



Fuel and Power Purchase Cost Adjustment (FPPCA) charges to be collected in October-2023:

PREAMBLE:


- 1) The Hon'ble KERC has notified the KERC (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations 2023 on 23.02.2023 and published in the Karnataka Gazette on 24.02.2023.
- 2) The Hon'ble KERC vide Order dtd. 02.06.2023 has extended the time for implementation of FPPCA of 100 paise/unit relating to third quarter of FY 2022-23 (billing quarter April-2023 to June-2023) which is approved to be recovered at 50 paise/unit in the energy bills to be issued during the billing period from 01.07.2023 to 31.12.2023.
- 3) Part of the FPPCA for the month of July-23 [Rs. 0.07/unit] had been carried forward to October-23 in FPPCA Order No. HESCOM/DF/CA/DCA/AO(RA)/23-24/CYS-2777 dtd. 30.08.2023.
- 4) Variation in Fuel and Power Purchase Cost for the month of August-23 has been arrived with Fuel and Power Purchase Cost (both fixed and variable cost) approved in HESCOM Tariff Order 2023 and applying the formula as notified by KERC in its (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations 2023.

Hence the following Order.

ORDER

In accordance with the provisions of the KERC (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations 2023, having recognized the variations in the Fuel and Power Purchase Cost for the month of August-2023 and considering the FPPCA carried forward of September-23(billing month) and also FPPCA relating to third billing quarter of FY 2022-23 as per KERC Order dtd.02.06.2023, approval is hereby accorded to collect FPPCA of **156 paise** per unit of sale to be collected in all the energy bills to be issued to all category of consumers from **01.10.2023 to 31.10.2023** as tabulated below:

FPPCA for the MONTH	FPPCA Billing MONTH	FPPCA to be levied in Rs/unit	FPPCA Levied Rs/unit	FPPCA Carried forward of Aug-23 Rs/unit	FPPCA to be levied Rs/unit	FPPCA Carried forward to NOV-23 Rs/unit
			Sep-23		Oct-23	
Jul-23	Sep-23	0.65	0.58	0.07	0.07	0.00
Aug-23	Oct-23	0.99			0.99	0.00
TOTAL		1.64	0.58	0.07	1.06	0.00
As per KERC Order dtd.02.06.2023						
FPPCA for the Quarter Oct-22 to Dec-22	FPPCA Billing period Jul-23 to Dec-23	0.50			0.50	0.50
GRAND TOTAL		2.14	0.58	0.07	1.56	0.50


Controller
HESCOM, Hubballi

Copy to:

- 1) The Secretary, Karnataka Electricity Regulatory Commission, No. 16, C-1", Millers Bed Area, Vasant Nagar, Bengaluru-560 052.
- 2) The Managing Director, Hukkeri Rural Electric Co operative Society Limited, Hukkeri-591309. Dist. Belagavi.
- 3) The Chief Engineer (Ele), O &M Zone, HESCOM, Hubballi/Belagavi
- 4) The Superintending Engineer (Ele), O &M Circle, Hubballi, Sirsi, Haveri, Bagalkot, Belagavi, Vijayapur, Chikkodi.
- 5) The Superintending Engineer (Ele), IT &MT, HESCOM, with a request to host in the HESCOM website and also necessary updation in system.
- 6) All Executive Engineer(Ele), O & M Divisions, HESCOM.
- 7) The Deputy Controller of Accounts (GST), Corporate Office. HESCOM.
- 8) The Accounts Officer (PTC), Corporate Office, HESCOM
- 9) PS to MD/DT/DF/FA(I/A) HESCOM, Hubli to bring to the kind information of MD/DT/DF/FA(IA).

HUBLI ELECTRICITY SUPPLY COMPANY LTD.

Annexe to KERC (Fuel and power purchase Cost Adjustment) Regulation 2022 & KERC (Fuel and power purchase Cost Adjustment)(First Amendment) Regulation 2023

Fuel & power Purchase Cost Adjustment for the month of	August-23
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FORMAT-3

Energy at Generation Point, IF Point and energy sales

Sl No	Month	Actual Total Energy Purchased at Generation Bus including sales in IEX (in MU)	Energy Sales through IEX, bilateral etc., (in MU)	Net Energy Purchases to the account of HESCOM (3-4) (in MU)	Energy at interface Point (in MU)	Actual energy sales as per DCB (in MU)	Distribution Losses %
1	2	3	4	5	6	7	8
1	Aug-23	1538.55	27.65	1510.90	1649.12	1375.98	16.56

Note: Energy sales is provisional

FORMAT-4

Statement of Energy and Distribution Losses

Sl No	Actual Energy Purchased at Generation Bus in MU as per Format -1	Sale of Energy through Energy Exchanges / Agencies / Agencies in MU	Net Energy Purchased in MU	Approved Transmission Losses in %	Energy Purchased at Interface Points in MU	Approved Distribution Losses in %	Projected Retail Sales in MU
1	2	3	4	5	6	7	8
1	1538.55	27.65	1510.90	2.764%	1469.14	12.50%	1285.50

Computation of FPPCA

The formula for computation of the Fuel Cost Adjustment Charges shall be as under:

$$FPPCA = \frac{[(CSG+CCGS+CIPP+Z)-S]}{Q} * 1000$$

Where

CSG Change in fuel and power purchase cost of State owned power Generating Station including transmission cost :

CCGS Change in fuel and power purchase cost of Central Generating Stations including Transmission Cost

CIPP Change in fuel and power purchase cost of Generating Stations of other independent Power Producers having long term PPAs.

Q Sales computed as per clause 4.2 of Fuel and Power Purchase Cost Adjustment (FPPCA) Regulations, 2022 considering the quantum energy purchased during the relevant period by excluding the quantum energy sold through Energy Exchanges or other Agencies .

Z Adjustment Factor for any over / under recovery.

S Incremental gain or loss incurred on the sale of purchased power through Energy Exchanges or other Agencies over the actual average power cost incurred for the relevant month. .

COMPUTATION OF SALES (in MU) = Q

Month	Net Energy purchased in MU	Transmission Loss	Distribution Loss	Sales in MU (Q)
Aug-23	1510.90	41.76	183.64	1285.50

Rs. in Crs

CSG	-8.03
CCGS	46.94
CIPP	93.73
Z	-4.75
S	0.39
TOTAL	127.50

$$FPPCA = \frac{[(CSG+CCGS+CIPP+Z)-S]}{Q} * 1000$$

FPPCA	99	Paisa/unit
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Controller
 HESCOM, Hubballi
 Nodal Officer

For M P D & ASSOCIATES
 Chartered Accountants
 F.R. No. 012670S


GA. Manoj Prakash Desai
 Proprietor
 M. No. 222909




VDIN-23222909B&XDUI7141

HUBLI ELECTRICITY SUPPLY COMPANY LTD.
Annexure to KERC (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations, 2023


FORMAT-2

Computation of Adjustment Factor(Z) for August-23

Sl No	Particulars	Amount in Crs.
a	FPPCA determined by the distribution licensee for the billing month of	—
b	FPPCA actually collected by the distribution licensee in the relevant billing month (as per DCB)	—
c	Increase / Decrease in FPPCA to be adjusted in the billing month of _____ (b-a)	—
d	Any Fuel and power purchase cost variations noticed after FPPCA is determined for the billing month July 2023	-4.75
e	Adjustment Factor (Z) =c+d	-4.75


Controller
HESCOM, Hubballi.
Nodal Officer

For M P D & ASSOCIATES
Chartered Accountants
F.R. No. 012670S


CA. Manoj Prakash Desai
Proprietor
M. No. 222909



FORMAT-1

Name of the Company: Hubli Electricity Supply Company Limited

Fuel & Power Purchase Cost Adjustment Charges for Aug-2023

Annexure to KERC (Fuel and Power Purchase Cost Adjustment) Regulations, 2022. Power Purchase Cost Adjustment) Regulations, 2022.

Sl No.	Name of the Generating Station	Approved Fuel & Power Purchase Cost		August-2023					
		Capacity/ Fixed Charges per month (*1) (Rs.in Cr.)	Variable Charges (Rs./unit)	Actual Power Purchase Cost				Total Power Purchase cost paid for the month (*2) (Rs.in Cr.)	Difference in power purchase cost for the month [9-(3+(4*6))] (Rs.in Cr.)
				Capacity/ Fixed Charges for the month (Rs.in Cr.)	Quantum of energy Purchased in the month (in MU)	Variable Charges (Rs./unit)	Variable Charges (6 x 7) (Rs.in Cr.)		
1	2	3	4	5	6	7	8	9	10
A. State Generating Stations									
1	RAICHUR THERMAL POWER STATION_RTPS 1-7 (7x210)	4.34	4.53	2.52	20.78	4.92	10.23	12.76	-1.00
2	RAICHUR THERMAL POWER STATION_RTPS 8 (1x250)	1.14	4.53	0.17	1.12	4.80	0.54	0.71	-0.94
3	BELLARY THERMAL POWER STATIONS_BTPTS-1 (1x500)	1.76	4.61	1.19	10.95	5.20	5.69	6.88	0.08
4	BELLARY THERMAL POWER STATIONS_BTPTS-2 (1x500)	2.12	4.84	0.23	1.81	5.16	0.93	1.16	-1.83
5	BELLARY THERMAL POWER STATIONS_BTPTS-3 (1x700)	3.72	4.07	2.25	12.75	4.50	5.74	7.99	-0.91
6	YTTPS Unit - 1	12.00	4.19	4.44	21.82	4.77	10.41	14.85	-6.30
Total State Generating Stations		25.07		10.80	69.22		33.54	44.34	-10.90
B. Central Generating Stations									
1	N.T.P.C.-RSTP-I&II (3X200MW+3X500MW)	3.68	4.28	4.02	58.25	4.11	23.96	27.98	-0.63
2	N.T.P.C.-RSTP-III (1X500MW)	1.12	3.90	1.19	17.36	4.15	7.21	8.39	0.50
3	NTPC-Talcher (4X500MW)	3.23	1.85	3.29	36.35	2.63	9.54	12.83	2.88
4	Simhadri Unit -1 &2 (2X500MW)	3.23	3.85	3.11	23.55	4.56	10.73	13.85	1.55
5	NTPC Tamilnadu Energy Company Ltd (NTECL) Vallur TPS Stage 1 &2 &3 (3X500MW)	3.24	3.29	3.32	19.09	3.79	7.23	10.55	1.03
6	Neyveli Lignite Corporation_NLC TPS-II STAGE 1 (3X210MW)	1.13	2.75	0.65	8.01	3.18	2.54	3.20	-0.13
7	Neyveli Lignite Corporation_NLC TPS-II STAGE 2 (4X210MW)	1.57	2.75	1.00	11.95	3.18	3.80	4.80	-0.06
8	Neyveli Lignite Corporation_NLC TPS I EXP (2X210MW)	1.21	2.45	1.32	13.82	2.82	3.90	5.22	0.63
9	Neyveli Lignite Corporation_NLC TPS2 EXP (2X250MW)	2.90	2.63	1.24	6.04	0.85	0.51	1.75	-2.74
10	NLC TAMILNADU POWER LIMITED (NTP) (TUTICORIN) (2X500MW)	3.70	4.45	2.13	14.31	3.37	4.82	6.95	-3.12
11	MAPS (2X220MW)	-	2.59	-	-	-	-	-	-
12	Kaiga Unit 1&2, 3&4 (4X220MW)	-	3.49	-	39.88	3.49	13.93	13.93	0.01
13	NPCL-Kudankulam Atomic Power Generating Station (KKNPP U1 & U2 (2X1000MW)	-	4.16	-	54.90	4.25	23.32	23.32	0.48
14	DVC-Unit-1 &2 Meja TPS (2x300MW)	3.50	3.15	3.53	22.41	3.28	7.35	10.88	0.32
15	DVC-Unit-1 &2 Koderma (2x300MW)	5.05	3.56	4.87	27.06	3.17	8.59	13.46	-1.22
16	Kudgi	10.60	5.34	9.24	53.35	5.18	27.63	36.87	-2.22
17	NNTPS	1.58	2.70	1.40	6.64	2.46	1.64	3.03	-0.34
Total Central Generating Stations		45.73		40.31	412.96		156.70	197.01	-3.05
C. IPPs									
1	UDUPI POWER CORPORATION LIMITED_U/PCL (2x600)	7.28	10.80	-	-	-	45.10	45.10	37.82
Total IPPs		7.28		-	-		45.10	45.10	37.82
D. Other Purchases									
KPCL HYDEL STATIONS									
1	SHARAVATHI VALLEY PROJECT_SVP (10x103.5+2x27.5)	-	0.60	-	151.63	0.62	9.40	9.40	0.30
2	MAHATMA GANDHI HYDRO ELECTRIC POWER HOUSE_MGHE (4x21.6+4x13.2)	-	0.72	-	13.44	0.70	0.94	0.94	-0.03
3	GERUSOPPA_GPH (SHARAVATHI TAIL RACE_STR) (4x60)	-	1.79	-	21.37	1.99	4.26	4.26	0.43
4	KALI VALLEY PROJECT_KVP (2x50+6x150)	-	0.84	-	195.32	0.61	11.86	11.86	-4.55
5	VARAHI VALLEY PROJECT_VVP (4x15+2x4.5)	-	1.76	-	62.66	1.84	11.55	11.55	0.52
6	ALMATTI DAM POWER HOUSE_ADPH (1x15+5x55)	-	2.31	-	30.17	2.61	7.86	7.86	0.90
7	BHADRA HYDRO ELECTRIC POWER HOUSE_BHEP ((1x2+2x12)+(1x7.2+1x6))	-	4.90	-	1.60	5.77	0.93	0.93	0.14
8	KADRA POWER HOUSE_KPH (3x50)	-	2.29	-	20.09	2.01	4.03	4.03	-0.57

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Deputy Controller of Accounts
GST/ PT Cell, HESCOM

Sl. No.	Name of the Generating Station	Approved Fuel & Power Purchase Cost		August-2023					
		Capacity/ Fixed Charges per month (*1) (Rs.in Cr.)	Variable Charges (Rs./unit)	Capacity/ Fixed Charges for the month (Rs.in Cr.)	Quantum of energy Purchased in the month (in MU)	Actual Power Purchase Cost		Total Power Purchase cost paid for the month (*2) (Rs.in Cr.)	Difference in power purchase cost for the month [*3-(*1+*8)] (Rs.in Cr.)
						Variable Charges (Rs./unit)	Variable Charges (*6 * 7) (Rs.in Cr.)		
9	KODASALLI DAM POWER HOUSE, KDPH (3x40)	-	1.61	-	18.63	1.36	2.53	2.53	-0.47
10	GHATAPRABHA DAM POWER HOUSE, GDPH (2x16)	-	2.50	-	2.67	2.51	0.67	0.67	0.00
11	SHIVASAMUDRAM (4x4+6x3) & SHIMSHAPURA (2x8.6) HYDRO STATIONS.	-	1.34	-	9.61	1.54	1.48	1.48	0.20
12	MUNIRABAD POWER HOUSE (2x9+1x10)	-	0.97	-	5.82	1.31	0.76	0.76	0.20
	TOTAL KPCL HYDRO	-	-	-	533.01	-	56.27	56.27	-2.93
	OTHER HYDRO								
1	PRIYADARSHINI JURALA HYDRO ELECTRIC STATION (6x39)	-	3.78	-	5.89	1.48	0.87	0.87	-1.36
2	TUNGABHADRA DAM POWER HOUSE, TBPH (4x9+4x9)	-	0.47	-	-	-	-	-	-
	TOTAL OTHER HYDRO	-	-	-	5.89	-	0.87	0.87	-1.36
	RENEWABLE SOURCES OF ENERGY SOURCES								
1	WIND-IPPS	-	3.93	-	206.36	4.29	88.50	88.50	7.40
2	MINI HYDEL-IPPS	-	3.37	-	0.10	3.40	0.03	0.03	0.00
3	CO-GEN	-	6.47	-	-	-	-	-	-
4	Wind MOA	-	3.63	-	-	-	-	-	-
5	BIOMASS	-	5.56	-	-	-	-	-	-
	SOLAR	-	-	-	-	-	-	-	-
5	Solar Existing/ SRTPV	-	3.90	-	133.54	4.58	61.19	61.19	9.11
6	Bundled power (NVVN)	-	10.53	-	1.38	10.65	1.47	1.47	0.02
7	Bundled power (NSM)	-	6.11	-	17.99	3.85	6.93	6.93	-4.06
8	KPCL Itral Solar	-	14.37	-	0.15	6.00	0.09	0.09	-0.13
	TOTAL NCE	-	-	-	359.51	-	158.21	158.21	12.34
1	NTPC Bundled Power Coal Old (NVVN)	-	5.92	0.35	6.42	7.34	4.71	5.07	1.27
2	NTPC Bundled Power Coal (NSM)	-	-	-	-	-	0.78	0.78	0.78
3	UI	-	-	-	-	-	12.29	12.29	12.29
4	Purchase of Energy (in IEX / Bilateral, etc)	-	4.89	-	151.53	6.83	103.48	103.48	29.45
	TOTAL Others	-	-	0.35	157.95	-	121.26	121.61	43.79
E.	Transmission Charges (Rs. In Cr.)								
a	KPTCL Transmission Charges	88.85		94.78	-	-	-	94.78	5.93
b	PGCIL Transmission Charges	21.34		33.01	-	-	-	33.01	11.67
	Total Transmission Charges (Rs. In Cr.)	110.20		127.79	-	-	-	127.79	17.59
F.	Other Costs (Rs.in Cr.)								
1	SLDC	0.45		0.45	-	-	-	0.45	-
2	POSOLO CHARGES & PCKL Rev	0.07		-	-	-	-	-	-0.07
	Total Other Costs (Rs.in Cr.)	0.51		0.45	-	-	-	0.45	-0.07
G.	Less: Energy Sales (in IEX / Bilateral, etc.) (*3)	-							
	Sale of Energy	-	4.89	-	-27.65	5.03	-13.90	-13.90	-0.39
	Total	188.78		179.70	1,510.90		558.05	737.75	92.84
1	Energy balancing	-	4.63	-	-	-	-	-	-
H.	Grand Total:	188.78		179.70	1,510.90		558.05	737.75	92.84
1	Additional Cost allowable as per Annexure- II	-						39.40	39.40
1	Grand Total:	188.78	-	179.70	1,510.90	-	558.05	777.16	132.25

Asst. Accounts Officer
PTC, HESCOM, Hubballi

Accounts Officer
PTC, HESCOM, Hubballi

Deputy Controller of Accounts (GST)
PTC, HESCOM, Hubballi

For M P D & ASSOCIATES
Chartered Accountants
F.R. No. 012670S

CA. Manoj Prakash Desai
Proprietor
M. No. 222909



FORMAT-1

Name of the Company: Hubli Electricity Supply Company Limited

Fuel & Power Purchase Cost Adjustment Charges for Jul-2023 (Revised in Oct-2023 filing)

Annexure to KERC (Fuel and Annexure to KERC (Fuel and Power Purchase Cost Adjustment) Regulations, 2022. Power Purchase Cost Adjustment) Regulations, 2022.

Sl. No.	Name of the Generating Station	Approved Fuel & Power Purchase Cost		July-2023					
		Capacity/ Fixed Charges per month (*1) (Rs.in Cr.)	Variable Charges (Rs./unit)	Actual Power Purchase Cost				Total Power Purchase cost paid for the month (*2) (5+8) (Rs.in Cr.)	Difference in power purchase cost for the month [9-(3+(*6))] (Rs.in Cr.)
				Capacity/ Fixed Charges for the month (Rs.in Cr.)	Quantum of energy Purchased in the month (in MU)	Variable Charges (Rs./unit)	Variable Charges (6 x 7) (Rs.in Cr.)		
1	2	3	4	5	6	7	8	9	10
A. State Generating Stations									
1	RAICHUR THERMAL POWER STATION RTPS 1-7 (7x210)	4.34	4.53	2.74	22.13	5.10	11.30	14.03	-0.34
2	RAICHUR THERMAL POWER STATION RTPS 8 (1x250)	1.14	4.53	0.80	5.08	5.05	2.57	3.37	-0.07
3	BELLARY THERMAL POWER STATIONS BTPS-1 (1x500)	1.76	4.61	1.30	11.00	5.34	5.87	7.17	0.35
4	BELLARY THERMAL POWER STATIONS BTPS-2 (1x500)	2.12	4.84	0.80	5.23	4.97	2.60	3.40	-1.25
5	BELLARY THERMAL POWER STATIONS BTPS-3 (1x700)	3.72	4.07	2.66	13.58	4.81	6.53	9.19	-0.05
6	YTPS Unit-1	12.00	4.19	6.39	29.76	4.76	14.17	20.57	-3.90
Total State Generating Stations		25.07		14.70	86.77		43.03	57.73	-5.26
B. Central Generating Stations									
1	N.T.P.C.-RSTP-1&11 (3X300MW+3X500MW)	3.68	4.28	4.06	52.69	6.87	36.21	40.27	14.04
2	N.T.P.C.-RSTP-III (1X500MW)	1.12	3.90	1.19	15.74	3.80	5.99	7.17	-0.08
3	NTPC-Talcher (4X500MW)	3.23	1.85	3.88	41.85	2.33	9.75	13.63	2.66
4	Simhadri Unit -1 &2 (2X500MW)	3.23	3.85	3.20	13.67	5.41	7.40	10.59	2.11
5	NTPC Tamilnadu Energy Company Ltd (NTECL) Vallur TPS Stage 1 &2 &3 (3X500MW)	3.24	3.29	3.88	22.03	3.92	8.64	12.53	2.04
6	Neyveli Lignite Corporation_NLC TPS-II STAGE 1 (3X210MW)	1.13	2.75	0.63	8.05	3.23	2.60	3.23	-0.11
7	Neyveli Lignite Corporation_NLC TPS-II STAGE 2 (4X210MW)	1.57	2.75	0.64	7.76	3.22	2.50	3.14	-0.57
8	Neyveli Lignite Corporation_NLC TPS I EXP (2X210MW)	1.21	2.45	1.55	15.41	2.97	4.57	6.12	1.14
9	Neyveli Lignite Corporation_NLC TPS2 EXP (2X250MW)	2.90	2.63	2.64	12.63	2.65	3.34	5.98	-0.24
10	NLC TAMILNADU POWER LIMITED (NTPL) (TUTICORIN) (2X500MW)	3.70	4.45	2.42	15.35	3.41	5.24	7.66	-2.87
11	MAPS (2X220MW)	-	2.59	-	-	-	-	-	-
12	Kaiga Unit 1&2, 3&4 (4X220MW)	-	3.49	-	38.09	3.49	13.30	13.30	0.01
13	NPCL-Kudankulam Atomic Power Generating Station (KKNPP U1 & U2 (2X1000MW)	-	4.16	-	42.69	4.19	17.89	17.89	0.13
14	DVC-Unit-1 &2 Meja TPS (2x500MW)	3.50	3.15	3.53	23.28	3.14	7.30	10.83	-0.00
15	DVC-Unit-1 &2 Koderna (2x500MW)	5.05	3.56	4.87	33.19	3.09	10.27	15.14	-1.73
16	Kudgi	10.60	5.34	9.30	35.94	5.06	18.18	27.49	-2.30
17	NNTPS	1.58	2.70	1.59	9.32	2.63	2.45	4.05	-0.05
Total Central Generating Stations		45.73		43.37	387.68		155.64	199.01	14.16
C. IPPs									
1	UDUPI POWER CORPORATION LIMITED UPCL (2x600)	7.28	10.80	14.55	34.52	6.19	21.38	35.93	-8.62
Total IPPs		7.28		14.55	34.52		21.38	35.93	-8.62
D. Other Purchases									
KPCL HYDEL STATIONS									
1	SHARAVATHI VALLEY PROJECT_SVP (10x103.5+2x27.5)	-	0.60	-	59.58	0.86	5.11	5.11	1.54
2	MAHATMA GANDHI HYDRO ELECTRIC POWER HOUSE_MGHE (4x21.6+4x13.2)	-	0.72	-	9.36	0.92	0.86	0.86	0.19
3	GERUSOPPA_GPH (SHARAVATHI TAIL RACE_STR) (4x60)	-	1.79	-	17.01	2.10	3.57	3.57	0.53
4	KALI VALLEY PROJECT_KVP (2x50+6x150)	-	0.84	-	111.26	0.91	10.18	10.18	0.83
5	VARAHI VALLEY PROJECT_VVP (4x115+2x4.5)	-	1.76	-	42.39	2.17	9.19	9.19	1.72
6	ALMATTI DAM POWER HOUSE_ADPH (1x15+5x55)	-	2.31	-	17.80	2.83	5.04	5.04	0.93
7	BHADRA HYDRO ELECTRIC POWER HOUSE_BHEP (1x2+2x12)+(1x7.2+1x6)	-	4.90	-	-	-	0.08	0.08	0.08
8	KADRA POWER HOUSE_KPH (3x50)	-	2.29	-	26.90	2.11	5.69	5.69	-0.47
9	KODASALLI DAM POWER HOUSE_KDPH (3x40)	-	1.61	-	18.36	1.46	2.68	2.68	-0.27

2


2
Hooooo

Deputy Controller of Accounts
GST/ PT Cell, HESCOM

ANNEXURE- II

Statement showing the details of Interest paid as per the Hon'ble Court / Commission's Orders. Ref: HESCOM
Tariff Order 2023 dt: 12-05-2023

Sl. No.	Name of the Generator	Amount in Rs.	Case details	Order Date	Forum
1	M/s. Udupi Power Corporation Ltd	39,55,58,625.00	155/MP/2019	13-01-2023	CERC
2	M/s. Neyveli Lignite Corporation (NLC)	-15,09,657.00	367/GT/2020	09-06-2022	CERC
	Total	39,40,48,968.00			


Deputy Controller of Accounts
GST/ PT Cell, HESCOM



Kamataka Power Corporation Limited
No. 82, Shakthi Bhavan, RC Road, Bengaluru - 560001

GSTIN:29AAACK8032D1ZQ
PAN:AAACK8032D
Bill No:01082023
HSN Code: 27160000 - Electrical Energy.

EB:1

Bill for Sale of Energy to ESCOMs During AUG-2023

Total Bill Amount		HESCOM		MESCOM		CESCORP		HESCOM		GESCOM		
		GST:29AACCB1412G1ZS PAN:AACCB1412G		GST:29AADCM7029H1ZA PAN:AADCM7029H		GST:29AACCC6636PZ1 PAN:AACCC6636P		GST:29AABCH3176JEZZ PAN:AABCH3176J		GST:29AABCG8859R1ZD PAN:AABCG8859R		
Allocation of share of Sharavathi Valley Project	100.000%	17.5799%		12.1325%		34.0041%		30.2835%		6.0000%		
Allocation of share of Kali Valley Project	100.000%	25.0000%		8.5655%		15.4345%		-45.0000%		6.0000%		
All other Hydrostations of KPCL	100.000%	25.0000%		8.5655%		15.4345%		45.0000%		6.0000%		
Hydel & RES Projects												
	Transmitted Kwh	Amount Rs	Transmitted Kwh	Amount Rs	Transmitted Kwh	Amount Rs	Transmitted Kwh	Amount Rs	Transmitted Kwh	Amount Rs	Transmitted Kwh	Amount Rs
1 Sharavathi Valley Project (SVP)	47,50,33,000	29,44,10,776	8,35,10,326	5,17,57,120	5,76,33,379	3,57,19,387	16,15,30,696	10,01,11,735	14,38,56,619	8,91,57,887	2,85,01,980	1,76,64,647
2 Langanamakki Power House	2,56,53,400	1,58,99,185	45,09,842	27,95,061	31,12,399	19,28,969	87,23,208	54,06,375	77,68,747	48,14,830	15,39,204	9,53,951
3 Kali Valley Project (KVP)	43,40,46,000	26,35,37,487	10,85,11,500	6,58,84,372	3,71,78,210	2,25,73,303	6,69,92,830	4,06,75,693	19,53,20,700	11,85,91,869	2,60,42,760	1,58,12,249
4 Varahi Valley Project (VVP)	13,92,43,400	22,55,19,964	3,48,10,850	5,63,79,991	1,19,26,893	1,93,16,913	2,14,91,523	3,48,07,879	6,26,59,530	10,14,83,984	83,54,604	1,35,31,198
5 Kadra Power House	4,46,37,445	8,95,74,188	1,11,59,361	2,23,93,547	38,23,420	76,72,477	68,89,566	1,38,25,328	2,00,86,850	4,03,08,385	26,78,247	53,74,451
6 Kodasalli DPH	4,13,88,963	5,61,43,762	1,03,47,241	1,40,35,941	35,45,172	48,08,994	63,88,179	86,65,509	1,86,25,033	2,52,64,693	24,83,338	33,68,626
7 Gurusoppa PH	4,74,91,000	9,45,90,086	1,18,72,750	2,36,47,522	40,67,842	81,02,114	73,29,998	1,45,99,507	2,13,70,950	4,25,65,539	28,49,460	56,75,405
8 Ghataprabha	59,37,000	1,49,21,040	14,84,250	37,30,260	5,08,534	12,78,062	9,16,346	23,02,988	26,71,650	67,14,468	3,56,220	8,95,262
9 Bhadra Power House	35,65,511	2,05,88,129	8,91,378	51,47,032	3,05,404	17,63,476	5,50,319	31,77,675	16,04,480	92,64,658	2,13,931	12,35,288
10 Almatu DPH	6,70,39,000	17,47,63,198	1,67,59,750	4,36,90,800	57,42,226	1,49,69,342	1,03,47,134	2,69,73,826	3,01,67,550	7,86,43,439	40,22,340	1,04,85,792
11 Varahi Unit 3 & 4		3,10,39,315		77,59,829		26,58,673		47,90,763				1,39,67,692
12 Kappatagudda Stage - 1												
13 Kappatagudda Stage - 2	8,08,500	38,11,592	8,08,500	38,11,592								
14 MGHE, Jogfalls	2,98,76,800	2,09,21,815	74,69,200	52,30,454	25,59,097	17,92,058	46,11,335	32,29,178	1,34,44,560	94,14,817	17,92,608	12,55,309
15 Shivasamudram	2,13,64,752	3,29,68,182	53,41,188	82,42,046	18,29,998	28,23,890	32,97,543	50,88,474	96,14,138	1,48,35,682	12,81,885	19,78,091
16 Munirabad	1,29,39,708	1,69,83,988	32,34,927	42,45,997	11,08,351	14,54,763	19,97,179	26,21,394	58,22,869	76,42,795	7,76,382	10,19,039
17 Shimshapura												
18 Solar PV Plant Yalesandra	2,18,000	13,08,000	2,18,000	13,08,000								
19 Solar PV Plant Inal	1,51,000	9,06,000							1,51,000	9,06,000		
20 Solar PV Plant Yapaladinni	2,10,875	12,65,250									2,10,875	12,65,250
21 Malaprabha Mini Hydel	1,00,220	3,40,748							1,00,220	3,40,748		
Total Hydel & RES (A)	1,34,97,04,574	1,35,94,92,705	30,09,29,063	32,00,59,564	13,33,40,925	12,68,62,421	30,10,65,856	26,62,76,324	53,32,64,896	56,39,17,486	8,11,03,834	8,23,76,917
Thermal Projects												
	Transmitted Kwh	Amount Rs	Transmitted Kwh	Amount Rs	Transmitted Kwh	Amount Rs	Transmitted Kwh	Amount Rs	Transmitted Kwh	Amount Rs	Transmitted Kwh	Amount Rs
Allocation of share - RTPS Unit 1 to 7	100.000%		64.4346%		8.5654%		5.0000%		6.0000%		16.0000%	
Allocation of share - RTPS Unit 8	100.000%		64.4346%		8.5654%		5.0000%		6.0000%		16.0000%	
Allocation of share - BTPS Unit 1, 2, 3	100.000%		64.4346%		8.5654%		5.0000%		6.0000%		16.0000%	
1 1.RTPS Unit 1 & 2	2,51,18,000	15,42,02,803	1,61,84,683	9,93,59,959	21,51,457	1,32,08,087	12,55,900	77,10,140	15,07,080	92,52,168	40,18,880	2,46,72,448
2 2.RTPS Unit 3	6,67,13,000	40,95,60,140	4,29,86,255	26,38,98,438	57,14,235	3,50,80,464	33,35,650	2,04,78,007	40,02,780	2,45,73,608	1,06,74,080	6,55,29,622
3 3.RTPS Unit 4	8,19,56,000	50,31,38,980	5,28,08,021	32,41,95,589	70,19,859	4,30,95,866	40,97,800	2,51,56,949	49,17,360	3,01,88,339	1,31,12,960	8,05,02,237
4 4.RTPS Unit 5 & 6	12,35,21,000	75,83,12,143	7,95,90,262	48,86,15,396	1,05,80,068	6,49,52,468	61,76,050	3,79,15,607	74,11,260	4,54,98,729	1,97,63,360	12,13,29,943
5 5.RTPS Unit 7	4,90,26,000	30,09,77,252	3,15,89,707	19,39,33,488	41,99,273	2,57,79,906	24,51,300	1,50,48,863	29,41,560	1,80,58,635	78,44,160	4,81,56,360
6 6.RTPS Unit 8	1,86,63,000	11,78,61,297	1,20,25,429	7,59,43,455	15,98,561	1,00,95,292	9,33,150	58,93,065	11,19,780	70,71,678	29,86,080	1,88,57,808
7 1.BTPS Unit 1	18,24,16,820	1,14,66,55,959	11,75,39,548	73,88,43,181	1,56,24,730	9,82,15,670	91,20,841	5,73,32,798	1,09,45,009	6,87,99,358	2,91,86,691	18,34,64,953
8 2.BTPS Unit 2	3,01,11,580	19,35,01,976	1,94,02,276	12,46,82,224	25,79,177	1,65,74,218	15,05,579	96,75,099	18,06,695	1,16,10,119	48,17,853	3,09,60,316
9 3.BTPS Unit 3	21,25,18,110	1,33,23,00,772	13,69,35,194	85,84,62,673	1,82,03,026	11,41,16,890	1,06,25,906	6,66,15,039	1,27,51,087	7,99,38,046	3,40,02,898	21,31,68,124
Total Thermal (B)	79,00,43,510	4,91,65,11,322	50,90,61,375	3,16,79,34,403	6,76,70,386	42,11,18,861	3,95,02,176	24,58,25,567	4,74,02,611	29,49,90,680	12,64,06,962	78,66,41,811
Grand Total (A+B)	2,13,97,48,084	6,27,60,04,027	80,99,90,438	3,48,79,93,960	20,10,11,311	54,79,81,282	34,05,68,032	51,21,01,891	58,06,67,507	85,89,08,166	20,75,10,796	86,90,18,728

[Signature]
Deputy Controller of Accounts
GST/ PT Cell, HESCOM


[Signature]
General Manager (F&A)/KPCL

**BILL OF SUPPLY****Raichur Power Corporation Limited**
(A Joint Venture Company of KPCL & BHEL)

KPCL New Office Building No 3 Palace Road Bangalore 560001

PAN: AAECR3375C GST NO: 29AAECR3375C1ZD CIN : U40101KA2009PLC049582

Telephone/Mobile:9880298286/8971129123

Bill to	Place of Supply			BOS No	Dated
BESCOMS as per Allocation details enclosed	KARNATAKA				
Address: As per list enclosed	State Code : 29			RPCL 05	07.09.2023
Description of Service	HSN CODE	QTY	Units	RATE	Value of Supply (Rs)
Generation and Supply of Power (August 2023)	27160000		KWH		
Capacity Charges for August 2023	(Details enclosed as Annexure I)				739699953
Variable Charges for August 2023	(Details enclosed as Annexure II)				1734485300
Total					2474185253
Split ESCOM Wise	BOS NO				(Rs)
BESCOM- 29AACCB1412G1Z5	5A	64.43460%			1594231371
MESCOM- 29AADCM7029H1ZA	5B	8.56540%			211923864
CESCOM- 29AACCC6636P1Z1	5C	5.00000%			123709263
HESCOM- 29AABCH3176JEZZ	5D	6.00000%			148451115
GESCOM- 29AABCG8895R1ZD	5E	16.00000%			395869640
Total					2474185253
Amount Chargeable (in words)				Certified that the particulars given above are true and correct	
Two Hundred Fourty Seven Crore Forty One Lakh Eighty Five thousand Two Hundred Fifty Three only)				For Raichur Power Corporation Limited	
Bank Details for NEFT/RTGS payment: Bank of Baroda Current A/c No 1920200001851 IFSC CODE: BARB0MIDBAN (FIFTH Character to be read as zero)				 General Manager (Finance)	
Terms and conditions: As per PPA and KERC orders				Raichur Power Corporation Ltd.	

3, KPCL New Office Building
Palace Road, Bangalore-560 001
Deputy Controller of Accounts



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Kavadiguda Main Road, Secunderabad -500080

CIN: L40101DL1975GOI007966

PAN NO.: AAACN0255D

Invoice Summary

Ref: NTPC/COMMERCIAL/ENERGY BILL/09 2023

Send To: HESCOM,
Corporate Office,
Navanagar,
Hubli,
-580025.

Copy To:

Beneficiary : Hubli Electricity Supply Co Limited.

Invoice Date : 05.09.2023

Phone No : 0836-2356413

Last Date of Payment : 04.10.2023

Fax No : 0836-2356413

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	KUDGI_1E	01.04.2022	30.04.2022	603118032	892,775.00	0.00	892,775.00
2	KUDGI_1E	01.05.2022	31.05.2022	603118033	447,995.00	0.00	447,995.00
3	KUDGI_1E	01.06.2022	30.06.2022	603118034	649,822.00	0.00	649,822.00
4	KUDGI_1E	01.07.2022	31.07.2022	603118035	18,123.00	0.00	18,123.00
5	KUDGI_1E	01.08.2022	31.08.2022	603118036	19,974.00	0.00	19,974.00
6	KUDGI_1E	01.09.2022	30.09.2022	603118037	481,762.00	0.00	481,762.00
7	KUDGI_1E	01.10.2022	31.10.2022	603118038	120,920.00	0.00	120,920.00
8	KUDGI_1E	01.11.2022	30.11.2022	603118039	653,218.00	0.00	653,218.00
9	KUDGI_1E	01.12.2022	31.12.2022	603118040	778,986.00	0.00	778,986.00
10	KUDGI_1E	01.01.2023	31.01.2023	603118041	864,508.00	0.00	864,508.00
11	KUDGI_1E	01.02.2023	28.02.2023	603118042	1,018,865.00	0.00	1,018,865.00
12	KUDGI_1E	01.03.2023	31.03.2023	603118043	1,243,683.00	0.00	1,243,683.00
13	KUDGI_1E	01.04.2023	30.04.2023	603127994	14,318,835.00	0.00	14,318,835.00
14	KUDGI_1E	01.06.2023	30.06.2023	603116719	17,926.00-	0.00	17,926.00-
15	KUDGI_1E	01.07.2023	31.07.2023	603116723	120,889.00-	0.00	120,889.00-
16	KUDGI_1E	01.07.2023	31.07.2023	603127995	65,350.00	0.00	65,350.00
17	KUDGI_1E	01.08.2023	31.08.2023	603132844	347,292,325.00	0.00	347,292,325.00
18	RSTPS_1E	01.06.2023	30.06.2023	603116720	4,231.00-	0.00	4,231.00-
19	RSTPS_1E	01.07.2023	31.07.2023	603116724	155,726.00-	0.00	155,726.00-
20	RSTPS_1E	01.07.2023	31.07.2023	603126142	0.00	28,683.00-	28,683.00-
21	RSTPS_1E	01.07.2023	31.07.2023	603127996	64,176.00	0.00	64,176.00
22	RSTPS_1E	01.08.2023	31.08.2023	603132845	279,937,951.00	0.00	279,937,951.00
23	RSTPS_3E	01.06.2023	30.06.2023	603116721	1,134.00-	0.00	1,134.00-
24	RSTPS_3E	01.07.2023	31.07.2023	603116725	55,937.00-	0.00	55,937.00-
25	RSTPS_3E	01.07.2023	31.07.2023	603126143	0.00	9,737.00-	9,737.00-
26	RSTPS_3E	01.07.2023	31.07.2023	603127997	36,278.00	0.00	36,278.00
27	RSTPS_3E	01.08.2023	31.08.2023	603132846	83,952,451.00	0.00	83,952,451.00
28	SMTPS_2D	01.03.2019	31.03.2019	603132848	0.00	8,791,142.00	8,791,142.00
29	SMTPS_2E	01.01.2023	31.01.2023	603127991	122,436.00	0.00	122,436.00
30	SMTPS_2E	01.02.2023	28.02.2023	603127992	239,688.00	0.00	239,688.00

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

Deputy Controller of Accounts
GST/ PT Cell, HESCOM

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
31	SMTPS_2E	01.03.2023	31.03.2023	603127993	285,954.00-	0.00	285,954.00-
32	SMTPS_2E	01.07.2023	31.07.2023	603116717	10,062.00-	0.00	10,062.00-
33	SMTPS_2E	01.07.2023	31.07.2023	603126141	0.00	234,679.00	234,679.00
34	SMTPS_2E	01.07.2023	31.07.2023	603127986	30,147.00	0.00	30,147.00
35	SMTPS_2E	01.08.2023	31.08.2023	603132843	129,336,689.00	0.00	129,336,689.00
36	TSTPS_2D	01.03.2016	31.03.2016	603127987	9,855.00	0.00	9,855.00
37	TSTPS_2D	01.03.2017	31.03.2017	603127988	868,948.00	0.00	868,948.00
38	TSTPS_2D	01.03.2018	31.03.2018	603127989	1,079,590.00	0.00	1,079,590.00
39	TSTPS_2D	01.03.2019	31.03.2019	603127990	1,090,804.00	0.00	1,090,804.00
40	TSTPS_2E	01.06.2023	30.06.2023	603116722	27,915.00-	0.00	27,915.00-
41	TSTPS_2E	01.07.2023	31.07.2023	603116726	297,374.00-	0.00	297,374.00-
42	TSTPS_2E	01.07.2023	31.07.2023	603126144	0.00	4,295,301.00	4,295,301.00
43	TSTPS_2E	01.07.2023	31.07.2023	603127998	1,545,149.00	0.00	1,545,149.00
44	TSTPS_2E	01.08.2023	31.08.2023	603132847	119,761,014.00	0.00	119,761,014.00
			Total (Rs.)		985,965,169.00	13,282,702.00	999,247,871.00

LPSC

3,529,484.00

Net Amount Payable

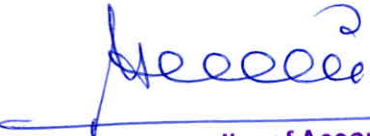
1,002,777,355.00

Rupees (*In Words*): One Hundred Crore Twenty-Seven Lakh Seventy-Seven Thousand Three Hundred Fifty-Five Only

Beneficiaries may choose to pay the Ash Transportation Expenses towards SMTPS-2 (FY18-19) in Six (06) monthly instalments. However, in case payment is made in Six instalments, the same shall attract interest as per CERC Regulations

E. & O.E.

For & on behalf of NTPC Limited


 Deputy Controller of Accounts
 GST/ PT Cell, HESCOM





Vellivoyal Chavadi
Kuruvimedu -600103



CIN: U40108DL2003PLC120487

PAN NO.:AABCN9916C

Invoice Summary

Ref: NTPC/COMMERCIAL/ENERGY BILL/09 2023

Send To: Navanagar, HUBLI, -580025.	Copy To:
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Beneficiary : HESCOM The Financial Advisor,	Phone No :
Invoice Date : 06.09.2023	Fax No :
Last Date of Payment : 05.10.2023	

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	NTECL_1E	01.03.2020	31.03.2020	600017224	231,113.00-	0.00	231,113.00-
2	NTECL_1E	01.03.2021	31.03.2021	600017225	139,502.00-	0.00	139,502.00-
3	NTECL_1E	01.03.2022	31.03.2022	600017226	291,252.00-	0.00	291,252.00-
4	NTECL_1E	01.03.2023	31.03.2023	600017227	2,732,568.00-	0.00	2,732,568.00-
5	NTECL_1E	01.06.2023	30.06.2023	600017302	110,562.00-	0.00	110,562.00-
6	NTECL_1E	01.07.2023	31.07.2023	600017303	310,991.00-	0.00	310,991.00-
7	NTECL_1E	01.08.2023	31.08.2023	600017335	109,303,640.00	0.00	109,303,640.00
			Total (Rs.)		105,487,652.00	0.00	105,487,652.00

LPSC	129,083.00
RRAS CORRECTION MAR'22 EGY BILL	127,608.00
Net Amount Payable	105,744,343.00

Rupees (*In Words*): Ten Crore Fifty-Seven Lakh Forty-Four Thousand Three Hundred Forty-Three Only

The payment for this bill may be made through RTGS/ e#payment/LC to the account given below. Account Name NTPC TAMILNADU ENERGY COMPANY LTD
Account Number 510341000000563 IFSC CODE UBIN0905771 MICR CODE :
600026144 Bank/ Branch Name : UNION BANK NUNGAMBAKKAM

E. & O.E.

For & on behalf of NTECL

The payment for this bill may be made through RTGS/ e#payment/LC to the account given below. Account Name NTPC TAMILNADU ENERGY COMPANY LTD Account Number 510341000000563 IFSC CODE UBIN0905771 MICR CODE : 600026144 Bank/ Branch Name : UNION BANK NUNGAMBAKKAM

Deputy Controller of Accounts
GST/ PT Cell, HESCOM



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
KavadiGuda Main Road, Secunderabad -500080



CIN: L40101DL1975GOI007966

Summary Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I

Ref: NTPC/COMMERCIAL/ENERGY BILL/08 2023

Send To: HESCOM,
Corporate Office,
Navanagar,
Hubli,
-580025.

Copy To:

Beneficiary : NSM2-Hubli Electricity Supply Co Limited.

Invoice Date : 30.08.2023

Phone No :

Last Date of Payment : 29.09.2023

Fax No :

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	AKSKA_1N	01.07.2023	31.07.2023	603128478	1,327,698.00-	0.00	1,327,698.00-
2	AKSKA_1N	01.08.2023	31.08.2023	603128745	7,285,699.00	0.00	7,285,699.00
3	ARSKA_1N	01.07.2023	31.07.2023	603128479	1,322,921.00-	0.00	1,322,921.00-
4	ARSKA_1N	01.08.2023	31.08.2023	603128746	7,285,699.00	0.00	7,285,699.00
5	FF1KA_1N	01.07.2023	31.07.2023	603128480	1,996,080.00-	0.00	1,996,080.00-
6	FF1KA_1N	01.08.2023	31.08.2023	603128747	7,285,699.00	0.00	7,285,699.00
7	FF2KA_1N	01.07.2023	31.07.2023	603128481	1,996,080.00-	0.00	1,996,080.00-
8	FF2KA_1N	01.08.2023	31.08.2023	603128748	7,285,699.00	0.00	7,285,699.00
9	GSTPS_1E	01.07.2023	31.07.2023	603111791	0.00	0.00	0.00
10	KGNST_1E	01.02.2020	29.02.2020	603106577	404,595.00	0.00	404,595.00
11	KGNST_1E	01.03.2020	31.03.2020	603106578	411,206.00	0.00	411,206.00
12	KGNST_1E	01.04.2020	30.04.2020	603106579	288,196.00	0.00	288,196.00
13	KGNST_1E	01.05.2020	31.05.2020	603106580	273,334.00	0.00	273,334.00
14	KGNST_1E	01.06.2020	30.06.2020	603106581	273,334.00	0.00	273,334.00
15	KGNST_1E	01.07.2020	31.07.2020	603106582	272,029.00	0.00	272,029.00
16	KGNST_1E	01.08.2020	31.08.2020	603106583	219,383.00	0.00	219,383.00
17	KGNST_1E	01.09.2020	30.09.2020	603106584	322,604.00	0.00	322,604.00
18	KGNST_1E	01.10.2020	31.10.2020	603106585	271,551.00	0.00	271,551.00
19	KGNST_1E	01.11.2020	30.11.2020	603106586	262,977.00	0.00	262,977.00
20	KGNST_1E	01.12.2020	31.12.2020	603106587	256,564.00	0.00	256,564.00
21	KGNST_1E	01.01.2021	31.01.2021	603106588	259,323.00	0.00	259,323.00
22	KGNST_1E	01.02.2021	28.02.2021	603106589	251,185.00	0.00	251,185.00
23	KGNST_1E	01.03.2021	31.03.2021	603106590	558,230.00	0.00	558,230.00
24	KGNST_1E	01.04.2021	30.04.2021	603106591	542,577.00	0.00	542,577.00
25	KGNST_1E	01.05.2021	31.05.2021	603106593	470,884.00	0.00	470,884.00
26	KGNST_1E	01.06.2021	30.06.2021	603106594	471,549.00	0.00	471,549.00
27	KGNST_1E	01.07.2021	31.07.2021	603106595	242,068.00	0.00	242,068.00
28	KGNST_1E	01.03.2022	31.03.2022	603106603	6,997.00	0.00	6,997.00
29	KGNST_1E	01.07.2023	31.07.2023	603111805	1,685,752.00	0.00	1,685,752.00
30	KSTPS_1E	01.07.2023	31.07.2023	603111804	0.00	0.00	0.00

Bank Details: Current Account No. 36645991263, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

Deputy Controller of Accounts
GST/ PT Cell, HESCOM

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
31	KSTPS_3E	01.07.2023	31.07.2023	603111793	0.00	0.00	0.00
32	LARA_1E	01.07.2023	31.07.2023	603111795	0.00	0.00	0.00
33	MSTPS_1E	01.07.2023	31.07.2023	603111801	0.00	0.00	0.00
34	MSTPS_2E	01.07.2023	31.07.2023	603111803	0.00	0.00	0.00
35	PP1KA_1N	01.07.2023	31.07.2023	603128477	1,468,085.00-	0.00	1,468,085.00-
36	PP1KA_1N	01.08.2023	31.08.2023	603128744	7,390,637.00	0.00	7,390,637.00
37	PP2KA_1N	01.07.2023	31.07.2023	603128482	1,447,240.00-	0.00	1,447,240.00-
38	PP2KA_1N	01.08.2023	31.08.2023	603128749	7,285,699.00	0.00	7,285,699.00
39	PP3KA_1N	01.07.2023	31.07.2023	603128483	1,447,240.00-	0.00	1,447,240.00-
40	PP3KA_1N	01.08.2023	31.08.2023	603128750	7,285,699.00	0.00	7,285,699.00
41	RW1KA_1N	01.07.2023	31.07.2023	603128486	1,344,972.00-	0.00	1,344,972.00-
42	RW1KA_1N	01.08.2023	31.08.2023	603128753	7,300,690.00	0.00	7,300,690.00
43	SLTPS_1E	01.07.2023	31.07.2023	603111800	0.00	0.00	0.00
44	SPTPS_1E	01.07.2023	31.07.2023	603111794	0.00	0.00	0.00
45	SPTPS_2E	01.07.2023	31.07.2023	603111799	0.00	0.00	0.00
46	TP1KA_1N	01.07.2023	31.07.2023	603128476	1,536,187.00-	0.00	1,536,187.00-
47	TP1KA_1N	01.08.2023	31.08.2023	603128743	7,360,655.00	0.00	7,360,655.00
48	TP2KA_1N	01.07.2023	31.07.2023	603128484	1,520,544.00-	0.00	1,520,544.00-
49	TP2KA_1N	01.08.2023	31.08.2023	603128751	7,285,699.00	0.00	7,285,699.00
50	TP3KA_1N	01.07.2023	31.07.2023	603128485	1,520,544.00-	0.00	1,520,544.00-
51	TP3KA_1N	01.08.2023	31.08.2023	603128752	7,285,699.00	0.00	7,285,699.00
52	VSTPS_1E	01.07.2023	31.07.2023	603111796	0.00	0.00	0.00
53	VSTPS_2E	01.07.2023	31.07.2023	603111797	0.00	0.00	0.00
54	VSTPS_3D	01.03.2018	31.03.2018	603102864	20,885.00	0.00	20,885.00
55	VSTPS_3E	01.07.2023	31.07.2023	603111798	0.00	0.00	0.00
56	VSTPS_4E	01.07.2023	31.07.2023	603111802	0.00	0.00	0.00
57	VSTPS_5E	01.07.2023	31.07.2023	603111792	0.00	0.00	0.00
58	YI1KA_1N	01.07.2023	31.07.2023	603128487	1,360,270.00-	0.00	1,360,270.00-
59	YI1KA_1N	01.08.2023	31.08.2023	603128754	7,270,708.00	0.00	7,270,708.00
			Total (Rs.)		77,085,644.00	0.00	77,085,644.00

LPSC
Net Amount Payable


325,099.00
77,410,743.00

Rupees (In Words): Seven Crore Seventy-Four Lakh Ten Thousand Seven Hundred Forty-Three Only

Beneficiaries may choose to pay the Fixed Charges of (RSTPS-1&2/Khargoan) and water charges (RSTPS-1&2) in Six(06) monthly instalments. However, in case payment is made in Six instalments, the same shall attract interest as per CERC Regulations.

E. & O.E.

For & on behalf of NTPC Limited


Deputy Controller of Accounts
GST/ PT Cell, HESCOM

Approved by: [Signature]
Date: [Date]



DAMODAR VALLEY CORPORATION

दामोदर घाटी निगम

Commercial Department, DVC Towers, VIP Road, Kolkata-700054
PHONE :- 033-23557931, FAX :- 033-23552129, E-Mail Id :- discombillingdvc2@gmail.com
PROVISIONAL MONTHLY BILL DETAIL FOR THE MONTH OF AUGUST, 2023 (LOW DEMAND SEASON)

Bill No.	MTPS_U-7,8/HESCOM/LTOA/082023		
Beneficiary	Hubli Electricity Supply Company Ltd.		
SLDC Document No.	01.09.2023		
PPA Reference No.	Dated 04.03.2014		
COD	U # 7: 02.08.2011, U # 8: 16.08.2012		
CERC Order Ref :	CERC Order dt. 27.04.23 for MTPS#7&8 for period 2019-24.		
Bill Date	01/09/2023	Station	MTPS_U-7,8
NAPLF	85	NDM	31
NAPAF	85		

A. FIXED CHARGE

Sl. No.	Details	Peak Period	Off Peak Period
1.	Installed Capacity (in MW)	1000	1000
2.	Normative Auxiliary Energy Consumption as per CERC (in %)	5.75	5.75
3.	Ex-Bus Normative Capacity at 100% availability (in MW)	942.5	942.5
4.	Annualised Capacity Charge (Fixed Cost, AFC) (in Rs.)	10277960000	10277960000
5.	Declared Capacity (DC) up to previous month (ex-bus MWH) : As	320615.7	160476.4
6.	Declared Capacity (DC) of the current month (ex-bus MWH) : As	92774.4	46233
7.	Cumulative Declared Capacity (DC) up to current month (ex-bus MWH)	413390.1	206709.6
8.	No. of days up to the previous month	92	9
9.	No. of days up to the current month	123	12
10.	Average Declared Capacity (DC) up to the month (ex-bus MW)	840.22	840.2
11.	Plant Availability Factor achieved up to the end of the current month (in %)	89.148	89.15
12.	Capacity Charge claimed up to the previous months (in Rs.)	513898000	205559200
13.	Capacity Charge claimed in the current month (in Rs.)	171299333	68519733
14.	% entitlement of Beneficiary [20.6011% of 20%]	4.12022	4.1202
15.	Monthly Capacity Charge payable by the beneficiary (in Rs.)	7057909	2823163

B. ENERGY CHARGE

Provisional Rate of Energy Charge for the Month of AUGUST, 2023

GHR (Kcal/Kwh)	2374.1	SFC (ml/Kwh)	0.5
CVSF (Kcal/Litre)	10006.25	CVPF (Kcal/Kg)	3550.39
LPPF (Rs/MT)	4522.66	LPSF (i) (Rs/KI)	76507.12
Auxiliary Energy Consumption (in %) :	5.75		
ECR = (((GHR - (SFC*CVSF))*LPPF/CVPF)+(SFC*LPSF(i)))*100/(100-AUX)			

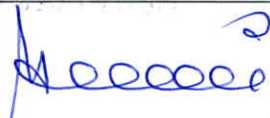
Scheduled Energy (Kwh)	22412032		
ECR* (Rs./Kwh)	3.243	Energy Charge (in Rs.)	72682220
C. Ash Evacuation Expenses Payable (in Rs.)			863241

Total Amount (in Rs.) 108835008

IN WORDS :

Ten Crore Eighty-Eight Lakh Thirty-Five Thousand Eight only.

Rate of Energy Charge @ Rs. 3.243/Kwh is used for the calculation of bill for the Month of AUGUST, 2023. The revised bill will be raised as and when the Final Rate of energy charge for AUGUST, 2023 will be available.


Deputy Controller of Accounts
GST/ PT Cell, HESCOM

DVC Partner to Nation's Progress



DAMODAR VALLEY CORPORATION

दामोदर घाटी निगम

Commercial Department, DVC Towers, VIP Road, Kolkata-700054

PHONE :- 033-23557931, FAX :- 033-23552129, E-Mail Id :- discombillingdvc2@gmail.com

PROVISIONAL MONTHLY BILL DETAIL FOR THE MONTH OF AUGUST, 2023 (LOW DEMAND SEASON)

Bill No.	KTPS_U-1,2/HESCOM/LTOA/082023		
Beneficiary	Hubli Electricity Supply Company Ltd.		
SLDC Document No.	01.09.2023		
PPA Reference No.	Dated 04.03.2014		
COD	U # 1: 18.07.2013, U # 2: 14.06.2014		
CERC Order Ref :	CERC Order dt. 20.07.23 for KTPS#1&2 for period 2019-24.		
Bill Date	01/09/2023	Station	KTPS_U-1,2
NAPLF	85	NDM	31
NAPAF	85		

A. FIXED CHARGE			
Sl. No.	Details	Peak Period	Off Peak Period
1.	Installed Capacity (in MW)	1000	1000
2.	Normative Auxiliary Energy Consumption as per CERC (in %)	5.75	5.75
3.	Ex-Bus Normative Capacity at 100% availability (in MW)	942.5	942.5
4.	Annualised Capacity Charge (Fixed Cost, AFC) (in Rs.)	11340380000	11340380000
5.	Declared Capacity (DC) up to previous month (ex-bus MWH) : As	115608	585612.6
6.	Declared Capacity (DC) of the current month (ex-bus MWH) : As	90588.8	455325.55
7.	Cumulative Declared Capacity (DC) up to current month (ex-bus MWH)	206196.8	1040938.15
8.	No. of days up to the previous month	31	31
9.	No. of days up to the current month	62	62
10.	Average Declared Capacity (DC) up to the month (ex-bus MW)	831.44	839.47
11.	Plant Availability Factor achieved up to the end of the current month (in %)	88.216	89.068
12.	Capacity Charge claimed up to the previous months (in Rs.)	189006333	756025333
13.	Capacity Charge claimed in the current month (in Rs.)	189006334	756025334
14.	% entitlement of Beneficiary [20.6011% of 25%]	5.150275	5.150275
15.	Monthly Capacity Charge payable by the beneficiary (in Rs.)	9734346	38937384

B. ENERGY CHARGE			
Provisional Rate of Energy Charge for the Month of AUGUST, 2023			
GHR (Kcal/Kwh)	2374.1	SFC (ml/Kwh)	0.5
CVSF (Kcal/Litre)	10394.13	CVPF (Kcal/Kg)	3750
LPPF (Rs/MT)	4663.47	LPSF (i) (Rs/KI)	55989.16
Auxiliary Energy Consumption (in %) :	5.75		
ECR = (((GHR - (SFC*CVSF))*LPPF/CVPF)+(SFC*LPSF(i)))*100/(100-AUX)			

Scheduled Energy (Kwh)	27062029		
ECR* (Rs./Kwh)	3.155	Energy Charge (in Rs.)	85380701
C. Ash Evacuation Expenses Payable (in Rs.)			513877

Total Amount (in Rs.)	134566308
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IN WORDS :
Thirteen Crore Forty-Five Lakh Sixty-Six Thousand Three Hundred Eight only.
Rate of Energy Charge @ Rs. 3.155/Kwh is used for the calculation of bill for the Month of AUGUST, 2023. The revised bill will be raised as and when the Final Rate of energy charge for AUGUST, 2023 will be available.


Deputy Controller of Accounts
GST/ PT Cell, HESCOM

DVC Partner to Nation's Progress



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, परियार ई.वी.आर. हाई रोड, किलपाक,
चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

BILL OF SUPPLY - AUG - 2023 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0901000631
Invoice Date : 05.09.2023
Ack Date :
Customer Code : 20000007
Invoice Unit : TPS-II Stage I

To
HUBLI ELECTRICITY SUPPLY COMPANY LTD
EUREKHA JUNCTION, II FLOOR,
P.B ROAD, NAVANAGAR
HUBLI, Karnataka 580025
Customer GST No: 29AABCH3176JEZZ Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.08.2023 to 31.08.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	3.214	8007973	25,737,627.00
Capacity Charges	Rupees			6,521,846.00
SRLDC Fees	Rupees			20,348.00
Diff. in EC - JUL 2023	Rupees			24,148.00
Difference in REA	Rupees			-256.00
Non Tarrif Income	Rupees			-347,621.00
Total Invoice Amount (Rounded Off):				31,956,092.00

Accounting Document Number: 2357002415


Amt. in words: Three Crore Nineteen Lakh Fifty Six Thousand Ninety Two Rupees Only
E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 10.03.2023

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.


Deputy Controller of Accounts
GST/ PT Cell, HESCOM

Signature

Name of Signatory M.K.SURESHBABU

Designation/Status DGM/COMMERCIAL



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपाक,

चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

BILL OF SUPPLY - AUG - 2023 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0901100622
Invoice Date : 05.09.2023
Ack Date :
Customer Code : 20000007
Invoice Unit : TPS-II Stage II

To
HUBLI ELECTRICITY SUPPLY COMPANY LTD
EUREKHA JUNCTION, II FLOOR,
P.B ROAD, NAVANAGAR
HUBLI, Karnataka 580025
Customer GST No: 29AABCH3176JEZZ Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.08.2023 to 31.08.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	3.214	11954949	38,423,207.00
Capacity Charges	Rupees			9,983,778.00
SRLDC Fees	Rupees			27,593.00
SRLDC Fees Diff	Rupees			-1.00
Diff. in EC - JUL 2023	Rupees			23,272.00
Difference in REA	Rupees			-170.00
Non Tarrif Income	Rupees			-457,006.00
Total Invoice Amount (Rounded Off):				48,000,673.00

Accounting Document Number: 2357002431

Amt. in words: Four Crore Eighty Lakh Six Hundred Seventy Three Rupees Only

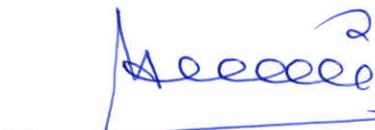
E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 10.03.2023

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.


Deputy Controller of Accounts
GST/ PT Cell, HESCOM

Signature

Name of Signatory M.K.SURESHBABU

Designation/Status DGM/COMMERCIAL



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, परियार ई.वी.आर. हाई रोड, किलपाक,
चेन्नई - 600010

सीआईएन : L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

BILL OF SUPPLY - AUG - 2023 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0901200507
Invoice Date : 05.09.2023
Ack Date :
Customer Code : 20000007
Invoice Unit : TPS-IEp

To
HUBLI ELECTRICITY SUPPLY COMPANY LTD
EUREKHA JUNCTION, II FLOOR,
P.B ROAD, NAVANAGAR
HUBLI, Karnataka 580025
Customer GST No: 29AABCH3176JEZZ Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.08.2023 to 31.08.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	2.844	13816452	39,293,989.00
Capacity Charges	Rupees			13,243,127.00
SRLDC Fees	Rupees			16,814.00
Diff. in EC - JUL 2023	Rupees			-77,071.00
Non Tarrif Income	Rupees			-251,509.00
Total Invoice Amount (Rounded Off):				52,225,350.00

Accounting Document Number: 2357002464


Amt. in words: Five Crore Twenty Two Lakh Twenty Five Thousand Three Hundred Fifty Rupees Only
E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 23.12.2022

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.


Deputy Controller of Accounts
GST/ PT Cell, HESCOM

Signature

Name of Signatory M.K.SURESHBABU

Designation/Status DGM/COMMERCIAL



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, परियार ई.वी.आर. हाई रोड, किलपॉक,

चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,

Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nclindia.in

BILL OF SUPPLY - AUG - 2023 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0901300452
Invoice Date : 05.09.2023
Ack Date :
Customer Code : 20000007
Invoice Unit : TPS-IIExp

To
HUBLI ELECTRICITY SUPPLY COMPANY LTD
EUREKHA JUNCTION, II FLOOR,
P.B ROAD, NAVANAGAR
HUBLI, Karnataka 580025
Customer GST No: 29AABCH3176JEZZ Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.08.2023 to 31.08.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	3.084	6036943	18,617,933.00
Capacity Charges	Rupees			12,359,327.00
SRLDC Fees	Rupees			19,884.00
Diff. in EC - JUL 2023	Rupees			593,718.00
Non Tarrif Income	Rupees			-118,408.00
Refinancing Gain Sharing	Rupees			-11,455,788.00
Total Invoice Amount (Rounded Off):				20,016,666.00

Accounting Document Number: 2357002399

Amt. in words: Two Crore Sixteen Thousand Six Hundred Sixty Six Rupees Only

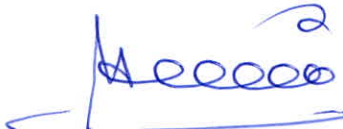
E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 03.11.2022

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.


Deputy Controller of Accounts
GST/ PT Cell, HESCOM

Signature

Name of Signatory M.K.SURESHBABU

Designation/Status DGM/COMMERCIAL



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपाक,
चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;
पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" – Government of India Enterprise)
No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai – 600 010
CIN: L93090TN1956GOI003507;
PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फ़ैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

BILL OF SUPPLY - AUG - 2023 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0901400453
Invoice Date : 05.09.2023
Ack Date :
Customer Code : 20000007
Invoice Unit : NNTPS

To
HUBLI ELECTRICITY SUPPLY COMPANY LTD
EUREKHA JUNCTION, II FLOOR,
P.B ROAD, NAVANAGAR
HUBLI, Karnataka 580025
Customer GST No: 29AABCH3176JEZZ Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.08.2023 to 31.08.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	2.561	6643578	17,014,202.00
Capacity Charges	Rupees			13,961,810.00
Incentive Claim	Rupees			-104,403.00
SRLDC Fees	Rupees			10,376.00
Diff. in EC - JUL 2023	Rupees			-521,825.00
Non Tarrif Income	Rupees			-47,292.00
Total Invoice Amount (Rounded Off):				30,312,868.00

Accounting Document Number: 2357002447


Amt. in words: Three Crore Three Lakh Twelve Thousand Eight Hundred Sixty Eight Rupees Only
E & O.E

The Capacity and Energy Charges are claimed as per NLCIL Petition Dated 29-07-2017

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.


Deputy Controller of Accounts
GST/ PT Cell, HESCOM

Signature

Name of Signatory M.K.SURESHBABU

Designation/Status DGM/COMMERCIAL

एनएलसीतमिलनाडुपावरलिमिटेड

NLC TAMILNADU POWER LIMITED

(एनएलसी इंडिया लिमिटेड एवं टेंजेटको का संयुक्त उद्यम एवं एनएलसी इंडिया लिमिटेड का सहायक कंपनी)
(A JVC between NLC India Ltd & TANGEDCO and a subsidiary of NLC India Ltd)

मुख्य कार्यालय का अधिकारी का कार्यालय



OFFICE OF THE CHIEF EXECUTIVE OFFICER
2*500 मेगावाट संयुक्त उद्यम ताप विद्युत परियोजना: 2*500 MW JV Thermal Power Project

हारबर इस्टेट/Harbour Estate, टुटिकोरिन/Tuticorin- 628004



फैक्स/Fax: 0461-2352480, फोन/Phone : 0461-2352844, सीआरएफ/CIN : U40102TN2005GOI058050

ईमेल/E-mail: ceo.ntpl@nlcindia.in, वेब/Web : www.ntplpower.com

BILL OF SUPPLY - AUG - 2023 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0090071904
Invoice Date : 05.09.2023
Ack Date :
Customer Code : 20000007
Invoice Unit : TPS-NTPL

To
HUBLI ELECTRICITY SUPPLY COMPANY LTD
EUREKHA JUNCTION, II FLOOR,
P.B ROAD, NAVANAGAR
HUBLI, Karnataka 580025
Customer GST No: 29AABCH3176JEZZ Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.08.2023 to 31.08.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	3.374	14309099	48,278,901.00
Capacity Charges	Rupees			21,309,637.00
SRLDC Fees	Rupees			29,819.00
Surcharge	Rupees			277,818.00
Difference in REA	Rupees			-394.00
Trading GainSharing	Rupees			-133,426.00
Total Invoice Amount (Rounded Off):				69,762,355.00

Accounting Document Number: 2357000437

Amt. in words: Six Crore Ninety Seven Lakh Sixty Two Thousand Three Hundred Fifty Five Rupees Only
E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 11-07-2017

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

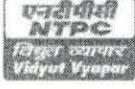
Rebate applicable as per NTPL Graded Rebate Scheme.

Deputy Controller of Accounts
GST/ PT Cell, HESCOM

Signature

Name of Signatory M.K.SURESHBABU

Designation/Status DGM/COMMERCIAL



एनटीपीसी विद्युत व्यापार निगम लिमिटेड
(एनटीपीसी की पूर्ण स्वामित्व वाली सहायक कंपनी)

NTPC Vidyut Vyapar Nigam Limited
(A wholly owned subsidiary of NTPC)

केंद्रीय कार्यालय/ Corporate Centre

Summary Bill of Bundled Power under JNNSM Phase-1

Beneficiary : HESCOM
Bill No. : BP/HESCOM/Aug-2023

Bill Date : 31-08-2023
Due Date : 30-09-2023

Sl. No.	Particulars	Provisional Bill		REA Adjustments		Revision Adjustments		Total	
		Aug-2023		Jul-2023					
		Energy	Amount	Energy	Amount	Energy	Amount	Energy	Amount
		(kWh)	(Rs)	(kWh)	(Rs)	(kWh)	(Rs)	(kWh)	(Rs)
1	NVVN - Solar Power	1336580	14160070	-35293	-397994	77659	827442	1378946	14589517
2	NVVN - Coal Power	5964091	34276069	457897	5972658	-1694	6433274	6420294	46682004
3	Total bundled Power	7300671	48436138	422604	5574664	75965	7260716	7799240	61271521
4	Margin @ 0.07 / kWh	7300671	511047	422604	29582	75965	5318	7799240	545947
5	Final Billed Quantum	7300671	48947185	422604	5604246	75965	7266034	7799240	61817468

Rebatable Amount (Rs) : 61605030

Non-Rebatable Amount (Rs) : 212438

Rupees Six Crore Eighteen Lakh(s) Seventeen Thousand Four Hundred Sixty Eight Only

Surcharge Amount (Rs)

Discom

Amount (Rs)

1. As per Surcharge bill dated :31.08.2023

310208299

2. Already claimed on dated :31.07.2023

310054189

3. Net Surcharge Claimed (1-2)

HESCOM

154110

4. Total Amount including Surcharge

61971578

5. Total bill amount including Surcharge

61971578

Total Amount in Words :

Rupees Six Crore Nineteen Lakh(s) Seventy One Thousand Five Hundred Seventy Eight Only

For & on behalf of NTPC Vidyut Vyapar Nigam Ltd

Payment may please be remitted to 'NTPC Vidyut Vyapar Nigam Limited Account Solar Power' through RTGS, Current Account No. 62203848541 with State Bank of India, Branch Code - 020511, IFSC Code - SBIN0020511, Pragathi Vihar, Lodhi Road, New Delhi - 110003

Registered Office: NVVN, 1st & 2nd Floor, Core-5, Scope Complex, Institutional Area, Lodhi Road, New Delhi-110003

Phone No. -(011)24361097, 24369152, 24387555, 24387451, Fax No. -(011)24362009, 24367021

Deputy Controller of Accounts
GST/ PT Cell, HESCOM



POWER COMPANY OF KARNATAKA LIMITED
Corporate Office, KPTCL Building, Kaveri Bhavan, Bangalore-560 009.
Fax : (080) 22107491 - Ph (080) 22107489 / 90 / 92

3858-64

13 SEP 2023

**PROFORMA BILL FOR PAYMENT TO TELANGANA STATE POWER GENERATION CORPORATION LIMITED
TOWARDS FIXED CHARGES FOR 50% SHARE IN PRIYADARSHINI JURALA HYDRO ELECTRIC SCHEME
(6X39 MW) FOR THE MONTH OF AUGUST 2023**

Bills received on
August 2023 Bill

06-09-2023

Due date:

5-Nov-23

Ref: Bill No.DR1000000163-167 dt: 05.09.2023

Amount Claimed by Co.

4 21 79 167

Month	Net energy Exported to ESCOMs of Karnataka (+) / Imported from ESCOMs of Karnataka (-) (KWH)	Net energy Exported to Telangana DISCOMS (+) / Imported from Telangana DISCOMS (-) (KWH)	Co. Claims in Rs.	Admitted Bill Amount in Rs.
August-23	2 85 88 800	1 66 40 000	4 21 79 167	4 21 79 167
Total	2 85 88 800	1 66 40 000	4 21 79 167	4 21 79 167


(Rupees Four Crores Twenty One Lakhs Seventy Nine Thousand One Hundred and Sixty Seven Only)


ALLOCATION FOR PAYMENT AS PER GoK ORDER NO EN 127 PSR 2023, DATED 03.05.2023						
ESCOMS	B.E.S.COM	M.E.S.COM	C.E.S.CO	H.E.S.COM	G.E.S.COM	TOTAL
Allocation %	46.5062	8.5654	11.1366	20.6011	13.1907	100.0000
Energy in Kwh	1 32 95 565	24 48 745	31 83 820	58 89 607	37 71 063	2 85 88 800
Amount in Rs.	1 96 15 928	36 12 815	46 97 325	86 89 372	55 63 727	4 21 79 167

Please arrange payment in favour of Telangana State Power Generation Corporation Limited through State Bank of India, Gunfoundary Branch, Hyderabad, Current Account No 62344417104, IFSC Code SBIN0020066.

Notes:

1. The bill is admitted as per PPA and MOU entered on 19.05.2014 with TSGENCO.
2. The capacity charges payment is as per TSERC Mid Term Review and Revised Tariff for FY 2023-24 dated 23.03.2023.
3. The payment made through letter of credit, rebate of 2% of the bill amount is eligible. If the payments are made within one week of the presentation of the bill, a rebate of 1.25 % of the bill amount is eligible.
4. Due date shall be 60 days from the date of billing date, In case payment in delayed beyond a period of 60 days from the date of billing, surcharge shall be payable at the rate of 1.25% per month or part there off.
5. Necessary entries may be incorporated in the books of accounts.
6. This Bill is pre audited by Internal Audit.


Joint Director (Projects)
PCKL-Bangalore


Joint Director (Commercial)
PCKL-Bangalore

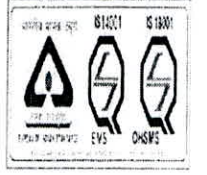
Copy to :

1. The Financial Adviser, G.E.S.COM, Station Main Road, Gulbarga - 585102.
2. The chief Financial Officer, C.E.S.CO, #29, Vijayanagar, IISage, Hinkal, Mysore -570017.
3. The General Manager (El), B.E.S.COM, PP, Corporate Office, 2nd Floor, 2nd Block, K. R Circle, Bangalore-560001.
4. The Superintending Engineer (ele)(C&RP), MESCOM Bhavana, Kavoor Cross Road, Bejai - 575004.
5. The Executive Engineer (Ele), (PTC), Corporate Office, H.E.S.COM, Navanagar, P.B. Road, Hubli 580025.
6. The Financial Adviser and Chief Controller of Accounts, TSGENCO, Vidut Soudha, Khairtabad, Hyderabad-500082.
7. Chief Engineer(Ele), SLDC, Ananda Rao circle, Race Course Road, Bangalore - 560009.
8. PCKL/ MF


Deputy Controller of Accounts
GST/ PT Cell, HESCOM



न्यूक्लियर पावर कॉर्पोरेशन ऑफ इंडिया लिमिटेड
NUCLEAR POWER CORPORATION OF INDIA LTD.
 (भारत सरकार का उद्यम A Government of India Enterprise)
कैगा स्थल KAIGA SITE



वित्तएवमलेखाविभाग Finance & Accounts Department

प्रशासन भवन, मंत्रालय स्थान, डाक घरे: कैगा-581400

दूरभाष Tel.: 08382-264032

बया: कांठवार, त्रिवा: उत्तर कन्नड़, कर्नाटक

दिगम परचाच सं Corporate Identity No.: U40104MH1987GO1149458

फैक्स Fax: 08382-264032

Admin. Bldg., Plant Site, PO: Kaiga-581400

वेब साइट Website: www.npcil.nic.in

मोबा. Mob: 9448999116

Via: Karwar, Dist.: Uttar Kannada, Karnataka

ई-मेल: mail: arundas@npcil.co.in

No. FBILL-AUG-2023EB09

07/Sep/2023

DEPUTY CONTROLLER OF ACCOUNTS (GST)
 HESCOM, CORPORATE OFFICE,
 P.B.ROAD, NAVANAGAR,
 HUBBALLI - 580 025

Sir/Madam,

BILL OF SUPPLY
 GSTIN NO: 29AAACN3154F1ZM
 ENERGY BILL FOR THE MONTH OF AUGUST_2023
 HSN CODE: 2716

SL NO.	PARTICULARS	AMOUNT (RS.)
1	Energy Bill for the Month of AUGUST 2023	139,590,630
2	Unit Adjust.Bill for the Month of JULY 2023	-369,485
	Sub Total(A)	139,221,145
3	SRI DC Charges for the month of AUGUST 2023	38,807
	Sub Total(B)	38,807
	GRAND TOTAL (A)+(B)	139,259,952
Rupees Thirteen Crore Ninety Two Lakh(s) Fifty Nine Thousand Nine Hundred Fifty Two Only		

Kindly make payment as per the bank details given below.

Virtual Account Number	Bank Details&IFSC code	Vendor name/Account Type/MICR Code
NPCII9KGA5HESC	State bank of India CMP centre, Mumbai SBIN0001266	NPCII /Current Account/400002166

NOTE:-

- 1) REBATE IS NOT APPLICABLE ON SL. NO.3
- 2) Breakup of payment shall be intimated to email id: upkumar@npcil.co.in; arundas@npcil.co.in; & rmkamath@npcil.co.in immediately after remittance.

For and on behalf of KGS, NPCIL.

(Signature)
 04/09
 (ARUN DAS)

Registered Office: 16th Floor, Centre- 1, WTC, Cuffe Parade, Colaba, MUMBAI-400005
 CIN: U40104MH1987GO1149458. www.npcil.nic.in

अरुण दास ARUN DAS E
 SENIOR MANAGER
 वित्त एवं लेखा अनुभाग
 FINANCE & ACCOUNTS SECTION
 कैगा बिजली उत्पादन केंद्र
 Kaiga Generating Station

(Signature)
 Deputy Controller of Accounts
 GST/ PT Cell, HESCOM

BILL OF SUPPLY

Bill Date: **5-Sep-2023**

NAME OF THE SUPPLIER	
Seller Name	NUCLEAR POWER CORPORATION OF INDIA LTD, KUDANKULAM NUCLEAR POWER PROJECT
GSTIN	33AAACN3154F2ZW
PAN	AAACN3154F
Address	NUCLEAR POWER CORPORATION OF INDIA LTD, KUDANKULAM NUCLEAR POWER PROJECT, P.O., Kudankulam, Kadhupuram Taluk, Tirunelveli District, Tamilnadu - 627 106
Contact No	04657-282131, 9489994840
Email	npcil@npcil.co.in; amti@npcil.co.in; npcil@npcil.co.in; knc@npcil.co.in; knc@npcil.co.in; knc@npcil.co.in
CIN Number	U40104ML19STR3H49458

BILLING DETAILS	
Purchaser Name	HUBLI ELECTRICITY SUPPLY COMPANY LIMITED (HESCOM)
GSTIN	29AABCH3176JEZZ
PAN	AABCH3176J
Billing Address	THE GENERAL MANAGER (Technical) Hubli Electricity Supply Company Ltd. (HESCOM) Corporate Office, P.B. Road, NAVA Nagar, Hubli - 580025
Ret. No.	

Due Date: **30-Sep-2023**

Subject: Details of Energy Bill for the month of August 2023

Enclosed please find herewith following Energy Bills:

Sl. No.	HSN Code	Bill Number	Date	Description of Goods/Services	Qty (in KWHrs)	Rate (₹)	Value of Supply (₹)	
1	27160000- ELECTRICAL ENERGY	8523ABU0086	05.09.2023	CREDIT NOTE for billing of Unit Adjustment for JULY 2023 Export (Final REA as per SRPC letter no. SRPC/SE-1/4(REA)/2023 dt. 25.08.2023) - UNIT # 1	-17137	4.245234	-72751	
2	27160000- ELECTRICAL ENERGY	8523RB0087	05.09.2023	Sale of Power- for Billing of AUGUST 2023 Export (Provisional as per SRPC letter no. SRPC/SE-1/4(REA)/2023 dt. 04.09.2023) - UNIT #1	22681399	4.247425	96346036	
3	27160000- ELECTRICAL ENERGY	8523ABU0095	05.09.2023	CREDIT NOTE for billing of Unit Adjustment for JULY 2023 Export (Final REA as per SRPC letter no. SRPC/SE-1/4(REA)/2023 dt. 25.08.2023) - UNIT # 2	-1464	4.245234	-6215	
4	27160000- ELECTRICAL ENERGY	8523RB0096	05.09.2023	Sale of Power- for Billing of AUGUST 2023 Export (Provisional as per SRPC letter no. SRPC/SE-1/4(REA)/2023 dt. 04.09.2023) - UNIT #2	32212785	4.247425	136821388	
TOTAL AMOUNT								23,30,88,458
5	OTHERS CHARGES	DEBIT NOTE-129	05.09.2023	Reimbursement of SRLDC Charges for the Month of AUGUST 2023 UNIT #1			32950	
6	OTHERS CHARGES	DEBIT NOTE-138	05.09.2023	Reimbursement of SRLDC Charges for the Month of JUNE & AUGUST 2023 UNIT #2			59819	
TOTAL INVOICE VALUE (in figures)								23,31,81,227
TOTAL INVOICE VALUE (in words)							Rupees TwentyThree Crore ThirtyOne Lakh EightyOne Thousand Two Hundred TwentySeven Only	

Note:

- Pending Notification from DAE, the bills are raised on Provision Tariff Basis. Upon Notification from DAE, the bills will be revised accordingly from the date of Commercial Operation.
- Considering the implementation of 194Q w.e.f 01.07.2021, TCS has not been billed under section 206C(1H). In case Turnover of your organization is less than 10 crore, an undertaking may be provided to effect TCS on payments. In addition, it is hereby confirmed that Income Tax Return is filed for last Two(2) years of our organization and hence, TDS deduction on higher rate under section 206AB is not applicable. Refer our letter dated 26.06.2021.

The details required for payment through EFT/RTGS are as under:

No.	Name & Address of Banker	S.B.I. CMB CENTRE, Mumbai
1	Account Number	NPCIL9KNPPHESC
2	IFSC Code	SBIN0004266
3	MICR Code	400002166
4		

A copy of forwarding letter of payment may please be sent to undersigned for information please.

Prepared By
NPCIL, KKNPP

Bala. A
AG-2(F&A)

**Deputy Controller of Accounts
GST/ PT Cell, HESCOM**

Authorized Signatory
NPCIL, KKNPP

B. Karthick Prakash
Senior Manager (F&A)

KARTHIK PRAKASH B.
Senior Manager (F&A)
Kudankulam Nuclear Power Project,
Kudankulam P.O., Kadhupuram Taluk,
Tirunelveli District, Tamilnadu - 627 106
Kadu - 827 107



ಕರ್ನಾಟಕ ವಿದ್ಯುತ್ ಪ್ರಸಾರಣ ನಿಗಮ ನಿಯಮಿತ

ರಾಜ್ಯ ವಿದ್ಯುತ್ ರವಾನೆ ಕೇಂದ್ರ/ಪ್ರಸಾರಣ ಬಿಲ್ಲಿಂಗ್ ಕೇಂದ್ರ, ಎ.ಆರ್.ವೃತ್ತ, ಬೆಂಗಳೂರು -560009.

ಪ್ರಸಾರಣ ದರದ ಬಿಲ್ಲು			ದಿನಾಂಕ	01.09.2023
	ಬಿಲ್ಲಿನ ತಿಂಗಳು	ಆಳವಡಿಸಿರುವ ವಿದ್ಯುತ್ ಉತ್ಪಾದನಾ ಸಾಮರ್ಥ್ಯ ಹಂಚಿಕೆ	ಅವಧಿಗೆ ಮುನ್ನ ಪಾವತಿ ಮಾಡಿ	15.09.2023
ವ್ಯವಸ್ಥಾಪಕ ನಿರ್ದೇಶಕರು, ಹೆಸ್ಟಾಂ, ಪಿ.ಬಿ. ರಸ್ತೆ, ನವನಗರ, ಹುಬ್ಬಳ್ಳಿ-25	ಆಗಸ್ಟ್- 23	5450		
		ಮೆಗಾ ವ್ಯಾಟ್		
			ಬಿಲ್ ನಂ	23
			ವಿವರ	ರೂ. ಗಳಲ್ಲಿ
			ಮೆಗಾ ವ್ಯಾಟ್	5450
			ಪ್ರಸಾರಣ ದರ (ಒಂದು ಮೆಗಾ ವ್ಯಾಟ್ ದರ)	163031

ಭಾಗ - ಅ ಪ್ರಸಾರಣ ದರ				
ಕ್ರ.ಸಂ	ವಿವರ	ಮೆಗಾ ವ್ಯಾಟ್	ದರ ರೂ. ಗಳಲ್ಲಿ	ಮೊತ್ತ
1	ಪ್ರಸಾರಣ ದರ			83 22 00 590.00
2	ಹಿಂದಿನ ಅವಧಿಯ ಹೊಂದಾಣಿಕೆಯ ಪ್ರಸಾರಣ ದರ			0 00 00 000.00
3	ಪ್ರಸಾರಣ ದರದ ಬಾಕಿ ಮೊತ್ತ			5868207912.00
4	ಪ್ರಸಾರಣ ದರದ ಒಟ್ಟು ಮೊತ್ತ (1+2+3)			670 04 08 502.00
5	ತಣ್ಣೀರ್ ಬಾವಿಯ ಬೇಡಿಕೆ			5 63 18 360.00
6	ತಣ್ಣೀರ್ ಬಾವಿಯ ಬಾಕಿ ಮೊತ್ತ			61 99 05 888.18
7	ತಣ್ಣೀರ್ ಬಾವಿಯ ಒಟ್ಟು ಮೊತ್ತ (5+6)			67 62 24 248.18
8	ಆಗಸ್ಟ್ -2023 ರ ಪ್ರಸಾರಣ ದರ ಮತ್ತು ತಣ್ಣೀರ್ ಬಾವಿಯ ಮೊತ್ತ			88 85 18 950.00
9	ಪ್ರಸಾರಣ ದರ ಮತ್ತು ತಣ್ಣೀರ್ ಬಾವಿಯ ಬಾಕಿ ಇರುವ ಮೊತ್ತ (3+6)			648 81 13 800.18
10	ಆಗಸ್ಟ್ -2023 ರ ಒಟ್ಟು ಬೇಡಿಕೆ (8+9)			737 66 32 750.18
12	ಆಗಸ್ಟ್-2023 ರಲ್ಲಿ ಪಾವತಿಸಿರುವ ಮೊತ್ತ ಮತ್ತು ಇತರ ಹೊಂದಾಣಿಕೆ			
13	ಒಟ್ಟು : ಅ) ರೂ. (ಸಂ.) ರವರ 01.09.2023 ರ ಈ ಬಿಲ್ಲು ದಾಖಲಾಯಿತು		180000000.00	
14				
15				
16				18 00 00 000.00
	ಆಗಸ್ಟ್-2023 ಪ್ರಸಾರಣ ದರದ ಒಟ್ಟು ಮೊತ್ತ (4-16)			652 04 08 502.00
	ಪಾವತಿ ಮಾಡಬೇಕಾಗಿರುವ ನಿವ್ವಳ ಪ್ರಸಾರಣ ದರ		Rs.	719 66 32 750.00

(ಎಳು ನೂರ ಹತ್ತೊಂಬತ್ತು ಕೋಟಿ ಅರವತ್ತಾರು ಲಕ್ಷದ ಮುಪ್ಪತ್ತೆರಡು ಸಾವಿರದ ಏಳು ನೂರ ಐವತ್ತು ರೂಪಾಯಿಗಳು ಮಾತ್ರ)

(ಕ.ವಿ.ಪ್ರ.ನಿ.ನಿ.ಯ ಪರವಾಗಿ,
P.L.D. 1/9
ಅಧೀಕರಣ ಸಲಹೆಗಾರರು, ಎಸ್.ಎಲ್.ಡಿ.ಸಿ

- ಸೂಚನೆ :
- ಇದು ಆಗಸ್ಟ್ ತಿಂಗಳ ಬಿಲ್ಲು.
 - ಪ್ರಸಕ್ತ ಬಿಲ್ಲನ್ನು - 12.05.2023 ರಲ್ಲಿ ಕೆಆರ್‌ಸಿ ಹೊರಡಿಸಿರುವ ಕ.ವಿ.ಪ್ರ.ನಿ.ನಿ ಪ್ರಸಾರಣ ದರ - 2023 ರ ಆದೇಶದ ಪ್ರಕಾರ ಸುಧ್ಧಗೊಳಿಸಲಾಗಿದೆ. (ದಿನಾಂಕ 01.04.2023 ರಿಂದ ಅನ್ವಯವಾಗುವಂತೆ)
 - Please do not deduct any amount out of Transmission charges demand.

Deputy Controller of Accounts
GST/ PT Cell, HESCOM

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.
GSTIN: 06AAJCC2026N1ZM
CIN: U40100HR2020GOI091857
CTUILPAN: AAJCC2026N


Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for First Bill for Billing month of Sep'23

DIC No : 2100045
Name of DIC: Hubli Electricity Supply Company, HESCOM
Address of Dic: Corporate Office, Navanagar,, PB Road,
GSTIN of DIC:
Bill of Supply No.: MI0636060012
Bill of Supply Date: 01.09.2023
GST_SAC: 996911

S No.	Description	Amount (Rs.)
1	NC-RE	27,490,229.00
2	NC-HVDC	25,647,932.00
3	RC-AC	52,163,293.00
4	TC	20,035,893.00
5	AC-UBC	68,320,785.00
6	AC-BC	178,646,767.00
7	Diff. NC-RE	133,613.00
8	Diff. NC-HVDC	145,658.00
9	Diff.RC-AC	423,888.00
10	Diff.TC	101,617.00
11	Diff.AC-UBC	560,985.00
12	Diff.AC-BC	911,559.00
13	Sub Total A	374,582,219.00
14	Deviation Bill	22,962,735.00-
15	Credit for STOA	21,667,771.00-
16	Sub Total B	44,630,506.00-
Grand Total		329,951,713.00

In words: Rupees Thirty Two Crore Ninety Nine Lakh Fifty One Thousand Seven Hundred Thirteen Only


Deputy Controller of Accounts
GST/ PT Cell, HESCOM



स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.
GSTIN: 06AAJCC2026N1ZM
CIN: U40100HR2020GOI091857
CTUILPAN: AAJCC2026N

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for Bilateral Bill for Billing month of Sep'23 on behalf of POWERGRID

DIC No : 2100045
Name of DIC: Hubli Electricity Supply Company, HESCOM
Address of Dic: Corporate Office, Navanagar,, PB Road,
GSTIN of DIC:
Bill of Supply No.: MI0636060105
Bill of Supply Date: 01.09.2023
GST_SAC: 996911

S No.	Description	Amount (Rs.)
1	Bilateral Tr.Charges	162,721.00
Grand Total		162,721.00

In words: Rupees One Lakh Sixty Two Thousand Seven Hundred Twenty One Only

Please make RTGS payment in SBI, (CAG-II Branch, New Delhi) IFSC Code SBIN0017313, A/C 39954184733



Authorized signatory

For & On behalf of
Central Transmission Utility of India Ltd.

Please make RTGS payment in SBI, (CAG-II Branch, New Delhi) IFSC Code: SBIN0017313, A/C 39954184733

Note:

1. The TDS amount (if any) should be deducted in the name of CTUIL (PAN No- AAJCC2026N).

2. This bill has been raised on behalf of the ISTS licensee/Deemed ISTS licensee/RPC Certified licensee in accordance with the CERC (Sharing of ISTS charges & losses) Regulations, 2020.

आपूर्ति के लिए अंतरराज्यीय प्रणाली
द्वारा 2020 में लागू की गई

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation

Deputy Controller of Accounts
GST/ PT Cell, HESCOM



एनटीपीसी विद्युत व्यापार निगम लिमिटेड
(एनटीपीसी की पूर्ण स्वामित्व वाली सहायक कंपनी)

NTPC Vidyut Vyapar Nigam Limited
(A wholly owned subsidiary of NTPC)

केन्द्रीय कार्यालय/ Corporate Centre

Ref. No. : NVVN /Solar-Comml/2023

Date – September 4, 2023

Managing Director, HESCOM,
Corporate Office, Navanagar,
Hubli-580025

Fax : 0836-2324307

Sub: Transmission charges bill for inter-state supply of NVVN-Solar Power from Rajasthan to KARNATAKA under JNNM Phase-I.

Dear Sir,

Please find enclosed the Transmission charges bill for the month of **August-2023** as per schedule -4 of the PSA. The bill has been based on RVPNL as detail given in table. The transmission charges (Atr) have been computed in proportion of LTA quantum (65 MW) out of total LTA quantum (275 MW).

RVPNL Invoice No. :					Karnataka LTA	Amount (Karnataka)	HESCOM Share 19.0788 %
Charges	Month / Year	Invoice No. RJ2100 00	Bill date/ receipt date	Quant um (MW)	Quantum (MW)	Rs	Rs
Transmission Charges	August- 2023	2078 & 2079	01.09.2023	210 & 65	65	18497971	3529191
Revenue Gap Recoverable for true up of FY 2021-22	Apr-2021 to Mar- 2022	1850 & 1851	08.08.2023				

You are requested to make the payment on or before due date. Any delay in payment attracts a surcharge @ 1.25 % per month and shall be required to be borne by the beneficiary as per regulation.

With Regards

Yours faithfully,

Abhay Bhattad
Sr. Manager (Solar Comml.)
(M-8275045148)

Copy to :
General Manager (Electrical), BESCO,

द्वितीय तल, कोर-5, स्कोप कॉम्प्लेक्स, 7, इन्स्टीट्यूशनल एरिया, लोधी रोड, नई दिल्ली-110 003.
कॉर्पोरेट पहचान नम्बर: U40108DL2002GOI117584 टेलीफोन नं: 011-24369565, 24368286 फैक्स नं: 011-24367021, 24362009 ईमेल: contact@nvvn.co.in वेबसाइट: www.nvvn.co.in
2nd Floor, Core-5, SCOPE Complex, 7, Institutional Area, Lodi Road, New Delhi-110 003.
Corporate Identification Number: U40108DL2002GOI117584 Tel. No.: 011-24369565, 24368286 Fax No.: 011-24367021, 24362009 email-id: contact@nvvn.co.in Website: www.nvvn.co.in

पंजीकृत कार्यालय: एन टी पी सी भवन, कोर-7, स्कोप कॉम्प्लेक्स, 7, इन्स्टीट्यूशनल एरिया, लोधी रोड, नई दिल्ली-110 003
Regd. Office: NTPC Bhawan, Core-7, SCOPE Complex, 7, Institutional Area, Lodi Road, New Delhi - 110 003

Deputy Controller of Accounts
GST/ PT Cell, HESCOM