

ಹುಬ್ಬಳ್ಳಿ ವಿದ್ಯುತ್ ಸರಬರಾಜು ಕಂಪನಿ ನಿಯಮಿತ
(ಕರ್ನಾಟಕ ಸರ್ಕಾರದ ಸಂಪೂರ್ಣ ಸ್ವಾಮ್ಯಕ್ಕೆ ಒಳಪಟ್ಟಿದೆ.)
ಕಾರ್ಪೊರೇಟ್ ಆಫೀಸ್, ನವನಗರ, ಪಿ.ಬಿ.ರೋಡ
ಹುಬ್ಬಳ್ಳಿ - 580 025.



HUBLI ELECTRICITY SUPPLY COMPANY LIMITED

(Wholly owned Govt. of Karnataka undertaking)

Corporate Office,

Navanagar, P.B.Road, Hubballi-580025

Corporate Identity Number (CIN): U31401KA2002SGC030437

No : HESCOM/DF/CA/DCA/AO(RA)/23-24/

45-3860

Dtd :

25 OCT 2023

Fuel and Power Purchase Cost Adjustment (FPPCA) charges to be collected in November-2023:

PREAMBLE:

- 1) The Hon'ble KERC has notified the KERC (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations 2023 on 23.02.2023 and published in the Karnataka Gazette on 24.02.2023.
- 2) The Hon'ble KERC vide Order dtd. 02.06.2023 has extended the time for implementation of FPPCA of 100 paise/unit relating to third quarter of FY 2022-23 (billing quarter April-2023 to June-2023) which is approved to be recovered at 50 paise/unit in the energy bills to be issued during the billing period from 01.07.2023 to 31.12.2023.
- 3) Variation in Fuel and Power Purchase Cost for the month of September-23 has been arrived as per KERC (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations 2023. The power purchase cost for the month of September 2023 is more than the approved power purchase cost by Rs. 45.14 Crs (including Z Factor) and the FPPCA for the month of September 2023 works out to 39 paise/unit.

Hence the following Order.

ORDER

In accordance with the provisions of the KERC (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations 2023, having recognized the variations in the Fuel and Power Purchase Cost for the month of September-2023 and considering the FPPCA relating to third billing quarter of FY 2022-23 as per KERC Order dtd.02.06.2023, approval is hereby accorded to collect FPPCA of **89 paise** per unit of sale to be collected in all the energy bills to be

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issued to all category of consumers from 01.11.2023 to 30.11.2023 as tabulated below:

FPPCA for the MONTH	FPPCA Billing MONTH	FPPCA to be levied in Rs/unit	FPPCA to be levied Rs/unit	FPPCA Carried forward to DEC-23 Rs/unit
			Nov-23	
Sep-23	Nov-23	0.39	0.39	0.00
As per KERC Order dtd.02.06.2023				
FPPCA for the Quarter Oct-22 to Dec-22	FPPCA Billing period Jul-23 to Dec-23	0.50	0.50	0.50
GRAND TOTAL		0.89	0.89	0.50

Controller
HESCOM, Hubballi 25/10/23

Copy to:

- 1) The Secretary, Karnataka Electricity Regulatory Commission, No. 16, C-1", Millers Bed Area, Vasant Nagar, Bengaluru-560 052.
- 2) The Managing Director, Hukkeri Rural Electric Co operative Society Limited, Hukkeri-591309. Dist. Belagavi.
- 3) The Chief Engineer (Ele), O & M Zone, HESCOM, Hubballi/Belagavi
- 4) The Superintending Engineer (Ele), O & M Circle, Hubballi, Sirsi, Haveri, Bagalkot, Belagavi, Vijayapur, Chikkodi.
- 5) The Superintending Engineer (Ele), IT & MT, HESCOM, with a request to host in the HESCOM website and also necessary updation in system.
- 6) All Executive Engineer(Ele), O & M Divisions, HESCOM.
- 7) The Deputy Controller of Accounts (GST), Corporate Office. HESCOM.
- 8) The Accounts Officer (PTC), Corporate Office, HESCOM
- 9) PS to MD/DT/DF/FA(I/A) HESCOM, Hubli to bring to the kind information of MD/DT/DF/FA(IA).

HUBLI ELECTRICITY SUPPLY COMPANY LTD.

Annexe to KERC (Fuel and power purchase Cost Adjustment) Regulation 2022 & KERC (Fuel and power purchase Cost Adjustment)(First Amendment) Regulation 2023

Fuel & power Purchase Cost Adjustment for the month of	September-23
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FORMAT-3

Energy at Generation Point, IF Point and energy sales

Sl No	Month	Actual Total Energy Purchased at Generation Bus including sales in IEX (in MU)	Energy Sales through IEX, bilateral etc., (in MU)	Net Energy Purchases to the account of HESCOM (3-4) (in MU)	Energy at interface Point (in MU)	Actual energy sales as per DCB (in MU)	Distribution Losses %
1	2	3	4	5	6	7	8
1	Sep-23	1366.10	5.98	1360.12	1650.00	1370.23	16.96

Note: Energy sales is provisional

FORMAT-4

Statement of Energy and Distribution Losses

Sl No	Actual Energy Purchased at Generation Bus in MU as per Format -1	Sale of Energy through Energy Exchanges / Agencies / Agencies in MU	Net Energy Purchased in MU	Approved Transmission Losses in %	Energy Purchased at Interface Points in MU	Approved Distribution Losses in %	Projected Retail Sales in MU
1	2	3	4	5	6	7	8
1	1366.10	5.98	1360.12	2.764%	1322.53	12.50%	1157.21

Computation of FPPCA

The formula for computation of the Fuel Cost Adjustment Charges shall be as under:

$$FPPCA = \frac{[(CSG+CCGS+CIPP+Z)-S]}{Q} * 1000$$

Where

CSG Change in fuel and power purchase cost of State owned power Generating Station including transmission cost :

CCGS Change in fuel and power purchase cost of Central Generating Stations including Transmission Cost

CIPP Change in fuel and power purchase cost of Generating Stations of other independent Power Producers having long term PPAs.

Q Sales computed as per clause 4.2 of Fuel and Power Purchase Cost Adjustment (FPPCA) Regulations, 2022 considering the quantum energy purchased during the relevant period by excluding the quantum energy sold through Energy Exchanges or other Agencies .

Z Adjustment Factor for any over / under recovery.

S Incremental gain or loss incurred on the sale of purchased power through Energy Exchanges or other Agencies over the actual average power cost incurred for the relevant month. .

COMPUTATION OF SALES (in MU) = Q

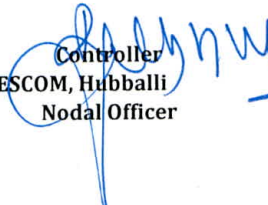
Month	Net Energy purchased in MU	Transmission Loss	Distribution Loss	Sales in MU (Q)
Sep-23	1360.12	37.59	165.32	1157.21

Rs. in Crs

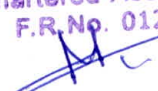
CSG	4.37
CCGS	28.30
CIPP	12.09
Z	-0.02
S	-0.4
TOTAL	45.14

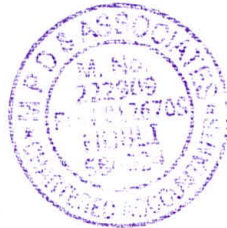
$$FPPCA = \frac{[(CSG+CCGS+CIPP+Z)-S]}{Q} * 1000$$

FPPCA	39	Paisa/unit
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 Controller
 HESCOM, Hubballi
 Nodal Officer

For M P D & ASSOCIATES
 Chartered Accountants
 F.R.No. 012670S


 CA Manoj Prakash Desai
 Proprietor
 M. No. 222909



UDIN: 23222909BQXDVE7779

HUBLI ELECTRICITY SUPPLY COMPANY LTD.
Annexure to KERC (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations, 2023

FORMAT-2

Computation of Adjustment Factor(Z) for September-23

SI No	Particulars	Amount in Crs.
a	FPPCA determined by the distribution licensee for the billing month of	—
b	FPPCA actually collected by the distribution licensee in the relevant billing month (as per DCB)	—
c	Increase / Decrease in FPPCA to be adjusted in the billing month of _____ (b-a)	—
d	Any Fuel and power purchase cost variations noticed after FPPCA is determined for the billing month July 2023	-0.02
e	Adjustment Factor (Z) =c+d	-0.02

For M P D & ASSOCIATES

Chartered Accountants

F.R.No. 0126705

CA Manoj Prakash Desai

Proprietor

M. No. 222909




Controller
HESCOM, Hubballi.
Nodal Officer

FORMAT-1

Name of the Company: Hubli Electricity Supply Company Limited

Fuel & Power Purchase Cost Adjustment Charges for Sep-2023

Annexure to KERC (Fuel and Annexure to KERC (Fuel and Power Purchase Cost Adjustment) Regulations, 2022. Power Purchase Cost Adjustment) Regulations, 2022.

Sl No.	Name of the Generating Station	Approved Fuel & Power Purchase Cost		September-2023						
		Capacity/ Fixed Charges per month (*1) (Rs.in Cr.)	Variable Charges (Rs./unit)	Actual Power Purchase Cost						
				Capacity/ Fixed Charges for the month (Rs.in Cr.)	Quantum of energy Purchased in the month (in MU)	Variable Charges (Rs./unit)	Variable Charges (6 x 7) (Rs.in Cr.)	Total Power Purchase cost paid for the month (*2) (5+8) (Rs.in Cr.)	Difference in power purchase cost for the month [9-(3+(4*6))] (Rs.in Cr.)	
1	2	3	4	5	6	7	8	9	10	
A. State Generating Stations										
1	RAICHUR THERMAL POWER STATION_RTPS 1-7 (7x210)	4.34	4.53	7.29	20.71	3.84	7.95	15.24	1.52	
2	RAICHUR THERMAL POWER STATION_RTPS 8 (1x250)	1.14	4.53	1.55	3.51	3.15	1.11	2.66	-0.07	
3	BELLARY THERMAL POWER STATIONS_BTPS-1 (1x500)	1.76	4.61	3.66	11.65	2.87	3.35	7.00	-0.12	
4	BELLARY THERMAL POWER STATIONS_BTPS-2 (1x500)	2.12	4.84	4.21	12.05	2.13	2.57	6.77	-1.18	
5	BELLARY THERMAL POWER STATIONS_BTPS-3 (1x700)	3.72	4.07	4.19	8.07	1.22	0.98	5.17	-1.83	
6	YTPS Unit- 1	12.00	4.19	6.63	31.35	5.19	16.26	22.89	-2.25	
	Total State Generating Stations	25.07		27.52	87.35		32.21	59.73	-3.93	
B. Central Generating Stations										
1	N.T.P.C.-RSTP-I&II (3X200MW+3X500MW)	3.68	4.28	4.16	66.19	2.65	17.55	21.72	-10.29	
2	N.T.P.C.-RSTP-III (1X500MW)	1.12	3.90	1.20	20.39	3.83	7.82	9.02	-0.06	
3	NTPC-Talcher (4X500MW)	3.23	1.85	3.57	42.21	1.81	7.64	11.21	0.17	
4	Simhadri Unit -1 &2 (2X500MW)	3.23	3.85	4.18	33.09	3.31	10.97	15.15	-0.82	
5	NTPC Tamilnadu Energy Company Ltd (NTECL) Vallur TPS Stage 1 &2 &3 (3X500MW)	3.24	3.29	2.44	15.35	4.09	6.28	8.72	0.43	
6	Neyveli Lignite Corporation_NLC TPS-II STAGE I (3X210MW)	1.13	2.75	0.64	8.01	3.20	2.56	3.21	-0.12	
7	Neyveli Lignite Corporation_NLC TPS-II STAGE 2 (4X210MW)	1.57	2.75	0.69	8.55	3.20	2.74	3.43	-0.50	
8	Neyveli Lignite Corporation_NLC TPS I EXP (2X210MW)	1.21	2.45	1.21	12.45	2.89	3.60	4.81	0.56	
9	Neyveli Lignite Corporation_NLC TPS2 EXP (2X250MW)	2.90	2.63	2.35	12.57	3.02	3.80	6.15	-0.05	
10	NLC TAMILNADU POWER LIMITED (NTPL) (TUTICORIN) (2X500MW)	3.70	4.45	3.84	25.73	3.35	8.61	12.45	-2.70	
11	MAPS (2X220MW)	-	2.59	-	1.80	1.65	0.30	0.30	-0.17	
12	Kaiga Unit 1&2, 3&4 (4X220MW)	-	3.49	-	39.74	3.50	13.91	13.91	0.04	
13	NPCIL-Kudankulam Atomic Power Generating Station (KKNPP U1 & U2 (2X1000MW)	-	4.16	-	57.34	4.22	24.18	24.18	0.33	
14	DVC-Unit-1 &2 Meja TPS (2x500MW)	3.50	3.15	3.53	20.30	3.32	6.74	10.27	0.38	
15	DVC-Unit-1 &2 Koderma (2x500MW)	5.05	3.56	4.87	34.20	3.11	10.65	15.52	-1.70	
16	Kudgi	10.60	5.34	9.36	54.02	4.56	24.62	33.98	-5.47	
17	NNTPS	1.58	2.70	1.00	6.19	2.55	1.58	2.58	-0.67	
	Total Central Generating Stations	45.73		43.05	458.13		153.54	196.60	-20.65	
C. IPPs										
1	UDUPI POWER CORPORATION LIMITED_UPCL (2x600)	7.28	10.80	7.28	25.32	6.39	16.19	23.46	-11.16	
	Total IPPs	7.28		7.28	25.32		16.19	23.46	-11.16	
D. Other Purchases										
KPCL HYDEL STATIONS										
1	SHARAVATHI VALLEY PROJECT_SVP (10x103.5+2x27.5)	-	0.60	-	105.47	0.69	7.25	7.25	0.92	
2	MAHATMA GANDHI HYDRO ELECTRIC POWER HOUSE_MGHE (4x21.6+4x13.2)	-	0.72	-	13.55	0.70	0.94	0.94	-0.03	
3	GERUSOPPA_GPH (SHARAVATHI TAIL RACE_STR) (4x60)	-	1.79	-	14.81	2.18	3.23	3.23	0.58	
4	KALI VALLEY PROJECT_KVP (2x50+6x150)	-	0.84	-	104.52	0.96	10.04	10.04	1.26	
5	VARAHI VALLEY PROJECT_VVP (4x115+2x4.5)	-	1.76	-	21.25	3.11	6.61	6.61	2.87	
6	ALMATTI DAM POWER HOUSE_ADPH (1x15+5x55)	-	2.31	-	17.86	2.70	4.83	4.83	0.70	
7	BHADRA HYDRO ELECTRIC POWER HOUSE_BHEP ((1x2+2x12)+(1x7.2+1x6))	-	4.90	-	1.52	5.80	0.88	0.88	0.14	
8	KADRA POWER HOUSE_KPH (3x50)	-	2.29	-	8.91	2.97	2.65	2.65	0.61	

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Devedra
21/9/23!
Deputy Controller of Accounts
GST/ PT Cell, HESCOM

Sl. No.	Name of the Generating Station	Approved Fuel & Power Purchase Cost		September-2023					
		Capacity/ Fixed Charges per month (*1) (Rs.in Cr.)	Variable Charges (Rs./unit)	Capacity/ Fixed Charges for the month (in MU) (5)	Actual Power Purchase Cost			Total Power Purchase cost paid for the month (*2) (Rs.in Cr.)	Difference in power purchase cost for the month [*3+(*4*5)] (Rs.in Cr.)
					Quantum of energy Purchased in the month (in MU) (6)	Variable Charges (Rs./unit) (7)	Variable Charges (6 * 7) (Rs.in Cr.) (8)		
9	KODASALLI DAM POWER HOUSE_KDPH (3x40)	-	1.61	-	8.24	2.62	2.16	2.16	0.84
10	GHATAPRABHA DAM POWER HOUSE_GDPH (2x16)	-	2.50	-	-	-	0.02	0.02	0.02
11	SHIVASAMUDRAM (4x4+6x3) & SHIMSHAPURA (2x8.6) HYDRO STATIONS.	-	1.34	-	9.62	1.54	1.48	1.48	0.20
12	MUNIRABAD POWER HOUSE (2x9+1x10)	-	0.97	-	5.73	1.31	0.75	0.75	0.20
	TOTAL KPCL HYDRO	-	-	-	311.47	-	40.85	40.85	8.30
	OTHER HYDRO								
1	PRIYADARSHINI JURALA HYDRO ELECTRIC STATION (6x39)	-	3.78	-	1.50	5.80	0.87	0.87	0.30
2	TUNGABHADRA DAM POWER HOUSE_TBPH (4x9+4x9)	-	0.47	-	-	-	-	-	-
	TOTAL OTHER HYDRO	-	-	-	1.50	-	0.87	0.87	0.30
	RENEWABLE SOURCES OF ENERGY SOURCES								
1	WIND-IPPS	-	3.93	-	257.29	4.48	115.22	115.22	14.11
2	MINI HYDEL-IPPS	-	3.37	-	9.46	3.40	3.22	3.22	0.03
3	CO-GEN	-	6.47	-	1.65	4.76	0.78	0.78	-0.28
4	Wind MOA	-	3.63	-	-	-	-	-	-
	SOLAR	-	-	-	-	-	-	-	-
5	Solar Existing/ SRTPV	-	3.90	-	123.80	4.74	58.62	58.62	10.34
6	Bundled power (NVVN)	-	10.53	-	1.52	10.62	1.62	1.62	0.01
7	Bundled power (NSM)	-	6.11	-	20.83	5.70	11.87	11.87	-0.86
8	KPCL ltanal Solar	-	14.37	-	0.14	6.00	0.08	0.08	-0.12
	TOTAL NCE	-	-	-	414.70	-	191.42	191.42	23.23
1	NTPC Bundled Power Coal Old (NVVN)	-	5.92	1.13	7.03	4.37	3.07	4.20	0.04
2	NTPC Bundled Power Coal (NSM)	-	-	-	-	-	0.00	0.00	0.00
3	UI	-	-	-	-	-	9.56	9.56	9.56
4	Purchase of Energy (in IEX / Bilateral, etc)	-	5.18	-	60.60	6.63	40.19	40.19	8.79
	TOTAL Others	-	-	1.13	67.63	-	52.83	53.95	18.39
E.	Transmission Charges (Rs. In Cr.)								
a	KPTCL Transmission Charges	88.85	-	88.85	-	-	-	88.85	0.00
b	PGCIL Transmission Charges	21.34	-	55.62	-	-	-3.95	51.67	30.33
	Total Transmission Charges (Rs. In Cr.)	110.20	-	144.47	-	-	-3.95	140.52	30.33
F.	Other Costs (Rs.in Cr.)								
1	SLDC	0.45	-	-	-	-	0.45	0.45	-
2	POSO CO CHARGES & PCKL Rev	0.07	-	-	-	-	-	-	-0.07
	Total Other Costs (Rs.in Cr.)	0.51	-	-	-	-	0.45	0.45	-0.07
G.	Less: Energy Sales (in IEX / Bilateral, etc.) (*3)	-	-	-	-	-	-	-	-
	Sale of Energy	-	5.18	-	-5.98	4.52	-2.70	-2.70	0.40
	Total	188.78	-	223.45	1,360.12	-	481.71	705.15	45.14
1	Energy balancing	-	4.63	-	-	-	-	-	-
H.	Grand Total:	188.78	-	223.45	1,360.12	-	481.71	705.15	45.14
1	Additional Cost allowable as per Annexure- II	-	-	-	-	-	0.02	0.02	0.02
2	Cost dis-allowable as per Annexure- II	-	-	-	-	-	-	-	-
1	Grand Total:	188.78	-	223.45	1,360.12	-	481.71	705.17	45.16

Amlet
Asst. Accounts Officer
PTC,HESCOM, Hubballi

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Accounts Officer
PTC,HESCOM, Hubballi

Devesh
Deputy Controller of Accounts (GST)
PTC,HESCOM, Hubballi
21/x/23,

For M P D & ASSOCIATES
Chartered Accountants
F.R.No. 012670S
M
CA Manoj Prakash Desai
Proprietor
M. No. 222909



FORMAT-1

Name of the Company: Hubli Electricity Supply Company Limited

Fuel & Power Purchase Cost Adjustment Charges for Aug-2023 (Revised in Nov-2023 filing)

Annexure to KERC (Fuel and Annexure to KERC (Fuel and Power Purchase Cost Adjustment) Regulations, 2022. Power Purchase Cost Adjustment) Regulations, 2022.

Sl. No.	Name of the Generating Station	Approved Fuel & Power Purchase Cost		August-2023 Actual Power Purchase Cost					
		Capacity/ Fixed Charges per month (*1) (Rs.in Cr.)	Variable Charges (Rs./unit)	Capacity/ Fixed Charges for the month (Rs.in Cr.)	Quantum of energy Purchased in the month (in MU)	Variable Charges (Rs./unit)	Variable Charges (6 x 7) (Rs.in Cr.)	Total Power Purchase cost paid for the month (*2) (5+8) (Rs.in Cr.)	Difference in power purchase cost for the month [9-3+(*6)] (Rs.in Cr.)
A. State Generating Stations									
1	RAICHUR THERMAL POWER STATION_RTPS 1-7 (7x210)	4.34	4.53	2.52	20.78	4.92	10.23	12.76	-1.00
2	RAICHUR THERMAL POWER STATION_RTPS 8 (1x250)	1.14	4.53	0.17	1.12	4.80	0.54	0.71	-0.94
3	BELLARY THERMAL POWER STATIONS_BTPS-1 (1x500)	1.76	4.61	1.19	10.95	5.20	5.69	6.88	0.08
4	BELLARY THERMAL POWER STATIONS_BTPS-2 (1x500)	2.12	4.84	0.23	1.81	5.16	0.93	1.16	-1.83
5	BELLARY THERMAL POWER STATIONS_BTPS-3 (1x700)	3.72	4.07	2.25	12.75	4.50	5.74	7.99	-0.91
6	YTPS Unit-1	12.00	4.19	4.44	21.82	4.77	10.41	14.85	-6.30
	Total State Generating Stations	25.07		10.80	69.22		33.54	44.34	-10.90
B. Central Generating Stations									
1	N.T.P.C.-RSTP-1&II (3X200MW+3X500MW)	3.68	4.28	4.02	58.25	4.11	23.96	27.98	-0.63
2	N.T.P.C.-RSTP-III (1X500MW)	1.12	3.90	1.19	17.36	4.15	7.21	8.39	0.50
3	NTPC-Talcher (4X500MW)	3.23	1.85	3.29	36.35	2.63	9.54	12.83	2.88
4	Simhadri Unit -1 &2 (2X500MW)	3.23	3.85	3.11	23.55	4.56	10.73	13.85	1.55
5	NTPC Tamilnadu Energy Company Ltd (NTBCL) -Vallur TPS Stage 1 &2 &3 (3X500MW)	3.24	3.29	3.32	19.09	3.79	7.23	10.55	1.03
6	Neyveli Lignite Corporation_NLC TPS-II STAGE I (3X210MW)	1.13	2.75	0.65	8.01	3.18	2.54	3.20	-0.13
7	Neyveli Lignite Corporation_NLC TPS-II STAGE 2 (4X210MW)	1.57	2.75	1.00	11.95	3.18	3.80	4.80	-0.06
8	Neyveli Lignite Corporation_NLC TPS I EXP (2X210MW)	1.21	2.45	1.32	13.82	2.82	3.90	5.22	0.63
9	Neyveli Lignite Corporation_NLC TPS2 EXP (2X250MW)	2.90	2.63	0.98	6.04	1.27	0.77	1.75	-2.74
10	NLC TAMILNADU POWER LIMITED (NTPL) (TUTICORIN) (2X500MW)	3.70	4.45	2.13	14.31	3.37	4.82	6.95	-3.12
11	MAPS (2X200MW)	-	2.59	-	-	-	-	-	-
12	Kaiga Unit 1&2, 3&4 (4X200MW)	-	3.49	-	39.88	3.49	13.93	13.93	0.01
13	NPCIL-Kudankulam Atomic Power Generating Station (KKNPP U1 & U2 (2X1000MW))	-	4.16	-	54.90	4.25	23.32	23.32	0.48
14	DVC-Unit-1 &2 Meja TPS (2x500MW)	3.50	3.15	3.53	22.41	3.28	7.35	10.88	0.32
15	DVC-Unit-1 &2 Koderma (2x500MW)	5.05	3.56	4.87	27.06	3.17	8.59	13.46	-1.22
16	Kudgi	10.60	5.34	9.24	53.35	5.18	27.63	36.87	-2.22
17	NNTPS	1.58	2.70	1.40	6.64	2.46	1.64	3.03	-0.34
	Total Central Generating Stations	45.73		40.06	412.96		156.95	197.01	-3.05
C. IPPs									
1	UDUPI POWER CORPORATION LIMITED_UPCL (2x600)	7.28	10.80	-	-	-	45.10	45.10	37.82
	Total IPPs	7.28		-	-		45.10	45.10	37.82
D. Other Purchases									
KPCL HYDEL STATIONS									
1	SHARAVATHI VALLEY PROJECT_SVP (10x103.5+2x27.5)	-	0.60	-	151.63	0.62	9.40	9.40	0.30
2	MAHATMA GANDHI HYDRO ELECTRIC POWER HOUSE_MGHE (4x21.6+4x13.2)	-	0.72	-	13.44	0.70	0.94	0.94	-0.03
3	GERUSOPPA_GPH (SHARAVATHI TAIL RACE_STR) (4x60)	-	1.79	-	21.37	1.99	4.26	4.26	0.43
4	KALI VALLEY PROJECT_KVP (2x50+6x150)	-	0.84	-	195.32	0.61	11.86	11.86	-4.55
5	VARAHI VALLEY PROJECT_VVP (4x115+2x4.5)	-	1.76	-	62.66	1.84	11.55	11.55	0.52
6	ALMATTI DAM POWER HOUSE_ADPH (1x15+5x55)	-	2.31	-	30.17	2.61	7.86	7.86	0.90
7	BHADRA HYDRO ELECTRIC POWER HOUSE_BHEP ((1x2+2x12)+(1x7.2+1x6))	-	4.90	-	1.60	5.77	0.93	0.93	0.14
8	KADRA POWER HOUSE_KPH (3x50)	-	2.29	-	20.09	2.01	4.03	4.03	-0.57
9	KODASALLI DAM POWER HOUSE_KDPH (3x40)	-	1.61	-	18.63	1.36	2.53	2.53	-0.47


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Deputy Controller of Accounts
GST/ PT Cell, HESCOM
21/8/23

ANNEXURE- I

Statement showing the details of Interest paid as per the Hon'ble Court / Commission's Orders. Ref: HESCOM
Tariff Order 2023 dt: 12-05-2023

Sl. No.	Name of the Generator	Amount in Rs.	Case details	Order Date	Forum
1	M/s. Neyveli Lignite Corporation (NLC)	-15,09,657.00	367/GT/2020	09-06-2022	CERC
2	M/s. JRK Solar Pvt Ltd	16,53,908.00	OP 19/2020	08-03-2023	KERC
3	M/s. JRK Solar Pvt Ltd	32,951.00	OP 19/2020	08-03-2023	KERC
	Total	1,77,202.00			


Deputy Controller of Accounts
GST/ PT Cell, HESCOM
21/5/23



Karnataka Power Corporation Limited
No. 82, Shakthi Bhavan, RC Road, Bengaluru - 560001

GSTIN:29AAACK8032D1ZQ
PAN:AAACK8032D
Bill No:01092023
HSN Code: 27160000 - Electrical Energy.

EB:1

Bill for Sale of Energy to ESCOMs During SEP-2023

Total Bill Amount		BESCOM GST:29AACCB1412G1Z5 PAN:AACCB1412G		MESCOM GST:29AADCM7029H1ZA PAN:AADCM7029H1		CESCORP GST:29AACCC6636P1Z1 PAN:AACCC6636P		HESCOM GST:29AABCH3176JEZZ PAN:AABCH3176J		GESCOM GST:29AABCQ8895R1ZD PAN:AABCQ8895R		
Allocation of share of Sharavathi Valley Project	100.000%	17.5799%	12.1325%	34.0041%	30.2835%	6.0000%						
Allocation of share of Kali Valley Project	100.000%	25.0000%	8.5655%	15.4345%	45.0000%	6.0000%						
All other Hydro stations of KPCL	100.000%	25.0000%	8.5655%	15.4345%	45.0000%	6.0000%						
Hydel & RES Projects												
	Transmitted Kwh	Amount Rs	Transmitted Kwh	Amount Rs	Transmitted Kwh	Amount Rs	Transmitted Kwh	Amount Rs	Transmitted Kwh	Amount Rs	Transmitted Kwh	Amount Rs
1 Sharavathi Valley Project (SVP)	33,02,15,000	22,70,15,626	5,80,51,467	3,99,09,120	4,00,63,335	2,75,42,671	11,22,86,639	7,71,94,620	10,00,00,660	6,87,48,277	1,98,12,900	1,36,20,938
2 Linganamakki Power House	1,80,54,300	1,24,11,938	31,73,928	21,82,006	21,90,438	15,05,878	61,39,202	42,20,568	54,67,474	37,58,769	10,83,258	7,44,716
3 Kali Valley Project (KVP)	23,22,67,000	22,31,81,686	5,80,66,750	5,57,95,422	1,98,94,830	1,91,16,627	3,58,49,250	3,44,46,977	10,45,20,150	10,04,31,759	1,39,36,020	1,33,90,901
4 Varahi Valley Project (VVP)	4,72,18,000	12,34,04,843	1,18,04,500	3,08,51,211	40,44,458	1,05,70,242	72,87,862	1,90,46,920	2,12,48,100	5,55,32,179	28,33,080	74,04,291
5 Kadra Power House	1,97,95,945	5,88,35,339	49,48,986	1,47,08,835	16,95,622	50,39,541	30,55,405	90,80,940	89,08,175	2,64,75,903	11,87,757	35,30,120
6 Kodasalli DPH	1,83,16,997	4,80,68,572	45,79,249	1,20,17,143	15,68,942	41,17,314	28,27,137	74,19,144	82,42,649	2,16,30,857	10,99,020	28,84,114
7 Gerusoppa PH	3,29,00,000	7,17,60,234	82,25,000	1,79,40,059	28,18,050	61,46,623	50,77,951	1,10,75,833	1,48,05,000	3,22,92,105	19,74,000	43,05,614
8 Ghataprabha		4,87,845		1,21,961		41,786		75,296		2,19,530		29,271
9 Bhadra Power House	33,67,031	1,95,41,744	8,41,758	48,85,436	2,88,403	16,73,848	5,19,684	30,16,170	15,15,164	87,93,785	2,02,022	11,72,505
10 Almatti DPH	3,96,91,000	10,73,48,686	99,22,750	2,68,37,172	33,99,733	91,94,952	61,26,107	1,65,68,733	1,78,60,950	4,83,06,909	23,81,460	64,40,921
11 Varahi Unit 3 & 4		2,34,64,163		58,66,041		20,09,823		36,21,576		1,05,58,873		14,07,850
12 Kappatagudda Stage - 1												
13 Kappatagudda Stage - 2		7,63,290		7,63,290		35,98,454						
14 MGHE, Jogfalls	3,01,14,600	2,09,69,376		75,28,650		25,79,466		17,96,132		46,48,038		32,36,518
15 Shivsamudram	2,13,72,916	3,29,79,670		53,43,229		82,44,918		18,30,697		28,24,874		1,35,51,570
16 Moirabad	1,27,34,432	1,67,19,030		31,83,608		41,79,758		10,90,768		14,32,069		94,36,219
17 Shimshapura												18,06,876
18 Solar PV Plant Yalesandra	2,52,600	15,15,600										12,82,375
19 Solar PV Plant Inal	1,39,600	8,37,600		2,52,600		15,15,600						19,78,780
20 Solar PV Plant Yapaladinni	1,91,100	11,46,600										10,03,142
21 Malaprabha Mini Hydel	3,61,340	12,28,556										
Total Hydel & RES (A)	80,77,55,151	99,45,15,562	17,66,85,765	23,38,95,480	8,14,64,742	9,30,12,380	18,90,81,574	19,66,74,041	31,19,69,138	41,06,15,737	4,85,53,934	6,03,17,926
Thermal Projects												
	Transmitted Kwh	Amount Rs	Transmitted Kwh	Amount Rs	Transmitted Kwh	Amount Rs	Transmitted Kwh	Amount Rs	Transmitted Kwh	Amount Rs	Transmitted Kwh	Amount Rs
Allocation of share - RTPS Unit 1 to 7	100.000%		64.4346%		8.5654%		5.0000%		6.0000%		16.0000%	
Allocation of share - RTPS Unit 8	100.000%		64.4346%		8.5654%		5.0000%		6.0000%		16.0000%	
Allocation of share - BTPS Unit 1, 2, 3	100.000%		64.4346%		8.5654%		5.0000%		6.0000%		16.0000%	
1 1.RTPS Unit 1 & 2	3,54,50,000	26,08,35,699	2,28,42,066	16,80,68,439	30,36,434	2,23,41,621	17,72,500	1,30,41,785	21,27,000	1,56,50,142	56,72,000	4,17,33,712
2 2.RTPS Unit 3	7,58,93,000	55,84,09,132	4,89,01,351	35,98,08,691	65,00,539	4,78,29,976	37,94,650	2,79,20,457	45,53,580	3,35,04,548	1,21,42,880	8,93,45,461
3 3.RTPS Unit 4	8,82,93,000	64,96,46,442	5,68,91,241	41,85,97,086	75,62,649	5,56,44,816	44,14,650	3,24,82,322	52,97,580	3,89,78,787	1,41,26,880	10,39,43,431
4 4.RTPS Unit 5 & 6	9,53,71,000	70,17,25,288	6,14,51,922	45,21,53,882	81,68,908	6,01,05,578	47,68,550	3,50,86,264	57,22,260	4,21,03,517	1,52,59,360	11,22,76,046
5 5.RTPS Unit 7	5,02,16,000	36,94,81,678	3,23,56,479	23,80,74,041	43,01,201	3,16,47,584	25,10,800	1,84,74,084	30,12,960	2,21,68,901	80,34,560	5,91,17,068
6 6.RTPS Unit 8	5,85,68,000	44,37,77,784	3,77,38,057	28,59,46,440	50,16,583	3,80,11,342	29,28,400	2,21,88,889	35,14,080	2,66,26,667	93,70,880	7,10,04,445
7 1.BTPS Unit 1	19,41,21,060	1,16,71,38,600	12,50,81,129	75,20,41,088	1,66,27,245	9,99,70,090	97,06,053	5,83,56,930	1,16,47,264	7,00,28,316	3,10,59,370	18,67,42,176
8 2.BTPS Unit 2	20,08,29,260	1,12,87,36,106	12,94,03,530	72,72,96,595	1,72,01,829	9,66,80,762	1,00,41,463	5,64,36,805	1,20,49,756	6,77,24,166	3,21,32,682	18,05,97,777
9 3.BTPS Unit 3	13,45,55,390	86,16,34,681	8,67,00,227	55,51,90,860	1,15,25,207	7,38,02,457	67,27,770	4,30,81,734	80,73,323	5,16,98,081	2,15,28,862	13,78,61,549
Total Thermal (B)	93,32,96,710	6,14,13,85,410	60,13,66,002	3,95,71,77,122	7,99,40,595	52,60,34,226	4,66,64,836	30,70,69,270	5,59,97,803	36,84,83,125	14,93,27,474	98,26,21,665
Grand Total (A+B)	1,74,10,51,861	7,13,59,00,972	77,80,51,767	4,19,10,72,602	16,14,05,337	6,19,04,606	23,57,46,410	50,37,43,311	36,79,66,941	77,90,98,862	19,78,81,408	1,04,29,39,591

This is system generated K-eRP report. Printed on 06-10-2023 @ 17:30:13

[Signature]
Deputy Controller of Accounts
GST/ PT Cell, HESCOM

[Signature]
General Manager (F&A)/KPCL

**BILL OF SUPPLY****Raichur Power Corporation Limited****(A Joint Venture Company of KPCL & BHEL)****KPCL New Office Building No 3 Palace Road Bangalore 560001****PAN: AAECR3375C GST NO: 29AAECR3375C1ZD CIN : U40101KA2009PLC049582****Telephone/Mobile:9880298286/8971129123**

Bill to	Place of Supply			BOS No	Dated
ESCOMS as per Allocation details enclosed	KARNATAKA				
Address: As per list enclosed	State Code : 29			RPCL 06	07.10.2023
Description of Service	HSN CODE	QTY	Units	RATE	Value of Supply (Rs)
Generation and Supply of Power (September 2023)	27160000		KWH		
1. Capacity Charges for September 2023	(Details enclosed as Annexure I)				1104612612
2. Variable Charges for September 2023	(Details enclosed as Annexure II)				2709685000
Total					3814297612
Split ESCOM Wise	BOS NO				(Rs)
1.BESCOM- 29AACCB1412G1Z5	6A	64.43460%			2457727409
2.MESCOM- 29AADCM7029H1ZA	6B	8.56540%			326709848
3.CESCOM- 29AACCC6636P1Z1	6C	5.00000%			190714881
4.HESCOM- 29AABCH3176JEZZ	6D	6.00000%			228857857
5.GESCOM- 29AABCG8895R1ZD	6E	16.00000%			610287618
Total					3814297612
Amount Chargeable (in words) (Three Hundred Eighty One Crore Forty Two Lakh Ninety Seven Thousand Six Hundred Twelve only) Bank Details for NEFT/RTGS payment: Bank of Baroda Current A/c No 73920200001851 IFSC CODE: BARB0MIDBAN (FIFTH Character to be read as zero) Terms and conditions: As per PPA and KERC orders				Certified that the particulars given above are true and correct For Raichur Power Corporation Limited <i>M. S. Anand</i> General Manager (Finance) Raichur Power Corporation Ltd. # 3, KPCL New Office Building Palace Road, Bangalore-560 001	

A. S. Srinivas
Deputy Controller of Accounts
GST/PT Cell, HESCOM.



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Kavadiguda Main Road, Secunderabad -500080

CIN: L40101DL1975GOI007966

PAN NO.: AAACN0255D

Invoice Summary

Ref: NTPC/COMMERCIAL/ENERGY BILL/10 2023

Send To: HESCOM,
Corporate Office,
Navanagar,
Hubli,
-580025.

Copy To:

Beneficiary : Hubli Electricity Supply Co Limited.

Invoice Date : 04.10.2023

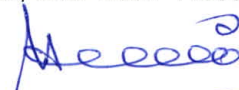
Phone No : 0836-2356413

Last Date of Payment : 03.11.2023

Fax No : 0836-2356413

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	KUDGI_1E	01.11.2022	30.11.2022	603157278	3,152,569.00-	0.00	3,152,569.00-
2	KUDGI_1E	01.12.2022	31.12.2022	603157280	279,209.00-	0.00	279,209.00-
3	KUDGI_1E	01.01.2023	31.01.2023	603157281	315,718.00-	0.00	315,718.00-
4	KUDGI_1E	01.02.2023	28.02.2023	603157282	353,398.00-	0.00	353,398.00-
5	KUDGI_1E	01.03.2023	31.03.2023	603157283	394,187.00-	0.00	394,187.00-
6	KUDGI_1E	01.05.2023	31.05.2023	603154822	20,480,717.00-	0.00	20,480,717.00-
7	KUDGI_1E	01.08.2023	31.08.2023	603154823	65,558.00	0.00	65,558.00
8	KUDGI_1E	01.09.2023	30.09.2023	603161990	371,445,711.00	0.00	371,445,711.00
9	RSTPS_1D	01.03.2016	31.03.2016	603161322	6,506,564.00-	0.00	6,506,564.00-
10	RSTPS_1D	01.03.2016	31.03.2016	603161323	1,626,641.00	0.00	1,626,641.00
11	RSTPS_1D	01.03.2017	31.03.2017	603161324	23,554,042.00-	0.00	23,554,042.00-
12	RSTPS_1D	01.03.2017	31.03.2017	603161325	5,888,511.00	0.00	5,888,511.00
13	RSTPS_1D	01.03.2018	31.03.2018	603161326	11,542,982.00-	0.00	11,542,982.00-
14	RSTPS_1D	01.03.2018	31.03.2018	603161327	2,885,745.00	0.00	2,885,745.00
15	RSTPS_1D	01.03.2019	31.03.2019	603161328	8,753,293.00-	0.00	8,753,293.00-
16	RSTPS_1D	01.03.2019	31.03.2019	603161329	2,188,323.00	0.00	2,188,323.00
17	RSTPS_1E	01.04.2022	30.04.2022	603147180	493,964.00-	0.00	493,964.00-
18	RSTPS_1E	01.05.2022	31.05.2022	603147183	488,829.00-	0.00	488,829.00-
19	RSTPS_1E	01.06.2022	30.06.2022	603147186	743,887.00-	0.00	743,887.00-
20	RSTPS_1E	01.07.2022	31.07.2022	603147189	476,434.00-	0.00	476,434.00-
21	RSTPS_1E	01.08.2022	31.08.2022	603147192	432,186.00-	0.00	432,186.00-
22	RSTPS_1E	01.09.2022	30.09.2022	603147195	595,288.00-	0.00	595,288.00-
23	RSTPS_1E	01.10.2022	31.10.2022	603147198	427,731.00-	0.00	427,731.00-
24	RSTPS_1E	01.11.2022	30.11.2022	603147201	377,305.00-	0.00	377,305.00-
25	RSTPS_1E	01.12.2022	31.12.2022	603147204	340,590.00-	0.00	340,590.00-
26	RSTPS_1E	01.01.2023	31.01.2023	603147207	435,622.00-	0.00	435,622.00-
27	RSTPS_1E	01.02.2023	28.02.2023	603147210	417,848.00-	0.00	417,848.00-
28	RSTPS_1E	01.03.2023	31.03.2023	603147213	689,923.00-	0.00	689,923.00-
29	RSTPS_1E	01.03.2023	31.03.2023	603157285	119,054.00-	0.00	119,054.00-
30	RSTPS_1E	01.07.2023	31.07.2023	603160158	37,978,961.00-	0.00	37,978,961.00-

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvsnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.


Deputy Controller of Accounts
GST/ PT Cell, HESCOM


S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
31	RSTPS_1E	01.08.2023	31.08.2023	603140425	0.00	258,951.00-	258,951.00-
32	RSTPS_1E	01.08.2023	31.08.2023	603154824	66,545.00	0.00	66,545.00
33	RSTPS_1E	01.09.2023	30.09.2023	603161991	304,170,657.00	0.00	304,170,657.00
34	RSTPS_3E	01.04.2022	30.04.2022	603147181	163,852.00-	0.00	163,852.00-
35	RSTPS_3E	01.05.2022	31.05.2022	603147184	160,436.00-	0.00	160,436.00-
36	RSTPS_3E	01.06.2022	30.06.2022	603147187	70,127.00-	0.00	70,127.00-
37	RSTPS_3E	01.08.2022	31.08.2022	603147193	115,811.00-	0.00	115,811.00-
38	RSTPS_3E	01.09.2022	30.09.2022	603147196	195,705.00-	0.00	195,705.00-
39	RSTPS_3E	01.10.2022	31.10.2022	603147199	133,244.00-	0.00	133,244.00-
40	RSTPS_3E	01.11.2022	30.11.2022	603147202	148,502.00-	0.00	148,502.00-
41	RSTPS_3E	01.12.2022	31.12.2022	603147205	161,395.00-	0.00	161,395.00-
42	RSTPS_3E	01.01.2023	31.01.2023	603147208	178,648.00-	0.00	178,648.00-
43	RSTPS_3E	01.02.2023	28.02.2023	603147211	128,727.00-	0.00	128,727.00-
44	RSTPS_3E	01.03.2023	31.03.2023	603147214	216,186.00-	0.00	216,186.00-
45	RSTPS_3E	01.03.2023	31.03.2023	603157286	236,800.00-	0.00	236,800.00-
46	RSTPS_3E	01.08.2023	31.08.2023	603140426	0.00	79,722.00-	79,722.00-
47	RSTPS_3E	01.08.2023	31.08.2023	603154825	41,564.00	0.00	41,564.00
48	RSTPS_3E	01.09.2023	30.09.2023	603161992	93,467,863.00	0.00	93,467,863.00
49	SMTPS_2E	01.03.2023	31.03.2023	603157276	185,063.00-	0.00	185,063.00-
50	SMTPS_2E	01.08.2023	31.08.2023	603140424	0.00	1,458,881.00	1,458,881.00
51	SMTPS_2E	01.08.2023	31.08.2023	603154817	29,521.00	0.00	29,521.00
52	SMTPS_2E	01.09.2023	30.09.2023	603161989	151,469,106.00	0.00	151,469,106.00
53	TSTPS_2D	01.03.2016	31.03.2016	603154818	9,855.00	0.00	9,855.00
54	TSTPS_2D	01.03.2017	31.03.2017	603154819	868,948.00	0.00	868,948.00
55	TSTPS_2D	01.03.2018	31.03.2018	603154820	1,079,590.00	0.00	1,079,590.00
56	TSTPS_2D	01.03.2019	31.03.2019	603154821	1,090,804.00	0.00	1,090,804.00
57	TSTPS_2E	01.04.2022	30.04.2022	603147182	148,708.00	0.00	148,708.00
58	TSTPS_2E	01.05.2022	31.05.2022	603147185	125,622.00	0.00	125,622.00
59	TSTPS_2E	01.06.2022	30.06.2022	603147188	141,820.00	0.00	141,820.00
60	TSTPS_2E	01.07.2022	31.07.2022	603147191	197,700.00	0.00	197,700.00
61	TSTPS_2E	01.08.2022	31.08.2022	603147194	180,459.00	0.00	180,459.00
62	TSTPS_2E	01.09.2022	30.09.2022	603147197	191,778.00	0.00	191,778.00
63	TSTPS_2E	01.10.2022	31.10.2022	603147200	152,005.00	0.00	152,005.00
64	TSTPS_2E	01.11.2022	30.11.2022	603147203	111,952.00	0.00	111,952.00
65	TSTPS_2E	01.12.2022	31.12.2022	603147206	101,332.00	0.00	101,332.00
66	TSTPS_2E	01.01.2023	31.01.2023	603147209	118,961.00	0.00	118,961.00
67	TSTPS_2E	01.02.2023	28.02.2023	603147212	119,224.00	0.00	119,224.00
68	TSTPS_2E	01.03.2023	31.03.2023	603147215	151,859.00	0.00	151,859.00
69	TSTPS_2E	01.03.2023	31.03.2023	603157287	647,926.00-	0.00	647,926.00-
70	TSTPS_2E	01.08.2023	31.08.2023	603140427	0.00	1,766,997.00	1,766,997.00
71	TSTPS_2E	01.08.2023	31.08.2023	603154826	1,368,703.00	0.00	1,368,703.00
72	TSTPS_2E	01.09.2023	30.09.2023	603161993	112,488,648.00	0.00	112,488,648.00
			Total (Rs.)		929,900,990.00	2,887,205.00	932,788,195.00

LPSC

2,325,318.00

Net Amount Payable

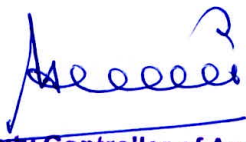
935,113,513.00


Deputy Controller of Accounts,
GST/ PT Cell, HESCOM,

Rupees (*In Words*): Ninety-Three Crore Fifty-One Lakh Thirteen Thousand Five Hundred Thirteen Only

E. & O.E.

For & on behalf of NTPC Limited



**Deputy Controller of Accounts
GST/ PT Cell, HESCOM**

Digitally signed by Deputy Controller of Accounts
DN: cn=Deputy Controller of Accounts, o=NTPC Limited



Vellivoyal Chavadi
Kuruvimedu -600103

एन टी पी सी लिमिटेड
NTPC Limited
पब्लिक लिमिटेड कंपनी

CIN: U40108DL2003PLC120487

PAN NO.:AABCN9916C

Invoice Summary

Ref: NTPC/COMMERCIAL/ENERGY BILL/10 2023

Send To: Navanagar,
HUBLI,
-580025.

Copy To:

Beneficiary : HESCOM The Financial Advisor,

Invoice Date : 05.10.2023

Phone No :

Last Date of
Payment : 04.11.2023

Fax No :

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	NTECL_1E	01.03.2021	31.03.2021	600017401	2,047.00	0.00	2,047.00
2	NTECL_1E	01.03.2022	31.03.2022	600017402	12.00	0.00	12.00
3	NTECL_1E	01.03.2023	31.03.2023	600017403	532.00-	0.00	532.00-
4	NTECL_1E	01.07.2023	31.07.2023	600017457	1,277,938.00	0.00	1,277,938.00
5	NTECL_1E	01.08.2023	31.08.2023	600017458	100,526.00	0.00	100,526.00
6	NTECL_1E	01.09.2023	30.09.2023	600017459	85,773,259.00	0.00	85,773,259.00
			Total (Rs.)		87,153,250.00	0.00	87,153,250.00

LPSC

193,879.00

Net Amount Payable

87,347,129.00

Rupees (In Words): Eight Crore Seventy-Three Lakh Forty-Seven Thousand One Hundred Twenty-Nine Only

The payment for this bill may be made through RTGS/ e#payment/LC to the account given below. Account Name NTPC TAMILNADU ENERGY COMPANY LTD Account Number 510341000000563 IFSC CODE UBIN0905771 MICR CODE : 600026144 Bank/ Branch Name : UNION BANK NUNGAMBAKKAM

E. & O.E.

For & on behalf of NTECL

The payment for this bill may be made through RTGS/ e#payment/LC to the account given below. Account Name NTPC TAMILNADU ENERGY COMPANY LTD Account Number 510341000000563 IFSC CODE UBIN0905771 MICR CODE : 600026144 Bank/ Branch Name : UNION BANK NUNGAMBAKKAM


Deputy Controller of Accounts
GST/ PT Cell, HESCOM



PTC A/cs HESCOM <ptc.hescom@gmail.com>

HESCOM GAIN SHARING CREDIR AMOUNTS REGARDING

1 message

Kalyani Kimidi <KALYANIKIMIDI@ntpc.co.in>
 To: "ptc.hescom@gmail.com" <ptc.hescom@gmail.com>
 Cc: "J.K. Malhotra" <JITENDRAMALHOTRA@ntpc.co.in>


1 October 2023 at 22:56

SIR

PLEASE FIND THE DETAILS OF CREDIT AMOUNTS TO HESCOM.

STN	BEN	RTM	DAM	TOTAL
RSTPS_1E	HESCOM	0	1221938	1221938
RSTPS_3E	HESCOM	0	302382	302382
SMTPS_2E	HESCOM	0	363183	363183
TSTPS_2E	HESCOM	501563	2398094	2899657
KUDGI_1E	HESCOM	0	1357901	1357901

STN	BEN	RTM	DAM	TOTAL
RSTPS_1E	HESCOM	337512	3454023	3791535
RSTPS_3E	HESCOM	92640	957535	1050175
SMTPS_2E	HESCOM	39843	909611	949454
TSTPS_2E	HESCOM	63173	4686491	4749664
KUDGI_1E	HESCOM	531260	4853909	5385169


 Deputy Controller of Accounts
 GST/ PT Cell, HESCOM

TOTAL CREDIT AMOUNTS TO RS. 2,20,71,058/-

AS INFORMED THIS AMOUNT WOULD BE ADJUSTED IN THE RECONCILIATION AGAINST THE MONTH OF SEP'23 (Aug'23 energy month invoice credit).

NECESSARY ADJUSTMENTS MAY BE MADE FROM YOUR END ACCORDINGLY.

REGARDS

KALYANI KIMIDI

DISCLAIMER: This Email contains PRIVILEGED AND CONFIDENTIAL INFORMATION intended solely for the use of the addressee(s). If you are not the intended recipient do not copy, disclose or distribute this mail. Further, remove it from your system & please notify to administrator at m365support@ntpc.co.in. This mail may contain viruses, NTPC Ltd. has taken every reasonable precaution to minimize this risk, but is not liable for any damage you may sustain as a result of any virus in this Email. You should carry out your own virus checks before opening the Email or attachment. NTPC Ltd reserves the right to monitor and review the content of all messages sent to or from this Email address. Messages sent to or from this Email address may be stored on the NTPC Ltd. Email system.



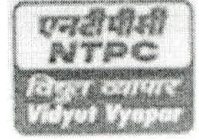
 HESCOM CREDIT AMOUNTS_GAIN SHARE.pdf
468K

A handwritten signature in blue ink, appearing to be 'K. Kimidi', written over a horizontal line.

**Deputy Controller of Accounts
GST/ PT Cell, HESCOM**



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
KavadiGuda Main Road, Secunderabad -500080



CIN: L40101DL1975GOI007966

Summary Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I

Ref: NTPC/COMMERCIAL/ENERGY BILL/09 2023

Send To: HESCOM, Corporate Office, Navanagar, Hubli, -580025.	Copy To:
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Beneficiary : NSM2-Hubli Electricity Supply Co Limited.	Phone No :
Invoice Date : 29.09.2023	Fax No :
Last Date of Payment : 28.10.2023	

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	AKSKA_1N	01.08.2023	31.08.2023	603157916	1,559,419.00	0.00	1,559,419.00
2	AKSKA_1N	01.09.2023	30.09.2023	603158194	8,436,878.00	0.00	8,436,878.00
3	ARSKA_1N	01.08.2023	31.08.2023	603157917	1,566,402.00	0.00	1,566,402.00
4	ARSKA_1N	01.09.2023	30.09.2023	603158195	8,436,878.00	0.00	8,436,878.00
5	FF1KA_1N	01.08.2023	31.08.2023	603157918	773,406.00	0.00	773,406.00
6	FF1KA_1N	01.09.2023	30.09.2023	603158196	8,436,878.00	0.00	8,436,878.00
7	FF2KA_1N	01.08.2023	31.08.2023	603157919	773,406.00	0.00	773,406.00
8	FF2KA_1N	01.09.2023	30.09.2023	603158197	8,436,878.00	0.00	8,436,878.00
9	GSTPS_1E	01.08.2023	31.08.2023	603133046	0.00	0.00	0.00
10	KGNST_1E	01.08.2023	31.08.2023	603133058	0.00	0.00	0.00
11	KSTPS_1E	01.08.2023	31.08.2023	603133057	0.00	0.00	0.00
12	KSTPS_3E	01.08.2023	31.08.2023	603133048	0.00	0.00	0.00
13	LARA_1E	01.08.2023	31.08.2023	603133050	0.00	0.00	0.00
14	MSTPS_1E	01.08.2023	31.08.2023	603133060	0.00	0.00	0.00
15	MSTPS_2E	01.08.2023	31.08.2023	603133056	0.00	0.00	0.00
16	PP1KA_1N	01.08.2023	31.08.2023	603157915	1,508,816.00	0.00	1,508,816.00
17	PP1KA_1N	01.09.2023	30.09.2023	603158193	8,558,396.00	0.00	8,558,396.00
18	PP2KA_1N	01.08.2023	31.08.2023	603157920	1,487,393.00	0.00	1,487,393.00
19	PP2KA_1N	01.09.2023	30.09.2023	603158198	8,436,878.00	0.00	8,436,878.00
20	PP3KA_1N	01.08.2023	31.08.2023	603157921	1,457,679.00	0.00	1,457,679.00
21	PP3KA_1N	01.09.2023	30.09.2023	603158199	8,436,878.00	0.00	8,436,878.00
22	RW1KA_1N	01.08.2023	31.08.2023	603157924	1,889,238.00	0.00	1,889,238.00
23	RW1KA_1N	01.09.2023	30.09.2023	603158202	8,454,237.00	0.00	8,454,237.00
24	SLTPS_1E	01.08.2023	31.08.2023	603133054	0.00	0.00	0.00
25	SPTPS_1E	01.08.2023	31.08.2023	603133049	0.00	0.00	0.00
26	SPTPS_2E	01.08.2023	31.08.2023	603133059	0.00	0.00	0.00
27	TP1KA_1N	01.08.2023	31.08.2023	603157914	1,591,837.00	0.00	1,591,837.00
28	TP1KA_1N	01.09.2023	30.09.2023	603158192	8,523,677.00	0.00	8,523,677.00
29	TP2KA_1N	01.08.2023	31.08.2023	603157922	1,544,411.00	0.00	1,544,411.00
30	TP2KA_1N	01.09.2023	30.09.2023	603158200	8,436,878.00	0.00	8,436,878.00

Bank Details: Current Account No. 36645991263, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

Deputy Controller of Accounts
GST/ PT Cell, HESCOM


S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
31	TP3KA_1N	01.08.2023	31.08.2023	603157923	1,544,411.00	0.00	1,544,411.00
32	TP3KA_1N	01.09.2023	30.09.2023	603158201	8,436,878.00	0.00	8,436,878.00
33	VSTPS_1E	01.08.2023	31.08.2023	603133051	0.00	0.00	0.00
34	VSTPS_2E	01.08.2023	31.08.2023	603133052	0.00	0.00	0.00
35	VSTPS_3D	01.03.2018	31.03.2018	603128208	20,885.00	0.00	20,885.00
36	VSTPS_3E	01.08.2023	31.08.2023	603133053	0.00	0.00	0.00
37	VSTPS_4E	01.08.2023	31.08.2023	603133055	0.00	0.00	0.00
38	VSTPS_5E	01.08.2023	31.08.2023	603133047	0.00	0.00	0.00
39	YI1KA_1N	01.08.2023	31.08.2023	603157925	1,528,167.00	0.00	1,528,167.00
40	YI1KA_1N	01.09.2023	30.09.2023	603158203	8,419,518.00	0.00	8,419,518.00
			Total (Rs.)		118,696,322.00	0.00	118,696,322.00

Rupees (*In Words*): Eleven Crore Eighty-Six Lakh Ninety-Six Thousand Three Hundred Twenty-Two Only

Beneficiaries may choose to pay the Ash transportation Expenses in Six(06) monthly installments of (Simadri-2). However, in case payment is made in Six installments, the same shall attract interest as per CERC Regulations.

E. & O.E.

For & on behalf of NTPC Limited


Deputy Controller of Accounts
GST/ PT Cell, HESCOM





एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, परियार ई.वी.आर. हाई रोड, किलपॉक,
चेन्नई - 600010

सीआईएन : L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai – 600 010

CIN: L93090TN1956GOI003507;
PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

BILL OF SUPPLY - SEP - 2023 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0901000647
Invoice Date : 04.10.2023
Ack Date :
Customer Code : 20000007
Invoice Unit : TPS-II Stage I

To
HUBLI ELECTRICITY SUPPLY COMPANY LTD
EUREKHA JUNCTION, II FLOOR,
P.B ROAD, NAVANAGAR
HUBLI, Karnataka 580025
Customer GST No: 29AABCH3176JEZZ Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.09.2023 to 30.09.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	3.206	8013679	25,691,855.00
Capacity Charges	Rupees			6,417,833.00
SRLDC Fees	Rupees			21,085.00
Surcharge	Rupees			496,644.00
Diff. in EC - AUG 2023	Rupees			-64,064.00
Total Invoice Amount (Rounded Off):				32,563,353.00

Accounting Document Number: 2357002760

Amt. in words: Three Crore Twenty Five Lakh Sixty Three Thousand Three Hundred Fifty Three Rupees Only
E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 10.03.2023

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature

Name of Signatory M.K.SURESHBABU

Designation/Status DGM/COMMERCIAL

Deputy Controller of Accounts
GST/ PT Cell, HESCOM



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपाक,
चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

BILL OF SUPPLY - SEP - 2023 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0901100638
Invoice Date : 04.10.2023
Ack Date :
Customer Code : 20000007
Invoice Unit : TPS-II Stage II

To
HUBLI ELECTRICITY SUPPLY COMPANY LTD
EUREKHA JUNCTION, II FLOOR,
P.B ROAD, NAVANAGAR
HUBLI, Karnataka 580025
Customer GST No: 29AABCH3176JEZZ Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.09.2023 to 30.09.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	3.206	8553581	27,422,781.00
Capacity Charges	Rupees			6,948,672.00
SRLDC Fees	Rupees			28,850.00
Diff. in EC - AUG 2023	Rupees			-95,640.00
Total Invoice Amount (Rounded Off):				34,304,663.00

Accounting Document Number: 2357002773

Amt. in words: Three Crore Forty Three Lakh Four Thousand Six Hundred Sixty Three Rupees Only
E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 10.03.2023

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature

Name of Signatory M.K.SURESHBABU

Designation/Status DGM/COMMERCIAL

Deputy Controller of Accounts
GST/PT Cell, HESCOM



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, परियार ई.वी.आर. हाई रोड, किलपाक,
चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;

पी.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

BILL OF SUPPLY - SEP - 2023 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0901200523
Invoice Date : 04.10.2023
Ack Date :
Customer Code : 20000007
Invoice Unit : TPS-IExp

To
HUBLI ELECTRICITY SUPPLY COMPANY LTD
EUREKHA JUNCTION, II FLOOR,
P.B ROAD, NAVANAGAR
HUBLI, Karnataka 580025
Customer GST No: 29AABCH3176JEZZ Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.09.2023 to 30.09.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	2.870	12453160	35,740,570.00
Capacity Charges	Rupees			12,071,387.00
SRLDC Fees	Rupees			17,117.00
Diff. in EC - AUG 2023	Rupees			359,228.00
Difference in REA	Rupees			2.00
Trading GainSharing	Rupees			-71,821.00
Total Invoice Amount (Rounded Off):				48,116,483.00

Accounting Document Number: 2357002799

Amt. in words: Four Crore Eighty One Lakh Sixteen Thousand Four Hundred Eighty Three Rupees Only
E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 23.12.2022

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature

Name of Signatory M.K.SURESHBABU

Designation/Status DGM/COMMERCIAL

Deputy Controller of Accounts
GST/ PT Cell, HESCOM



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं. 135, पेरियार ई.वी.आर. हाई रोड, किलपॉक,
चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" - Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai - 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

BILL OF SUPPLY - SEP - 2023 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0901300468
Invoice Date : 04.10.2023
Ack Date :
Customer Code : 20000007
Invoice Unit : TPS-IIExp

To
HUBLI ELECTRICITY SUPPLY COMPANY LTD
EUREKHA JUNCTION, II FLOOR,
P.B ROAD, NAVANAGAR
HUBLI, Karnataka 580025
Customer GST No: 29AABCH3176JEZZ Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.09.2023 to 30.09.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	3.042	12566981	38,228,756.00
Capacity Charges	Rupees			26,052,497.00
SRLDC Fees	Rupees			19,938.00
Diff. in EC - AUG 2023	Rupees			-253,552.00
Total Invoice Amount (Rounded Off):				64,047,639.00

Accounting Document Number: 2357002786

Amt. in words: Six Crore Forty Lakh Forty Seven Thousand Six Hundred Thirty Nine Rupees Only
E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 03.11.2022

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature

Name of Signatory M.K.SURESHBABU

Designation/Status DGM/COMMERCIAL

Deputy Controller of Accounts
GST/PT Cell, HESCOM



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपॉक,
चेन्नई - 600010

सीआईएन : L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

BILL OF SUPPLY - SEP - 2023 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0901400470
Invoice Date : 04.10.2023
Ack Date :
Customer Code : 20000007
Invoice Unit : NNTPS

To
HUBLI ELECTRICITY SUPPLY COMPANY LTD
EUREKHA JUNCTION, II FLOOR,
P.B ROAD, NAVANAGAR
HUBLI, Karnataka 580025
Customer GST No: 29AABCH3176JEZZ Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.09.2023 to 30.09.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	2.565	6188654	15,873,899.00
Capacity Charges	Rupees			9,996,792.00
SRLDC Fees	Rupees			11,573.00
Diff. in EC - AUG 2023	Rupees			26,574.00
Trading GainSharing	Rupees			-129,578.00
Total Invoice Amount (Rounded Off):				25,779,260.00

Accounting Document Number: 2357002812

Amt. in words: Two Crore Fifty Seven Lakh Seventy Nine Thousand Two Hundred Sixty Rupees Only
E & O.E

The Capacity and Energy Charges are claimed as per NLCIL Petition Dated 29-07-2017

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature

Name of Signatory M.K.SURESHBABU

Designation/Status DGM/COMMERCIAL

Deputy Controller of Accounts
GST/ PT Cell, HESCOM



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपाक,
चेन्नई - 600010

सीआईएन : L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" - Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai - 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

CREDIT NOTE

Credit Note No. : 90072027

30-09-2023

To,

HUBLI ELECTRICITY SUPPLY COMPANY LTD

EUREKHA JUNCTION II FLOOR

P.B ROAD, NAVANAGAR

HUBLI-580025

India, Karnataka - 29

29AABCH3176JEZZ

Description of Goods / Services : Electrical Energy (HSN Code -27160000)

Particulars	Amount(Rs)
REFUND OF CAPACITY CHARGE OF TPS2EXPN BASED ON TRUING UP ORDER FOR 2014-19 IN PETITION NO 367/GT/2020 - 6TH INSTALMENT	
Principal value	25,09,810.00
Interest Value	15,09,657.00
Total	40,19,467.00

Amount in words : Forty Lakh Nineteen Thousand Four Hundred Sixty Seven Only

Remarks:

E & O E

Your Faithfully,
For NLC India Limited

M.K.SURESHBABU
DGM/COMMERCIAL

Deputy Controller of Accounts
GST/ PT Cell, HESCOM

एनएलसीतमिलनाडुपावरलिमिटेड
NLC TAMILNADU POWER LIMITED

(एनएलसी इंडिया लिमिटेडएवं टेंजेडको का संयुक्त उद्यम एवं एनएलसी इंडिया लिमिटेड का सहायक कंपनी)
(A JVC between NLC India Ltd & TANGEDCO and a subsidiary of NLC India Ltd)



मुख्य कार्यकारी अधिकारी का कार्यालय

OFFICE OF THE CHIEF EXECUTIVE OFFICER

2*500 मेगावाट संयुक्त उद्यम ताप विद्युत परियोजना: 2*500 MW JV Thermal Power Project

हारबर इस्टेट/Harbour Estate, टुटिकोरिन/Tuticorin- 628004

फैक्स/Fax: 0461-2352480, फोन/Phone : 0461-2352844, सीआरएन/CIN : U40102TN2005GOI058050

ई-मेल/E-mail: ceo.ntpl@nlcindia.in, वेब/Web : www.ntplpower.com



BILL OF SUPPLY - SEP - 2023 (Provisional)

IRN No. :
Ack No. : Ack Date :
Invoice No. : 0090072048 Customer Code : 20000007
Invoice Date : 04.10.2023 Invoice Unit : TPS-NTPL

To
HUBLI ELECTRICITY SUPPLY COMPANY LTD
EUREKHA JUNCTION, II FLOOR,
P.B ROAD, NAVANAGAR
HUBLI, Karnataka 580025
Customer GST No: 29AABCH3176JEZZ Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.09.2023 to 30.09.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	3.346	25726441	86,080,671.00
Capacity Charges	Rupees			38,407,783.00
SRLDC Fees	Rupees			30,373.00
Surcharge	Rupees			445,365.00
Difference in REA	Rupees			8.00
Revised REA - Schedule - March 2023	Rupees			167.00
Annual Truing Up - SRLDC Fees and Charges	Rupees			-5,959.00
Trading GainSharing	Rupees			-2,350.00
Total Invoice Amount (Rounded Off):				124,956,058.00

Accounting Document Number: 2357000479

Amt. in words: Twelve Crore Forty Nine Lakh Fifty Six Thousand Fifty Eight Rupees Only
E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 11-07-2017

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NTPL Graded Rebate Scheme.

Signature

Name of Signatory M.K.SURESHBABU

Designation/Status DGM/COMMERCIAL

Deputy Controller of Accounts
GST/PT Cell, HESCOM



25 SEP 2023

PROFORMA BILL FOR PAYMENT OF MONTHLY TARIFF CHARGES TO UPCL FOR THE MONTH OF AUGUST 2023

August 2023 Bill
Ref: Bill No. UPCL/ESCOMs/Aug-23/160A-160E, dt: 01.09.2023
Amount Claimed by Co.

2 88 21 85 141

Sl No	Particulars	Amount Claimed by UPCL in Rs.	Admitted Bill Amount in Rs.
1	Capacity Charges	90,95,62,500	90,95,62,500
2	Energy Charges	1,90,15,87,123	1,90,15,87,123
3	Reimbursement of Expenses	7,10,35,518	6,39,31,966
Total		2,88,21,85,141	2,87,50,81,589

(Rupees Two Hundred and Eighty Seven Crores Fifty Lakh Eighty One Thousand Five Hundred and Eighty Nine Only)

ESCOMs wise allocation As per GOK Order no. EN 127 PSR 2023, Dated 03.05.2023						
FY	BESCOM	MESCOM	GESCOM	HESCOM	CESC	Total
% allocation	50.0000	8.5654	19.0977	8.0000	14.3369	100.0000
Schedule Energy (Ex-Bus) for the Month	15 83 34 913	2 71 24 037	6 04 76 653	2 53 33 586	4 54 00 636	31 66 69 825
Less: Jetty Consumption	- 80 325	- 13 761	- 30 680	- 12 852	- 23 032	- 1 60 650
Net Energy Schedule	15 82 54 588	2 71 10 276	6 04 45 973	2 53 20 734	4 53 77 604	31 65 09 175
Capacity Charges	45 47 81 250	7 79 07 666	17 37 05 518	7 27 65 000	13 04 03 066	90 95 62 500
Energy Charges	95 07 93 562	16 28 78 543	36 31 59 404	15 21 26 970	27 26 28 644	190 15 87 123
Reimbursement of Expenses	3 19 65 983	54 76 029	1 22 09 535	51 14 557	91 65 862	6 39 31 966
Total for August-2023	143 75 40 795	24 62 62 238	54 90 74 457	23 00 06 527	41 21 97 572	287 50 81 589

Payment may be arranged to M/s UDUPI POWER CORPORATION LTD through RTGS, State Bank Of India, C.A.G Branch, Navarangpura, Ahmedabad Account No: 35647728468, IFSC Code: SBIN0004152. MICR Code: 380002072

Particulars	Description	As per PCKL
	PAFM of August-2023	70.652%
	PAFn upto August-2023	86.379%
Energy in KWH	Schedule Energy (Ex-Bus) for the Month	316669825
	Jetty Consumption	160650
	Net Energy Schedule	316509175

NOTES:

- Admittance of the above claims is based on CERC order dated 22.01.2020 which is subject to revision after determination of tariff by CERC for the control period 2019-24 .
- Allocation of the liability is based on GOK Order no. EN 127 PSR 2023, Dated 03.05.2023.
- The details of Declared Availability as certified by SLDC, KPTCL considering RTC Power.
- 90% of the reimbursement charges is considered as per provisions of PPA.
- The above payment is subject to pending adjudication of cases pending in various forums.
- Necessary entries may be incorporated in the books of accounts.
- This Bill is pre audited by Internal Audit.

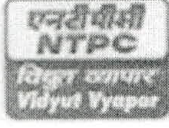
Joint Director (Projects)
PCKL

Joint Director (Commercial)
PCKL

Copy to:

- The General Manager (El), B.E.S.COM, PP, Corporate Office, 2nd Floor, 2nd Block, K. R Circle, Bangalore-560001.
- The Chief Financial Officer, Commercial, CESCO, # 29, Vijayanagar, II Stage, Hinkal, Mysore-570 017.
- The Executive Engineer (Ele), (PTC), Corporate Office, H.E.S.COM, Navanagar, P.B. Road, Hubli 580 025.
- The Superintending Engineer(Ele)(Com), Corporate Office, "MESCOM BHAVANA", Bejai, Kavoor Cross Road,
- The Chief Financial Officer, G.E.S.COM, Corporate Office, Station Main Road, Gulbarga- 585 102.
- The Chief Engineer (El.) , 28, State Load Dispatch Centre, KPTCL, Race Course Road, Bangalore - 560 009.
- M/s UPCL, 160, OM Chambers , 1st Main Road, Sheshadripuram, Near Total Gaz pump , Bangalore 560 020.
- PCKL/ MF.

Deputy Controller of Accounts
GST/ PT Cell, HESCOM



NTPC Vidyut Vyapar Nigam Ltd
(A Wholly Owned Subsidiary Of NTPC Ltd)

Summary Bill of Bundled Power under JNNSM Phase-1

Beneficiary : HESCOM
Bill No. : BP/HESCOM/SEP-2023

Bill Date : 30.09.2023
Due Date : 31.10.2023

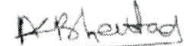
SNo.	Particulars	Provisional Bill (SEP-2023)		REA Adjustments (AUG-2023)		Revision Adjustments		Total	
		Energy (kWh)	Amount (₹)	Energy (kWh)	Amount (₹)	Energy (kWh)	Amount (₹)	Energy (kWh)	Amount (₹)
1	NVVN - Solar Power	1470637	15595150	53028	476216	0	0	1523665	16071366
2	NVVN - Coal Power	6130519	34188429	897485	3628510	-65	1461142	7027939	39278081
3	Total bundled Power	7601156	49783579	950513	4104726	-65	1461142	8551604	55349447
4	Margin @ ₹ 0.07 / kWh	7601156	532082	950513	66536	-65	-5	8551604	598613
5	Final Billed Quantum	7601156	50315661	950513	4171262	-65	1461137	8551604	55948060

Amount in Words : Five Crore Fifty-Nine Lakh Forty-Eight Thousand Sixty Only

Rebatable Amount (₹) : 55372267

Non-Rebatable Amount (₹) : 575793


Deputy Controller of Accounts
GST/ PT Cell, HESCOM


For & on behalf of NTPC Vidyut Vyapar Nigam Ltd

Payment may please be remitted to 'NTPC Vidyut Vyapar Nigam Limited Account Solar Power' through RTGS, Current Account No. **62203848541** with State Bank of India, Branch Code - 020511, IFSC Code - SBIN0020511, Pragathi Vihar, Lodhi Road, New Delhi - 110003

Registered Office: NVVN, 7th Floor, Core-3, Scope Complex, Institutional Area, Lodhi Road, New Delhi-110003
Phone No. -(011)24361097, 24369152, 24387555, 24387451, Fax No. -(011)24362009, 24367021



DAMODAR VALLEY CORPORATION

दामोदर घाटी निगम

Commercial Department, DVC Towers, VIP Road, Kolkata-700054
PHONE :- 033-23557931, FAX :- 033-23552129, E-Mail Id :- discombillingdvc2@gmail.com

PROVISIONAL MONTHLY BILL DETAIL FOR THE MONTH OF SEPTEMBER, 2023 (LOW DEMAND SEASON)

Bill No.	MTPS_U-7,8/HESCOM/LTOA/092023		
Beneficiary	Hubli Electricity Supply Company Ltd.		
SLDC Document No.	01.10.2023		
PPA Reference No.	Dated 04.03.2014		
COD	U # 7: 02.08.2011, U # 8: 16.08.2012		
CERC Order Ref :	CERC Order dt. 27.04.23 for MTPS#7&8 for period 2019-24.		
Bill Date	01/10/2023	Station	MTPS_U-7,8
NAPLF	85	NDM	30
NAPAF	85		

A. FIXED CHARGE

Sl. No.	Details	Peak Period	Off Peak Period
1.	Installed Capacity (in MW)	1000	1000
2.	Normative Auxiliary Energy Consumption as per CERC (in %)	5.75	5.75
3.	Ex-Bus Normative Capacity at 100% availability (in MW)	942.5	942.5
4.	Annualised Capacity Charge (Fixed Cost, AFC) (in Rs.)	10277960000	10277960000
5.	Declared Capacity (DC) up to previous month (ex-bus MWH) : As	413390.1	2067096.8
6.	Declared Capacity (DC) of the current month (ex-bus MWH) : As	84998.4	427015.6
7.	Cumulative Declared Capacity (DC) up to current month (ex-bus MWH)	498388.5	2494112.4
8.	No. of days up to the previous month	123	123
9.	No. of days up to the current month	153	153
10.	Average Declared Capacity (DC) up to the month (ex-bus MW)	814.36	815.07
11.	Plant Availability Factor achieved up to the end of the current month (in %)	86.404	86.48
12.	Capacity Charge claimed up to the previous months (in Rs.)	685197333	2740789333
13.	Capacity Charge claimed in the current month (in Rs.)	171299334	685197334
14.	% entitlement of Beneficiary [20.6011% of 20%]	4.12022	4.12022
15.	Monthly Capacity Charge payable by the beneficiary (in Rs.)	7057909	28231638

B. ENERGY CHARGE

Provisional Rate of Energy Charge for the Month of SEPTEMBER, 2023

GHR (Kcal/Kwh)	2374.1	SFC (ml/Kwh)	0.5
CVSF (Kcal/Litre)	10004.02	CVPF (Kcal/Kg)	3599.89
LPPF (Rs/MT)	4639.21	LPSF(i) (Rs/KI)	76507.11
Auxiliary Energy Consumption (in %) :	5.75		

ECR = (((GHR - (SFC*CVSF))*LPPF/CVPF)+(SFC*LPSF(i)))*100/(100-AUX)

Scheduled Energy (Kwh)	20298016		
ECR* (Rs./Kwh)	3.28	Energy Charge (in Rs.)	66577492
C. Ash Evacuation Expenses Payable (in Rs.)			863241

Total Amount (in Rs.) 102730280

IN WORDS :

Ten Crore Twenty-Seven Lakh Thirty Thousand Two Hundred Eighty only.

Rate of Energy Charge @ Rs. 3.28/Kwh is used for the calculation of bill for the Month of SEPTEMBER, 2023. The revised bill will be raised as and when the Final Rate of energy charge for SEPTEMBER, 2023 will be available.

Deputy Controller of Accounts
GST/PT Cell, HESCOM

DVC Partner to Nation's Progress



DAMODAR VALLEY CORPORATION

दामोदर घाटी निगम

Commercial Department, DVC Towers, VIP Road, Kolkata-700054

PHONE :- 033-23557931, FAX :- 033-23552129, E-Mail Id :- discombillingdvc2@gmail.com

PROVISIONAL MONTHLY BILL DETAIL FOR THE MONTH OF SEPTEMBER, 2023 (LOW DEMAND SEASON)


Bill No.	KTPS_U-1,2/HESCOM/LTOA/092023		
Beneficiary	Hubli Electricity Supply Company Ltd.		
SLDC Document No.	01.10.2023		
PPA Reference No.	Dated 04.03.2014		
COD	U # 1: 18.07.2013, U # 2: 14.06.2014		
CERC Order Ref :	CERC Order dt. 20.07.23 for KTPS#1&2 for period 2019-24.		
Bill Date	01/10/2023	Station	KTPS_U-1,2
NAPLF	85	NDM	30
NAPAF	85		

A. FIXED CHARGE			
Sl.No.	Details	Peak Period	Off Peak Period
1.	Installed Capacity (in MW)	1000	1000
2.	Normative Auxiliary Energy Consumption as per CERC (in %)	5.75	5.75
3.	Ex-Bus Normative Capacity at 100% availability (in MW)	942.5	942.5
4.	Annualised Capacity Charge (Fixed Cost, AFC) (in Rs.)	11340380000	11340380000
5.	Declared Capacity (DC) up to previous month (ex-bus MWH) : As	206196.8	1040938.15
6.	Declared Capacity (DC) of the current month (ex-bus MWH) : As	116035.2	584803.8
7.	Cumulative Declared Capacity (DC) up to current month (ex-bus MWH)	322232	1625741.95
8.	No. of days up to the previous month	62	62
9.	No. of days up to the current month	92	92
10.	Average Declared Capacity (DC) up to the month (ex-bus MW)	875.63	883.56
11.	Plant Availability Factor achieved up to the end of the current month (in %)	92.905	93.746
12.	Capacity Charge claimed up to the previous months (in Rs.)	378012667	1512050667
13.	Capacity Charge claimed in the current month (in Rs.)	189006333	756025333
14.	% entitlement of Beneficiary [20.6011% of 25%]	5.150275	5.150275
15.	Monthly Capacity Charge payable by the beneficiary (in Rs.)	9734346	38937384

B. ENERGY CHARGE			
Provisional Rate of Energy Charge for the Month of SEPTEMBER, 2023			
GHR (Kcal/Kwh)	2374.1	SFC (ml/Kwh)	0.5
CVSF (Kcal/Litre)	10393.14	CVPF (Kcal/Kg)	3950.73
LPPF (Rs/MT)	4824.75	LPSF(i) (Rs/KI)	55980.34
Auxiliary Energy Consumption (in %) :	5.75		
ECR = (((GHR - (SFC*CVSF))*LPPF/CVPF)+(SFC*LPSF(i))*100/(100-AUX))			

Scheduled Energy (Kwh)	34196718		
ECR* (Rs./Kwh)	3,099	Energy Charge (in Rs.)	105975629
C. Ash Evacuation Expenses Payable (in Rs.)			513877

Total Amount (in Rs.)	155161236
IN WORDS :	
Fifteen Crore Fifty-One Lakh Sixty-One Thousand Two Hundred Thirty-Six only.	
Rate of Energy Charge @ Rs. 3,099/Kwh is used for the calculation of bill for the Month of SEPTEMBER, 2023. The revised bill will be raised as and when the Final Rate of energy charge for SEPTEMBER, 2023 will be available.	


Deputy Controller of Accounts
GST/PT Cell, HESCOM

DVC Partner to Nation's Progress



न्यूक्लियर पावर कॉर्पोरेशन ऑफ इंडिया लिमिटेड
NUCLEAR POWER CORPORATION OF INDIA LTD.
(भारत सरकार का उद्यम A Government of India Enterprise)



कैगा स्थल KAIGA SITE

वित्त एवम लेखा विभाग Finance & Accounts Department

प्रशासन भवन, संयंत्र स्थल, डाक घर: कैगा- 581400

वया: कारवार, जिला: उत्तर कन्नड, कर्नाटक

Admin. Bldg., Plant Site, PO: Kaiga-581400

Via: Karwar, Dist.: Uttar Kannada, Karnataka

निगम पहचान सं Corporate Identity

No.: U40104MH1987GOI149458

वेब साइट Website: www.npcil.nic.in

दूरभाष Tel.: 08382-264032

फैक्स Fax: 08382-264032

मोब. Mob: 9448999116

ई-मेल E-mail: arundas@npcil.co.in

No. EBILL-SEPT.-2023-EB09

06-Oct-2023

DEPUTY CONTROLLER OF ACCOUNTS (GST)
HESCOM, CORPORATE OFFICE,
P.B.ROAD, NAVANAGAR,
HUBBALLI - 580 025

Sir/Madam,

BILL OF SUPPLY
GSTIN NO: 29AAACN3154F1ZM
ENERGY BILL FOR THE MONTH OF SEPTEMBER_2023
HSN CODE: 2716

SL NO.	PARTICULARS	AMOUNT (RS.)
1	Energy Bill for the Month of SEPTEMBER_2023	13,90,97,111
2	Unit Adjust.Bill for the Month of AUGUST_2023	-8,738
	Sub Total(A)	13,90,88,373
3	SRLDC Charges for the month of SEPTEMBER_2023	37,871
4	SRLDC Fee & Charges truing up refund for F Y_2022-23	-14,994
	Sub Total(B)	22,877
	GRAND TOTAL (A)+(B)	13,91,11,250

Rupees Thirteen Crore Ninety One Lakh(s) Eleven Thousand Two Hundred Fifty Only

Kindly make payment as per the bank details given below.		
Virtual Account Number	Bank Details & IFSC code	Vendor name/Account Type/MICR Code
NPCIL9KGASHESC	State bank of India, CMP centre, Mumbai SBIN0004266	NPCIL/Current Account/400002166

NOTE:-

1) REBATE IS NOT APPLICABLE ON SL. NO.3 & 4

2) Breakup of payment shall be intimated to email id: upkumar@npcil.co.in; arundas@npcil.co.in; & rmkamath@npcil.co.in immediately after remittance.


Deputy Controller of Accounts
GST/ PT Cell, HESCOM

For and on behalf of KGS, NPCIL


(ARUN DAS)

Sr. MANAGER(F&A)
अरुण दास ई ARUN DAS E
सिनिष्ठ प्रबंधक SENIOR MANAGER
वित्त एवम लेखा अनुभाग
FINANCE & ACCOUNTS SECTION
कैगा बिजली उत्पादन केंद्र
Kaiga Generating Station

Registered Office: 16th Floor, Centre- 1, WTC, Cuffe Parade, Colaba, MUMBAI - 400005

CIN: U40104MH1987GOI149458. www.npcil.nic.in

BILL OF SUPPLY

Bill Date: **5-Oct-2023**

NAME OF THE SUPPLIER	
Seller Name	NUCLEAR POWER CORPORATION OF INDIA LTD, KUDANKULAM NUCLEAR POWER PROJECT
GSTIN	33AAACN3154F2ZW
PAN	AAACN3154F
Address	NUCLEAR POWER CORPORATION OF INDIA LTD, KUDANKULAM NUCLEAR POWER PROJECT, P.O. - Kudankulam, Radhapuram Taluk, Tiruchchirappalli District, Tamilnadu - 627 006
Contact No	0467 - 282131, 2489784340
Email	prakash@npcil.co.in; amritha@npcil.co.in; jayaram@npcil.co.in; karthik.prajapati@npcil.co.in
CDP Number	1240164M(1987CO)40425

BILLING DETAILS	
Purchaser Name	HUBLI ELECTRICITY SUPPLY COMPANY LIMITED (HESCOM)
GSTIN	29AABCH3176JEZZ
PAN	AABCH3176J
Billing Address	THE GENERAL MANAGER (Technical) Hubli Electricity Supply Company Ltd, (HESCOM) Corporate Office, P.B. Road, NAVA Nagar, Hubli - 580025
Ref. No.	

Date: **31-Oct-2023**

Subject: Details of Energy Bill for the month of September 2023

Enclosed please find herewith following Energy Bills:

Sl. No.	HSN Code	Bill Number	Date	Description of Goods/Services	Qty (in KWHrs)	Rate (₹)	Value of Supply (₹)
1	27160000- ELECTRICAL ENERGY	8523ABU0107	05.10.2023	CREDIT NOTE for billing of Unit Adjustment for AUGUST 2023 Export (Final REA as per SRPC letter no. SRPC/SE-1/4(REA)/2023 dt. 26.09.2023) - UNIT # 1	-506053	4.247425	-2149422
2	27160000- ELECTRICAL ENERGY	8523RB0108	05.10.2023	Sale of Power- for Billing of SEPTEMBER 2023 Export (Provisional as per SRPC letter no. SRPC/SE-1/4(REA)/2023 dt. 03.10.2023) - UNIT #1	25980588	4.249973	110416798
3	27160000- ELECTRICAL ENERGY	8523ABU0116	05.10.2023	DEBIT NOTE for billing of Unit Adjustment for AUGUST 2023 Export (Final REA as per SRPC letter no. SRPC/SE-1/4(REA)/2023 dt. 26.09.2023) - UNIT # 2	42912	4.247425	182266
4	27160000- ELECTRICAL ENERGY	8523RB0117	05.10.2023	Sale of Power- for Billing of SEPTEMBER 2023 Export (Provisional as per SRPC letter no. SRPC/SE-1/4(REA)/2023 dt. 03.10.2023) - UNIT #2	31358003	4.249973	133270666
TOTAL AMOUNT							24,17,20,308
5	OTHERS CHARGES	DEBIT NOTE-150	05.10.2023	Reimbursement of SRLDC Charges for the Month of SEPTEMBER 2023 UNIT #1			32109
6	OTHERS CHARGES	DEBIT NOTE-159	05.10.2023	Reimbursement of SRLDC Charges for the Month of SEPTEMBER 2023 UNIT #2			29121
TOTAL INVOICE VALUE (in figures)							24,17,81,538
TOTAL INVOICE VALUE (in words)				Rupees TwentyFour Crore Seventeen Lakh EightyOne Thousand Five Hundred ThirtyEight Only			

Note:

- Pending Notification from DAE, the bills are raised on Provision Tariff Basis. Upon Notification from DAE, the bills will be revised accordingly from the date of Commercial Operation.
- Considering the implementation of 194Q w.e.f 01.07.2021, TCS has not been billed under section 206C(1H). In case Turnover of your organization is less than 10 crore, an undertaking may be provided to effect TCS on payments. In addition, it is hereby confirmed that Income Tax Return is filed for last Two(2) years of our organization and hence, TDS deduction on higher rate under section 206AB is not applicable. Refer our letter dated 26.06.2021.

The details required for payment through EFT/RTGS are as under:

1	Name & Address of Banker	S.B.L. CMB CENTRE, Mumbai
2	Account Number	NPCIL9KNPPHESC
3	IFSC Code	SBIN0004266
4	MICR Code	400002166



A copy of forwarding letter of payment may please be sent to undersigned for information, please.

Prepared By
NPCIL, KKNPP

Balu. A
AG-2(F&A)

**Deputy Controller of Accounts
GST/PT Cell, HESCOM**

KARTHIK PRAKASH
Sr. Manager (F&A)
Authorized Signatory
NPCIL, KKNPP
Kudankulam Nuclear Power Project
Kudankulam P.O., Radhapuram Taluk,
Tiruchchirappalli District, Tamil Nadu - 627 006

	न्युक्लियर पावर कॉर्पोरेशन ऑफ इंडिया लिमिटेड NUCLEAR POWER CORPORATION OF INDIA LIMITED (भारत सरकार का उद्यम A Government of India Enterprise) मद्रास परमाणु विजलीघर MADRAS ATOMIC POWER STATION कल्पाकम - 603 102 चेंगलपट्टु जिला (तमिलनाडु) Kalpakkam - 603 102 Chengalpattu Dist. (T.N.)	
	नि.प.सं. CIN: U40104MH1987GOI149458 फोन: 044-27480135	वेबसाइट पता Website Address: www.npcil.nic.in ई-मेल Email: s.sadaiah@npcil.co.in
वित्त एवं लेखा अनुभाग / Finance & Accounts Section		

Ref: MAPS/OT/EBS/ 340076

5-Oct-23

To
 FINANCIAL ADVISOR,
 Hubli / Hubballi Electric Supply Company (HESCOM)
 2nd floor, Eureka Junction,
 T.B. Road, Deshpande Nagar,
 Hubli / Hubballi- 580 029.

SIR,

Sub: Energy Bills for Sep 2023 - reg.

S.No.	Particulars	Bill No.	Bill Date	Amount (Rs.)
1	Outstanding SOP			-203
2	Outstanding DPC			0
3	Add: Prov. Energy Bill for Sep 2023	323RB8536	05-Oct-23	46,06,724
4	Revision Energy bill for June 2023	323ABU8514	05-Oct-23	87,262
5	CR. NOTE FOR IMPORT OF ENERGY FOR JULY & AUG 23	MAPS/CR.NOTE/2023-24 01	05-Oct-23	-18,37,019
6	SOC/MOC Charges bill	BS/SOC-MOC/2023- 24/04	05-Oct-23	4,216
7	Debit note for Nuclear Liability Fund 2015	BS/NL-FUND/2023-24/04	05-Oct-23	91,913
8	SRLDC REFUND OF TRUING UP CHIRGS 2022-23	MAPS/CR.NOTE/2023-24 01	05-Oct-23	-1,653
9	DIFF ROE TAX DIFF FOR FY 2022-23	BS/ROE-TAX DIFF 23- 24/02	05-Oct-23	29,128
	Net Amount Payable			29,80,368

Note: 1 As per Sec 194 (Q) of Income Tax Act 1961, TDS @ 0.1% on Sale Consideration to NPCIL MAPS has to be deducted. FAC Calculation from 01/09/2023 (worked out by procedural formula of Tariff Notification)

Revised FAC = $78.21/19653 \times [\text{Rate (Rs./Kg)} \text{ applicable for the period - } 19653]$
 $78.21/19653 \times [19653 - 19653] = 0.00 \text{ p/Kwh.}$

Effective Energy Billing Rate w.e.f 01/09/2023: Rs.2.5535 per Kwh. (Excl. Nuc Liab Fund 2015 and inclusive of Provisional water charges & Revision in Insurance for Compliance of CLND Act).

As per clause no.8.1.8 of BPSA / PPA, 'if any error is noticed in bill may please be communicated within 30 days. otherwise the bill is construed as accepted by SEB.'

Payment may please be made to Nuclear Power Corporation India Limited, Virtual Account No. NPCIL9MAPSHESC maintained at SBI, CMP Centre Branch, Hyderabad (MICR code 400002166), IFS Code: SBIN0004266, Telengana-500019 under intimation to mail ids nagaraju@npcil.co.in, ssundaramoorthy@npcil.co.in.

Thanking you,
 Yours faithfully,

(N. Seshasayee)
 Senior Manager (F&A)

*- Note:-Rebate if any will be admissible as per PPA.


 Deputy Controller of Accounts
 GST/ PT Cell, HESCOM



POWER COMPANY OF KARNATAKA LIMITED
Corporate Office, KPTCL Building, Kaveri Bhavan, Bangalore-560 009.
Fax : (080) 22107491 - Ph (080) 22107489 / 90 / 92

4703-09

17 OCT 2023

PROFORMA BILL FOR PAYMENT TO TELANGANA STATE POWER GENERATION CORPORATION LIMITED TOWARDS FIXED CHARGES FOR 50% SHARE IN PRIYADARSHINI JURALA HYDRO ELECTRIC SCHEME (6X39 MW) FOR THE MONTH OF SEPTEMBER 2023

Bills received on
September 2023 Bill

06-10-2023

Due date:

5-Dec-23

Ref: Bill No.DR1000000202-206 dt: 05.10.2023

Amount Claimed by Co.

4 21 79 167

Month	Net energy Exported to ESCOMs of Karnataka (+) / Imported from ESCOMs of Karnataka (-) (KWH)	Net energy Exported to Telangana DISCOMS (+) / Imported from Telangana DISCOMS (-) (KWH)	Co. Claims in Rs.	Admitted Bill Amount in Rs.
September-23	72 78 400	1 93 40 000	4 21 79 167	4 21 79 167
Total	72 78 400	1 93 40 000	4 21 79 167	4 21 79 167

(Rupees Four Crores Twenty One Lakhs Seventy Nine Thousand One Hundred and Sixty Seven Only)

ALLOCATION FOR PAYMENT AS PER GoK ORDER NO EN 127 PSR 2023, DATED 03.05.2023						
ESCOMS	B.E.S.COM	M.E.S.COM	C.E.S.CO	H.E.S.COM	G.E.S.COM	TOTAL
Allocation %	46.5062	8.5654	11.1366	20.6011	13.1907	100.0000
Energy in Kwh	33 84 908	6 23 424	8 10 566	14 99 430	9 60 072	72 78 400
Amount in Rs.	1 96 15 928	36 12 815	46 97 325	86 89 372	55 63 727	4 21 79 167

Please arrange payment in favour of Telangana State Power Generation Corporation Limited through State Bank of India, Gunfoundary Branch, Hyderabad, Current Account No 62344417104, IFSC Code SBIN0020066.

Notes:

1. The bill is admitted as per PPA and MOU entered on 19.05.2014 with TSGENCO.
2. The capacity charges payment is as per TSERC Mid Term Review and Revised Tariff for FY 2023-24 dated 23.03.2023.
3. The payment made through letter of credit, rebate of 2% of the bill amount is eligible. If the payments are made within one week of the presentation of the bill, a rebate of 1.25 % of the bill amount is eligible.
4. Due date shall be 60 days from the date of billing date, In case payment is delayed beyond a period of 60 days from the date of billing, surcharge shall be payable at the rate of 1.25% per month or part thereof.
5. Necessary entries may be incorporated in the books of accounts.
6. This Bill is pre audited by Internal Audit.

Joint Director (Projects)
PCKL-Bangalore

Joint Director (Commercial)
PCKL-Bangalore

Copy to :

1. The Financial Adviser, G.E.S.COM, Station Main Road, Gulbarga - 585102.
2. The chief Financial Officer, C.E.S.CO, #29, Vijayanagar, IIStage, Hinkal, Mysore -570017.
3. The General Manager (El), B.E.S.COM, PP, Corporate Office, 2nd Floor, 2nd Block, K. R Circle, Bangalore-560001.
4. The Superintending Engineer (ele)(C&RP), MESCOM Bhavana, Kavour Cross Road, Bejai - 575004.
5. The Executive Engineer (Ele), (PTC), Corporate Office, H.E.S.COM, Navanagar, P.B. Road, Hubli 580025.
6. The Financial Adviser and Chief Controller of Accounts, TSGENCO, Vidyut Soudha, Khairtabad, Hyderabad-500082.
7. Chief Engineer(Ele), SLDC, Ananda Rao circle, Race Course Road, Bangalore - 560009.
8. PCKL/ MF

Deputy Controller of Accounts
GST/ PT Cell, HESCOM

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.
GSTIN: 06AAJCC2026N1ZM
CIN: U40100HR2020GOI091857
CTUILPAN: AAJCC2026N

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for First Bill for Billing month of Oct'23

DIC No : 2100045

Name of DIC: Hubli Electricity Supply Company, HESCOM

Address of Dic: Corporate Office, Navanagar,, PB Road,

GSTIN of DIC:

Bill of Supply No.: MI0636070051


Bill of Supply Date: 03.10.2023

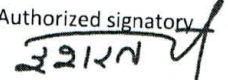
GST_SAC: 996911

S No.	Description	Amount (Rs.)
1	NC-RE	
2	NC-HVDC	28,503,447.00
3	RC-AC	25,566,453.00
4	TC	51,570,140.00
5	AC-UBC	20,011,933.00
6	AC-BC	110,698,689.00
7	Sub Total A	182,250,533.00
8	Credit for STOA	418,601,195.00
9	Sub Total B	19,730,047.00-
	Grand Total	19,730,047.00-
		398,871,148.00

In words: Rupees Thirty Nine Crore Eighty Eight Lakh Seventy One Thousand One Hundred Forty Eight Only

Please make RTGS payment in SBI, (CAG-II Branch, New Delhi) IFSC Code SBIN0017313, A/C 39954184733


Deputy Controller of Accounts
GST/ PT Cell, HESCOM

Authorized signatory

For & On behalf of
Central Transmission Utility of India Ltd.

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.
GSTIN: 06AAJCC2026N1ZM
CIN: U40100HR2020GOI091857
CTUILPAN: AAJCC2026N

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for Credit on account of Encashed BGs

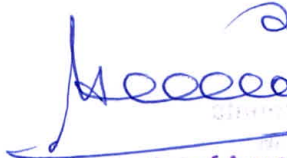
DIC No : 2100045
Name of DIC: Hubli Electricity Supply Company, HESCOM
Address of Dic: Corporate Office, Navanagar, PB Road,

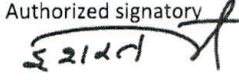
GSTIN of DIC:

Bill of Supply No.: MI0636070252
Bill of Supply Date: 12.10.2023
GST_SAC: 996911

S No.	Description	Amount (Rs.)
1	Credit Encashed BG	39,498,543.00-
2	Sub Total B	39,498,543.00-
Grand Total		39,498,543.00-
In words: NIL		

Please make RTGS payment in SBI, (CAG-II Branch, New Delhi) IFSC Code SBIN0017313, A/C 39954184733


Deputy Controller of Accounts
GST/ PT Cell, HESCOM

Authorized signatory

For & On behalf of
Central Transmission Utility of India Ltd.

Please make RTGS payment in SBI, (CAG-II Branch, New Delhi) IFSC Code: SBIN0017313, A/C 39954184733

Note:

1. This bill has been raised on behalf of all the ISTS licensee/Deemed ISTS licensee/RPC Certified licensee in accordance with the CERC (Sharing of ISTS charges & losses) Regulations, 2020
2. This bill does not cover transmission charges pertaining to bilateral assets.

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.
GSTIN: 06AAJCC2026N1ZM
CIN: U40100HR2020GOI091857
CTUILPAN: AAJCC2026N

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for Bilateral Bill for Billing month of Oct'23 on behalf of POWERGRID

DIC No : 2100045

Name of DIC: Hubli Electricity Supply Company, HESCOM

Address of Dic: Corporate Office, Navanagar,, PB Road,

GSTIN of DIC:


Bill of Supply No.: MI0636070100

Bill of Supply Date: 03.10.2023

GST_SAC: 996911

S No.	Description	Amount (Rs.)
1	Bilateral Tr.Charges	
Grand Total		162,721.00
In words: Rupees One Lakh Sixty Two Thousand Seven Hundred Twenty One Only		162,721.00

Please make RTGS payment in SBI,(CAG-II Branch,New Delhi) IFSC Code SBIN0017313, A/C 39954184733


Deputy Controller of Accounts
GST/ PT Cell, HESCOM


Authorized signatory

For & On behalf of
Central Transmission Utility of India Ltd.

Please make RTGS payment in SBI, (CAG-II Branch, New Delhi) IFSC Code: SBIN0017313, A/C 39954184733

Note:

1. The TDS amount (if any) should be deducted in the name of CTUIL (PAN No- AAJCC2026N).

2. This bill has been raised on behalf of the ISTS licensee/Deemed ISTS licensee/RPC Certified licensee in accordance with the CERC (Sharing of ISTS charges & losses) Regulations, 2020.

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.
GSTIN: 06AAJCC2026N1ZM
CIN: U40100HR2020GOI091857
CTUILPAN: AAJCC2026N


Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for Second Bill for Billing period of Apr'23 to Jun'23

DIC No : 2100045
Name of DIC: Hubli Electricity Supply Company, HESCOM
Address of Dic: Corporate Office, Navanagar,, PB Road,
GSTIN of DIC:
Bill of Supply No.: MI0636070171
Bill of Supply Date: 05.10.2023
GST_SAC: 996911

S No.	Description	Amount (Rs.)
1	Bill Amount as per Annexure-A	157,059,551.00
In words: Rupees Fifteen Crore Seventy Lakh Fifty Nine Thousand Five Hundred Fifty One Only		

Please make RTGS payment in SBI, (CAG-II Branch, New Delhi) IFSC Code SBIN0017313, A/C 39954184733


Deputy Controller of Accounts
GST/ PT Cell, HESCOM


Authorized signatory

For & On behalf of
Central Transmission Utility of India Ltd.

Please make RTGS payment in SBI, (CAG-II Branch, New Delhi) IFSC Code: SBIN0017313, A/C 39954184733

Note:

1. This bill has been raised on behalf of all the ISTS licensee/Deemed ISTS licensee/RPC Certified licensee in accordance with the CERC (Sharing of ISTS charges & losses) Regulations, 2020
2. This bill does not cover transmission charges pertaining to bilateral assets.

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation



ಕರ್ನಾಟಕ ವಿದ್ಯುತ್ ಪ್ರಸರಣ ನಿಗಮ ನಿಯಮಿತ
ರಾಜ್ಯ ವಿದ್ಯುತ್ ರವಾನೆ ಕೇಂದ್ರ/ಪ್ರಸರಣ ಬಿಲ್ಡಿಂಗ್ ಕೇಂದ್ರ, ಎ.ಆರ್.ವೃತ್ತ, ಬೆಂಗಳೂರು -560009.

ಪ್ರಸರಣ ದರದ ಬಿಲ್ಲು		ದಿನಾಂಕ	03.10.2023
	ಬಿಲ್ಲಿನ ತಿಂಗಳು	ಆಳವಡಿಸಿರುವ ವಿದ್ಯುತ್ ಉತ್ಪಾದನಾ ಸಾಮರ್ಥ್ಯ ಹಂಚಿಕೆ	ಆವಧಿಗೆ ಮುನ್ನ ಪಾವತಿ ಮಾಡಿ
ವ್ಯವಸ್ಥಾಪಕ ನಿರ್ದೇಶಕರು, ಹೆಸ್ಟಾಂ, ಪಿ.ಬಿ. ರಸ್ತೆ, ನವನಗರ, ಹುಬ್ಬಳ್ಳಿ-25	ಸೆಪ್ಟೆಂಬರ್ - 23	5450	17.10.2023
		ಮೆಗಾ ವ್ಯಾಟ್	
		ಬಿಲ್ ನಂ	28
		ವಿವರ	ರೂ. ಗಳಲ್ಲಿ
		ಮೆಗಾ ವ್ಯಾಟ್	5450
		ಪ್ರಸರಣ ದರ (ಒಂದು ಮೆಗಾ ವ್ಯಾಟ್ ದರ)	163031

ಭಾಗ - ಅ ಪ್ರಸರಣ ದರ				
ಕ್ರ.ಸಂ	ವಿವರ	ಮೆಗಾ ವ್ಯಾಟ್	ದರ ರೂ. ಗಳಲ್ಲಿ	ಮೊತ್ತ
1	ಪ್ರಸರಣ ದರ			83 22 00 590.00
2	ಹಿಂದಿನ ಅವಧಿಯ ಹೊಂದಾಣಿಕೆಯ ಪ್ರಸರಣ ದರ			0 00 00 000.00
3	ಪ್ರಸರಣ ದರದ ಬಾಕಿ ಮೊತ್ತ			6520408502.00
4	ಪ್ರಸರಣ ದರದ ಒಟ್ಟು ಮೊತ್ತ (1+2+3)			735 26 09 092.00
5	ತಣ್ಣೀರ್ ಬಾವಿಯ ಬೇಡಿಕೆ			5 63 18 360.00
6	ತಣ್ಣೀರ್ ಬಾವಿಯ ಬಾಕಿ ಮೊತ್ತ			67 62 24 248.18
7	ತಣ್ಣೀರ್ ಬಾವಿಯ ಒಟ್ಟು ಮೊತ್ತ (5+6)			73 25 42 608.18
8	ಸೆಪ್ಟೆಂಬರ್ -2023 ರ ಪ್ರಸರಣ ದರ ಮತ್ತು ತಣ್ಣೀರ್ ಬಾವಿಯ ಮೊತ್ತ			88 85 18 950.00
9	ಪ್ರಸರಣ ದರ ಮತ್ತು ತಣ್ಣೀರ್ ಬಾವಿಯ ಬಾಕಿ ಇರುವ ಮೊತ್ತ (3+6)			719 66 32 750.18
10	ಸೆಪ್ಟೆಂಬರ್ -2023 ರ ಒಟ್ಟು ಬೇಡಿಕೆ (8+9)			808 51 51 700.18
12	ಸೆಪ್ಟೆಂಬರ್ -2023 ರಲ್ಲಿ ಪಾವತಿಸಿರುವ ಮೊತ್ತ ಮತ್ತು ಇತರ ಹೊಂದಾಣಿಕೆ			
13	ಬಹಾರಿ : ಅ) ಲ. (ಸಂ.) ರವರ 03.10.2023 ರ ಈ ಕೋರ್ ಮಹತಿಯಂಕ		593300000.00	
14	Gok Adjustment		200000000.00	
15				
16				79 33 00 000.00
	ಸೆಪ್ಟೆಂಬರ್ -2023 ಪ್ರಸರಣ ದರದ ಒಟ್ಟು ಮೊತ್ತ (4-16)			655 93 09 092.00
	ಪಾವತಿ ಮಾಡಬೇಕಾಗಿರುವ ನಿವ್ವಳ ಪ್ರಸರಣ ದರ		Rs.	729 18 51 700.00

(ಎಳು ನೂರ ಇಪ್ಪತ್ತೊಂಬತ್ತು ಕೋಟಿ ಹದಿನೆಂಟು ಲಕ್ಷದ ಐವತ್ತೊಂದು ಸಾವಿರದ ಏಳು ನೂರು ರೂಪಾಯಿಗಳು ಮಾತ್ರ)
(ಕ.ವಿ.ಪ್ರ.ನಿ.ನಿಯ ಪರವಾಗಿ)
ಶ್ರೀ P. Lokesh 3/10
ಅಧಿಕ ಸಲಹೆಗಾರರು, ಎಸ್.ಎಲ್.ಡಿ.ಸಿ

- ಸೂಚನೆ :
1. ಇದು ಸೆಪ್ಟೆಂಬರ್ ತಿಂಗಳ ಬಿಲ್ಲು.
2. ಪ್ರಸಕ್ತ ಬಿಲ್ಲನ್ನು - 12.05.2023 ರಲ್ಲಿ ಕೆಆರ್‌ಸಿ ಹೊರಡಿಸಿರುವ ಕ.ವಿ.ಪ್ರ.ನಿ ಪ್ರಸರಣ ದರ - 2023 ರ ಆದೇಶದ ಪ್ರಕಾರ ಸಿದ್ಧಗೊಳಿಸಲಾಗಿದೆ. (ದಿನಾಂಕ 01.04.2023 ರಿಂದ ಅನ್ವಯವಾಗುವಂತೆ)
3. Please do not deduct any amount out of Transmission charges demand.

Deputy Controller of Accounts
GST/PT Cell, HESCOM



एनटीपीसी विद्युत व्यापार निगम लिमिटेड
(एनटीपीसी की पूर्ण स्वामित्व वाली सहायक कंपनी)

NTPC Vidyut Vyapar Nigam Limited
(A wholly owned subsidiary of NTPC)

केंद्रीय कार्यालय/ Corporate Centre

Ref. No. : NVVN /Solar-Comml/2023

Date – October 4, 2023

Managing Director, HESCOM,
Corporate Office, Navanagar,
Hubli-580025

Fax : 0836-2324307

Sub: Transmission charges bill for inter-state supply of NVVN-Solar Power from Rajasthan to KARNATAKA under JNNM Phase-I.

Dear Sir,

Please find enclosed the Transmission charges bill for the month of **September-2023** as per schedule -4 of the PSA. The bill has been based on RVPNL as detail given in table. The transmission charges (Atr) have been computed in proportion of GNA quantum (65 MW) out of total GNA quantum (275 MW).

RVPNL Invoice No. :					Karnataka GNA	Amount (Karnataka)	HESCOM Share
Charges	Month / Year	Invoice No. RJ2100 00	Bill date/ receipt date	Quant um (MW)	Quantum (MW)	Rs	Rs
Transmission Charges	Septemb er-2023	2304 & 2305	03.10.2023	210 & 65	65	11713793	2234851
SLDC Charges	Oct-2023 to Dec- 2023	2484 & 2485	03.10.2023				

You are requested to make the payment on or before due date. Any delay in payment attracts a surcharge @ 1.25 % per month and shall be required to be borne by the beneficiary as per regulation.

With Regards


Deputy Controller of Accounts
GST/ PT Cell, HESCOM

Yours faithfully,



Abhay Bhattad
Sr. Manager (Solar Comml.)
(M-8275045148)

Copy to :

General Manager (Electrical), BESCO, Bangalore. Karnataka. -560001

Fax : 080-22352796; 22251927

द्वितीय तल, कोर-5, स्कोप कॉम्प्लेक्स, 7, इन्स्टीटयूशनल एरिया, लोदी रोड, नई दिल्ली-110 003.
कॉर्पोरेट पहचान नम्बर: U40108DL2002GOI117584 टेलीफोन नं: 011-24369565, 24368286 फैक्स नं: 011-24367021, 24362009 ईमेल: contact@nvvn.co.in वेबसाइट: www.nvvn.co.in
2nd Floor, Core-5, SCOPE Complex, 7, Institutional Area, Lodi Road, New Delhi-110 003.
Corporate Identification Number: U40108DL2002GOI117584 Tel. No.: 011-24369565, 24368286 Fax No.: 011-24367021, 24362009 email-id: contact@nvvn.co.in Website: www.nvvn.co.in

पंजीकृत कार्यालय: एन टी पी सी भवन, कोर-7, स्कोप कॉम्प्लेक्स, 7, इन्स्टीटयूशनल एरिया, लोदी रोड, नई दिल्ली-110 003
Regd. Office: NTPC Bhawan, Core-7, SCOPE Complex, 7, Institutional Area, Lodi Road, New Delhi - 110 003