87,45,029.00	
	HESCOM ACCOUNTED	56,86,49,412.00	
	DIFF. To be Accounted	95,617.00	
Average Cost	5.9470		

Executive Engineer (EJ)
RA Section
Corporate Office, Hescom
Navanagar, Hubballi - 580 025

HUBLI ELECTRICITY SUPPLY COMPANY LIMITED

	UPCL	14.125%	
	1200 MW (COD- 11-11-2010)	November-2018	TOTAL
CAPACITY CHARGES CERC -27-08-2012	Availability	89.61	
	AFC-CERC-(10-07-2015)	13,29,17,18,000	
	No of Days in YEAR	365	
	Total Export Capacity in MW	1200	
	Total Declared Availability	30178.57	
	No of Days for the Month	30	30.0006292
	If less than 10 Year	1.027117647	
	Karnataka Share	100.00%	
	Share Amount	99,83,50,950.00	1.1221E+11
	HESCOM Share	14,10,17,072.00	
	Reimbursement of expensess HESCOM Share	5734354 809978	
	ENERGY CHARGES CERC DTD 27-08-2012	ECR=((GHR-SFC*CVSF)*LPPF/CVPF+LC*LPL)*100/(100-AUX)	
GHR (Gross Heat Rate)		2328	GHSR - CERC Order Dt
SFC (Secondary Fuel Oil Consum)		0.500	SFOC
CVSF (Caloric Value of 2nd Fuel)		9209	GCVoil
LPPF (Landed cost of Coal)		9759.45	LPCmw
CVPF (Calorific value of Coal)		5570.3	GCV col
LC (Lime Consumption)		0.0040	
LPL (Cost per Lime)		1.798	LPC
AUX		6.45	
Specific fuel coal consumption		0.417	
Cost of Sec. fuel oil (LPSF)		58209.59	
Cost of Sec. fuel oil per kWh		0.031	
ECR		4.390	46294.88904
ENERGY		Karnataka (Gross energy)	52,73,28,302
	HESCOM Share @ 14.125	7,44,85,123	8,26,78,487.00
	ECR - Amount Karnataka	2,31,49,71,246.00	
	ECR - Amount HESCOM Share	32,69,89,690.00	
	KARNATAKA TOTAL	58,52,28,462.00	
	HESCOM TOTAL	46,80,06,762.00	
	Avg.Rate	1.1100	
	IMPORT	5,34,870	
	COAL JETTY	1,19,026	
	TOTAL IMPORT	6,53,896	
	Import Hescom Share @ 14.125	-	
	AMOUNT OF IMPORT	-	
	Net Amount Payable(HESCOM)	46,85,59,477.00	
	HESCOM ACCOUNTED	46,84,85,072.00	
	DIFF. To be Accounted	74,405.00	
Average Cost	6.2960		



Executive Engineer (EI)

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Navanagar, Hubballi - 580 025

Annexure - 12(27)

HUBLI ELECTRICITY SUPPLY COMPANY LIMITED

	UPCL	14.125%	
	1200 MW (COD- 11-11-2010)	December-2018	TOTAL
CAPACITY CHARGES CERC -27-08-2012	Availability	90.00	
	AFC-CERC-(10-07-2015)	13,29,17,18,000	
	No of Days in YEAR	365	
	Total Export Capacity in MW	1200	
	Total Declared Availability	31320.54	
	No of Days for the Month	31	30.0006292
	If less than 10 Year	1.029411765	
	Karnataka Share	100.00%	
	Share Amount	99,83,50,950.00	1.16209E+11
	HESCOM Share	14,10,17,072.00	
	Reimbursement of expensess HESCOM Share	9880757 1395657	
ENERGY CHARGES CERC DTD 27-08-2012	ECR= $((GHR-SFC*CVSF)*LPPF/CVPF+LC*LPL)*100/(100-AUX)$		
	GHR (Gross Heat Rate)	2328	GHSR - CERC Order Dt
	SFC (Secondary Fuel Oil Consum)	0.500	SFOC
	CVSF (Caloric Value of 2nd Fuel)	9216	GCVoil
	LPPF (Landed cost of Coal)	9525.87	LPCmw
	CVPF (Calorific value of Coal)	5521.6	GCV col
	LC (Lime Consumption)	0.0040	
	LPL (Cost per Lime)	1.823	LPC
	AUX	6.45	
	Specific fuel coal consumption	0.421	
	Cost of Sec. fuel oil (LPSF)	55948.43	
	Cost of Sec. fuel oil per kWh	0.030	
	ECR	4.322	45654.00855
	ENERGY	Karnataka (Gross energy)	25,91,64,766
HESCOM Share @ 14.125		3,66,07,023	8,26,58,658.00
ECR - Amount Karnataka		1,12,01,10,119.00	
ECR - Amount HESCOM Share		15,82,15,553.00	
KARNATAKA TOTAL		58,52,28,462.00	
HESCOM TOTAL		29,92,32,625.00	
Avg.Rate		2.2580	
IMPORT		3,47,670	
COAL JETTY		1,38,03,991	
TOTAL IMPORT		1,41,51,661	
Import Hescom Share @ 14.125		-	
AMOUNT OF IMPORT		-	
Net Amount Payable(HESCOM)		30,04,52,594.00	
HESCOM ACCOUNTED	30,04,16,037.00		
DIFF. To be Accounted	36,557.00		
Average Cost	8.2175		

Executive Engineer (E)
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HUBLI ELECTRICITY SUPPLY COMPANY LIMITED

	UPCL	14.125%	
	1200 MW (COD- 11-11-2010)	January-2019	TOTAL
CAPACITY CHARGES CERC -27-08-2012	Availability	86.70	
	AFC-CERC-(10-07-2015)	13,29,17,18,000	
	No of Days in YEAR	365	
	Total Export Capacity in MW	1200	
	Total Declared Availability	30173.38	
	No of Days for the Month	31	30.0006292
	If less than 10 Year	1.01	
	Karnataka Share	100.00%	
	Share Amount	99,83,50,950.00	1.14017E+11
	HESCOM Share	14,10,17,072.00	
Reimbursement of expenses		0	
HESCOM Share		0	
ECR=((GHR-SFC*CVSF)*LPPF/CVPF+LC*LPL)*100/(100-AUX)			
ENERGY CHARGES CERC DTD 27-08-2012	GHR (Gross Heat Rate)	2328	GHSR - CERC Order Dt
	SFC (Secondary Fuel Oil Consum)	0.500	SFOC
	CVSF (Caloric Value of 2nd Fuel)	9262	GCVoil
	LPPF (Landed cost of Coal)	9482.86	LPCmw
	CVPF (Calorific value of Coal)	5512.5	GCV col
	LC (Lime Consumption)	0.0040	
	LPL (Cost per Lime)	1.828	LPC
	AUX	6.45	
	Specific fuel coal consumption	0.422	
	Cost of Sec. fuel oil (LPSF)	53731.79	
	Cost of Sec. fuel oil per kWh	0.029	
	ECR	4.308	45745.22075
ENERGY	Karnataka (Gross energy)	24,04,43,301	58,52,38,995.00
	HESCOM Share @ 14.125	3,39,62,616	8,26,65,007.00
	ECR - Amount Karnataka	1,03,58,29,741.00	
	ECR - Amount HESCOM Share	14,63,10,950.00	
	KARNATAKA TOTAL	58,52,28,462.00	
	HESCOM TOTAL	28,73,28,022.00	
	Avg.Rate	2.4340	
	IMPORT	1,34,100	
	COAL JETTY	2,60,04,188	
	TOTAL IMPORT	2,61,38,288	
	Import Hescom Share @ 14.125	-	
	AMOUNT OF IMPORT	-	
	Net Amount Payable(HESCOM)	27,00,03,035.00	
	HESCOM ACCOUNTED	27,00,03,035.00	
	DIFF. To be Accounted	-	
Average Cost	7.9544		

As per UPCL letter UPCL/BESCOM/30122018/2 Dt:31.12.2018 to BESCOM (CC,SLDC Karnataka),UPCL has undertaken variable charge of Udapi TPP will not exceed Rs:3.80 per KWH for Jan-2019 hence rate per unit is directly 3.8 is taken for bill processing jan-2019


Executive Engineer (E)
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Annexure - 12(28)

HUBLI ELECTRICITY SUPPLY COMPANY LIMITED

	UPCL	14.125%	
	1200 MW (COD- 11-11-2010)	February-2019	TOTAL
CAPACITY CHARGES CERC -27-08-2012	Availability	89.38	
	AFC-CERC-(10-07-2015)	13,29,17,18,000	
	No of Days in YEAR	365	
	Total Export Capacity in MW	1200	
	Total Declared Availability	28095.32	
	No of Days for the Month	28	30.0006292
	If less than 10 Year	1.025764706	
	Karnataka Share	100.00%	
	Share Amount	99,83,50,950.00	1.04591E+11
	HESCOM Share	14,10,17,072.00	
	Reimbursement of expensess HESCOM Share		0 0
	ENERGY CHARGES CERC DTD 27-08-2012	ECR= $((GHR-SFC*CVSF)*LPPF/CVPPF+LC*LPL)*100/(100-AUX)$	
GHR (Gross Heat Rate)		2328	GHSR - CERC Order Dt
SFC (Secondary Fuel Oil Consum)		0.500	SFOC
CVSF (Caloric Value of 2nd Fuel)		9284	GCVoil
LPPF (Landed cost of Coal)		9482.86	LPCmw
CVPF (Calorific value of Coal)		5618.4	GCV col
LC (Lime Consumption)		0.0040	
LPL (Cost per Lime)		1.830	LPC
AUX		6.45	
Specific fuel coal consumption		0.414	
Cost of Sec. fuel oil (LPSF)		52453.39	
Cost of Sec. fuel oil per kWh		0.028	
ECR		4.227	45028.04394
ENERGY	Karnataka (Gross energy)	26,92,62,893	58,51,08,266.00
	HESCOM Share @ 14.125	3,80,33,384	8,26,46,543.00
	ECR - Amount Karnataka	1,13,81,74,249.00	
	ECR - Amount HESCOM Share	16,07,67,114.00	
	KARNATAKA TOTAL	58,52,28,462.00	
	HESCOM TOTAL	30,17,84,186.00	
	Avg.Rate	2.1730	
	IMPORT	1,33,740	
	COAL JETTY	1,20,22,662	
	TOTAL IMPORT	1,21,56,402	
	Import Hescom Share @ 14.125	-	
	AMOUNT OF IMPORT	-	
Net Amount Payable(HESCOM)	28,54,72,144.00		
HESCOM ACCOUNTED	30,17,04,334.00		
DIFF. To be Accounted	(1,62,32,190.00)		
Average Cost	7.9366		

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HUBLI ELECTRICITY SUPPLY COMPANY LIMITED

UPCL		14.125%	
1200 MW (COD- 11-11-2010)		March-2019	TOTAL
CAPACITY CHARGES CERC -27-08-2012	Availabilty	83.99	
	AFC-CERC-(10-07-2015)	13,29,17,18,000	
	No of Days in YEAR	365	
	Total Export Capacity in MW	1200	
	Total Declared Availability	29227.82	
	No of Days for the Month	31	30.0006292
	If less than 10 Year	0.994058824	
	Karnataka Share	100.00%	
	Share Amount	99,83,50,950.00	1.12218E+11
	HESCOM Share	14,10,17,072.00	
Reimbursement of expensess	35026821		
HESCOM Share	4947538		
ECR=((GHR-SFC*CVSF)*LPPF/CVPPF+LC*LPL)*100/(100-AUX)			
ENERGY CHARGES CERC DTD 27-08-2012	GHR (Gross Heat Rate)	2328	GHSR - CERC Order Dt
	SFC (Secondary Fuel Oil Consum)	0.500	SFOC
	CVSF (Caloric Value of 2nd Fuel)	9289	GCVoil
	LPPF (Landed cost of Coal)	8524.02	LPCmw
	CVPF (Calorific value of Coal)	5459.9	GCV col
	LC (Lime Consumption)	0.0050	
	LPL (Cost per Lime)	1.828	LPC
	AUX	6.45	
	Specific fuel coal consumption	0.426	
	Cost of Sec. fuel oil (LPSF)	53190.28	
	Cost of Sec. fuel oil per kWh	0.028	
	ECR	3.915	41846.02585
	ENERGY	Karnataka (Gross energy)	59,17,16,197
HESCOM Share @ 14.125		8,35,79,913	8,26,60,534.00
ECR - Amount Karnataka		2,31,65,68,911.00	
ECR - Amount HESCOM Share		32,72,15,359.00	
KARNATAKA TOTAL		58,52,28,462.00	
HESCOM TOTAL		46,82,32,431.00	
Avg.Rate		0.9890	
IMPORT		3,17,070	
COAL JETTY		2,16,669	
TOTAL IMPORT		5,33,739	
Import Hescom Share @ 14.125		-	
AMOUNT OF IMPORT		-	
Net Amount Payable(HESCOM)		47,30,04,630.00	
HESCOM ACCOUNTED		47,30,04,630.00	
DIFF. To be Accounted		-	
Average Cost		5.6623	

Executive Engineer (EI)

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