

ಹುಬ್ಬಳ್ಳಿ ವಿದ್ಯುತ್ ಸರಬರಾಜು ಕಂಪನಿ ನಿಯಮಿತ  
(ಕರ್ನಾಟಕ ಸರ್ಕಾರದ ಸಂಪೂರ್ಣ ಸ್ವಾಮ್ಯಕ್ಕೆ ಒಳಪಟ್ಟಿದೆ.)  
ಕಾರ್ಪೊರೇಟ್ ಆಫೀಸ್, ನವನಗರ, ಪಿ.ಬಿ.ರೋಡ್  
ಹುಬ್ಬಳ್ಳಿ - 580 025.



HUBLI ELECTRICITY SUPPLY COMPANY LIMIT

(Wholly owned Govt. of Karnataka undertaking)

Corporate Office,

Navanagar, P.B.Road, Hubballi-580025

Corporate Identity Number (CIN): U31401KA2002SGC030437

No : HESCOM/DF/CA/DCA/AO(RA)/23-24/

015-7065

Dtd : 28 FEB 2024

**Fuel and Power Purchase Cost Adjustment (FPPCA) charges to be collected in March-2024:**

**PREAMBLE:**

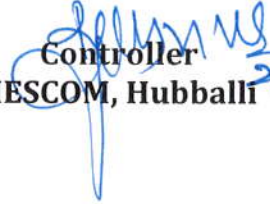
- 1) The Hon'ble KERC has notified the KERC (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations 2023 on 23.02.2023 and published in the Karnataka Gazette on 24.02.2023.
- 2) As per the Hon'ble KERC Order dtd: 28-12-2023 passed in OP No: 56, 57, 58, 59, 60 of 2020, the Hon'ble Commission has allowed the power purchase cost of Rs.471.24 Crs payable to M/s. KPCL in 12 equated monthly installments commencing from Jan-2024 and the same amount has been accounted in full in the books of accounts as per the accounting policy. However, in order to avoid tariff burden to the consumers in a single month, HESCOM has spreadover the said cost in 12 equated monthly installments as per the payment schedule ordered by the Hon'ble KERC.
- 3) As per the Hon'ble CERC Order dtd: 04-01-2024 passed in Tariff Petition No: 21/GT/2021, the Hon'ble CERC has revised the power purchase cost of M/s. UPCL reducing to an extent of Rs.125.32 Crs recoverable in 6 equated monthly installments commencing from Feb-2024 and the same amount has been accounted in full in the books of accounts as per the accounting policy. HESCOM has spreadover the said reduction of cost in 6 equated monthly installments as per the recovery schedule ordered by the Hon'ble CERC.
- 4) Variation in Fuel and Power Purchase Cost for the month of January-24 has been arrived with Fuel and Power Purchase Cost (both fixed and variable cost) approved in HESCOM Tariff Order 2023 and applying the formula as notified by Hon'ble KERC in its (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations 2023. There is increase in the power purchase cost for the month of January 2024 compared with the approved power purchase cost by Rs. 50.03 Crs (including Z Factor) and the FPPCA for the month works out to **41 paise/unit**.

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Hence the following Order.

**ORDER**

In accordance with the provisions of the KERC (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations 2023, having recognized the increase in the Fuel and Power Purchase Cost for the month of January-2024 approval is here by accorded to collect FPPCA of **41 paise** per unit of sale in all the energy bills to be issued to all category of consumers from **01.03.2024 to 31.03.2024**.

  
Controller  
HESCOM, Hubballi 28/2/24

**Copy to:**


- 1) The Secretary, Karnataka Electricity Regulatory Commission, No. 16, C-1", Millers Bed Area, Vasant Nagar, Bengaluru-560 052.
- 2) The Managing Director, Hukkeri Rural Electric Co operative Society Limited, Hukkeri-591309. Dist. Belagavi.
- 3) The Chief Engineer (Ele), O &M Zone, HESCOM, Hubballi/Belagavi
- 4) The Superintending Engineer (Ele), O &M Circle, Hubballi, Sirsi, Haveri, Bagalkot, Belagavi, Vijayapur, Chikkodi.
- 5) The Superintending Engineer (Ele), IT &MT, HESCOM, with a request to host in the HESCOM website and also necessary updation in system.
- 6) All Executive Engineer(Ele), O & M Divisions, HESCOM.
- 7) The Deputy Controller of Accounts (GST), Corporate Office. HESCOM.
- 8) The Accounts Officer (PTC), Corporate Office, HESCOM
- 9) PS to MD/DT/DF/FA(I/A) HESCOM, Hubli to bring to the kind information of MD/DT/DF/FA(IA).

**HUBLI ELECTRICITY SUPPLY COMPANY LTD.**  
**Annexure to KERC (Fuel and Power Purchase Cost Adjustment) (First**  
**Amendment ) Regulations, 2023**

FORMAT-2

**Computation of Adjustment Factor(Z) for January-24**

SI No	Particulars	Amount in Crs.
a	FPPCA determined by the distribution licensee for the month of _____	—
b	FPPCA actually collected by the distribution licensee in the relevant billing month (as per DCB)	—
c	Increase / Decrease in FPPCA to be adjusted in the billing month of _____ (b-a)	—
d	Any Fuel and power purchase cost variations noticed after FPPCA is determined for the billing month February-2024	-2.44
e	Adjustment Factor (Z) =c+d	-2.44

  
**Controller**  
**HESCOM, Hubballi.**  
**Nodal Officer**



For M P D & ASSOCIATES  
Chartered Accountants  
Hubballi, K.S.  
  
CA. M.P.D. Prasad M. Desai  
Proprietor  
M. No. 222909

**HUBLI ELECTRICITY SUPPLY COMPANY LTD.**

**Annexe to KERC (Fuel and power purchase Cost Adjustment ) Regulation 2022 & KERC (Fuel and power purchase Cost Adjustment )(First Amendment) Regulation 2023**

<b>Fuel &amp; power Purchase Cost Adjustment for the month of</b>	<b>January-24</b>
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**FORMAT-3**

**Energy at Generation Point, IF Point and energy sales**

Sl No	Month	Actual Total Energy Purchased at Generation Bus including sales in IEX (in MU)	Energy Sales through IEX, bilateral etc., (in MU)	Net Energy Purchases to the account of HESCOM (3-4) (in MU)	Energy at interface Point (in MU)	Actual energy sales as per DCB (in MU)	Distribution Losses %
1	2	3	4	5	6	7	8
1	Jan-24	1444.68	0.28	1444.40	1645.00	1395.15	15.19

Note: Energy sales is provisional

**FORMAT-4**

Sl No	Actual Energy Purchased at Generation Bus in MU as per Format -1	Sale of Energy through Energy Exchanges / Agencies / Agencies in MU	Net Energy Purchased in MU	Approved Transmission Losses in %	Energy Purchased at Interface Points in MU	Approved Distribution Losses in %	Projected Retail Sales in MU
1	2	3	4	5	6	7	8
1	1444.68	0.28	1444.40	2.764%	1404.48	12.50%	1228.92

**Computation of FPPCA**

The formula for computation of the Fuel Cost Adjustment Charges shall be as under:

$$FPPCA = \frac{[(CSG+CCGS+CIPP+Z)-S]}{Q} * 1000$$

Where

**CSG** Change in fuel and power purchase cost of State owned power Generating Station including transmission cost :

**CCGS** Change in fuel and power purchase cost of Central Generating Stations including Transmission Cost

**CIPP** Change in fuel and power purchase cost of Generating Stations of other independent Power Producers having long term PPAs.

**Q** Sales computed as per clause 4.2 of Fuel and Power Purchase Cost Adjustment (FPPCA) Regulations, 2022 considering the quantum energy purchased during the relevant period by excluding the quantum energy sold through Energy Exchanges or other Agencies .

**Z** Adjustment Factor for any over / under recovery.

**S** Incremental gain or loss incurred on the sale of purchased power through Energy Exchanges or other Agencies over the actual average power cost incurred for the relevant month. .

**COMPUTATION OF SALES (in MU) = Q**

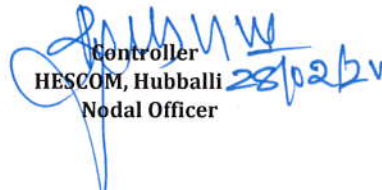
Month	Net Energy purchased in MU	Transmission Loss	Distribution Loss	Sales in MU (Q)
Jan-24	1444.40	39.92	175.56	1228.92

**Rs. in Crs**

CSG	85.26
CCGS	8.75
CIPP	-41.58
Z	-2.44
S	-0.04
<b>TOTAL</b>	<b>50.03</b>

$$FPPCA = \frac{[(CSG+CCGS+CIPP+Z)-S]}{Q} * 1000$$

<b>FPPCA</b>	<b>41</b>	Paisa/unit
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**Controller**  
**HESCOM, Hubballi**  
**Nodal Officer**

UDIN : 24222909BKBLLG1520

UDIN: 24222909BKBLLG1520

**For M P D & ASSOCIATES**  
 Chartered Accountants  
 F.F.No. 011-785

  
**CA Manoj Prakash Desai**  
 Proprietor  
 M. No. 222909



**FORMAT-1**  
 Name of the Company: Hubli Electricity Supply Company Limited  
 Fuel & Power Purchase Cost Adjustment Charges for Dec-2023 (Revised in Mar-2024 filing)  
 Annexure to KERC (Fuel and Annexure to KERC (Fuel and Power Purchase Cost Adjustment) Regulations, 2022. Power Purchase Cost Adjustment) Regulations, 2022.

Sl. No.	Name of the Generating Station	Approved Fuel & Power Purchase Cost				December-2023				Difference in power purchase cost for the month (Rs./cu. ft.)
		Capacity/ Fixed Charges per month (1) (Rs./in Cu.)	Variable Charges (Rs./unit)	Total Power Purchase cost (2) (Rs./in Cu.)	Capacity/ Fixed Charges (Rs./in Cu.)	Quantum of energy purchased in the month (in MU)	Actual Variable Charges (Rs./unit)	Variable Charges (Rs./cu. ft.)	Total Power Purchase cost paid for the month (3) (Rs./in Cu.)	
1	State Generating Stations	3	4		5	6	7	8	9	10
A.										
1	RACHUR THERMAL POWER STATION_RTPS 1-7 (7x210)	4.34	4.53	15.06	19.40	33.24	5.66	18.80	23.46	4.07
2	RACHUR THERMAL POWER STATION_RTPS 8 (1x250)	1.14	4.53	2.64	3.78	5.83	5.54	3.23	4.42	0.64
3	BELLARY THERMAL POWER STATIONS_BTPS-1 (1x500)	1.76	4.61	6.15	7.90	13.34	4.87	6.49	8.00	0.10
4	BELLARY THERMAL POWER STATIONS_BTPS-2 (1x500)	2.12	4.84	6.76	8.88	13.96	4.45	6.21	8.09	-0.78
5	BELLARY THERMAL POWER STATIONS_BTPS-3 (1x700)	3.72	4.07	8.91	12.62	21.89	4.59	10.05	14.47	1.85
6	YTPS Unit-1	12.00	4.19	4.91	16.91	11.72	4.51	5.28	7.88	-9.03
	<b>Total State Generating Stations</b>	<b>25.07</b>	<b>44.42</b>	<b>69.49</b>	<b>99.98</b>	<b>99.98</b>	<b>50.07</b>	<b>66.34</b>	<b>-31.6</b>	
B.	Central Generating Stations									
1	N.T.P.C-BSTP-06II (2x200MW+3x500MW)	3.68	4.28	26.56	30.24	62.05	3.74	23.18	28.19	-2.04
2	N.T.P.C-BSTP-III (1x500MW)	1.12	3.90	5.73	6.85	14.68	3.56	5.23	6.43	-0.42
3	NTPC-Talcher (4x500MW)	3.23	1.85	9.79	13.02	3.88	1.80	9.52	13.40	0.38
4	Sinhadhri Unit -1_62 (2x500MW)	3.23	3.85	11.34	14.56	29.44	4.10	12.06	15.48	0.92
5	NTPC Trombay Energy Company Ltd (NTECL)_Vallur TPS Stage I_62_63 (2x500MW)	3.24	3.29	2.94	6.17	8.92	3.34	2.98	4.38	-1.80
6	Neyveli Lignite Corporation_NLC TPS-II STAGE I (3x210MW)	1.13	2.75	2.74	3.87	9.97	3.20	3.19	4.00	0.13
7	Neyveli Lignite Corporation_NLC TPS-II STAGE 2 (4x210MW)	1.57	2.75	2.45	4.02	8.89	3.20	2.84	3.60	-0.42
8	Neyveli Lignite Corporation_NLC TPS-I EXP (2x210MW)	1.21	2.45	2.42	3.63	9.88	2.83	2.79	3.75	0.12
9	Neyveli Lignite Corporation_NLC TPS EXP (2x250MW)	2.90	2.63	1.81	4.71	6.87	3.01	2.07	3.48	-1.23
10	NLC TAMILNADU POWER LIMITED (NTPL) (TUTICORIN) (2x500MW)	3.70	4.45	8.85	12.55	19.88	3.52	7.01	9.74	-2.81
11	MAPS (2x200MW)	-	2.59	0.62	0.62	2.40	2.67	0.64	0.64	0.02
12	Kanga Unit 1&2_3&4 (4x200MW)	-	3.49	14.31	14.31	41.01	3.50	14.36	14.36	0.04
13	NPCL-Kudankulam Atomic Power Generating Station (KGNPP UI & U2 (2x1000MW))	-	4.16	24.71	24.71	59.40	4.25	25.27	25.27	0.56
14	DVC Unit-1 & 2 Meja TPS (2x500MW)	3.50	3.15	12.34	12.34	28.07	3.88	14.55	14.55	2.21
15	DVC Unit-1 & 2 Koroma (2x500MW)	5.05	3.56	10.42	15.46	29.27	3.23	9.46	14.14	-1.33
16	Kudaj	10.60	5.34	24.67	35.27	10.47	5.65	26.09	36.56	1.29
17	NNTPS	1.58	2.70	2.91	4.49	10.78	2.60	2.80	4.68	0.19
18	Talagana STPS S1	-	5.89	3.58	3.58	6.09	3.67	2.23	3.24	-0.34
19	Farahis STPS I	-	5.89	25.88	25.88	43.96	3.75	16.51	20.41	-5.47
	<b>Total Central Generating Stations</b>	<b>45.73</b>	<b>190.55</b>	<b>236.28</b>	<b>47.40</b>	<b>490.69</b>	<b>178.90</b>	<b>226.30</b>	<b>-9.98</b>	
C.	IPPs									
1	UDUPI POWER CORPORATION LIMITED_UPLCL (2x600)	7.28	10.80	93.78	101.06	86.84	5.20	45.17	58.68	-42.38
	<b>Total IPPs</b>	<b>7.28</b>	<b>93.78</b>	<b>101.06</b>	<b>13.51</b>	<b>86.84</b>	<b>45.17</b>	<b>58.68</b>	<b>-42.38</b>	
D.	Other Purchases									
1	KPCL HYDEL STATIONS	-	0.60	3.83	3.83	63.87	0.83	5.29	5.29	1.46
2	SHARAVATHI VALLEY PROJECT_SVP (0x103.5+2x27.5)	-	0.72	0.66	0.66	9.12	0.94	0.86	0.86	0.20
3	MAHATMA GANDHI HYDRO ELECTRIC POWER HOUSE_MGHE (4x21.6+4x13.2)	-	1.79	1.61	1.61	9.00	2.58	2.32	2.32	0.71
4	KALI VALLEY PROJECT_KVP (2x50+6x150)	-	3.81	3.81	3.81	45.31	1.96	8.86	8.86	5.05
5	VARAH VALLEY PROJECT_VVP (4x15+2x4.5)	-	1.76	1.79	1.79	10.19	2.77	2.82	2.82	1.02
6	ALMATTI DAM POWER HOUSE_ADPH (1x15+5x55)	-	2.31	0.34	0.34	1.46	16.20	2.36	2.36	2.02
7	BHADRA HYDRO ELECTRIC POWER HOUSE_BHEP (1x2+2x12+1x7.1+1x6)	-	4.90	-	-	-	-	0.08	0.08	0.08
8	KADRA POWER HOUSE_KPH (3x30)	-	2.29	0.82	0.82	3.94	3.54	1.28	1.28	0.45
9	KODASALLI DAM POWER HOUSE_KDPH (3x40)	-	1.61	0.63	0.63	3.94	2.36	0.93	0.93	0.29
10	GHATAPRABHA DAM POWER HOUSE_GDPH (2x16)	-	2.50	0.41	0.41	1.63	2.57	0.42	0.42	0.01
11	SHIVASAMUDRAM (4x4+6x3) & SHINSHAPURA (2x8.6) HYDRO STATIONS	-	1.34	1.07	1.07	7.99	1.57	1.25	1.25	0.18
12	MUNIRABAD POWER HOUSE (2x9+1x10)	-	0.97	0.01	0.01	0.08	6.05	0.05	0.05	0.04

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*(Handwritten signature)*  
 Deputy Controller of Accounts  
 GST/PT Cell, HESCOM



**FORM A-1**  
 Name of the Company: Hubli Electricity Supply Company Limited  
 Fuel & Power Purchase Cost Adjustment Charges for Jan-2024  
 Annexure to KERC (Fuel and Power Purchase Cost Adjustment) Regulations, 2022 Power Purchase Cost Adjustment Regulations, 2022.

Sl. No.	Name of the Generating Station	Approved Fuel & Power Purchase Cost				January-2024				Difference in power purchase cost for the month (Rs. in Cr.)
		Capacity/ Fixed Charges per month (Rs. in Cr.)	Variable Charges (Rs./unit)	Capacity/ Fixed Charges for the month (Rs. in Cr.)	Quantum of energy purchased in the month (in MU)	Actual Variable Charges (Rs./unit)	Variable Charges (Rs. in Cr.)	Total Power Purchase cost paid for the month (Rs. in Cr.)		
		3	4	5	6	7	8	9	10	
<b>A. State Generating Stations</b>										
1	RAICHUR THERMAL POWER STATION_RTPS 1-7 (2x210)	4.34	4.53	5.18	38.63	10.76	41.56	46.74	24.90	
2	RAICHUR THERMAL POWER STATION_RTPS 8 (1x250)	1.14	4.53	1.47	7.28	10.02	7.29	8.77	4.33	
3	BELLARY THERMAL POWER STATIONS_BTPS-1 (1x500)	1.76	4.61	1.65	14.44	10.68	15.42	17.07	8.66	
4	BELLARY THERMAL POWER STATIONS_BTPS-2 (1x500)	2.12	4.84	1.87	14.14	5.57	7.87	9.74	0.78	
5	BELLARY THERMAL POWER STATIONS_BTPS-3 (1x700)	3.72	4.07	2.61	13.47	4.29	5.78	8.39	-0.81	
6	YTPS Unit-1	12.00	4.19	6.18	28.38	4.60	13.05	19.22	-4.67	
	<b>Total State Generating Stations</b>	<b>25.07</b>		<b>18.96</b>	<b>116.33</b>		<b>90.97</b>	<b>109.93</b>	<b>33.19</b>	
<b>B. Central Generating Stations</b>										
1	N.T.P.-RSTP-I&II (2x200MW+3x300MW)	3.68	4.28	4.36	64.64	3.58	23.13	27.49	-3.86	
2	N.T.P.-RSTP-III (1x300MW)	1.12	3.90	1.20	16.86	3.49	5.88	7.08	-0.62	
3	NTPC-Talcher (4x300MW)	3.23	1.85	3.88	55.10	1.74	9.61	13.49	0.06	
4	Sinbadri Unit-1 &2 (2x300MW)	3.23	3.85	3.53	28.38	4.08	11.58	15.11	0.95	
5	NTPC Tamilnadu Energy Company Ltd (NTECL)_Vellur TPS Stage 1&2 (3x300MW)	3.24	3.29	1.30	7.69	2.42	1.86	3.17	-2.60	
6	Neyveli Lignite Corporation_NLC TPS-II STAGE I (3x210MW)	1.13	2.75	0.80	9.71	3.22	3.13	3.93	0.13	
7	Neyveli Lignite Corporation_NLC TPS-II STAGE 2 (4x210MW)	1.57	2.75	1.12	13.24	3.22	4.26	5.38	0.17	
8	Neyveli Lignite Corporation_NLC TPS I EXP (2x210MW)	1.21	2.45	1.64	16.71	3.31	5.54	7.18	1.88	
9	Neyveli Lignite Corporation_NLC TPS2 EXP (2x250MW)	2.90	2.63	1.81	8.72	3.02	2.64	4.45	-0.75	
10	NLC TAMILNADU POWER LIMITED (NTPL) (TUTICORIN) (2x300MW)	3.70	4.45	2.53	17.24	3.53	6.09	8.63	-2.75	
11	KAJIP Unit 1&2, 3&4 (2x200MW)	-	2.59	-	2.38	2.62	0.62	0.62	0.01	
12	KAJIP Unit 1&2, 3&4 (2x200MW)	-	3.49	-	37.92	3.50	13.27	13.27	0.04	
13	NPCIL-Kudankulam Atomic Power Generating Station (KSNPP U1 & U2) (2x1000MW)	-	4.16	-	64.29	4.23	27.21	27.21	0.46	
14	DVC-Unit-1&2 M/s. TPS (2x300MW)	3.50	3.15	3.53	27.76	2.11	5.85	9.37	-2.87	
15	DVC-Unit-1&2 Kodarma (2x300MW)	5.05	3.56	5.74	35.52	2.84	10.10	15.84	-1.85	
16	Kudra	10.60	5.34	10.42	57.16	5.99	37.97	42.38	1.36	
17	NNTPS Telangana STPS S1	1.58	2.70	1.89	10.53	2.67	2.81	4.70	0.28	
18	NNTPS Karnataka STPS 1	-	5.98	1.13	5.68	3.51	1.99	3.12	-0.28	
19	Frakkas STPS 1	-	5.98	4.06	44.05	3.07	13.53	17.59	-8.75	
	<b>Total Central Generating Stations</b>	<b>45.73</b>		<b>48.93</b>	<b>523.59</b>		<b>181.07</b>	<b>230.00</b>	<b>-19.08</b>	
<b>C. IPPs</b>										
1	LUPPI POWER CORPORATION LIMITED_LUPCL (2x600)	7.28	10.80	-14.48	45.04	5.30	23.89	9.41	-46.51	
	<b>Total IPPs</b>	<b>7.28</b>		<b>-14.48</b>	<b>45.04</b>		<b>23.89</b>	<b>9.41</b>	<b>-46.51</b>	
<b>D. Other Purchases</b>										
1	SHARAVATHI VALLEY PROJECT_SVP (10x103.5+2x27.5)	-	0.60	-	64.22	3.88	24.93	24.93	21.08	
2	MAHATMA GANDHI HYDRO ELECTRIC POWER HOUSE_MGHE (4x21.6+4x13.2)	-	0.72	-	8.10	1.03	0.83	0.83	0.25	
3	GERUSOPPA_GPH (SHARAVATHI TAIL RACE_STR) (4x60)	-	1.79	-	7.72	5.36	4.13	4.13	2.75	
4	KALI VALLEY PROJECT_KVP (6x50+6x150)	-	0.84	-	67.81	3.27	22.18	22.18	16.49	
5	VARRAHI VALLEY PROJECT_VVP (4x115+2x4.5)	-	1.76	-	17.27	2.30	3.98	3.98	0.94	
6	ALMATTI DAM POWER HOUSE_ADPH (1x15+5x55)	-	2.31	-	-	-	1.61	1.61	1.61	
7	BHADRA HYDRO ELECTRIC POWER HOUSE_BHEP (1x2+2x12)+(1x7+2+1x6)	-	4.90	-	0.38	40.97	1.54	1.54	1.36	
8	KADRA POWER HOUSE_KPH (5x30)	-	2.29	-	4.39	14.03	6.16	6.16	5.15	

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*[Signature]*  
 Deputy Controller of Accounts  
 GST/PT Cell, HESCOM

Sl. No.	Name of the Generating Station	Approved Fuel & Power Purchase Cost		January-2024					Difference in power purchase cost for the month (Rs. in Cr.)
		Capacity/ Fixed Charges per month (*) (Rs. in Cr.)	Variable Charges (Rs./kWh)	Capacity/ Fixed Charges for the month (Rs. in Cr.)	Quantum of energy purchased in the month (in MU)	Variable Charges (Rs./kWh)	Variable Charges (Rs. in Cr.)	Total Power purchase cost paid for the month (P2) (Rs. in Cr.)	
1	2								
9	KODASALLI DAM POWER HOUSE, KDPH (3x40) (2x16)	-	1.61	-	5.38	4.33	2.33	2.33	1.46
10	GHATAPRABHA DAM POWER HOUSE, GDPH (2x16)	-	2.50	-	2.78	5.89	1.64	1.64	0.94
11	SHIVASAMUDRAM (4x4+6x3) & SHIMSHAPURA (2x8.6) HYDRO STATIONS	-	1.34	-	5.18	1.66	0.86	0.86	0.17
12	MUNIRABAD POWER HOUSE (2x9+1x10)	-	0.97	-	183.23	-	70.21	70.21	52.21
	<b>TOTAL KPCL HYDRO</b>								
	OTHER HYDRO								
1	PRIVADARSHINI JURALA HYDRO ELECTRIC STATION (6x9)	-	3.78	-	-0.02	-573.10	0.87	0.87	0.87
2	TUNGABHADRA DAM POWER HOUSE, TBPH (4x9+4x9)	-	0.47	-	-	-	0.87	0.87	-
	<b>TOTAL OTHER HYDRO</b>								
	RENEWABLE SOURCES OF ENERGY SOURCES								
1	WIND-IPPS	-	3.93	-	104.19	4.07	42.37	42.37	1.43
2	MINI HYDEL-IPPS	-	3.37	-	0.64	3.40	0.22	0.22	0.00
3	CO-GEN	-	6.47	-	161.43	6.44	104.02	104.02	-0.43
4	Wind MOA	-	3.63	-	-	-	-	-	-
5	SOLAR	-	-	-	-	-	-	-	-
5	Solar Existing/ SRTPV	-	3.90	-	160.23	4.88	78.19	78.19	15.70
6	Bundled power (NVVN)	-	10.53	-	1.08	10.49	1.13	1.13	-0.00
7	Bundled power (NSM)	-	6.11	-	18.37	4.84	8.90	8.90	-2.33
8	KPCL Inlet Solar	-	14.37	-	0.17	6.00	0.10	0.10	-0.14
	<b>TOTAL NCE</b>								
1	NTPC Bundled Power Coal OIL (NVVN)	-	5.92	1.19	7.70	4.28	3.30	4.49	-0.07
2	NTPC Bundled Power Coal (NSM)	-	-	-	-	-	0.06	0.06	0.06
3	UI	-	-	-	-	-	3.36	3.36	3.36
4	Purchase of Energy (in IEX / Bilateral, etc)	-	5.98	-	4.27	9.75	4.16	4.16	1.61
5	Section-11	-	5.98	2.05	118.42	5.02	59.46	61.52	-9.31
	<b>TOTAL Others</b>								
	<b>Total Transmission Charges (Rs. In Cr.)</b>								
	<b>Total Transmission Charges (Rs. In Cr.)</b>								
E	Transmission Charges (Rs. In Cr.)								
a	KPCL Transmission Charges	88.85	-	88.85	-	-	-	-	0.00
b	KGCL Transmission Charges	21.34	-	31.74	-	-	-	-	10.40
c	T-GNA	-	-	14.00	-	-	-	-	14.00
	<b>Total Transmission Charges (Rs. In Cr.)</b>								
	<b>Total Transmission Charges (Rs. In Cr.)</b>								
F	Other Costs (Rs. In Cr.)								
1	SLDC	0.45	-	-	-	-	0.45	0.45	-
2	ROSCO CHARGES & PKCL For Total Other Costs (Rs. In Cr.)	0.51	-	-	-	-	0.45	0.45	-0.07
	<b>Total Other Costs (Rs. In Cr.)</b>								
G	Less: Energy Sales (in IEX / Bilateral, etc.) (P3)	-	-	-	-	-	-	-	-
	<b>Total</b>								
	<b>Total</b>								
	<b>Total</b>								
1	Energy balancing	-	4.63	-	-	-	-	-	-
H	<b>Grand Total</b>								
1	Additional Cost allowable as per Annexure-1	188.78	-	191.24	1,444.40	672.60	672.60	863.84	54.93
1	Cost dis-allowable as per Annexure-1	-	-	-	-	-	-	-	-
1	<b>Grand Total</b>								
1	<b>Grand Total</b>								

Note: Actual Average Power Purchase Cost for the current month has been considered in Approved Power Purchase Cost / unit for Telangana STPS SUI, Farakka STPS, and Section 11.

Authorized Officer  
PTCLHS&COM, Hubballi

Authorized Officer  
PTCLHS&COM, Hubballi

Authorized Officer  
PTCLHS&COM, Hubballi

**For MPD & ASSOCIATES**  
Chartered Accountants  
F.No. 0126705  
*[Signature]*  
**CA Manoj Prakash Desai**  
Proprietor  
M. No. 222909



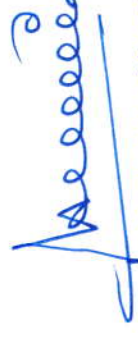


## ANNEXURE-I

Statement showing the details of bills withdrawn since the claim amount has already been reckoned and factored by the Hon'ble KERC in the approved power purchase cost for 2023-24. Ref: HESCOM Tariff Order 2023 dt: 12-05-2023

Sl. No.	Name of the Generator	Amount in Rs.	Case details	Order Date	Forum
1	M/s. Godavari Bio-Refineries Ltd	2,46,01,613.00	OP 54 and 85 of 2016, Complaint 15 of 2022	11-04-2017, 28-03-2023	KERC
	<b>Total</b>	<b>2,46,01,613.00</b>			

(R)

  
Deputy Controller of Accounts  
GST/PT Cell, HESCOM



Karnataka Power Corporation Limited

ESCOM wise First Monthly Installment of O&M

Expense for the month of January 2024

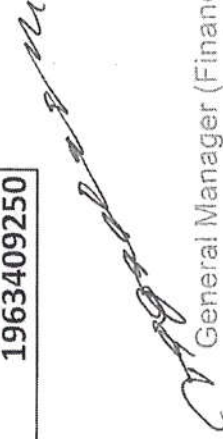
Bill No. 1 Dated: 24.01.2024

(In Rupees)

ESCOMs	Total Claim of O&M Expense as per KERC order	Equated Monthly Instalments of O&M expense
BESCOM	10398441911	866536826
MESCOM	2091250268	174270856
CESCORP	2685865799	223822150
HESCOM	4712651347	392720946
GESCOM	3672701676	306058473
Total	23560911000	1963409250



Deputy Controller of Accounts  
GST/ FT Cell, HESCOM



General Manager (Finance)  
Karnataka Power Corporation Ltd.  
# 82, Shakti Bhavan, Race Course Road,  
Bengaluru-560 001

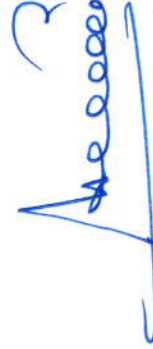
Karnataka Power Corporation Limited

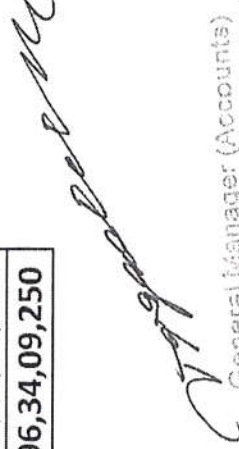
ESCOM wise 2nd monthly installment of O&M  
expense for the month of February 2024

Bill No. 01022024 Dated: 01.02.2024

(In Rupees)

ESCOMs	Total Claim of O&M Expense as per KERC order	Equated Monthly Instalments of O&M expense
BESCOM	10,39,84,41,911	86,65,36,826
MESCOM	2,09,12,50,268	17,42,70,856
CESCOP	2,68,58,65,799	22,38,22,150
HESCOM	4,71,26,51,347	39,27,20,946
GESCOM	3,67,27,01,676	30,60,58,473
Total	23,56,09,11,000	1,96,34,09,250

  
Deputy Controller of Accounts  
GST/PT Cell, HESCOM

  
General Manager (Accounts)  
Karnataka Power Corporation Ltd,  
# 82, Shakti Bhavan, 5th Floor  
R.C. Road, Bengaluru-560 001

**BILL OF SUPPLY**

**Raichur Power Corporation Limited**  
 (A Joint Venture Company of KPCL & BHEL)  
 KPCL New Office Building No 3 Palace Road Bangalore 560001  
 PAN: AAECR375C GST NO: 29AAECR375C1ZD CIN : U40101KA2009PLC049582  
 Telephone/Mobile:9880298286/8971129123



Bill to	Place of Supply			BOS No	Dated	Value of Supply (Rs)
	HSN CODE	QTY	Units			
ESCOMS as per Allocation details enclosed	KARNATAKA			RPCL 10	07.2.2024	
Address: As per list enclosed	State Code : 29					
Description of Service	HSN CODE	QTY	Units	RATE		
Generation and Supply of Power (January 2024)	27160000		KWH			
1. Capacity Charges for January 2024	(Details enclosed as Annexure I)					1029206306
2. Variable Charges for January 2024	(Details enclosed as Annexure II)					2174381000
<b>Total</b>	BOS NO					3203587306
<b>Split ESCOM Wise</b>						(Rs)
1.BESCOM- 29AACCB1412G1Z5	10A	64.43460%				2064218666
2.MESCOM- 29AADCM7029H1ZA	10B	8.56540%				274400067
3.CESCOM- 29AACCC6636P1Z1	10C	5.00000%				160179365
4.HESCOM- 29AABCH3176JEZZ	10D	6.00000%				192215238
5.GESCOM- 29AABCG8895R1ZD	10E	16.00000%				512573969
<b>Total</b>						3203587306
Amount Chargeable (in words) (Three Hundred Twenty Crore Thirty Five Lakh Eighty Seven Thousand Three Hundred Six only) Bank Details for NEFT/RTGS payment: Bank of Baroda Current A/c No 7320200001851 IFSC CODE: BARB0CORBAN (FIFTH Character to be read as zero) Terms and conditions: As per PPA and KERC orders						
				Certified that the particulars given above are true and correct For Raichur Power Corporation Limited General Manager (Finance)		
				Deputy Controller of Accounts GST/ PT Cell, HESCOM Deputy Controller of Accounts		

Raichur Power Corporation Limited  
 # 3, KPCL New Office Building  
 Palace Road, Bangalore-560 001



**NTPC Ltd.**  
SR-Headquarters  
NTPC BHAWAN, Old Praga Tools  
Kavadiguda Main Road, Secunderabad -500080

CIN: L40101DL1975GOI007966

PAN NO.: AAACN0255D

## Invoice Summary

Ref: NTPC/COMMERCIAL/ENERGY BILL/02 2024

Send To: **HESCOM,**  
**Corporate Office,**  
**Navanagar,**  
**Hubli,**  
**-580025.**

Copy To:

Beneficiary : Hubli Electricity Supply Co Limited.

Invoice Date : 03.02.2024

Phone No : 0836-2356413

Last Date of  
Payment : 02.03.2024

Fax No : 0836-2356413

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	FSTPS_1E	01.12.2023	31.12.2023	603308755	61,580.00	10,887,654.00	10,949,234.00
2	FSTPS_1E	01.01.2024	31.01.2024	603321268	164,943,779.00	0.00	164,943,779.00
3	KUDGI_1E	01.10.2023	31.10.2023	603262188	29,311.00-	0.00	29,311.00-
4	KUDGI_1E	01.10.2023	31.10.2023	603302605	29,311.00	0.00	29,311.00
5	KUDGI_1E	01.11.2023	30.11.2023	603262192	55,306.00-	0.00	55,306.00-
6	KUDGI_1E	01.11.2023	30.11.2023	603302609	55,306.00	0.00	55,306.00
7	KUDGI_1E	01.12.2023	31.12.2023	603302613	58,779.00-	0.00	58,779.00-
8	KUDGI_1E	01.12.2023	31.12.2023	603302614	58,779.00	0.00	58,779.00
9	KUDGI_1E	01.12.2023	31.12.2023	603309818	61,570.00	0.00	61,570.00
10	KUDGI_1E	01.01.2024	31.01.2024	603321263	423,777,516.00	0.00	423,777,516.00
11	RSTPS_1D	01.03.2016	31.03.2016	603309810	542,214.00	0.00	542,214.00
12	RSTPS_1D	01.03.2017	31.03.2017	603309812	1,962,837.00	0.00	1,962,837.00
13	RSTPS_1D	01.03.2018	31.03.2018	603309814	961,915.00	0.00	961,915.00
14	RSTPS_1D	01.03.2019	31.03.2019	603309816	729,441.00	0.00	729,441.00
15	RSTPS_1E	01.10.2023	31.10.2023	603262189	120,461.00-	0.00	120,461.00-
16	RSTPS_1E	01.10.2023	31.10.2023	603302606	120,461.00	0.00	120,461.00
17	RSTPS_1E	01.11.2023	30.11.2023	603262193	123,161.00-	0.00	123,161.00-
18	RSTPS_1E	01.11.2023	30.11.2023	603302610	123,161.00	0.00	123,161.00
19	RSTPS_1E	01.12.2023	31.12.2023	603302615	195,903.00-	0.00	195,903.00-
20	RSTPS_1E	01.12.2023	31.12.2023	603302616	195,903.00	0.00	195,903.00
21	RSTPS_1E	01.12.2023	31.12.2023	603309819	61,428.00	0.00	61,428.00
22	RSTPS_1E	01.01.2024	31.01.2024	603321264	270,629,101.00	0.00	270,629,101.00
23	RSTPS_3E	01.10.2023	31.10.2023	603262190	66,899.00-	0.00	66,899.00-
24	RSTPS_3E	01.10.2023	31.10.2023	603302607	66,899.00	0.00	66,899.00
25	RSTPS_3E	01.11.2023	30.11.2023	603262194	135,430.00-	0.00	135,430.00-
26	RSTPS_3E	01.11.2023	30.11.2023	603302611	135,430.00	0.00	135,430.00
27	RSTPS_3E	01.12.2023	31.12.2023	603302617	124,941.00-	0.00	124,941.00-
28	RSTPS_3E	01.12.2023	31.12.2023	603302618	124,941.00	0.00	124,941.00
29	RSTPS_3E	01.12.2023	31.12.2023	603318903	17,100.00-	0.00	17,100.00-
30	RSTPS_3E	01.01.2024	31.01.2024	603321265	70,823,997.00	0.00	70,823,997.00


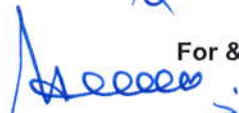
**Bank Details:** Current Account No. **10813608669**, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : **SBIN0017313**; SWIFT CODE : **SBININBB824**; BRANCH CODE : **17313**.

*[Signature]*  
Deputy Controller of Accounts  
GST/ PT Cell, HESCOM

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
31	SMTPS_2E	01.10.2023	31.10.2023	603262187	71,832.00-	0.00	71,832.00-
32	SMTPS_2E	01.10.2023	31.10.2023	603302604	71,832.00	0.00	71,832.00
33	SMTPS_2E	01.11.2023	30.11.2023	603262186	128,407.00-	0.00	128,407.00-
34	SMTPS_2E	01.11.2023	30.11.2023	603302603	128,407.00	0.00	128,407.00
35	SMTPS_2E	01.12.2023	31.12.2023	603302601	3,184.00-	0.00	3,184.00-
36	SMTPS_2E	01.12.2023	31.12.2023	603302602	3,184.00	0.00	3,184.00
37	SMTPS_2E	01.12.2023	31.12.2023	603308753	0.00	5,233,217.00	5,233,217.00
38	SMTPS_2E	01.12.2023	31.12.2023	603309809	27,606.00	0.00	27,606.00
39	SMTPS_2E	01.01.2024	31.01.2024	603321262	145,806,665.00	0.00	145,806,665.00
40	TLSTPS_1E	01.12.2023	31.12.2023	603302621	2,794.00-	0.00	2,794.00-
41	TLSTPS_1E	01.12.2023	31.12.2023	603302622	2,794.00	0.00	2,794.00
42	TLSTPS_1E	01.12.2023	31.12.2023	603309821	8,287.00	0.00	8,287.00
43	TLSTPS_1E	01.01.2024	31.01.2024	603321267	31,195,769.00	0.00	31,195,769.00
44	TSTPS_2D	01.03.2016	31.03.2016	603309811	9,855.00	0.00	9,855.00
45	TSTPS_2D	01.03.2017	31.03.2017	603309813	868,948.00	0.00	868,948.00
46	TSTPS_2D	01.03.2018	31.03.2018	603309815	1,079,590.00	0.00	1,079,590.00
47	TSTPS_2D	01.03.2019	31.03.2019	603309817	1,090,804.00	0.00	1,090,804.00
48	TSTPS_2E	01.07.2022	31.07.2022	603318316	922,598.00-	0.00	922,598.00-
49	TSTPS_2E	01.08.2022	31.08.2022	603318317	293,245.00	0.00	293,245.00
50	TSTPS_2E	01.09.2022	30.09.2022	603318318	719,169.00-	0.00	719,169.00-
51	TSTPS_2E	01.10.2022	31.10.2022	603318319	2,736,083.00-	0.00	2,736,083.00-
52	TSTPS_2E	01.11.2022	30.11.2022	603318320	1,977,812.00-	0.00	1,977,812.00-
53	TSTPS_2E	01.12.2022	31.12.2022	603318321	40,533.00	0.00	40,533.00
54	TSTPS_2E	01.01.2023	31.01.2023	603318322	2,280,089.00	0.00	2,280,089.00
55	TSTPS_2E	01.02.2023	28.02.2023	603318323	1,748,613.00	0.00	1,748,613.00
56	TSTPS_2E	01.03.2023	31.03.2023	603318324	1,316,109.00	0.00	1,316,109.00
57	TSTPS_2E	01.10.2023	31.10.2023	603262191	100,101.00-	0.00	100,101.00-
58	TSTPS_2E	01.10.2023	31.10.2023	603302608	100,101.00	0.00	100,101.00
59	TSTPS_2E	01.11.2023	30.11.2023	603262195	605,856.00-	0.00	605,856.00-
60	TSTPS_2E	01.11.2023	30.11.2023	603302612	605,856.00	0.00	605,856.00
61	TSTPS_2E	01.12.2023	31.12.2023	603302619	470,637.00-	0.00	470,637.00-
62	TSTPS_2E	01.12.2023	31.12.2023	603302620	470,637.00	0.00	470,637.00
63	TSTPS_2E	01.12.2023	31.12.2023	603308754	0.00	9,932,987.00	9,932,987.00
64	TSTPS_2E	01.12.2023	31.12.2023	603309820	1,928,196.00	0.00	1,928,196.00
65	TSTPS_2E	01.01.2024	31.01.2024	603321266	120,630,466.00	0.00	120,630,466.00
			<b>Total (Rs.)</b>		<b>1,236,507,391.00</b>	<b>26,053,858.00</b>	<b>1,262,561,249.00</b>

Rupees (In Words) : One Hundred Twenty-Six Crore Twenty-Five Lakh Sixty-One Thousand Two Hundred Forty-Nine Only

E. & O.E.

  
  
**For & on behalf of NTPC Limited**  
**Deputy Controller of Accounts**  
**GST/ PT Cell, HESCOM**



**NTPC Ltd.**  
SR-Headquarters  
NTPC BHAWAN, Old Praga Tools  
Kavadiguda Main Road, Secunderabad -500080



CIN: L40101DL1975GOI007966

**Summary Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I**

Ref: NTPC/COMMERCIAL/ENERGY BILL/01 2024

Send To: <b>HESCOM, Corporate Office, Navanagar, Hubli, -580025.</b>	Copy To:
--	----------

Beneficiary : NSM2-Hubli Electricity Supply Co Limited.	Phone No :
Invoice Date : 29.01.2024	Fax No :
Last Date of Payment : 28.02.2024	

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	AKSKA_1N	01.12.2023	31.12.2023	603312089	204,110.00	0.00	204,110.00
2	AKSKA_1N	01.01.2024	31.01.2024	603312101	7,440,276.00	0.00	7,440,276.00
3	ARSKA_1N	01.12.2023	31.12.2023	603312090	158,563.00	0.00	158,563.00
4	ARSKA_1N	01.01.2024	31.01.2024	603312102	7,440,276.00	0.00	7,440,276.00
5	FF1KA_1N	01.12.2023	31.12.2023	603312091	37,791.00-	0.00	37,791.00-
6	FF1KA_1N	01.01.2024	31.01.2024	603312103	7,440,276.00	0.00	7,440,276.00
7	FF2KA_1N	01.12.2023	31.12.2023	603312092	37,791.00-	0.00	37,791.00-
8	FF2KA_1N	01.01.2024	31.01.2024	603312104	7,440,276.00	0.00	7,440,276.00
9	GSTPS_1E	01.12.2023	31.12.2023	603259979	0.00	0.00	0.00
10	KGNST_1E	01.12.2023	31.12.2023	603259992	0.00	0.00	0.00
11	KSTPS_1E	01.12.2023	31.12.2023	603259991	0.00	0.00	0.00
12	KSTPS_3E	01.12.2023	31.12.2023	603259981	0.00	0.00	0.00
13	LARA_1E	01.12.2023	31.12.2023	603259983	0.00	0.00	0.00
14	MSTPS_1E	01.12.2023	31.12.2023	603259993	0.00	0.00	0.00
15	MSTPS_2E	01.12.2023	31.12.2023	603259990	0.00	0.00	0.00
16	PP1KA_1N	01.12.2023	31.12.2023	603312088	274,744.00	0.00	274,744.00
17	PP1KA_1N	01.01.2024	31.01.2024	603312100	7,547,440.00	0.00	7,547,440.00
18	PP2KA_1N	01.12.2023	31.12.2023	603312093	270,843.00	0.00	270,843.00
19	PP2KA_1N	01.01.2024	31.01.2024	603312105	7,440,276.00	0.00	7,440,276.00
20	PP3KA_1N	01.12.2023	31.12.2023	603312094	270,843.00	0.00	270,843.00
21	PP3KA_1N	01.01.2024	31.01.2024	603312106	7,440,276.00	0.00	7,440,276.00
22	RW1KA_1N	01.12.2023	31.12.2023	603312097	280,347.00-	0.00	280,347.00-
23	RW1KA_1N	01.01.2024	31.01.2024	603312109	7,455,585.00	0.00	7,455,585.00
24	SLTPS_1E	01.12.2023	31.12.2023	603259988	0.00	0.00	0.00
25	SPTPS_1D	01.03.2019	31.03.2019	603259994	0.00	258,631.00	258,631.00
26	SPTPS_1E	01.12.2023	31.12.2023	603259982	160,569.00	0.00	160,569.00
27	SPTPS_2D	01.03.2019	31.03.2019	603259995	0.00	87,689.00	87,689.00
28	SPTPS_2E	01.12.2023	31.12.2023	603259987	54,441.00	0.00	54,441.00
29	TP1KA_1N	01.12.2023	31.12.2023	603312087	332,893.00-	0.00	332,893.00-
30	TP1KA_1N	01.01.2024	31.01.2024	603312099	7,516,822.00	0.00	7,516,822.00

**Bank Details:** Current Account No. **36645991263**, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : **SBIN0017313**; SWIFT CODE : **SBININBB824**; BRANCH CODE : **17313**.

*A. S. Rao*  
Deputy Controller of Accounts  
GST/ PT Cell, HESCOM





S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
31	TP2KA_1N	01.12.2023	31.12.2023	603312095	516,657.00-	0.00	516,657.00-
32	TP2KA_1N	01.01.2024	31.01.2024	603312107	7,440,276.00	0.00	7,440,276.00
33	TP3KA_1N	01.12.2023	31.12.2023	603312096	516,657.00-	0.00	516,657.00-
34	TP3KA_1N	01.01.2024	31.01.2024	603312108	7,440,276.00	0.00	7,440,276.00
35	VSTPS_1E	01.12.2023	31.12.2023	603259984	0.00	0.00	0.00
36	VSTPS_2E	01.12.2023	31.12.2023	603259985	0.00	0.00	0.00
37	VSTPS_3D	01.03.2018	31.03.2018	603252916	20,885.00	0.00	20,885.00
38	VSTPS_3E	01.12.2023	31.12.2023	603259986	0.00	0.00	0.00
39	VSTPS_4E	01.12.2023	31.12.2023	603259989	0.00	0.00	0.00
40	VSTPS_5E	01.12.2023	31.12.2023	603259980	0.00	0.00	0.00
41	YI1KA_1N	01.12.2023	31.12.2023	603312098	34,571.00	0.00	34,571.00
42	YI1KA_1N	01.01.2024	31.01.2024	603312110	7,424,966.00	0.00	7,424,966.00
			<b>Total (Rs.)</b>		<b>89,194,454.00</b>	<b>346,320.00</b>	<b>89,540,774.00</b>

Rupees (In Words) : **Eight Crore Ninety-Five Lakh Forty Thousand Seven Hundred Seventy-Four Only**

Beneficiaries may choose to pay the Ash Transportation Expenses (for Sipat-1 & Sipat-2 for FY 2018-19) in Six (06) equal monthly instalments, which shall be interest free without any carrying cost.

**E. & O.E.**

For & on behalf of NTPC Limited

  
  
 Deputy Controller of Accounts  
 GST/PT Cell, HESCOM



NTPC Tamilnadu Energy Compan  
Vallur thermal power projec -600103



CIN: U40108DL2003PLC120487

PAN NO.-AABCN9916C

### Invoice Summary

Ref: NTPC/COMMERCIAL/ENERGY BILL/02.2024

Send To: Navanagar,  
HUBLI,  
-580025.  
Copy To:

Beneficiary : HESCOM The Financial Advisor,

Invoice Date : 05.02.2024

Last Date of Payment : 04.03.2024

Phone No :

Fax No :

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	NTECL_1E	01.10.2023	31.10.2023	600017942	7,731,360.00-	0.00	7,731,360.00-
2	NTECL_1E	01.12.2023	31.12.2023	600017980	23,216.00	0.00	23,216.00
3	NTECL_1E	01.01.2024	31.01.2024	600017981	39,384,905.00	0.00	39,384,905.00
<b>Total (Rs.)</b>					<b>31,676,761.00</b>	<b>0.00</b>	<b>31,676,761.00</b>

LPSC

Net Amount Payable

13,455.00  
31,690,216.00

Rupees (In Words) : Three Crore Sixteen Lakh Ninety Thousand Two Hundred Sixteen Only

The payment for this bill may be made through RTGS/ e#payment/IC to the account given below. Account Name NTPC TAMILNADU ENERGY COMPANY LTD Account Number 510341000000563 IFSC CODE UBIN0905771 MICR CODE : 600026144 Bank/ Branch Name : UNION BANK NUNGAMBAKKAM

E. & O.E.

For & on behalf of NTECL

The payment for this bill may be made through RTGS/ e#payment/LC to the account given below. Account Name NTPC TAMILNADU ENERGY COMPANY LTD Account Number 510341000000563 IFSC CODE UBIN0905771 MICR CODE : 600026144 Bank/ Branch Name : UNION BANK NUNGAMBAKKAM

**एनएलसी इंडिया लिमिटेड**  
(भारत सरकार का "नवरत्न" उद्यम)  
नं.135, परियार ई.वी.आर. हाई रोड, किताब, चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;  
पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

**NLC India Limited**  
(“NAVRATNA” – Government of India Enterprise)  
No. 135, Periyar E.V.R. High Road, Kitpaak, Chennai – 600 010

CIN: L93090TN1956GOI003507;  
PAN: AAACN1121C ; GSTIN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commarcl@nlcindia.in

### BILL OF SUPPLY - JAN - 2024 (Provisional)

IRN No. :  
Ack No. :  
Invoice No. : 0901000705  
Invoice Date : 03.02.2024  
Ack Date :  
Customer Code : 20000007  
Invoice Unit : TPS-II Stage I

To  
HUBLI ELECTRICITY SUPPLY COMPANY LTD  
EUREKHA JUNCTION, II FLOOR,  
P B ROAD, NAVANAGAR  
HUBLI, Karnataka 580025  
Customer GST No: 29AABCH3176JEZZ Customer State Code: 29  
Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.01.2024 to 31.01.2024

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	3.206	9710757	31,132,688.00
Capacity Charges	Rupees			8,018,714.00
SRLLDC Fees	Rupees			19,491.00
Diff. in EC - DEC 2023	Rupees			19,936.00
REA Diff/SRLDC fee	Rupees			468.00
Apr23-Jun23				
Trading GainSharing	Rupees			-385.00
FERV On Mines	Rupees			16,864.00
<b>Total Invoice Amount (Rounded Off):</b>				<b>39,207,776.00</b>

Accounting Document Number: 2357004440

Amt. in words: Three Crore Ninety Two Lakh Seven Thousand Seven Hundred Seventy Six Rupees Only E & O E

The Capacity and Energy Charges are claimed as per CERC order Dated 10.03.2023

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature

Name of Signatory SRINIVASAN.A

Designation/Status DGM/COMMERCIAL

**Deputy Controller of Accounts**  
GST/PT Cell, HESCOM

**एनएलसी इंडिया लिमिटेड**  
(भारत सरकार का "नवरत्न" उद्यम)  
नं.135, परियार ई.वी.आर. हाई वेड, किलपाक,  
चेन्नई - 600010  
सीआईएन: L93090TN1956G01003507;  
पी.ए.एन: AAACN1121C; जी.एस.टी.एन: 33AAACN1121C1ZG

**NLC India Limited**  
(“NAVRATNA” – Government of India Enterprise)  
No. 135, Periyar E.V.R. High Road, Kilpauk,  
Chennai – 600 010  
CIN: L93090TN1956G01003507;  
PAN: AAACN1121C; GSTN: 33AAACN1121C1ZG

**वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT**

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

**BILL OF SUPPLY - JAN - 2024 (Provisional)**

IRN No. :  
Ack No. :  
Invoice No. : 0901100696  
Invoice Date : 03.02.2024

Ack Date :  
Customer Code : 20000007  
Invoice Unit : TPS-II Stage II

To  
HUBLI ELECTRICITY SUPPLY COMPANY LTD  
EUREKHA JUNCTION, II FLOOR,  
P.B ROAD, NAVANAGAR  
HUBLI, Karnataka 580025  
Customer GST No: 29AABCH3176JEZZ Customer State Code: 29  
Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.01.2024 to 31.01.2024

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	3.206	13241851	42,453,374.00
Capacity Charges	Rupees			11,208,720.00
SRLDC Fees	Rupees			26,491.00
Diff. in EC - DEC 2023	Rupees			17,786.00
REA Diff SRLDC fee Apr23-Jun23	Rupees			518.00
Trading GainSharing	Rupees			-191.00
FERV On Mines	Rupees			18,670.00
<b>Total Invoice Amount (Rounded Off):</b>				<b>53,725,368.00</b>

Accounting Document Number: 2357004454  
Amt. in words: Five Crore Thirty Seven Lakh Twenty Five Thousand Three Hundred Sixty Eight Rupees Only  
E & O E  
The Capacity and Energy Charges are claimed as per CERC order Dated 10.03.2023  
The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.  
The above figures in kWh is as indicated in the website of SRPC as per provisional REA.  
Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature  
Name of Signatory SRINIVASAN.A  
Designation/Status DGM/COMMERCIAL

**एनएलसी इंडिया लिमिटेड**  
(भारत सरकार का "नवरत्न" उद्यम)  
नं.135, परियार ई.वी.आर. हाई वेड, किलपाक,  
चेन्नई - 600010  
सीआईएन: L93090TN1956G01003507;  
पी.ए.एन: AAACN1121C; जी.एस.टी.एन: 33AAACN1121C1ZG

**NLC India Limited**  
(“NAVRATNA” – Government of India Enterprise)  
No. 135, Periyar E.V.R. High Road, Kilpauk,  
Chennai – 600 010  
CIN: L93090TN1956G01003507;  
PAN: AAACN1121C; GSTN: 33AAACN1121C1ZG

**वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT**

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

**BILL OF SUPPLY - JAN - 2024 (Provisional)**

IRN No. :  
Ack No. :  
Invoice No. : 0901200581  
Invoice Date : 03.02.2024

Ack Date :  
Customer Code : 20000007  
Invoice Unit : TPS-IEXP

To  
HUBLI ELECTRICITY SUPPLY COMPANY LTD  
EUREKHA JUNCTION, II FLOOR,  
P.B ROAD, NAVANAGAR  
HUBLI, Karnataka 580025  
Customer GST No: 29AABCH3176JEZZ Customer State Code: 29  
Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.01.2024 to 31.01.2024

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	2.882	16709603	48,157,076.00
Capacity Charges	Rupees			16,387,995.00
SRLDC Fees	Rupees			16,080.00
Diff. in EC - DEC 2023	Rupees			296,336.00
Difference in REA	Rupees			0.60
FERV Thermal	Rupees			1,927,433.00
REA Diff SRLDC fee Apr23-Jun23	Rupees			225.00
Trading GainSharing	Rupees			-6,408.00
FERV On Mines	Rupees			277,454.00
<b>Total Invoice Amount (Rounded Off):</b>				<b>67,056,191.60</b>

Accounting Document Number: 2357004426  
Amt. in words: Six Crore Seventy Lakh Fifty Six Thousand One Hundred Ninety One Rupees Sixty Paise Only  
E & O E  
The Capacity and Energy Charges are claimed as per CERC order Dated 23.12.2022  
The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.  
The above figures in kWh is as indicated in the website of SRPC as per provisional REA.  
Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature  
Name of Signatory SRINIVASAN.A  
Designation/Status DGM/COMMERCIAL

**Deputy Controller of Accounts**  
**GST/PT Cell, HESCOM**

**एनएलसी इंडिया लिमिटेड**  
(भारत सरकार का "नवरत्न" उद्यम)  
नं.135, पेरियार ई.वी.आर. हाई वेड, किलपाक,  
चेन्नई - 600010  
सीआईएन: L93090TN1956GOI003507;  
पी.ए.एन : AAACN1121C ; जी.एसटीएन : 39AAACN1121C1ZG

**NLC India Limited**  
("NAVRATNA" - Government of India Enterprise)  
No. 135, Periyar E.V.R. High Road, Kilpauk,  
Chennai - 600 010  
CIN: L93090TN1956GOI003507;  
PAN: AAACN1121C ; GSTN: 39AAACN1121C1ZG

**वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT**

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 ; वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

**BILL OF SUPPLY - JAN - 2024 (Provisional)**

IRN No. :  
Ack No. :  
Invoice No. : 0901300526  
Invoice Date : 03.02.2024  
Ack Date :  
Customer Code : 20000007  
Invoice Unit : TPS-IIIExp

To  
HUBLI ELECTRICITY SUPPLY COMPANY LTD  
EUREKHA JUNCTION, II FLOOR,  
P.B ROAD, NAVANAGAR  
HUBLI, Karnataka 580025  
Customer GST No: 29AABCH3176JEZZ Customer State Code: 29  
Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.01.2024 to 31.01.2024

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	3.021	8721893	26,348,840.00
Capacity Charges	Rupees			18,097,925.00
SRLDC Fees	Rupees			19,146.00
REA Diff SRLDC fee Apr23-Jun23	Rupees			72.00
Trading GainSharing	Rupees			-5,133.00
FERV On Mines	Rupees			14,517.00
<b>Total Invoice Amount (Rounded Off):</b>				<b>44,475,367.00</b>

Accounting Document Number: 2357004468  
Amt. in words: Four Crore Forty Four Lakh Seventy Five Thousand Three Hundred Sixty Seven Rupees Only  
E & O E  
The Capacity and Energy Charges are claimed as per CERC order Dated 03.11.2022  
The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.  
The above figures in kWh as indicated in the website of SRPC as per provisional REA.  
Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature  
Name of Signatory SRINIVASAN.A  
Designation/Status DGM/COMMERCIAL

**एनएलसी इंडिया लिमिटेड**  
(भारत सरकार का "नवरत्न" उद्यम)  
नं.135, पेरियार ई.वी.आर. हाई वेड, किलपाक,  
चेन्नई - 600010  
सीआईएन: L93090TN1956GOI003507;  
पी.ए.एन : AAACN1121C ; जी.एसटीएन : 39AAACN1121C1ZG

**NLC India Limited**  
("NAVRATNA" - Government of India Enterprise)  
No. 135, Periyar E.V.R. High Road, Kilpauk,  
Chennai - 600 010  
CIN: L93090TN1956GOI003507;  
PAN: AAACN1121C ; GSTN: 39AAACN1121C1ZG

**वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT**

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 ; वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

**BILL OF SUPPLY - JAN - 2024 (Provisional)**

IRN No. :  
Ack No. :  
Invoice No. : 0901400528  
Invoice Date : 03.02.2024  
Ack Date :  
Customer Code : 20000007  
Invoice Unit : NNTPS

To  
HUBLI ELECTRICITY SUPPLY COMPANY LTD  
EUREKHA JUNCTION, II FLOOR,  
P.B ROAD, NAVANAGAR  
HUBLI, Karnataka 580025  
Customer GST No: 29AABCH3176JEZZ Customer State Code: 29  
Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.01.2024 to 31.01.2024

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	2.613	10533424	27,523,838.00
Capacity Charges	Rupees			18,926,095.00
SRLDC Fees	Rupees			9,829.00
Diff. in EC - DEC 2023	Rupees			2,69,572.00
Difference in REA	Rupees			-1.00
REA Diff SRLDC fee Apr23-Jun23	Rupees			144.00
Trading GainSharing	Rupees			-2,088.00
FERV On Mines	Rupees			283,981.00
<b>Total Invoice Amount (Rounded Off):</b>				<b>47,011,370.00</b>

Accounting Document Number: 2357004413  
Amt. in words: Four Crore Seventy Lakh Eleven Thousand Three Hundred Seventy Rupees Only  
E & O E  
The Capacity and Energy Charges are claimed as per NLCIL Petition Dated 29-07-2017  
The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.  
The above figures in kWh as indicated in the website of SRPC as per provisional REA.  
Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature  
Name of Signatory SRINIVASAN.A  
Designation/Status DGM/COMMERCIAL

Deputy Controller of Accounts  
GST/PT Cell, HESCOM

**एनएलसी इंडिया लिमिटेड**

(एनएलसी इंडिया लिमिटेड का "नवरात्रि" उत्सव)  
 No. 135, Periyar E.V.R. High Road, Kilpauk,  
 Chennai - 600 010  
 CIN: L93090TN1956601003507;  
 PAN: AAACN121C; GSTN: 33AAACN121C1ZG



दूरभाष: 044-28364615, फ़ैक्स: 044-28364619; वेबसाइट: www.nlcindia.com, ई-मेल: commercial@nlcindia.in

व्यक्तिगत विभाग/COMMERCIAL DEPARTMENT

**DEBIT NOTE**

Debit Note No. : 901000719

07-02-2024

To,  
 HUBLI ELECTRICITY SUPPLY COMPANY LTD  
 EUREKHA JUNCTION II FLOOR  
 P.B ROAD, NAVANAGAR  
 HUBLI-580025  
 India, Karnataka - 29  
 GSTIN No. : 29AABCH376JEZZ

Description of Goods / Services : Electrical Energy ( HSN Code -27160000)

Particulars	Amount(Rs)
<b>DEFERRED TAX LIABILITY FOR TPS2STG1 MATERIALIZED DURING FY 2022-23</b>	
Principal Amount	63,587.00
<b>Total</b>	<b>63,587.00</b>

Amount in words : Sixty Three Thousand Five Hundred Eighty Seven Only

Remarks: UNDER REGULATIONS 67 OF CERC (TERMS AND CONDITIONS OF TARIFF REGULATIONS 2019,24)

E & O E

Your Faithfully,  
 For NLC India Limited

VASUGHI P  
 GM/COMMERCIAL

**एनएलसी इंडिया लिमिटेड**

(एनएलसी इंडिया लिमिटेड का "नवरात्रि" उत्सव)  
 No. 135, Periyar E.V.R. High Road, Kilpauk,  
 Chennai - 600 010  
 CIN: L93090TN1956601003507;  
 PAN: AAACN121C; GSTN: 33AAACN121C1ZG



दूरभाष: 044-28364615, फ़ैक्स: 044-28364619; वेबसाइट: www.nlcindia.com, ई-मेल: commercial@nlcindia.in

व्यक्तिगत विभाग/COMMERCIAL DEPARTMENT

**DEBIT NOTE**

Debit Note No. : 901100710

07-02-2024

To,  
 HUBLI ELECTRICITY SUPPLY COMPANY LTD  
 EUREKHA JUNCTION II FLOOR  
 P.B ROAD, NAVANAGAR  
 HUBLI-580025  
 India, Karnataka - 29  
 GSTIN No. : 29AABCH376JEZZ

Description of Goods / Services : Electrical Energy ( HSN Code -27160000)

Particulars	Amount(Rs)
<b>DEFERRED TAX LIABILITY FOR TPS2STG2 MATERIALIZED DURING FY 2022-23</b>	
Principal Amount	83,539.00
<b>Total</b>	<b>83,539.00</b>

Amount in words : Eighty Three Thousand Five Hundred Thirty Nine Only

Remarks: UNDER REGULATIONS 67 OF CERC (TERMS AND CONDITIONS OF TARIFF REGULATIONS 2019,24)

E & O E

Your Faithfully,  
 For NLC India Limited

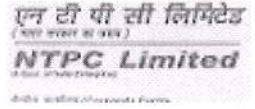
VASUGHI P  
 GM/COMMERCIAL

**Deputy Controller of Accounts**  
**GST/PT Cell, HESCOM**





NTPC Tamilnadu Energy Compan  
Vallur thermal power projec -600103



CIN: U40108DL2003PLC120487

PAN NO.:AABCN9916C

## Invoice Summary

Ref: NTPC/COMMERCIAL/ENERGY BILL/02 2024

Send To: Navanagar,  
HUBLI,  
-580025.

Copy To:

Beneficiary : HESCOM The Financial Advisor,

Invoice Date : 05.02.2024

Phone No :

Last Date of  
Payment : 04.03.2024

Fax No :

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	NTECL_1E	01.10.2023	31.10.2023	600017942	7,731,360.00-	0.00	7,731,360.00-
2	NTECL_1E	01.12.2023	31.12.2023	600017980	23,216.00	0.00	23,216.00
3	NTECL_1E	01.01.2024	31.01.2024	600017981	39,384,905.00	0.00	39,384,905.00
			<b>Total (Rs.)</b>		<b>31,676,761.00</b>	<b>0.00</b>	<b>31,676,761.00</b>

LPSC

13,455.00

**Net Amount Payable**

**31,690,216.00**

Rupees (In Words) : Three Crore Sixteen Lakh Ninety Thousand Two Hundred Sixteen Only

The payment for this bill may be made through RTGS/ e#payment/LC to the account given below. Account Name NTPC TAMILNADU ENERGY COMPANY LTD Account Number 510341000000563 IFSC CODE UBIN0905771 MICR CODE : 600026144 Bank/ Branch Name : UNION BANK NUNGAMBAKKAM

E. & O.E.

For & on behalf of NTECL

The payment for this bill may be made through RTGS/ e#payment/LC to the account given below. Account Name NTPC TAMILNADU ENERGY COMPANY LTD Account Number 510341000000563 IFSC CODE UBIN0905771 MICR CODE : 600026144 Bank/ Branch Name : UNION BANK NUNGAMBAKKAM

Deputy Controller of Accounts  
GST/ PT Cell, HESCOM



# DAMODAR VALLEY CORPORATION

दामोदर घाटी निगम

Commercial Department, DVC Towers, VIP Road, Kolkata-700054

PHONE :- 033-23557931, FAX :- 033-23552129, E-Mail Id :- discombillingdvc2@gmail.com

PROVISIONAL MONTHLY BILL DETAIL FOR THE MONTH OF JANUARY, 2024 (LOW DEMAND SEASON)

Bill No.	MTPS_U-7,8/HESCOM/LTOA/012024		
Beneficiary	Hubli Electricity Supply Company Ltd.		
SLDC Document No.	01.02.2024		
PPA Reference No.	Dated 04.03.2014		
COD	U # 7: 02.08.2011, U # 8: 16.08.2012		
CERC Order Ref :	CERC Order dt. 27.04.23 for MTPS#7&8 for period 2019-24.		
Bill Date	01/02/2024	Station	MTPS_U-7,8
NAPLF	85	NDM	31
NAPAF	85		

## A. FIXED CHARGE

Sl. No.	Details	Peak Period	Off Peak Period
1.	Installed Capacity (in MW)	1000	1000
2.	Normative Auxiliary Energy Consumption as per CERC (in %)	5.75	5.75
3.	Ex-Bus Normative Capacity at 100% availability (in MW)	942.5	942.5
4.	Annualised Capacity Charge (Fixed Cost, AFC) (in Rs.)	10277960000	10277960000
5.	Declared Capacity (DC) up to previous month (ex-bus MWH) : As	792580.38	3961759.59
6.	Declared Capacity (DC) of the current month (ex-bus MWH) : As	116020	576958.75
7.	Cumulative Declared Capacity (DC) up to current month (ex-bus MWH)	908600.38	4538718.34
8.	No. of days up to the previous month	245	245
9.	No. of days up to the current month	276	276
10.	Average Declared Capacity (DC) up to the month (ex-bus MW)	823.01	822.23
11.	Plant Availability Factor achieved up to the end of the current month (in %)	87.322	87.239
12.	Capacity Charge claimed up to the previous months (in Rs.)	1370394667	5481578667
13.	Capacity Charge claimed in the current month (in Rs.)	171299333	685197333
14.	% entitlement of Beneficiary [20.6011% of 20%]	4.12022	4.12022
15.	Monthly Capacity Charge payable by the beneficiary (in Rs.)	7057909	28231638

## B. ENERGY CHARGE

Provisional Rate of Energy Charge for the Month of JANUARY, 2024

GHR (Kcal/Kwh)	2374.1	SFC (ml/Kwh)	0.5
CVSF (Kcal/Litre)	10004.38	CVPF (Kcal/Kg)	3553.4
LPPF (Rs/MT)	5050.32	LPSF(i) (Rs/KI)	81118.83
Auxiliary Energy Consumption (in %) :	5.75		
ECR = (((GHR - (SFC*CVSF))*LPPF/CVPF)+(SFC*LPSF(i)))*100/(100-AUX)			


Scheduled Energy (Kwh)	27757940		
ECR* (Rs./Kwh)	3.616	Energy Charge (in Rs.)	100372711
C. Ash Evacuation Expenses Payable (in Rs.)			863241

Total Amount (in Rs.)	136525499
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IN WORDS :

Thirteen Crore Sixty-Five Lakh Twenty-Five Thousand Four Hundred Ninety-Nine only.

Rate of Energy Charge @ Rs. 3.616/Kwh is used for the calculation of bill for the Month of JANUARY, 2024. The revised bill will be raised as and when the Final Rate of energy charge for JANUARY, 2024 will be available.

  
Deputy Controller of Accounts  
GST/ PT Cell, HESCOM

DVC . . . . Partner to Nation's Progress





# DAMODAR VALLEY CORPORATION

दामोदर घाटी निगम

Commercial Department, DVC Towers, VIP Road, Kolkata-700054

PHONE :- 033-23557931, FAX :- 033-23552129, E-Mail Id :- discombillingdvc2@gmail.com

PROVISIONAL MONTHLY BILL DETAIL FOR THE MONTH OF JANUARY, 2024 (LOW DEMAND SEASON)

Bill No.	KTPS_U-1,2/HESCOM/LTOA/012024		
Beneficiary	Hubli Electricity Supply Company Ltd.		
SLDC Document No.	01.02.2024		
PPA Reference No.	Dated 04.03.2014		
COD	U # 1: 18.07.2013, U # 2: 14.06.2014		
CERC Order Ref :	CERC Order dt. 20.07.23 for KTPS#1&2 for period 2019-24.		
Bill Date	01/02/2024	Station	KTPS_U-1,2
NAPLF	85	NDM	31
NAPAF	85		

## A. FIXED CHARGE

Sl. No.	Details	Peak Period	Off Peak Period
1.	Installed Capacity (in MW)	1000	1000
2.	Normative Auxiliary Energy Consumption as per CERC (in %)	5.75	5.75
3.	Ex-Bus Normative Capacity at 100% availability (in MW)	942.5	942.5
4.	Annualised Capacity Charge (Fixed Cost, AFC) (in Rs.)	11340380000	11340380000
5.	Declared Capacity (DC) up to previous month (ex-bus MWH) : As	566520.44	2855199.45
6.	Declared Capacity (DC) of the current month (ex-bus MWH) : As	116870	584350
7.	Cumulative Declared Capacity (DC) up to current month (ex-bus MWH)	683390.44	3439549.45
8.	No. of days up to the previous month	184	184
9.	No. of days up to the current month	215	215
10.	Average Declared Capacity (DC) up to the month (ex-bus MW)	794.64	799.9
11.	Plant Availability Factor achieved up to the end of the current month (in %)	84.312	84.87
12.	Capacity Charge claimed up to the previous months (in Rs.)	1089597052	4393129796
13.	Capacity Charge claimed in the current month (in Rs.)	222738405	890953619
14.	% entitlement of Beneficiary [20.6011% of 25%]	5.150275	5.150275
15.	Monthly Capacity Charge payable by the beneficiary (in Rs.)	11471640	45886562

## B. ENERGY CHARGE

Provisional Rate of Energy Charge for the Month of JANUARY, 2024

GHR (Kcal/Kwh)	2374.1	SFC (ml/Kwh)	0.5
CVSF (Kcal/Litre)	10434.62	CVPF (Kcal/Kg)	3664.77
LPPF (Rs/MT)	4520.18	LPSF(i) (Rs/KI)	56862.7
Auxiliary Energy Consumption (in %) :	5.75		
ECR = (((GHR - (SFC*CVSF))*LPPF/CVPF)+(SFC*LPSF(i)))*100/(100-AUX)			

Scheduled Energy (Kwh)	35518742		
ECR* (Rs./Kwh)	3.13	Energy Charge (in Rs.)	111173662
C. Ash Evacuation Expenses Payable (in Rs.)			513877

Total Amount (in Rs.)	169045741
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## IN WORDS :

Sixteen Crore Ninety Lakh Forty-Five Thousand Seven Hundred Forty-One only.

Rate of Energy Charge @ Rs. 3.13/Kwh is used for the calculation of bill for the Month of JANUARY, 2024. The revised bill will be raised as and when the Final Rate of energy charge for JANUARY, 2024 will be available.

Deputy Controller of Accounts  
GST/ PT Cell, HESCOM

DVC . . . . Partner to Nation's Progress

**Damodar Valley Corporation**  
 COMMERCIAL DEPARTMENT  
 DVC TOWERS, VIP ROAD, KOLKATA-700 054  
 PHONE: (033-2355604/6041) FAX: (033-23552129)  
 Email: dvc@damodarvalleycorp.com

**INVOICE SUMMARY**

Invoice Number: **Cont/Expert/Adv Charges/HESCOM/23-24/1443** Date: **16-Feb-24**  
 Sent To: **Deputy Controller of Accounts (GST) HESCOM, Corporate Office, P.B. Road, Navamarg, Hubballi-580025**  
 Ref: 1. PPA Executed between DVC & HESCOM  
 2. CERC certificate order dtd 20.01.2024

Beneficiary: **HESCOM**

Invoice Date: **16-Feb-24**

Serial No.	Power station	For the period	Particulars	Adv charges in terms of CERC Order dtd 20.01.2024 (Rs.)	Adv charges already claimed (Rs.)	Total (Rs.) (Non-Refundable)
1	GTFS U-32	2023-24 (01/01/2024)	Adv Charges	5,59,273	5,13,770	3,53,603
Total						3,53,603

**PAYMENT SCHEDULE**

Instalment No.	Instalment Date	Instalment Due Amount (in Rs.)
1	16-02-2024	5,59,273
2	16-03-2024	5,59,273
3	15-04-2024	5,59,273
4	15-05-2024	5,59,273
5	15-06-2024	5,59,273
6	15-07-2024	5,59,273
7	15-08-2024	5,59,273
8	15-09-2024	5,59,273
9	15-10-2024	5,59,273
10	15-11-2024	5,59,273
11	15-12-2024	5,59,273
12	15-01-2025	5,59,273
13	15-02-2025	5,59,273
14	15-03-2025	5,59,273
15	15-04-2025	5,59,273
16	15-05-2025	5,59,273
17	15-06-2025	5,59,273
18	15-07-2025	5,59,273
19	15-08-2025	5,59,273
20	15-09-2025	5,59,273
21	15-10-2025	5,59,273
22	15-11-2025	5,59,273
23	15-12-2025	5,59,273
24	15-01-2026	5,59,273
25	15-02-2026	5,59,273
26	15-03-2026	5,59,273
27	15-04-2026	5,59,273
28	15-05-2026	5,59,273
29	15-06-2026	5,59,273
30	15-07-2026	5,59,273
31	15-08-2026	5,59,273
32	15-09-2026	5,59,273
33	15-10-2026	5,59,273
34	15-11-2026	5,59,273
35	15-12-2026	5,59,273
36	15-01-2027	5,59,273
37	15-02-2027	5,59,273
38	15-03-2027	5,59,273
39	15-04-2027	5,59,273
40	15-05-2027	5,59,273
41	15-06-2027	5,59,273
42	15-07-2027	5,59,273
43	15-08-2027	5,59,273
44	15-09-2027	5,59,273
45	15-10-2027	5,59,273
46	15-11-2027	5,59,273
47	15-12-2027	5,59,273
48	15-01-2028	5,59,273
49	15-02-2028	5,59,273
50	15-03-2028	5,59,273
51	15-04-2028	5,59,273
52	15-05-2028	5,59,273
53	15-06-2028	5,59,273
54	15-07-2028	5,59,273
55	15-08-2028	5,59,273
56	15-09-2028	5,59,273
57	15-10-2028	5,59,273
58	15-11-2028	5,59,273
59	15-12-2028	5,59,273
60	15-01-2029	5,59,273
61	15-02-2029	5,59,273
62	15-03-2029	5,59,273
63	15-04-2029	5,59,273
64	15-05-2029	5,59,273
65	15-06-2029	5,59,273
66	15-07-2029	5,59,273
67	15-08-2029	5,59,273
68	15-09-2029	5,59,273
69	15-10-2029	5,59,273
70	15-11-2029	5,59,273
71	15-12-2029	5,59,273
72	15-01-2030	5,59,273
73	15-02-2030	5,59,273
74	15-03-2030	5,59,273
75	15-04-2030	5,59,273
76	15-05-2030	5,59,273
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78	15-07-2030	5,59,273
79	15-08-2030	5,59,273
80	15-09-2030	5,59,273
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82	15-11-2030	5,59,273
83	15-12-2030	5,59,273
84	15-01-2031	5,59,273
85	15-02-2031	5,59,273
86	15-03-2031	5,59,273
87	15-04-2031	5,59,273
88	15-05-2031	5,59,273
89	15-06-2031	5,59,273
90	15-07-2031	5,59,273
91	15-08-2031	5,59,273
92	15-09-2031	5,59,273
93	15-10-2031	5,59,273
94	15-11-2031	5,59,273
95	15-12-2031	5,59,273
96	15-01-2032	5,59,273
97	15-02-2032	5,59,273
98	15-03-2032	5,59,273
99	15-04-2032	5,59,273
100	15-05-2032	5,59,273
101	15-06-2032	5,59,273
102	15-07-2032	5,59,273
103	15-08-2032	5,59,273
104	15-09-2032	5,59,273
105	15-10-2032	5,59,273
106	15-11-2032	5,59,273
107	15-12-2032	5,59,273
108	15-01-2033	5,59,273
109	15-02-2033	5,59,273
110	15-03-2033	5,59,273
111	15-04-2033	5,59,273
112	15-05-2033	5,59,273
113	15-06-2033	5,59,273
114	15-07-2033	5,59,273
115	15-08-2033	5,59,273
116	15-09-2033	5,59,273
117	15-10-2033	5,59,273
118	15-11-2033	5,59,273
119	15-12-2033	5,59,273
120	15-01-2034	5,59,273
121	15-02-2034	5,59,273
122	15-03-2034	5,59,273
123	15-04-2034	5,59,273
124	15-05-2034	5,59,273
125	15-06-2034	5,59,273
126	15-07-2034	5,59,273
127	15-08-2034	5,59,273
128	15-09-2034	5,59,273
129	15-10-2034	5,59,273
130	15-11-2034	5,59,273
131	15-12-2034	5,59,273
132	15-01-2035	5,59,273
133	15-02-2035	5,59,273
134	15-03-2035	5,59,273
135	15-04-2035	5,59,273
136	15-05-2035	5,59,273
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139	15-08-2035	5,59,273
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141	15-10-2035	5,59,273
142	15-11-2035	5,59,273
143	15-12-2035	5,59,273
144	15-01-2036	5,59,273
145	15-02-2036	5,59,273
146	15-03-2036	5,59,273
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150	15-07-2036	5,59,273
151	15-08-2036	5,59,273
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157	15-02-2037	5,59,273
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172	15-05-2038	5,59,273
173	15-06-2038	5,59,273
174	15-07-2038	5,59,273
175	15-08-2038	5,59,273
176	15-09-2038	5,59,273
177	15-10-2038	5,59,273
178	15-11-2038	5,59,273
179	15-12-2038	5,59,273
180	15-01-2039	5,59,273
181	15-02-2039	5,59,273
182	15-03-2039	5,59,273
183	15-04-2039	5,59,273
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185	15-06-2039	5,59,273
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187	15-08-2039	5,59,273
188	15-09-2039	5,59,273
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190	15-11-2039	5,59,273
191	15-12-2039	5,59,273
192	15-01-2040	5,59,273
193	15-02-2040	5,59,273
194	15-03-2040	5,59,273
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197	15-06-2040	5,59,273
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201	15-10-2040	5,59,273
202	15-11-2040	5,59,273
203	15-12-2040	5,59,273
204	15-01-2041	5,59,273
205	15-02-2041	5,59,273
206	15-03-2041	5,59,273
207	15-04-2041	5,59,273
208	15-05-2041	5,59,273
209	15-06-2041	5,59,273
210	15-07-2041	5,59,273
211	15-08-2041	5,59,273
212	15-09-2041	5,59,273
213	15-10-2041	5,59,273
214	15-11-2041	5,59,273
215	15-12-2041	5,59,273
216	15-01-2042	5,59,273
217	15-02-2042	5,59,273
218	15-03-2042	5,59,273
219	15-04-2042	5,59,273
220	15-05-2042	5,59,273
221	15-06-2042	5,59,273
222	15-07-2042	5,59,273
223	15-08-2042	5,59,273
224	15-09-2042	5,59,273
225	15-10-2042	5,59,273
226	15-11-2042	5,59,273
227	15-12-2042	5,59,273
228	15-01-2043	5,59,273
229	15-02-2043	5,59,273
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231	15-04-2043	5,59,273
232	15-05-2043	5,59,273
233	15-06-2043	5,59,273
234	15-07-2043	5,59,273
235	15-08-2043	5,59,273
236	15-09-2043	5,59,273
237	15-10-2043	5,59,273
238	15-11-2043	5,59,273
239	15-12-2043	5,59,273
240	15-01-2044	5,59,273
241	15-02-2044	5,59,273
242	15-03-2044	5,59,273
243	15-04-2044	5,59,273
244	15-05-2044	5,59,273
245	15-06-2044	5,59,273
246	15-07-2044	5,59,273
247	15-08-2044	5,59,273
248	15-09-2044	5,59,273
249	15-10-2044	5,59,273
250	15-11-2044	5,59,273
251	15-12-2044	5,59,273
252	15-01-2045	5,59,273
253	15-02-2045	5,59,273

**Damodar Valley Corporation**  
 COMMERCIAL DEPARTMENT  
 DVC TOWERS, VIP ROAD, KOLKATA-700 054  
 PHONE: (033-2355604/6041) FAX: 033-23552129  
 E-mail: dvc@damodarvalleydvc.com

**INVOICE SUMMARY**

Invoice Number: Com/Export/Ash Charges/HESCOM/23-24/1441 Date: 16-Feb-24  
 Bill To: Deputy Controller of Accounts  
 (GST), HESCOM, Corporate Office,  
 P. B. Road, New Nagar, Huddahalli-520925  
 Ref: 1. PPA Executed between DVC & HESCOM  
 2. CERC Contingendum order dtd 20.01.2024.

Beneficiary: HESCOM  
 Invoice Date: 16-Feb-24

Serial No.	Particulars	Ash charges in terms of CERC Order dtd 20.01.2024 (Rs.)	Ash charges already released (Rs.)	Total (Rs.) (Non-Rebatable)
1	Net Charges	73,12,810	5,91,71,172	1,20,58,982
Total				(1,20,58,982)

**PLEASE NOTE:**

FOR & ON BEHALF OF DVC  
 DGM-F/Sr. Mgr-F/NG-F (Com), DVC

FOR & ON BEHALF OF DVC  
 DGM-F/Sr. Mgr-F/NG-F (Com), DVC

INVESTMENT TO BE MADE THROUGH THESE DETAILS: (AMOUNT IN RS.)

NAME OF BANK	STATE BANK OF INDIA
BRANCH	STATE BANK OF INDIA
ACCOUNT NO.	STATE BANK OF INDIA
IFSC CODE	STATE BANK OF INDIA
SWIFT CODE	STATE BANK OF INDIA
BRANCH	STATE BANK OF INDIA
ACCOUNT NO.	STATE BANK OF INDIA
IFSC CODE	STATE BANK OF INDIA
SWIFT CODE	STATE BANK OF INDIA

Notes: (1) Applicable LTV rates shall be applied by Bank. Govt. will be applied in calculating surcharges if payment is received after investment due date.  
 (2) Bill is raised as per CERC Contingendum order dtd 20.01.2024.  
 (3) Bill is provisional subject to final orders of CERC, if any.  
 (4) Bill is subject to further adjustments, if any.  
 DGM - Finance (MS), DVC, DVC Towers, Kolkata.

Copy to: DVC, Partner to Nation's Progress

**Damodar Valley Corporation**  
 COMMERCIAL DEPARTMENT  
 DVC TOWERS, VIP ROAD, KOLKATA-700 054  
 PHONE: (033-2355604/6041) FAX: 033-23552129  
 E-mail: dvc@damodarvalleydvc.com

**INVOICE SUMMARY**

Invoice Number: Com/Export/Ash Charges/HESCOM/23-24/1440 Date: 16-Feb-24  
 Bill To: Deputy Controller of Accounts  
 (GST), HESCOM, Corporate Office,  
 P. B. Road, New Nagar, Huddahalli-520925  
 Ref: 1. PPA Executed between DVC & HESCOM  
 2. CERC Contingendum order dtd 20.01.2024.

Beneficiary: HESCOM  
 Invoice Date: 16-Feb-24

Serial No.	Particulars	Ash charges in terms of CERC Order dtd 20.01.2024 (Rs.)	Ash charges already released (Rs.)	Total (Rs.) (Non-Rebatable)
1	Net Charges	1,21,13,577	3,05,55,095	2,71,43,478
Total				(2,71,43,478)

**PLEASE NOTE:**

FOR & ON BEHALF OF DVC  
 DGM-F/Sr. Mgr-F/NG-F (Com), DVC

FOR & ON BEHALF OF DVC  
 DGM-F/Sr. Mgr-F/NG-F (Com), DVC

INVESTMENT TO BE MADE THROUGH THESE DETAILS: (AMOUNT IN RS.)

NAME OF BANK	STATE BANK OF INDIA
BRANCH	STATE BANK OF INDIA
ACCOUNT NO.	STATE BANK OF INDIA
IFSC CODE	STATE BANK OF INDIA
SWIFT CODE	STATE BANK OF INDIA
BRANCH	STATE BANK OF INDIA
ACCOUNT NO.	STATE BANK OF INDIA
IFSC CODE	STATE BANK OF INDIA
SWIFT CODE	STATE BANK OF INDIA

Notes: (1) Applicable LTV rates shall be applied by Bank. Govt. will be applied in calculating surcharges if payment is received after investment due date.  
 (2) Bill is raised as per CERC Contingendum order dtd 20.01.2024.  
 (3) Bill is provisional subject to final orders of CERC, if any.  
 (4) Bill is subject to further adjustments, if any.  
 DGM - Finance (MS), DVC, DVC Towers, Kolkata.

Copy to: DVC, Partner to Nation's Progress

*Accepted*

**Deputy Controller of Accounts**  
 GST/PT Cell, HESCOM

**Damodar Valley Corporation**  
 COMMERCIAL DEPARTMENT  
 DVC TOWERS, VIP ROAD, KOLKATA-700 054  
 PHONE: (033-2355660/6041) FAX: 033-23552129  
 E-mail: dvc.accounts@dvcp.com

**INVOICE SUMMARY**

Invoice Number: Com/Export/Ash Charges/HESCOM/23-24/1438 Date: 15-Feb-24

Sent To: Deputy Controller of Accounts (GST/HESCOM, Corporate Office, P.B. Road, New-aggri, Hubballi-560025)

Ref: 1. PPA Executed between DVC & HESCOM  
 2. CERC configuration order dtd 20.01.2024

Beneficiary: HESCOM

Invoice Date: 15-Feb-24

Serial No.	Power station	for the period	Particulars	Ash charges in terms of CERC Order dtd 20.01.2024 (Rs.)	Ash charges already claimed (Rs.)	Total (Rs.) (Non-Refundable)
1	MTPS, U, 7A	2024-19	Ash Charges	5,20,00,676	6,75,98,363	3,58,92,687
Total						17,95,699

PLEASE NOTE: PAYMENT TO BE MADE THROUGH RTGS DETAILS GIVEN BELOW

NAME OF BANK: FEDERAL NATIONAL BANK  
 BRANCH: NEW MARKET, BEHAL, KOLKATA  
 BANK ADDRESS: P-41, CITI SQUARE, VIKAS, KOLKATA-700054  
 IFSC CODE: FNBK0000000  
 PAYEE TITLE: DAMODAR VALLEY CORPORATION  
 DVC'S A/c No: 72002310552  
 MICR No: 72002310599

For & on behalf of DVC  
 DGM/Ex. Mgr-F/Mgr-F (Comm.), DVC  
 By General Manager (Comm.), DVC

Note: (1) Applicable LPS rates shall be guided by Rules issued by MoP. Govt and shall be applied in calculating surcharges if payment is received after installment due date.  
 (2) Bill is raised as per CERC Configuration order dtd 20.01.2024.  
 (3) Bill is provisional subject to final orders of CERC, if any.  
 (4) Bill is subject to further adjustments, if any.  
 DGM - Finance (MS), DVC Towers, Kolkata.

DVC . . . . . Partner to Nation's Progress

Deputy Controller of Accounts  
 GST/PT Cell, HESCOM

**Damodar Valley Corporation**  
 COMMERCIAL DEPARTMENT  
 DVC TOWERS, VIP ROAD, KOLKATA-700 054  
 PHONE: (033-2355660/6041) FAX: 033-23552129  
 E-mail: dvc.accounts@dvcp.com

**INVOICE SUMMARY**

Invoice Number: Com/Export/Ash Charges/HESCOM/23-24/1439 Date: 15-Feb-24

Sent To: Deputy Controller of Accounts (GST/HESCOM, Corporate Office, P.B. Road, New-aggri, Hubballi-560025)

Ref: 1. PPA Executed between DVC & HESCOM  
 2. CERC configuration order dtd 20.01.2024.

Beneficiary: HESCOM

Invoice Date: 15-Feb-24

Serial No.	Power station	for the period	Particulars	Ash charges in terms of CERC Order dtd 20.01.2024 (Rs.)	Ash charges already claimed (Rs.)	Total (Rs.) (Non-Refundable)
1	MTPS, U, 1, 2	2024-19	Ash Charges	1,11,54,116	99,55,217	17,95,699
Total						17,95,699

PLEASE NOTE: PAYMENT TO BE MADE THROUGH RTGS DETAILS GIVEN BELOW

Installment Detail	Installment Date	Installment Due Date	Installment Due Amount (in Rs.)
Installment No. 1	16-02-2024	16-02-2024	2,99,382
Installment No. 2	15-03-2024	15-03-2024	2,99,382
Installment No. 3	15-04-2024	15-04-2024	2,99,382
Installment No. 4	15-05-2024	15-05-2024	2,99,382
Installment No. 5	15-06-2024	15-06-2024	2,99,382
Installment No. 6	15-07-2024	15-07-2024	2,99,382
Total			17,95,699

NAME OF BANK: FEDERAL NATIONAL BANK  
 BRANCH: NEW MARKET, BEHAL, KOLKATA  
 BANK ADDRESS: P-41, CITI SQUARE, VIKAS, KOLKATA-700054  
 IFSC CODE: FNBK0000000  
 PAYEE TITLE: DAMODAR VALLEY CORPORATION  
 DVC'S A/c No: 72002310552  
 MICR No: 72002310599

For & on behalf of DVC  
 DGM/Ex. Mgr-F/Mgr-F (Comm.), DVC  
 By General Manager (Comm.), DVC

Note: (1) Applicable LPS rates shall be guided by Rules issued by MoP. Govt and shall be applied in calculating surcharges if payment is received after installment due date.  
 (2) Bill is raised as per CERC Configuration order dtd 20.01.2024.  
 (3) Bill is provisional subject to final orders of CERC, if any.  
 (4) Bill is subject to further adjustments, if any.  
 DGM - Finance (MS), DVC Towers, Kolkata.

DVC . . . . . Partner to Nation's Progress

Deputy Controller of Accounts  
 GST/PT Cell, HESCOM

**BILL OF SUPPLY**

Bill Date: **6-Feb-2024**

NAME OF THE SUPPLIER	
Supplier Name	NUCLEAR POWER CORPORATION OF INDIA KUDANKULAM NUCLEAR POWER PROJECT
GSTIN	33AAACN3154FZZW
PAN	AAACN3154F
Address	NUCLEAR POWER CORPORATION OF INDIA UNIT, KUDANKULAM NUCLEAR POWER PROJECT, P.O. Kudankulam, Bahadurpur Taluk, Tirunelveli District, TamilNadu - 627 106
Contact No.	0467 262171, 249591816
Email	aharsh@npcil.co.in, ahilgopal@npcil.co.in, suresh@npcil.co.in, kishore@npcil.co.in
SRP Number	34816A01191900149468

BILLING DETAILS	
Purchaser Name	HEBLI ELECTRICITY SUPPLY COMPANY LIMITED (HESCOM)
GSTIN	29AACB03176JEZZ
PAN	AAACB03176J
Billing Address	THE GENERAL MANAGER/OT Mahabub Rural Electricity Supply Company Ltd. (HESCOM) Composite Office, P.K. Road, NAVA, Nager, Hubli - 590025
Ref. No.	

Due Date: **29-Feb-2024**

Subject: Details of Energy Bill for the month of January 2024

Enclosed please find herewith following Energy Bill:

Sl. No.	MSN Code	Bill Number	Date	Description of Goods/Services	Qty (in KWHrs)	Rate (₹)	Value of Supply (₹)
1	27160000- ELECTRICAL ENERGY	8523ABU0191	06.02.2024	CREDIT NOTE for billing of Unit Adjustment for DECEMBER 2023 Export (Final REA as per SRPC letter no. SRPC/SE-14/REA/2024 dt. 23.01.2024) - UNIT # 1	-10434	4.250024	-44345
2	27160000- ELECTRICAL ENERGY	8523RB0192	06.02.2024	Slip of Power- for Billing of JANUARY 2024 Export (Provisional as per SRPC letter no. SRPC/SE-14/REA/2024 dt. 02.02.2024) - UNIT #1	31934222	4.249920	135714695
3	27160000- ELECTRICAL ENERGY	8523ABU0280	06.02.2024	CREDIT NOTE for billing of Unit Adjustment for DECEMBER 2023 Export (Final REA as per SRPC letter no. SRPC/SE-14/REA/2024 dt. 23.01.2024) - UNIT # 2	-274172	4.250024	-1165238
4	27160000- ELECTRICAL ENERGY	8523RB0201	06.02.2024	Slip of Power- for Billing of JANUARY 2024 Export (Provisional as per SRPC letter no. SRPC/SE-14/REA/2024 dt. 02.02.2024) - UNIT #2	32354228	4.249920	137499645
<b>TOTAL AMOUNT</b>							<b>27,20,65,313</b>
5	OTHERS CHARGES	DEBIT NOTE-258	06.02.2024	Reimbursement of SRLDC Charges for the Month of January 2024 UNIT #1			31763
6	OTHERS CHARGES	DEBIT NOTE-267	06.02.2024	Reimbursement of SRLDC Charges for the Month of January 2024 UNIT #2			28802
7	OTHERS CHARGES	CREDIT NOTE-22	06.02.2024	SRLDC ECI AMOUNT FY 2022-23, -U#1			-25
8	OTHERS CHARGES	DEBIT NOTE-263	06.02.2024	SRLDC PLI AMOUNT FY 2022-23, -U#2			16
<b>TOTAL INVOICE VALUE (in figures)</b>							<b>27,20,65,313</b>
<b>TOTAL INVOICE VALUE (in words)</b>							<b>Twenty Seven Crore Twenty Lakh Sixty Five Thousand Three Hundred Thirteen Only</b>

**Note:**

- Pending Notification from DAF, the bills are raised on Provision Tariff Basis. Upon Notification from DAF, the bills will be revised accordingly from the date of Commercial Operation.
- Considering the implementation of 194Q w.e.f 01.07.2021, TCS has not been billed under section 206C(1H). In case Turnover of your organization is less than 10 crore, an undertaking may be provided to effect TCS on payments. In addition, it is hereby confirmed that Income Tax Return is filed for last Two(2) years of our organization and hence, TDS deduction on higher rate under section 206AB is not applicable. Refer our letter dated 26.06.2021.

The details required for payment through EFTORTS are as under:

1	Name & Address of Banker	S.B.I., CMB CENTRE, Mumbai
2	Account Number	NPCL9KNPPHESC
3	IFSC Code	SBIN0004266
4	MICR Code	400002166

A copy of forwarding letter of payment may please be sent to undersigned for information please.

Prepared By  
NPCL, KKNPP  
Bala A  
AG-2(F&A)

**Deputy Controller of Accounts**  
GST/PT Cell, HESCOM

Authorised Signatory  
NPCL, KKNPP  
**B. KARTHICK PRAKASH**  
Senior Manager (F&A)  
NPCL, KKNPP



सुश्रुतिकर नुक्लर कॉर्पोरेशन ऑफ इंडिया लिमिटेड  
**NUCLEAR POWER CORPORATION OF INDIA LTD.**  
 (भारत सरकार का उद्यम A Government of India Enterprise)



केगा स्थल KAIGA SITE  
**वित्तव्यवसाय विभाग Finance & Accounts Department**

प्राप्तक वन, संत वन, टाक नं. केगा-581400

नाम: कांवर, जिला: उतर कांठ, झारखंड  
 Admin. Bldg, Plant Site, PO: Kaiga-581400  
 Via: Kanwar, Dist.: U.Tar, Kamada, Karnataka

दूरभाष नं. 08385-264032

फैक्स नं. 08385-264032

मोबा. नं. 9448999116  
 ई-मेल: arundas@npcil.co.in

No. EBILL-JAN.-2024-EB09

**DEPUTY CONTROLLER OF ACCOUNTS (GST)**  
**HESCOM, CORPORATE OFFICE,**  
**P.B.ROAD, NAVANAGAR,**  
**HUBBALLI - 580 025**

Sir/Madam,

**BILL OF SUPPLY**  
**ENERGY BILL FOR THE MONTH OF JANUARY, 2024**  
**GSTIN NO.: 29AAACN3154F1ZM**  
**HSN CODE: 2716**

SL NO.	PARTICULARS	AMOUNT (RS.)
1	Energy Bill for the Month of JANUARY, 2024	13,27,19,291
2	Unit Adjust. Bill for the Month of DECEMBER, 2023	-57,065
	<b>Sub Total(A)</b>	<b>13,26,62,226</b>
3	SRLLDC Charges for the month of JANUARY, 2024	37,402
	<b>Sub Total(B)</b>	<b>37,402</b>
	<b>GRAND TOTAL (A)+(B)</b>	<b>13,26,99,628</b>

**Rupees Thirteen Crore Twenty Six Lakh(s) Ninety Nine Thousand Six Hundred Twenty Eight Only**

Kindly make payment as per the bank details given below.

Virtual Account Number	Bank Details&IFSC code	Vendor name/Account Type/MICR Code
NPCL9KGSASHESC	State bank of India, CMP centre, Mumbai SBIN0004266	NPCL/Current Account/400002166

**NOTE:-**  
 1) **REBATE IS NOT APPLICABLE ON SL. No. 3**  
 2) **Breakup of payment shall be intimated to email id: upkumar@npcil.co.in; arundas@npcil.co.in; & rmkamath@npcil.co.in immediately after remittance.**

For and on behalf of KGS, NPCL

*Arundas*  
 (ARUN DAS)

Sr. MANAGER(F&A)  
 आरुण दास  
 Sr. MANAGER  
 आरुण दास  
 SENIOR MANAGER  
 फाइनेंस & अकाउंट्स सेक्शन  
 केंद्र, केगा स्थल

Registered Office: 16<sup>th</sup> Floor, Centre-1, WTC, Cuffe Parade, Colaba, MUMBAI-400005  
 CIN: U40104MH1987G0149458. www.npcil.nic.in

भारत सरकार का उद्यम  
**NUCLEAR POWER CORPORATION OF INDIA LIMITED**  
 भारत सरकार का उद्यम A Government of India Enterprise  
 केगा स्थल KAIGA SITE  
 Katsikadam - 603 102 Chengalpattu Dist. (T.N.)  
 मोबा. नं. 044-27480135  
 ई-मेल: arundas@npcil.co.in

नुक्लर पावर कॉर्पोरेशन ऑफ इंडिया लिमिटेड  
 NUCLEAR POWER CORPORATION OF INDIA LIMITED  
 भारत सरकार का उद्यम A Government of India Enterprise  
 केगा स्थल KAIGA SITE  
 Katsikadam - 603 102 Chengalpattu Dist. (T.N.)  
 मोबा. नं. 044-27480135  
 ई-मेल: arundas@npcil.co.in

Ref: MAPSOT/EBS/ 340138

To  
**FINANCIAL ADVISOR,**  
**Hubbali /Hubbali Electric Supply Company (HESCOM)**  
 2nd floor, Karela Junction,  
 T.B. Road, Deshpande Nagar,  
 Hubbali / Hubbali- 580 029.

**Sub: Energy Bills for Jan 2024 - reg.**

S.No.	Particulars	Bill No.	Bill Date	Amount (Rs.)
1	Outstanding SOP			-3,961
2	Outstanding DPC			0
3	Add. Prev. Energy Bill for Jan 2024	12384823	05-Feb-24	69,80,430
4	Add. Rev. Energy Bill for Dec 2023	1314000713	24-Jan-24	-7,007
5	Add. Rev. Energy Bill for May 2023	MAT9658-80970252-2400	05-Feb-24	89,904
6	SOC/MOC Charges bill	BS50C-MOC/0023-2408	05-Feb-24	4,277
7	Debit note for Nuclear Liability Fund 2015	BS04-FUND/0013-2408	05-Feb-24	1,19,901
8	Delayed Payment Charges bill			0
	<b>Net Annual Payable</b>			<b>62,43,530</b>

Note: 1. As per Sec 194 (Q) of Income Tax Act 1961, TDS @ 0.1% on Sale Consideration to NPCIL MAPS not to be deducted.  
 F&C Calculation from 01/01/2024 (workout as per procedural formula of TDS/Withholding)  
 Revised FAC = 78.21/19653 x Rate (Rs./Kwh) applicable for the period - 19653  
 78.21/19653 x 19653 = 19653 = 0.00 p/Kwh.

Effective Energy Billing Rate w.e.f. 01/01/2024: Rs.2.5515 per Kwh (Excl. Nue Lab Fund 2015 and inclusive of Provisional water charges & Revision in Insurance for Compliance of CLND Act).

As per clause no 8.1.8 of DDSA / PPA, if any error is noticed in bill may please be communicated within 30 days, otherwise the bill is considered as accepted by SEB.

Payment may please be made to Nuclear Power Corporation India Limited, Virtual Account No. NPCL9MAPSHESC maintained at SBI, CMP Centre Branch, Hyderabad (MICR code 40002166), IFS Code: SBIN0004266, Telengana-500019 under intimation to mail id: nagaraju@npcil.co.in, sssundaramourthy@npcil.co.in.

Yours faithfully,

*R. Seshasayee*  
 (R. Seshasayee)  
 Senior Manager (F&A)

\* Note:- Rebate if any will be admissible as per PPA.

*Arundas*  
**Deputy Controller of Accounts**  
**GST/PT Cell, HESCOM**



POWER COMPANY OF KARNATAKA LIMITED  
Corporate Office, KPTCL Building, Kaneri Bhavan, Bangalore-560 009.  
Fax: (080) 22107491 - Ph (080) 22107489 / 90 / 92

1388-5H

70 FEB 2024

PROFORMA BILL FOR PAYMENT TO TELANGANA STATE POWER GENERATION CORPORATION LIMITED  
TOWARDS FIXED CHARGES FOR 50% SHARE IN PRIYADARSHINI JURULA HYDRO ELECTRIC SCHEME  
(6X39 MW) FOR THE MONTH OF JANUARY 2024

Bills received on January 2024 Bill  
Ref: Bill No. DR10000003110-31.4 dt: 05.02.2024  
Amount Claimed by Co. 4 21 79 167  
Due date: 7-Apr-24

Month	Net energy Exported to ESCOMs of Karnataka (+) / Imported from ESCOMs of Karnataka (-) (KWH)	Net energy Exported to Telangana DISCOMs (+) / Imported from Telangana DISCOMs (-) (KWH)	Co. Claims in Rs.	Admitted Bill Amount in Rs.
January-24	- 73 600	- 1 10 000	4 21 79 167	4 21 79 167
Total	- 73 600	- 1 10 000	4 21 79 167	4 21 79 167

(Rupees Four Crores Twenty One Lakhs Seventy Nine Thousand One Hundred and Sixty Seven Only)

ALLOCATION FOR PAYMENT AS PER GOK ORDER NO EN 127 PSR 2023, DATED 03.05.2023						
ESCOMS	B.E.S.COM	M.E.S.COM	C.E.S.CO	H.E.S.COM	G.E.S.COM	TOTAL
Allocation %	46.5062	8.5654	11.1366	20.6011	13.1907	100.0000
Energy in Kwh	- 34 229	- 6 304	- 8 197	- 15 162	- 9 708	- 73 600
Amount in Rs.	1 96 15 928	36 12 815	46 97 325	86 89 372	55 63 727	4 21 79 167

Please arrange payment in favour of Telangana State Power Generation Corporation Limited through State Bank of India, Gunfoundary Branch, Hyderabad, Current Account No 62344417104, IFSC Code SBIN0020066.

- Notes:
- The bill is admitted as per PPA and MOU entered on 19.05.2014 with TSGENCO.
  - The capacity charges payment is as per TSEERC Mid Term Review and Revised Tariff for FY 2023-24 dated 23.03.2023.
  - The payment made through letter of credit, rebate of 2% of the bill amount is eligible. If the payments are made within one week of the presentation of the bill, a rebate of 1.25% of the bill amount is eligible.
  - Due date shall be 60 days from the date of billing date, in case payment is delayed beyond a period of 60 days from the date of billing, surcharge shall be payable at the rate of 1.25% per month or part there off.
  - Necessary entries may be incorporated in the books of accounts.
  - This Bill is pre audited by Internal Audit.

Joint Director (Projects)  
PKCL-Bangalore

Joint Director (Commercial)  
PKCL-Bangalore

- Copy to :
- The Financial Adviser, G.E.S.COM, Station Main Road, Gulbarga - 585102.
  - The Chief Financial Officer, C.E.S.CO, #29, Vijayanagar, II Stage, Hinkel, Mysore - 570017.
  - The General Manager (E), B.E.S.COM, PP, Corporate Office, 2nd Floor, 2nd Block, K. R. Circle, Bangalore-560001.
  - The Superintending Engineer (E)(C&RP), MESCOM Bhavana, Kavour Cross Road, Bejal - 575004.
  - The Executive Engineer (E)(E), (PTC), Corporate Office, H.E.S.COM, Navanagar, P.B. Road, Hubli 580025.
  - The Financial Adviser and Chief Controller of Accounts, TSGENCO, Vidyut Soudha, Khairatabad, Hyderabad-500082.
  - Chief Engineer(E), SLDC, Ananda Rao Circle, Race Course Road, Bangalore - 560009.
  - PKCL/ MF

Deputy Controller of Accounts  
GST/PT Cell, HESCOM



POWER COMPANY OF KARNATAKA LIMITED  
Corporate Office, KPTCL Building, Kaneri Bhavan, Bangalore-560 009.  
Fax: (080) 22107491 - Ph (080) 22107489 / 90 / 92

7469-76

22 FEB 2024

PROFORMA BILL FOR PAYMENT OF MONTHLY TARIFF CHARGES TO UPCL FOR THE MONTH OF JANUARY 2024

January 2024 Bill  
Ref: Bill No. UPCL/HESCOM/Jan-24/165A-165B, dt: 01.02.2024  
Amount Claimed by Co. 3 70 18 24 780

Sl No	Particulars	Amount Claimed by UPCL in Rs.	Admitted Bill Amount in Rs.
1	Capacity Charges	80,06,79,383	80,06,79,382
2	Energy Charges	2,84,38,84,229	2,84,38,84,229
3	Energy Charges for Jetty Consumption	-23,19,773	-23,19,773
4	Reimbursement of Expenses	5,95,80,941	5,95,80,941
	<b>Total</b>	<b>3,70,18,24,780</b>	<b>3,70,18,24,779</b>
	Add: Lost Capacity Charges for Apr-23 to Aug-22 recovered earlier in Jan-2023 Bill dated 28.02.2023		2,35,80,041
	<b>Net Payable by ESCOMS</b>		<b>3,72,54,04,820</b>

(Rupees Three Hundred and Seventy Two Crores Fifty Four Lakh Four Thousand Eight Hundred and Twenty Only)

ESCOMS wise allocation As per GOK Order no. EN 127 PSR 2023, Dated 03.05.2023									
FY	HESCOM	MESCOM	GESCOM	HESCOM	GESCOM	CESC	Total	HESCOM	CESC
% allocation	8.0000	19.0977	0.0000	14.3359	0	100.0000	100.0000	0	0
Schedule Energy (kWh) for the Month in KWH	28 15 16 960	4 82 26 106	10 75 26 525	4 50 42 712	8 07 21 607	56 30 33 900	-	-	-
Less: Jetty Consumption in KWH	-	-4 59 270	-	-	-	-4 59 270	-	-	-
Net Energy Schedule in KWH	28 15 16 960	4 77 66 836	10 75 26 525	4 50 42 712	8 07 21 607	56 25 74 630	-	-	-
Capacity Charges in Rs	40 03 39 691	6 85 81 392	15 29 11 346	6 40 54 351	11 47 92 602	80 06 79 382	-	-	-
Energy Charges in Rs	142 19 42 115	24 35 90 060	54 31 16 478	22 75 10 738	40 77 24 838	284 38 84 229	-	-	-
Energy Charges for Jetty Consumption in Rs	-	-23 19 773	-	-	-	-23 19 773	-	-	-
Reimbursement of Expenses in Rs	2 97 90 471	51 03 346	1 13 78 589	47 66 475	85 42 060	5 95 80 941	-	-	-
Total January-2024 in Rs	185 20 72 277	31 49 55 025	70 74 06 413	29 63 31 564	53 10 59 500	370 18 24 779	-	-	-
Add: Lost Capacity Charges for Apr-2022 to Aug-2023 recovered earlier in Jan-2023 Bill dated 28.02.2023	1 00 83 911	11 59 949	28 80 962	61 31 164	33 24 055	2 35 80 041	-	-	-
<b>Net Payable by ESCOMS</b>	<b>186 21 56 188</b>	<b>31 61 14 974</b>	<b>71 02 87 375</b>	<b>30 24 62 728</b>	<b>53 43 83 555</b>	<b>372 54 04 820</b>	-	-	-

Payment may be arranged to M/a UDUPY POWER CORPORATION LTD through RTGS, State Bank of India, C.A.C Branch, Navanagunna, Ahmedabad Account No: 35647728468, IFSC Code: SBIN0004152, MICR Code: 380002072

Particulars	Description	As per PKCL
PAFM of January-2024		92.65%
PAFM upto January-2024		85.72%
Schedule Energy (kWh) for the Month		56303900
Energy in KWH	Jetty Consumption	459270
	Net Energy Schedule	56254630

- NOTES:
- Admittance of the above claims is based on CESC order dated 04.01.2024 for the control period 2019-21.
  - Allocation of the liability is based on GOK Order no. EN 127 PSR 2023, Dated 03.05.2023.
  - The details of Decided Availability as certified by SLDC, KPTCL considering RTC Power.
  - 90% of the reimbursement charges is considered as per provisions of PPA.
  - The above payment is subject to pending adjudication of cases pending in various forums.
  - Necessary entries may be incorporated in the books of accounts.
  - This Bill is pre audited by Internal Audit.
  - The Lost Capacity Charges to Southern Railway for the April-2022 to August-2022 deducted earlier for non payment now Paid by UPCL hence the same is admitted in this Bill.

Joint Director (Projects)  
PKCL

Joint Director (Commercial)  
PKCL







Central Transmission Utility of India Limited  
Plot No.2, Sector-29, Gurgaon, Haryana-122001.

Central Transmission Utility of India Limited  
Plot No.2, Sector-29, Gurgaon, Haryana-122001.  
GSTIN: 06AAJCC2026N1ZM  
CIN: U40100HR2020GOI091857  
CTUILPAN: AAJCC2026N

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for First Bill for Billing month of Feb'24

DIC No : 2100045  
Name of DIC: Hubli Electricity Supply Company, HESCOM  
Address of Dic: Corporate Office, Navanagar,, PB Road,  
GSTIN of DIC:

Bill of Supply No.: MI0636110019  
Bill of Supply Date: 01.02.2024  
GST\_SAC: 996911

S No.	Description	Amount (Rs.)
1	NC-RE	19,557,026.00
2	NC-HVDC	20,108,279.00
3	RC-AC	39,451,719.00
4	TC	20,081,114.00
5	AC-UBC	110,179,325.00
6	AC-BC	120,344,383.00
7	Sub Total A	329,721,846.00
8	Credit for T-GNA	16,368,616.00-
9	Sub Total B	16,368,616.00-
	Grand Total	313,353,230.00

In w ords: Rupees Thirty One Crore Thirty Three Lakh Fifty Three Thousand Two Hundred Thirty Only

Please make RTGS payment in SBI, (CAG-II Branch, New Delhi) IFSC Code SBIN0017313, A/C 39954184733

  
Authorized signatory

For & On behalf of  
Central Transmission Utility of India Ltd.

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं  
Save Energy for Benefit of Self and Nation



पावर गिड कारपोरेशन ऑफ इंडिया लिमिटेड  
(A Government of India Enterprise)  
POWER GRID CORPORATION OF INDIA LIMITED

REGIONAL HEAD QUARTER  
NEAR RTO DRIVING TEST TRACK,,  
SINGANAYAKANAHALLI (PO),,  
BANGALORE,  
560064,  
Karnataka, IN,  
GSTIN: 29AAAACP0252G1ZP

PAN No: AAACP0252G CIN No: L40101DL1986G0I038121  
NON POC BILL OF SUPPLY

Bill of Supply For Deferred Tax Charges

Bill of Supply No : NI2901110003 Reference No : PG/DEFERRED TAX/HESC  
Bill of Supply Date : 20.02.2024

Gim(Tech, Admn &HRD)  
Hubli Electricity Supply Company,  
HESCOM  
Corporate Office, Navanagar  
PB Road  
Hubli 580025  
GSTIN of DIC:  
GST-SAC:

Sl. NO.	Description	Amount
1	Deferred Tax	4,077,065.00
	Total Amount	4,077,065.00

In Words : INR. FORTY LAKH SEVENTY SEVEN THOUSAND SIXTY FIVE

Note:  
1) The Bill has been raised in accordance with CERC (Terms and Conditions of Tariff) Regulations & applicable CERC tariff orders.  
2) The bill is subject to adjustment of annual charges as per CERC Regulations & tariff orders.  
3) Rebate and Late payment surcharge shall be allowed/Claimed respectively as per relevant provisions of the CERC (Terms and Conditions of Tariff) Regulations, 2019  
4) Adjustment of the payment shall be made first towards late payment surcharge, if any, then towards outstanding payment, if any, and thereafter the current bill.

Remarks : Debit on account of Deferred Tax Liability for the period upto 31.03.2009 materialized during F.Y.2022-23

Authorized Signatory

For & on behalf of

POWER GRID CORPORATION OF INDIA LTD.

  
Deputy Controller of Accounts  
GST/PT Cell, HESCOM

श्रीम. मोहन/रश्मि मोहारा  
श्रीम. मोहन/रश्मि मोहारा (Commercial)  
स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं  
Save Energy for Benefit of Self and Nation  
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