

ಹುಬ್ಬಳ್ಳಿ ವಿದ್ಯುತ್ ಸರಬರಾಜು ಕಂಪನಿ ನಿಯಮಿತ
(ಕರ್ನಾಟಕ ಸರ್ಕಾರದ ಸಂಪೂರ್ಣ ಸ್ವಾಮ್ಯಕ್ಕೆ ಒಳಪಟ್ಟಿದೆ.)
ಕಾರ್ಪೊರೇಟ್ ಆಫೀಸ್, ನವನಗರ, ಹಿ.ಬಿ.ರೋಡ
ಹುಬ್ಬಳ್ಳಿ - 580 025.



HUBLI ELECTRICITY SUPPLY COMPANY LIMIT

(Wholly owned Govt. of Karnataka undertaking)

Corporate Office,

Navanagar, P.B.Road, Hubballi-580025

Corporate Identity Number (CIN): U31401KA2002SGC030437

No : HESCOM/DF/CA/DCA/AO(RA)/23-24/

೮೮-4531

Dtd :

28 NOV 2023

Fuel and Power Purchase Cost Adjustment (FPPCA) charges to be collected in December-2023:

PREAMBLE:

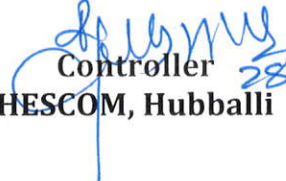
- 1) The Hon'ble KERC has notified the KERC (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations 2023 on 23.02.2023 and published in the Karnataka Gazette on 24.02.2023.
- 2) The Hon'ble KERC vide Order dtd. 02.06.2023 has extended the time for implementation of FPPCA of 100 paise/unit relating to third quarter of FY 2022-23 (billing quarter April-2023 to June-2023) which is approved to be recovered at 50 paise/unit in the energy bills to be issued during the billing period from 01.07.2023 to 31.12.2023.
- 3) Variation in Fuel and Power Purchase Cost for the month of October-23 has been arrived with Fuel and Power Purchase Cost (both fixed and variable cost) approved in HESCOM Tariff Order 2023 and applying the formula as notified by KERC in its (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations 2023. The power purchase cost for the month of October 2023 is more than the approved power purchase cost by Rs. 24.60 Crs (including Z Factor) and the FPPCA for the month of October 2023 works out to 23 paise/unit.

Hence the following Order.

ORDER

In accordance with the provisions of the KERC (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations 2023, having recognized the variations in the Fuel and Power Purchase Cost for the month of October-2023 and considering the FPPCA relating to third billing quarter of FY 2022-23 as per KERC Order dtd.02.06.2023, approval is hereby accorded to collect FPPCA of **73 paise** per unit of sale to be collected in all the energy bills to be issued to all category of consumers from **01.12.2023 to 31.12.2023** as tabulated below:

FPPCA for the MONTH	FPPCA Billing MONTH	FPPCA to be levied in Rs/unit	FPPCA to be levied Rs/unit	FPPCA Carried forward to JAN- 24 Rs/unit
			Dec-23	
Oct-23	Dec-23	0.23	0.23	0.00
As per KERC Order dtd.02.06.2023				
FPPCA for the Quarter Oct-22 to Dec-22	FPPCA Billing period Jul-23 to Dec-23	0.50	0.50	0.00
GRAND TOTAL		0.73	0.73	0.00


Controller 28/11/23
HESCOM, Hubballi

Copy to:

- 1) The Secretary, Karnataka Electricity Regulatory Commission, No. 16, C-1", Millers Bed Area, Vasant Nagar, Bengaluru-560 052.
- 2) The Managing Director, Hukkeri Rural Electric Co operative Society Limited, Hukkeri-591309. Dist. Belagavi.
- 3) The Chief Engineer (Ele), O &M Zone, HESCOM, Hubballi/Belagavi
- 4) The Superintending Engineer (Ele), O &M Circle, Hubballi, Sirsi, Haveri, Bagalkot, Belagavi, Vijayapur, Chikkodi.
- 5) The Superintending Engineer (Ele), IT &MT, HESCOM, with a request to host in the HESCOM website and also necessary updation in system.
- 6) All Executive Engineer(Ele), O & M Divisions, HESCOM.
- 7) The Deputy Controller of Accounts (GST), Corporate Office. HESCOM.
- 8) The Accounts Officer (PTC), Corporate Office, HESCOM
- 9) PS to MD/DT/DF/FA(I/A) HESCOM, Hubli to bring to the kind information of MD/DT/DF/FA(IA).

HUBLI ELECTRICITY SUPPLY COMPANY LTD.

Annexe to KERC (Fuel and power purchase Cost Adjustment) Regulation 2022 & KERC (Fuel and power purchase Cost Adjustment)(First Amendment) Regulation 2023

Fuel & power Purchase Cost Adjustment for the month of	October-23
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FORMAT-3

Energy at Generation Point, IF Point and energy sales

Sl No	Month	Actual Total Energy Purchased at Generation Bus including sales in IEX (in MU)	Energy Sales through IEX, bilateral etc., (in MU)	Net Energy Purchases to the account of HESCOM (3-4) (in MU)	Energy at interface Point (in MU)	Actual energy sales as per DCB (in MU)	Distribution Losses %
1	2	3	4	5	6	7	8
1	Oct-23	1273.58	4.36	1269.22	1669.43	1372.32	17.80

Note: Energy sales is provisional

FORMAT-4

Sl No	Actual Energy Purchased at Generation Bus in MU as per Format -1	Sale of Energy through Energy Exchanges / Agencies / Agencies in MU	Net Energy Purchased in MU	Approved Transmission Losses in %	Energy Purchased at Interface Points in MU	Approved Distribution Losses in %	Projected Retail Sales in MU
1	2	3	4	5	6	7	8
1	1273.58	4.36	1269.22	2.764%	1234.14	12.50%	1079.87

Computation of FPPCA

The formula for computation of the Fuel Cost Adjustment Charges shall be as under:

$$FPPCA = \frac{[(CSG+CCGS+CIPP+Z)-S]}{Q} * 1000$$

Where

- CSG Change in fuel and power purchase cost of State owned power Generating Station including transmission cost :
- CCGS Change in fuel and power purchase cost of Central Generating Stations including Transmission Cost
- CIPP Change in fuel and power purchase cost of Generating Stations of other independent Power Producers having long term PPAs.
- Q Sales computed as per clause 4.2 of Fuel and Power Purchase Cost Adjustment (FPPCA) Regulations, 2022 considering the quantum energy purchased during the relevant period by excluding the quantum energy sold through Energy Exchanges or other Agencies .
- Z Adjustment Factor for any over / under recovery.
- S Incremental gain or loss incurred on the sale of purchased power through Energy Exchanges or other Agencies over the actual average power cost incurred for the relevant month. .

COMPUTATION OF SALES (in MU) = Q

Month	Net Energy purchased in MU	Transmission Loss	Distribution Loss	Sales in MU (Q)
Oct-23	1269.22	35.08	154.27	1079.87

Rs. in Crs

CSG	-56.57
CCGS	30.21
CIPP	48.68
Z	1.76
S	-0.52
TOTAL	24.60

$$FPPCA = \frac{[(CSG+CCGS+CIPP+Z)-S]}{Q} * 1000$$

FPPCA	23	Paisa/unit
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For M P D & ASSOCIATES
Chartered Accountants
F.R.No. 012670S

CA Manoj Prakash Desai
Proprietor
M. No. 222909

Controller
HESCOM, Hubballi
Nodal Officer
28/11/23

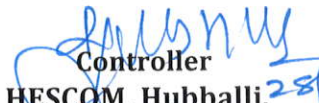
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HUBLI ELECTRICITY SUPPLY COMPANY LTD.
Annexure to KERC (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations, 2023

FORMAT-2

Computation of Adjustment Factor(Z) for October-23

Sl No	Particulars	Amount in Crs.
a	FPPCA determined by the distribution licensee for the billing month of	—
b	FPPCA actually collected by the distribution licensee in the relevant billing month (as per DCB)	—
c	Increase / Decrease in FPPCA to be adjusted in the billing month of _____ (b-a)	—
d	Any Fuel and power purchase cost variations noticed after FPPCA is determined for the billing month July 2023	1.76
e	Adjustment Factor (Z) =c+d	1.76


Controller
HESCOM, Hubballi. 28/11/23
Nodal Officer



For MPD & ASSOCIATES
Chartered Accountants
F.R.No. 012670S

CA Manoj Prakash Desai
Proprietor
M. No. 222909

FORMAT-1
 Name of the Company: Hubli Electricity Supply Company Limited
 Fuel & Power Purchase Cost Adjustment Charges for Oct-2023
 Annexure to KERC (Fuel and Annexure to KERC (Fuel and Power Purchase Cost Adjustment) Regulations, 2022; Power Purchase Cost Adjustment) Regulations, 2022.

Sl. No.	Name of the Generating Station	Approved Fuel & Power Purchase Cost			October-2023					Difference in power purchase cost for the month (Rs. in Cr.)
		Capacity/Fixed Charges per month (*1) (Rs. in Cr.)	Variable Charges (Rs./unit) (Rs. in Cr.)	Capacity/Fixed Charges for the month (Rs. in Cr.)	Quantum of energy purchased in the month (in MU)	Actual Variable Charges (Rs./unit) (Rs. in Cr.)	Variable Charges (Rs. in Cr.)	Total Power Purchase cost paid for the month (Rs. in Cr.)		
A. State Generating Stations										
1	RAICHUR THERMAL POWER STATION_RTIPS 1-7 (7x210)	4.34	4.53	3.62	29.82	-0.24	-0.72	2.90	-14.95	
2	RAICHUR THERMAL POWER STATION_RTIPS 8 (1x250)	1.14	4.53	1.07	6.69	-7.26	-4.86	-3.79	-7.96	
3	BELLARY THERMAL POWER STATIONS_BTIPS-1 (1x300)	1.76	4.61	1.44	13.09	3.28	4.29	5.74	-2.05	
4	BELLARY THERMAL POWER STATIONS_BTIPS-2 (1x300)	2.12	4.84	1.22	9.35	-7.90	-7.38	-6.16	-12.81	
5	BELLARY THERMAL POWER STATIONS_BTIPS-3 (1x700)	3.72	4.07	0.51	2.85	-53.23	-15.18	-14.67	-19.55	
6	YTIPS Unit-1	12.00	4.19	7.31	34.73	4.70	16.34	23.65	-2.90	
	Total State Generating Stations	25.07		15.18	96.53		-7.51	7.66	-60.22	
B. Central Generating Stations										
1	N.T.P.C. RSTP-I&II (3X300MW+3X300MW)	3.68	4.28	3.60	48.83	3.89	19.01	22.61	-1.97	
2	N.T.P.C. RSTP-III (1X300MW)	1.12	3.90	1.19	17.86	3.25	5.80	6.99	-1.09	
3	NTPC-Talcher (4X300MW)	3.23	1.85	4.56	50.76	2.02	14.83	14.83	2.21	
4	Simbadri Unit-1 &2 (2X500MW)	3.23	3.85	3.41	28.64	3.38	9.68	13.10	-1.15	
5	NTPC Jamnabadi Energy Company Ltd (NTECL), Vallur TPS Stage 1&2 43 (3X500MW)	3.24	3.29	2.44	15.89	4.27	6.79	9.23	0.76	
6	Neyveli Lignite Corporation_NLC TPS-II STAGE I (2X210MW)	1.13	2.75	0.66	8.24	3.20	2.64	3.30	-0.09	
7	Neyveli Lignite Corporation_NLC TPS-II STAGE 2 (4X210MW)	1.57	2.75	1.00	11.93	3.20	3.82	4.82	-0.04	
8	Neyveli Lignite Corporation_NLC TPS I EXP (2X210MW)	1.21	2.45	1.02	10.86	2.85	3.10	4.12	0.25	
9	Neyveli Lignite Corporation_NLC TPS2 EXP (2X250MW)	2.90	2.63	1.93	9.54	3.04	2.90	4.83	-0.58	
10	NLC TAMILNADU POWER LIMITED (NTP) (TUTCORIN) (2X300MW)	3.70	4.45	4.40	29.76	3.43	10.19	14.60	-2.35	
11	MAPS (2X230MW)	-	2.59	-	2.02	2.59	0.52	0.52	0.00	
12	Kanga Unit 1&2, 3&4 (4X230MW)	-	3.49	-	32.65	3.50	11.43	11.43	0.03	
13	NPCL-Kudankulam Atomic Power Generating Station (KKNPP U1 & U2) (2X1000MW)	-	4.16	-	64.98	4.25	27.61	27.61	0.58	
14	DVC-Unit-1 &2 New TPS (2X500MW)	3.50	3.15	2.77	17.10	4.43	7.58	10.35	1.46	
15	DVC-Unit-1 &2 Koderma (2X500MW)	5.05	3.56	4.87	28.00	3.68	10.31	15.18	0.16	
16	Kudgi	10.60	5.34	9.27	60.52	4.89	29.61	38.88	-4.04	
17	NNTPS	1.58	2.70	1.53	9.24	2.60	2.40	3.93	-0.15	
	Total Central Generating Stations	45.73		42.65	446.83		163.68	206.32	-5.99	
C. IPPs										
1	UDUPI POWER CORPORATION LIMITED_UPCL (2x600)	7.28	10.80	6.20	35.02	5.18	18.16	24.36	-20.74	
	Total IPPs	7.28		6.20	35.02		18.16	24.36	-20.74	
D. Other Purchases										
1	RPCL HYDEL STATIONS SHARAVATHI VALLEY PROJECT_SVP (10x103.5+2x27.5)	-	0.60	-	97.60	0.67	6.51	6.51	0.66	
2	MAHATMA GANDHI HYDRO ELECTRIC POWER HOUSE_MGHE (4x21.6+4x13.2)	-	0.72	-	12.30	0.75	0.92	0.92	0.03	
3	GERUSOPPA_GPH (SHARAVATHI TAIL RACE_STR) (4x60)	-	1.79	-	13.24	2.25	2.98	2.98	0.61	
4	KALI VALLEY PROJECT_KVP (2x50+6x150)	-	0.84	-	117.84	0.87	10.31	10.31	0.41	
5	VARAH VALLEY PROJECT_VVP (4x15+2x4.5)	-	1.76	-	23.03	2.34	5.40	5.40	1.35	
6	ALMATTI DAM POWER HOUSE_ADPH (1x15+5x35)	-	2.31	-	21.92	2.15	4.71	4.71	-0.35	
7	BHADRA HYDRO ELECTRIC POWER HOUSE_BHEP (1x2+2x12)+(1x7.2+1x6)	-	4.90	-	1.85	5.71	1.05	1.05	0.15	
8	KADRA POWER HOUSE_KPH (3x30)	-	2.29	-	10.46	2.46	2.57	2.57	0.18	



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 Deputy Controller of Accounts
 GST/PT Cell, HESCOM

Sl. No.	Name of the Generating Station	Approved Fuel & Power Purchase Cost				Actual Power Purchase Cost				Difference in power purchase cost for the month [(a)-(b)] (Rs.in Cr.)
		Capacity/Fixed Charges per month (1) (Rs.in Cr.)	Variable Charges (Rs./unit) (4)	Capacity/Fixed Charges for the month (Rs.in Cr.) (5)	Quantum of energy purchased in the month (in MU) (6)	Variable Charges (Rs./unit) (7)	Variable Charges (Rs.in Cr.) (6*7) (8)	Total Purchase cost paid for the month (Rs.in Cr.) (5+8) (9)		
9	KODASALLI DAM POWER HOUSE_KDPH (8x40)	-	1.61	-	9.49	2.02	1.92	1.92	0.39	
10	GHATAPRABHA DAM POWER HOUSE_GDPH (2x16)	-	2.50	-	4.72	2.48	1.17	1.17	-0.01	
11	SHIVASAMUDRAM (4x4+6x3) & SHIMSHA PURA (2x8.6) HYDRO STATIONS.	-	1.34	-	9.85	1.53	1.51	1.51	0.19	
12	MUNIRABAD POWER HOUSE (2x9+1x10) OTHER HYDRO	-	0.97	-	5.18	1.32	0.68	0.68	0.18	
	TOTAL KPCL HYDRO	-		-	327.46		39.74	39.74	3.78	
1	PRIYADARSHINI JIJRALA HYDRO ELECTRIC STATION (6x39)	-	3.78	-	0.62	14.01	0.87	0.87	0.63	
2	TUNGABHADRA DAM POWER HOUSE_TBPH (6x9+4x9)	-	0.47	-	0.62	-	-	-	-	
	TOTAL OTHER HYDRO	-		-	0.62		0.87	0.87	0.63	
	RENEWABLE SOURCES OF ENERGY SOURCES									
1	WIND-IPPS	-	3.93	-	121.51	4.15	50.40	50.40	2.65	
2	MINI HYDEL-IPPS	-	3.37	-	2.49	3.40	0.85	0.85	0.01	
3	CO-GEN	-	6.47	-	9.83	6.46	6.35	6.35	-0.01	
4	Wind MOA	-	3.63	-	-	-	-	-	-	
5	SOLAR	-	3.90	-	-	-	-	-	-	
6	Solar Existing/ SRTPV	-	10.53	-	1.53	10.69	1.63	1.63	0.02	
7	Bundled power (NVVN)	-	6.11	-	20.23	6.16	12.47	12.47	0.11	
8	KPCL Inad Solar	-	14.37	-	0.16	6.00	0.10	0.10	-0.13	
	TOTAL NCE	-		-	284.29		135.38	135.38	16.10	
1	NTPC Bundled Power Coal Old (NVVN)	-	5.92	0.22	7.71	4.60	3.55	3.76	-0.80	
2	NTPC Bundled Power Coal (NSM)	-	-	-	-	-	0.00	0.00	0.00	
3	UI	-	-	-	-	-	5.78	5.78	5.78	
4	Purchase of Energy (in IEX / Bilateral, etc)	-	4.71	-	75.13	7.52	56.51	56.51	21.09	
	TOTAL Others	-		0.22	82.84		65.84	66.06	26.07	
E.	Transmission Charges (Rs. in Cr.)									
a	KPTCL Transmission Charges	88.85	-	-	-	-	-	88.85	0.00	
b	PCCL Transmission Charges	21.34	-	-	-	-	-	30.78	9.44	
	Total Transmission Charges (Rs. in Cr.)	110.20	-	-	-	-	-	119.63	9.44	
F.	Other Costs (Rs.in Cr.)									
1	SLDC	0.45	-	-	-	-	0.45	0.45	-	
2	POSOCD CHARGES & PCKL Rev	0.07	-	-	-	-	-	-	-0.07	
	Total Other Costs (Rs.in Cr.)	0.51	-	-	-	-	0.45	0.45	-0.07	
G.	Less: Energy Sales (in IEX / Bilateral, etc.) (13)									
	Sale of Energy	-	4.71	-	-4.36	3.53	-1.54	-1.54	0.52	
	Total	188.78	-	183.87	1,269.22	-	415.06	598.93	-30.47	
H.	Energy balancing									
1	Energy balancing	-	4.63	-	-	-	-	-	-	
	Grand Total:	188.78	-	183.87	1,269.22	-	415.06	598.93	-30.47	
I.	Additional Cost allowable as per Annexure- I									
1	Grand Total:	188.78	-	183.87	1,269.22	-	415.06	652.25	22.84	




For M.P.D & ASSOCIATES
Chartered Accountants
F.R.No. 0125705
CA Manoj Prakash Desai
Proprietor
M. No. 222909

Accounts Officer
PTC/HESCOM, Hubballi

Asst. Accounts Officer
PTC/HESCOM, Hubballi




 Deputy Controller of Accounts
 GST/PT Cell, HESCOM

Sl. No.	Name of the Generating Station	Approved Fuel & Variable Purchases Cost				Actual Fuel & Variable Purchases Cost				Difference in power purchase cost for the month (Rs./Cr.)
		Capacity/ Fixed Charges for the month (Rs./Cr.)	Capacity/ Variable Charges (Rs./Cr.)	Quantity of energy purchased in the month (in MWh)	Variable Charges (Rs./MWh)	Capacity/ Fixed Charges for the month (Rs./Cr.)	Capacity/ Variable Charges (Rs./Cr.)	Quantity of energy purchased in the month (in MWh)	Variable Charges (Rs./MWh)	
1	2	3	4	5	6	7	8	9	10	
A. State Generating Stations										
1	RAICHUR THERMAL POWER STATION_RTTS-1 (7x210)	4.34	4.53	2.62	20.71	6.09	12.62	15.24	1.52	
2	RAICHUR THERMAL POWER STATION_RTTS-8 (1x280)	1.14	4.53	0.56	3.51	5.98	2.10	2.66	-0.07	
3	BELLARY THERMAL POWER STATIONS_BPTS-1 (1x500)	1.76	4.61	1.32	11.65	4.88	5.69	7.00	-0.12	
4	BELLARY THERMAL POWER STATIONS_BPTS-2 (1x500)	2.12	4.84	1.51	12.05	4.36	5.26	6.77	-1.18	
5	BELLARY THERMAL POWER STATIONS_BPTS-3 (1x200)	3.72	4.07	1.51	8.07	4.54	3.66	5.17	-1.83	
6	YTPS Unit-1	12.00	4.19	6.63	31.35	5.19	16.26	22.89	-2.25	
	Total State Generating Stations	25.07	14.15	87.35		45.59	59.73	-9.93		
B. Central Generating Stations										
1	N.T.P.C-SSTP-I (611) (EX200MW+2X500MW)	3.68	4.28	4.16	66.19	2.65	17.55	21.72	-10.29	
2	N.T.P.C-SSTP-II (1X500MW)	1.12	3.90	1.20	20.39	3.83	7.82	9.02	-0.06	
3	NTPC-Tulcher (2X500MW)	3.23	3.57	4.21	1.81	7.64	11.21	11.21	0.17	
4	Simbhadr Unit-1 & 2 (2X500MW)	3.23	3.85	4.18	33.09	3.31	10.97	15.15	-0.82	
5	NTPC-Tamilnadu Energy Company Ltd (NTECL), Vallur TPS Stage-1 & 2 (2X500MW)	3.24	3.29	2.44	15.35	4.09	6.28	8.72	0.43	
6	Neyveli Lignite Corporation, NLC TPS-II STAGE I (EX210MW)	1.13	2.75	0.64	8.01	3.20	2.56	3.21	-0.12	
7	Neyveli Lignite Corporation, NLC TPS-II STAGE 2 (EX210MW)	1.57	2.75	0.69	8.55	3.20	2.74	3.43	-0.50	
8	Neyveli Lignite Corporation, NLC TPS I EXP (EX210MW)	1.21	2.45	1.21	12.45	2.89	3.60	4.81	0.56	
9	Neyveli Lignite Corporation, NLC TPS EXP (EX250MW)	2.90	2.63	2.35	12.57	3.02	3.80	6.15	-0.05	
10	NLC TAMILNADU POWER LIMITED (NPL) (TULCORIN) (2X500MW)	3.70	4.45	3.84	25.73	3.35	8.61	12.45	-2.70	
11	MAHS (2X200MW)	-	3.59	-	1.80	1.65	0.30	0.30	-0.17	
12	Krupa Unit 1&2 (2X200MW)	-	3.49	-	39.74	3.50	13.91	13.91	0.04	
13	NPLCL-Kudankulam Atomic Power Generating Station (KKNPP U1 & U2) (2X1000MW)	-	4.16	-	57.34	4.22	24.18	24.18	0.33	
14	DVC-Unit-1 & 2 (2X500MW)	3.50	3.15	3.53	20.30	3.42	6.94	10.47	0.57	
15	DVC-Unit-1 & 2 (2X500MW)	5.05	3.56	4.87	34.20	3.17	10.85	15.72	-1.50	
16	Kudde	10.60	5.34	9.36	54.02	4.56	24.62	33.98	-5.47	
17	NNTPS	1.58	2.70	1.00	6.19	2.55	1.58	2.58	-0.67	
	Total Central Generating Stations	45.73	43.05	458.13		153.94	196.99	-20.25		
C. IPPs										
1	UDUPI POWER CORPORATION LIMITED_UJCL (2x600)	7.28	10.80	-	25.32	9.27	23.46	23.46	-11.16	
	Total IPPs	7.28	-	-	25.32	23.46	23.46	-11.16		
D. Other Purchases										
KPCL HYDEL STATIONS										
1	SHARAVATHI VALLEY PROJECT_SVP (10x105.5+2x27.5)	-	0.60	-	105.47	0.69	7.25	7.25	0.92	
2	MAHATMA GANDHI HYDRO ELECTRIC POWER PROJECT_GHHE (4x21.6+4x13.2)	-	0.72	-	13.55	0.70	0.94	0.94	-0.03	
3	GERUSOPPA_GPH (SHARAVATHI TAIL RACE_STR) (4x60)	-	1.79	-	14.81	2.18	3.23	3.23	0.58	
4	KALI VALLEY PROJECT_KVP (2x30+6x150)	-	0.84	-	104.52	0.96	10.04	10.04	1.26	
5	VARAHI VALLEY PROJECT_VVP (4x119+2x4.5)	-	1.76	-	21.25	3.11	6.61	6.61	2.87	
6	ALMATTI DAM POWER HOUSE_ADPH (1x15+5x55)	-	2.31	-	17.86	2.70	4.83	4.83	0.70	
7	IRAHARA HYDRO ELECTRIC POWER HOUSE_BHEP (1x2+2x19+1x7+1x60)	-	4.90	-	1.52	5.80	0.88	0.88	0.14	
8	KADRA POWER HOUSE_KPH (4x50)	-	2.29	-	8.91	2.97	2.65	2.65	0.61	



For M.P.D & ASSOCIATES
 Chartered Accountants
 M. No. 222909
 Proprietor
 CA Manoj Prakash Desai

Sl. No.	Name of the Generating Station	Approved Fuel & Power Purchase Cost			September 2023					Difference in power purchase cost for the month (Rs.in Cr.)
		Capacity Fixed Charges per month (Rs.in Cr.)	Variable Charges (Rs./unit)	Quantum of energy purchased in the month (in MU)	Variable Charges (Rs./unit)	Variable Charges (Rs.in Cr.)	Fixed Charges (Rs.in Cr.)	Total Purchase cost paid for the month (Rs.in Cr.)		
		3	4	6	7	8	9	10		
9	KODASALLI DAM POWER HOUSE (KD/H) (3x40)	-	1.61	-	8.24	2.62	2.16	2.16	0.84	
10	GHATAKRAHA DAM POWER HOUSE (GD/H) (2x16)	-	2.50	-	-	-	0.02	0.02	0.02	
11	SHIVASAMUDRAM (4x4+6x3) & SHIMSHAPURJA (2x8.6) HYDRO STATIONS.	-	1.34	-	9.62	1.54	1.48	1.48	0.20	
12	MUNIRABAD POWER HOUSE (2x9+1x10) OTHER HYDRO	-	0.97	-	5.73	1.31	40.85	40.85	8.30	
1	PRIVADAASHINI JURALA HYDRO ELECTRIC STATION (6x39)	-	3.78	-	1.50	5.80	0.87	0.87	0.30	
2	TUNGABHADRA DAM POWER HOUSE (TBP/H) (4x9+4x9) TOTAL OTHER HYDRO	-	0.47	-	1.50	-	0.87	0.87	0.30	
RENEWABLE SOURCES OF ENERGY SOURCES										
1	WIND JPPS	-	3.93	-	257.65	4.48	115.34	115.34	14.09	
2	MIRU HYDEL JPPS	-	3.37	-	9.46	3.40	3.22	3.22	0.03	
3	CO-GEN	-	6.47	-	1.65	4.76	0.78	0.78	-0.28	
4	CAPTIVE / Wind MOA	-	3.63	-	-	-	-	-	-	
5	BIOMASS	-	5.56	-	-	-	-	-	-	
6	SOLAR	-	3.90	-	123.80	4.84	59.89	59.89	11.61	
7	Solar Existing / SKITV	-	10.53	-	1.52	10.62	1.62	1.62	0.01	
8	Bundled power (NSM)	-	6.11	-	20.83	5.70	11.87	11.87	-0.86	
9	KPCL Inal Solar	-	14.37	-	0.14	6.00	0.08	0.08	-0.12	
	TOTAL NCE	-	-	-	415.05	-	192.81	192.81	24.48	
1	NTPC Bundled Power Coal (N/V/N)	-	5.92	-	7.03	5.66	3.98	4.20	0.04	
2	NTPC Bundled Power Coal (NSM)	-	-	-	-	-	0.00	0.00	0.00	
3	UI	-	-	-	-	-	9.56	9.56	9.56	
4	Purchase of Energy (in IEX / Bilateral, etc)	-	5.19	-	61.94	6.62	41.02	41.02	8.84	
	TOTAL Others	-	-	-	68.97	-	54.55	54.78	18.44	
E.	Transmission Charge (Rs. In Cr.)	88.85	-	-	-	-	-	88.85	0.00	
a	KPTCL Transmission Charges	21.34	-	-	-	-	-3.95	51.67	30.33	
b	PGCIL Transmission Charges	110.20	-	-	-	-	-3.95	140.52	30.33	
	Total Transmission Charges (Rs. In Cr.)	-	-	-	-	-	-	-	-	
F.	Other Costs (Rs.in Cr.)	0.45	-	-	-	-	0.45	0.45	-	
1	SIDC	0.07	-	-	-	-	-	-	-0.07	
2	INSCOOD CHARGES & PCKL Rev	0.51	-	-	-	-	0.45	0.45	-0.07	
	Total Other Costs (Rs.in Cr.)	-	-	-	-	-	-	-	-	
G.	Less: Energy Sales (in IEX / Bilateral, etc.) (73)	-	-	-	-	-	-	-	-	
	Sale of Energy	-	5.19	-	-7.78	4.60	-3.58	-3.58	0.46	
	Total	188.78	188.78	201.90	1,360.00	504.99	706.88	706.88	46.90	
1	Energy balancing	188.78	1.63	201.90	1,360.00	504.99	706.88	706.88	46.90	
H.	Total	188.78	1.63	201.90	1,360.00	504.99	706.88	706.88	46.90	
1	Additional Cost allowable as per Annexure	-	-	-	-	-	0.02	0.02	0.02	
1	Grand Total:	188.78	-	201.90	1,360.00	504.99	706.90	706.90	46.92	
	Less: As already filed in Nov-2023 Billing Month	-	-	-	-	504.99	706.90	706.90	45.16	
	Z factor	-	-	-	-	-	-	-	1.76	

Accounts Officer
 PTC/HESCOM, Hubballi


Accounts Officer
 PTC/HESCOM, Hubballi

Deputy Controller of Accounts (GST)
 PTC/HESCOM, Hubballi

ANNEXURE- I

Statement showing the details of Interest paid as per the Hon'ble Court / Commission's Orders. Ref 1: HESCOM Tariff Order 2023 dt: 12-05-2023

Sl. No.	Name of the Generator	Amount in Rs.	Case details	Order Date	Forum
1	M/s. Udupi Power Corporation Ltd	50,48,46,298.00	CA No. 838/2021, 842/2021, 927-928/2021, 1003-1004/2021 and 32/2021	08-02-2022	Hon'ble Supreme Court of India
2	M/s. Mayfair Renewable Energy Pvt Ltd	2,02,40,614.00	OP 49/2020	02-05-2023	KERC
3	M/s. Tata Power Renewable Energy Pvt Ltd	73,93,550.00	OP 28/2020	28-03-2023	KERC
4	M/s. Tata Power Renewable Energy Pvt Ltd	6,96,424.00	OP 28/2020	28-03-2023	KERC
	Total	53,31,76,886.00			


 Deputy Controller of Accounts
 GST/ PT Cell, HESCOM

BILL OF SUPPLY

Raichur Power Corporation Limited
 (A Joint Venture Company of KPCL & BHEL)
 KPCL New Office Building No 3 Palace Road Bangalore 560001
 PAN: AAECR375C GST NO: 29AAECR375C1ZD CIN : U40101KA2009PLC049582
 Telephone/Mobile:9880298286/8971129123



Description of Service	Place of Supply			BOS No	Dated	Value of Supply (Rs)
	HSN CODE	QTY	Units			
ESCOMS as per Allocation details enclosed Address: As per list enclosed	KARNATAKA State Code : 29			RPCL 07	07.11.2023	
Generation and Supply of Power October 2023)	27160000		KWH	RATE		
Capacity Charges for October 2023						1218844188
Variable Charges for October 2023						2723254000
Total						3942098188
ESCOM Wise	BOS NO					(Rs)
3ESCOM- 29AAACCB1412G1Z5	7A	64.43460%				2540075199
4ESCOM- 29AADCM7029H1ZA	7B	8.56540%				337656478
5ESCOM- 29AAACCC6636P1ZI	7C	5.00000%				197104909
6ESCOM- 29AABCH3176JEZZ	7D	6.00000%				236525891
7ESCOM- 29AABCG889SRIZD	7E	16.00000%				630735710
Total						3942098188
Amount Chargeable (in words) Three Hundred Ninety Four Crore Twenty Lakh Ninety Eight Thousand One Hundred Eighty Eight only						
(Details for NEFT/RTGS payment: Bank of Baroda Current A/c No 0200071851 IFSC CODE: BARB0MIDBAN (FIFTH Character to be read as zero) Terms and conditions: As per PPA and KERC orders						

Certified that the particulars given above are true and correct
 For Raichur Power Corporation Limited

M. S. Anand

General Manager (Finance)
 Raichur Power Corporation Ltd.
 # 3, KPCL New Office Building
 Palace Road, Bangalore-560 001

A. S. Sree
 Deputy Controller of Accounts
 GST/PT Cell, HESCOM



Karnataka Power Corporation Limited
No. 82, Shakti Bhavan, RC Road, Bengaluru - 560001

GSTIN:29AAACK8032D1ZQ
PAN:AAACK8032D
Bill No:01102023
HSN Code: 27160000 - Electrical Energy.

Bill for Sale of Energy to ESCOMs During OCT-2023

Allocation of share of Sharavathi Valley Project Allocation of share of Kali Valley Project All other Hydro stations of KPCL	Total Bill Amount			HESCOM			MESCOM			CESCORP			HESCOM			GESCOM		
	Transmitted Kwh	Amount Rs	%	Transmitted Kwh	Amount Rs	%	Transmitted Kwh	Amount Rs	%	Transmitted Kwh	Amount Rs	%	Transmitted Kwh	Amount Rs	%	Transmitted Kwh	Amount Rs	%
1 Sharavathi Valley Project (SVP)	30,52,43,000	21,81,52,561	100.000%	5,36,61,414	3,83,51,002	17.5799%	3,70,33,607	2,64,67,359	12.1325%	10,37,95,135	7,41,80,815	34.0041%	9,24,38,264	6,60,64,231	30.2835%	1,83,14,580	1,30,89,154	6.0000%
2 Lingannakki Power House	1,70,44,300	1,21,81,304	100.000%	29,96,371	21,41,461	17.5799%	20,67,900	14,77,897	12.1325%	57,95,761	41,42,143	15.4345%	51,61,611	36,88,925	45.0000%	10,22,658	7,30,878	6.0000%
3 Kali Valley Project (KVP)	26,18,62,000	22,91,00,086	100.000%	6,54,65,500	5,72,75,172	25.0000%	2,24,29,790	1,96,23,619	8.5655%	4,32,709	4,04,17,090	15.4345%	11,78,37,900	10,30,95,509	45.0000%	1,57,11,720	1,37,46,041	6.0000%
4 Varahi Valley Project (VVP)	5,11,67,000	9,88,74,085	100.000%	1,27,91,750	2,47,18,521	25.0000%	43,82,709	84,69,060	8.5655%	78,97,371	1,52,60,721	15.4345%	2,30,25,150	4,44,93,338	45.0000%	30,70,020	59,32,445	6.0000%
5 Kadra Power House	2,32,46,133	5,72,14,142	100.000%	58,11,533	1,43,03,536	25.0000%	19,91,148	49,00,677	8.5655%	35,87,924	88,30,717	15.4345%	1,04,60,760	2,57,46,364	45.0000%	13,94,768	34,42,445	6.0000%
6 Kodasalli DPH	2,10,88,586	4,25,64,573	100.000%	73,55,750	1,65,79,984	25.0000%	25,20,227	56,80,634	8.5655%	32,54,918	65,69,629	15.4345%	94,89,864	1,91,54,058	45.0000%	12,65,315	25,53,874	6.0000%
7 Gerusoppa PH	2,94,23,000	6,63,19,935	100.000%	2,59,63,909	6,49,07,227	25.0000%	22,33,853	40,07,245	8.5655%	45,41,293	1,02,36,150	15.4345%	1,32,40,350	2,98,43,971	45.0000%	17,65,380	39,79,196	6.0000%
8 Ghataprabha	1,04,79,000	2,59,63,909	100.000%	2,34,50,341	64,90,727	25.0000%	8,97,579	22,06,943	8.5655%	16,17,381	40,07,245	15.4345%	47,15,550	1,16,83,309	45.0000%	6,28,740	15,57,775	6.0000%
9 Bhadra Power House	41,04,664	10,46,90,351	100.000%	1,21,78,250	2,61,72,588	25.0000%	3,51,585	89,67,252	8.5655%	6,33,534	1,61,38,432	15.4345%	18,47,099	1,05,43,743	45.0000%	2,46,280	14,05,832	6.0000%
10 Almatthi DPH	4,87,13,000	2,10,97,385	100.000%	1,21,78,250	52,74,346	25.0000%	41,72,512	89,67,252	8.5655%	75,18,608	1,61,38,432	15.4345%	2,19,20,850	4,71,10,658	45.0000%	29,22,780	62,81,421	6.0000%
11 Varahi Unit 3 & 4																		
12 Kappatagudda Stage - 1																		
13 Kappatagudda Stage - 2																		
14 MGHE, Jeggfalls	3,35,610	15,82,200	100.000%	3,35,610	15,82,200	100.000%	15,82,200	18,07,097	8.5655%	18,07,097	32,56,276	15.4345%	1,61,200	9,67,200	45.0000%	2,26,275	13,57,650	6.0000%
15 Shivasmudram	2,09,26,163	2,04,13,255	100.000%	68,35,500	51,03,314	25.0000%	23,41,294	17,48,497	8.5655%	42,18,866	31,50,684	15.4345%	1,23,00,300	91,85,965	45.0000%	16,40,040	12,24,795	6.0000%
16 Montirab	1,15,04,602	1,51,31,641	100.000%	52,31,541	80,10,650	25.0000%	17,92,430	27,44,609	8.5655%	9,85,427	49,45,615	15.4345%	94,16,773	1,44,19,170	45.0000%	12,55,570	19,22,556	6.0000%
17 Shimshapura	9,51,856	14,57,503	100.000%	2,37,964	3,64,376	25.0000%	81,531	1,24,842	8.5655%	1,46,914	2,24,958	15.4345%	4,28,335	6,55,876	45.0000%	6,90,276	9,07,898	6.0000%
18 Solar PV Plant Yalesandra	2,65,800	15,94,800	100.000%	2,65,800	15,94,800	100.000%	15,94,800	18,07,097	8.5655%	18,07,097	32,56,276	15.4345%	1,61,200	9,67,200	45.0000%	2,26,275	13,57,650	6.0000%
19 Solar PV Plant Ittal	1,61,200	9,67,200	100.000%	1,61,200	9,67,200	100.000%	9,67,200	18,07,097	8.5655%	18,07,097	32,56,276	15.4345%	1,61,200	9,67,200	45.0000%	2,26,275	13,57,650	6.0000%
20 Solar PV Plant Yashadani	2,26,275	13,57,650	100.000%	2,26,275	13,57,650	100.000%	13,57,650	18,07,097	8.5655%	18,07,097	32,56,276	15.4345%	1,61,200	9,67,200	45.0000%	2,26,275	13,57,650	6.0000%
21 Malarrabha Mini Hydel	2,01,680	6,85,712	100.000%	2,01,680	6,85,712	100.000%	6,85,712	18,07,097	8.5655%	18,07,097	32,56,276	15.4345%	1,61,200	9,67,200	45.0000%	2,26,275	13,57,650	6.0000%
Total Hydel & RES (A)	83,42,77,869	97,48,21,032	100.000%	18,49,59,197	22,82,44,365	25.0000%	8,28,54,082	9,11,84,309	8.5655%	18,84,30,322	19,22,75,810	15.4345%	32,78,22,757	40,36,40,890	45.0000%	5,02,11,513	5,94,75,657	6.0000%
Thermal Projects																		
Allocation of share - RTPS Unit 1 to 7		100,00,000	100.000%															
Allocation of share - RTPS Unit 8		100,00,000	100.000%															
Allocation of share - RTPS Unit 1, 2, 3		100,00,000	100.000%															
1 1.RTPS Unit 1 & 2	11,89,42,500	79,14,41,664	100.000%	7,66,40,124	50,99,62,270	64.4346%	1,01,87,901	6,77,90,144	8.5654%	59,47,125	3,95,72,083	5.0000%	71,36,550	4,74,86,500	6.0000%	1,90,30,800	12,66,30,666	16.0000%
2 2.RTPS Unit 3	10,74,99,000	71,52,96,781	100.000%	6,92,66,551	46,08,98,620	64.4346%	92,07,719	6,12,68,030	8.5654%	53,74,950	3,57,64,839	5.0000%	64,49,940	4,29,17,807	6.0000%	1,71,99,840	11,44,47,485	16.0000%
3 3.RTPS Unit 4	9,41,71,500	62,66,15,790	100.000%	6,06,79,029	40,37,57,378	64.4346%	80,66,166	5,36,72,149	8.5654%	47,08,575	3,13,30,790	5.0000%	56,50,290	3,75,96,947	6.0000%	1,50,67,440	10,02,58,526	16.0000%
4 4.RTPS Unit 5 & 6	8,17,59,000	54,40,23,196	100.000%	5,26,81,085	35,05,39,170	64.4346%	70,02,985	4,65,97,765	8.5654%	40,87,950	2,72,01,160	5.0000%	49,05,540	3,26,41,392	6.0000%	1,30,81,440	8,70,43,711	16.0000%
5 5.RTPS Unit 7	9,46,51,000	62,98,06,376	100.000%	6,09,87,993	40,58,13,219	64.4346%	81,07,237	5,39,45,435	8.5654%	47,32,550	3,14,90,319	5.0000%	56,79,060	3,77,88,383	6.0000%	1,51,44,160	10,07,69,020	16.0000%
6 6.RTPS Unit 8	11,15,13,000	77,15,18,001	100.000%	7,18,52,955	49,71,24,538	64.4346%	95,51,535	6,60,83,603	8.5654%	55,75,650	3,85,75,900	5.0000%	66,90,780	4,62,91,080	6.0000%	1,78,42,080	12,34,42,880	16.0000%
7 1.BTSP Unit 1	21,81,64,790	1,27,71,78,420	100.000%	14,05,75,552	82,29,44,806	64.4346%	1,86,86,679	10,93,95,440	8.5654%	1,09,08,235	6,38,58,921	5.0000%	1,30,89,882	7,66,30,705	6.0000%	3,49,06,352	20,43,48,547	16.0000%
8 2.BTSP Unit 2	15,57,89,140	88,18,31,167	100.000%	10,03,82,109	56,82,04,385	64.4346%	1,33,45,963	7,55,32,367	8.5654%	77,89,457	4,40,91,558	5.0000%	93,47,348	5,29,09,870	6.0000%	2,49,26,262	14,10,92,987	16.0000%
9 3.BTSP Unit 3	4,75,32,040	28,24,19,525	100.000%	3,06,27,080	18,19,75,891	64.4346%	40,71,309	2,41,90,362	8.5654%	23,76,602	1,41,20,976	5.0000%	28,51,922	1,69,45,172	6.0000%	76,05,126	4,51,87,124	16.0000%
Total Thermal (B)	1,03,00,21,880	6,52,01,30,920	100.000%	66,36,90,478	4,20,12,20,277	64.4346%	8,83,25,494	55,84,57,293	8.5654%	51,51,01,094	32,60,06,546	5.0000%	6,18,01,312	39,12,07,836	6.0000%	16,48,03,500	1,04,32,20,946	16.0000%
Grand Total (A+B)	1,86,43,99,749	7,49,49,51,952	100.000%	84,86,49,675	4,42,94,64,645	64.4346%	17,10,79,576	64,96,59,602	8.5654%	23,99,31,416	51,82,82,356	5.0000%	38,96,24,169	79,48,48,746	6.0000%	21,50,15,013	1,10,26,96,603	16.0000%

(Signature)
Deputy Controller of Accounts
GST/PT Cell, HESCOM

General Manager (F&A) KPCL



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Kavadiguda Main Road, Secunderabad -500080

CIN: L40101DL1975GOI007966

PAN NO.: AAACN0255D

Invoice Summary

Ref: NTPC/COMMERCIAL/ENERGY BILL/11 2023

Send To: **HESCOM,**
Corporate Office,
Navanagar,
Hubli,
-580025.

Copy To:

Beneficiary : Hubli Electricity Supply Co Limited.

Invoice Date : 04.11.2023

Phone No : 0836-2356413

Last Date of Payment : 03.12.2023

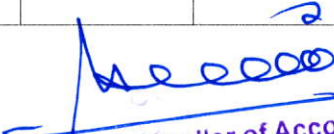
Fax No : 0836-2356413

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	KUDGI_1E	01.04.2022	30.04.2022	603206994	6,443.00-	0.00	6,443.00-
2	KUDGI_1E	01.05.2022	31.05.2022	603206996	6,143.00-	0.00	6,143.00-
3	KUDGI_1E	01.06.2022	30.06.2022	603206998	4,583.00-	0.00	4,583.00-
4	KUDGI_1E	01.07.2022	31.07.2022	603207000	122.00-	0.00	122.00-
5	KUDGI_1E	01.08.2022	31.08.2022	603207002	183.00-	0.00	183.00-
6	KUDGI_1E	01.09.2022	30.09.2022	603207004	3,047.00-	0.00	3,047.00-
7	KUDGI_1E	01.10.2022	31.10.2022	603207006	3,809.00-	0.00	3,809.00-
8	KUDGI_1E	01.11.2022	30.11.2022	603207008	6,197.00-	0.00	6,197.00-
9	KUDGI_1E	01.12.2022	31.12.2022	603207010	5,963.00-	0.00	5,963.00-
10	KUDGI_1E	01.01.2023	31.01.2023	603207012	5,853.00-	0.00	5,853.00-
11	KUDGI_1E	01.02.2023	28.02.2023	603207014	6,000.00-	0.00	6,000.00-
12	KUDGI_1E	01.03.2023	31.03.2023	603207016	6,528.00-	0.00	6,528.00-
13	KUDGI_1E	01.06.2023	30.06.2023	603205263	1,695,297.00-	0.00	1,695,297.00-
14	KUDGI_1E	01.07.2023	31.07.2023	603205264	2,767,155.00	0.00	2,767,155.00
15	KUDGI_1E	01.09.2023	30.09.2023	603205265	88,698.00	0.00	88,698.00
16	KUDGI_1E	01.10.2023	31.10.2023	603211181	387,676,019.00	0.00	387,676,019.00
17	RSTPS_1D	01.03.2016	31.03.2016	603205255	542,214.00	0.00	542,214.00
18	RSTPS_1D	01.03.2017	31.03.2017	603205257	1,962,837.00	0.00	1,962,837.00
19	RSTPS_1D	01.03.2018	31.03.2018	603205259	961,915.00	0.00	961,915.00
20	RSTPS_1D	01.03.2019	31.03.2019	603205261	729,441.00	0.00	729,441.00
21	RSTPS_1E	01.04.2019	30.04.2019	603202461	722,427.00-	0.00	722,427.00-
22	RSTPS_1E	01.05.2019	31.05.2019	603202462	714,539.00-	0.00	714,539.00-
23	RSTPS_1E	01.06.2019	30.06.2019	603202463	759,565.00-	0.00	759,565.00-
24	RSTPS_1E	01.07.2019	31.07.2019	603202464	712,428.00-	0.00	712,428.00-
25	RSTPS_1E	01.08.2019	31.08.2019	603202465	660,835.00-	0.00	660,835.00-
26	RSTPS_1E	01.09.2019	30.09.2019	603202466	706,544.00-	0.00	706,544.00-
27	RSTPS_1E	01.10.2019	31.10.2019	603202467	693,795.00-	0.00	693,795.00-
28	RSTPS_1E	01.11.2019	30.11.2019	603202468	701,534.00-	0.00	701,534.00-
29	RSTPS_1E	01.12.2019	31.12.2019	603202469	709,209.00-	0.00	709,209.00-
30	RSTPS_1E	01.01.2020	31.01.2020	603202470	724,815.00-	0.00	724,815.00-


Bank Details: Current Account No. **10813608669**, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : **SBIN0017313**; SWIFT CODE : **SBININBB824**; BRANCH CODE : **17313**.

Deputy Controller of Accounts
GST/PT Cell, HESCOM

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
31	RSTPS_1E	01.02.2020	29.02.2020	603202471	710,978.00-	0.00	710,978.00-
32	RSTPS_1E	01.03.2020	31.03.2020	603202472	425,356.00-	0.00	425,356.00-
33	RSTPS_1E	01.04.2020	30.04.2020	603202473	379,409.00-	0.00	379,409.00-
34	RSTPS_1E	01.05.2020	31.05.2020	603202474	387,348.00-	0.00	387,348.00-
35	RSTPS_1E	01.06.2020	30.06.2020	603202475	384,335.00-	0.00	384,335.00-
36	RSTPS_1E	01.07.2020	31.07.2020	603202476	369,845.00-	0.00	369,845.00-
37	RSTPS_1E	01.08.2020	31.08.2020	603202477	367,175.00-	0.00	367,175.00-
38	RSTPS_1E	01.09.2020	30.09.2020	603202478	372,892.00-	0.00	372,892.00-
39	RSTPS_1E	01.10.2020	31.10.2020	603202479	373,133.00-	0.00	373,133.00-
40	RSTPS_1E	01.11.2020	30.11.2020	603202480	377,273.00-	0.00	377,273.00-
41	RSTPS_1E	01.12.2020	31.12.2020	603202481	396,190.00-	0.00	396,190.00-
42	RSTPS_1E	01.01.2021	31.01.2021	603202482	433,983.00-	0.00	433,983.00-
43	RSTPS_1E	01.02.2021	28.02.2021	603202483	433,165.00-	0.00	433,165.00-
44	RSTPS_1E	01.03.2021	31.03.2021	603202484	93,512.00-	0.00	93,512.00-
45	RSTPS_1E	01.04.2021	30.04.2021	603202485	13,485.00	0.00	13,485.00
46	RSTPS_1E	01.05.2021	31.05.2021	603202486	14,297.00	0.00	14,297.00
47	RSTPS_1E	01.06.2021	30.06.2021	603202487	14,312.00	0.00	14,312.00
48	RSTPS_1E	01.07.2021	31.07.2021	603202488	13,537.00	0.00	13,537.00
49	RSTPS_1E	01.08.2021	31.08.2021	603202489	13,363.00	0.00	13,363.00
50	RSTPS_1E	01.09.2021	30.09.2021	603202490	13,469.00	0.00	13,469.00
51	RSTPS_1E	01.10.2021	31.10.2021	603202491	13,259.00	0.00	13,259.00
52	RSTPS_1E	01.11.2021	30.11.2021	603202492	12,930.00	0.00	12,930.00
53	RSTPS_1E	01.12.2021	31.12.2021	603202493	12,866.00	0.00	12,866.00
54	RSTPS_1E	01.01.2022	31.01.2022	603202494	9,147.00	0.00	9,147.00
55	RSTPS_1E	01.03.2022	31.03.2022	603202495	359,445.00	0.00	359,445.00
56	RSTPS_1E	01.04.2022	30.04.2022	603202496	885,885.00	0.00	885,885.00
57	RSTPS_1E	01.04.2022	30.04.2022	603205693	2,167.00-	0.00	2,167.00-
58	RSTPS_1E	01.05.2022	31.05.2022	603202497	872,790.00	0.00	872,790.00
59	RSTPS_1E	01.05.2022	31.05.2022	603205695	2,132.00-	0.00	2,132.00-
60	RSTPS_1E	01.06.2022	30.06.2022	603202498	795,615.00	0.00	795,615.00
61	RSTPS_1E	01.06.2022	30.06.2022	603205697	2,000.00-	0.00	2,000.00-
62	RSTPS_1E	01.07.2022	31.07.2022	603202499	757,107.00	0.00	757,107.00
63	RSTPS_1E	01.07.2022	31.07.2022	603205699	1,849.00-	0.00	1,849.00-
64	RSTPS_1E	01.08.2022	31.08.2022	603202500	809,151.00	0.00	809,151.00
65	RSTPS_1E	01.08.2022	31.08.2022	603205701	1,969.00-	0.00	1,969.00-
66	RSTPS_1E	01.09.2022	30.09.2022	603202501	818,243.00	0.00	818,243.00
67	RSTPS_1E	01.09.2022	30.09.2022	603205703	1,990.00-	0.00	1,990.00-
68	RSTPS_1E	01.10.2022	31.10.2022	603202502	802,915.00	0.00	802,915.00
69	RSTPS_1E	01.10.2022	31.10.2022	603205705	1,991.00-	0.00	1,991.00-
70	RSTPS_1E	01.11.2022	30.11.2022	603202503	774,615.00	0.00	774,615.00
71	RSTPS_1E	01.11.2022	30.11.2022	603205707	1,878.00-	0.00	1,878.00-
72	RSTPS_1E	01.12.2022	31.12.2022	603202504	777,945.00	0.00	777,945.00
73	RSTPS_1E	01.12.2022	31.12.2022	603205709	1,936.00-	0.00	1,936.00-
74	RSTPS_1E	01.01.2023	31.01.2023	603202505	821,665.00	0.00	821,665.00
75	RSTPS_1E	01.01.2023	31.01.2023	603205711	1,989.00-	0.00	1,989.00-
76	RSTPS_1E	01.02.2023	28.02.2023	603202506	755,607.00	0.00	755,607.00
77	RSTPS_1E	01.02.2023	28.02.2023	603205713	1,826.00-	0.00	1,826.00-
78	RSTPS_1E	01.03.2023	31.03.2023	603202507	1,413,326.00	0.00	1,413,326.00
79	RSTPS_1E	01.03.2023	31.03.2023	603205715	2,537.00-	0.00	2,537.00-


Deputy Controller of Accounts
GST/ PT Cell, HESCOM

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
80	RSTPS_1E	01.04.2023	30.04.2023	603202508	2,576,535.00	0.00	2,576,535.00
81	RSTPS_1E	01.05.2023	31.05.2023	603202509	2,462,217.00	0.00	2,462,217.00
82	RSTPS_1E	01.06.2023	30.06.2023	603202510	2,278,173.00	0.00	2,278,173.00
83	RSTPS_1E	01.07.2023	31.07.2023	603202511	2,516,376.00	0.00	2,516,376.00
84	RSTPS_1E	01.08.2023	31.08.2023	603202512	2,495,939.00	0.00	2,495,939.00
85	RSTPS_1E	01.09.2023	30.09.2023	603202513	2,960,424.00	0.00	2,960,424.00
86	RSTPS_1E	01.09.2023	30.09.2023	603205266	76,061.00	0.00	76,061.00
87	RSTPS_1E	01.10.2023	31.10.2023	603211182	208,376,710.00	0.00	208,376,710.00
88	RSTPS_3E	01.04.2022	30.04.2022	603205694	546.00-	0.00	546.00-
89	RSTPS_3E	01.05.2022	31.05.2022	603205696	536.00-	0.00	536.00-
90	RSTPS_3E	01.06.2022	30.06.2022	603205698	506.00-	0.00	506.00-
91	RSTPS_3E	01.07.2022	31.07.2022	603205700	505.00-	0.00	505.00-
92	RSTPS_3E	01.08.2022	31.08.2022	603205702	516.00-	0.00	516.00-
93	RSTPS_3E	01.09.2022	30.09.2022	603205704	501.00-	0.00	501.00-
94	RSTPS_3E	01.10.2022	31.10.2022	603205706	493.00-	0.00	493.00-
95	RSTPS_3E	01.11.2022	30.11.2022	603205708	503.00-	0.00	503.00-
96	RSTPS_3E	01.12.2022	31.12.2022	603205710	498.00-	0.00	498.00-
97	RSTPS_3E	01.01.2023	31.01.2023	603205712	538.00-	0.00	538.00-
98	RSTPS_3E	01.02.2023	28.02.2023	603205714	461.00-	0.00	461.00-
99	RSTPS_3E	01.03.2023	31.03.2023	603205716	636.00-	0.00	636.00-
100	RSTPS_3E	01.09.2023	30.09.2023	603205267	20,460.00	0.00	20,460.00
101	RSTPS_3E	01.10.2023	31.10.2023	603211183	69,918,215.00	0.00	69,918,215.00
102	SMTPS_2E	01.04.2022	30.04.2022	603205692	942.00-	0.00	942.00-
103	SMTPS_2E	01.05.2022	31.05.2022	603205691	897.00-	0.00	897.00-
104	SMTPS_2E	01.06.2022	30.06.2022	603205690	882.00-	0.00	882.00-
105	SMTPS_2E	01.07.2022	31.07.2022	603205689	896.00-	0.00	896.00-
106	SMTPS_2E	01.08.2022	31.08.2022	603205688	910.00-	0.00	910.00-
107	SMTPS_2E	01.09.2022	30.09.2022	603205687	916.00-	0.00	916.00-
108	SMTPS_2E	01.10.2022	31.10.2022	603205686	908.00-	0.00	908.00-
109	SMTPS_2E	01.11.2022	30.11.2022	603205685	914.00-	0.00	914.00-
110	SMTPS_2E	01.12.2022	31.12.2022	603205684	893.00-	0.00	893.00-
111	SMTPS_2E	01.01.2023	31.01.2023	603205683	893.00-	0.00	893.00-
112	SMTPS_2E	01.02.2023	28.02.2023	603205682	915.00-	0.00	915.00-
113	SMTPS_2E	01.03.2023	31.03.2023	603205681	1,019.00-	0.00	1,019.00-
114	SMTPS_2E	01.09.2023	30.09.2023	603203130	0.00	3,360,598.00	3,360,598.00
115	SMTPS_2E	01.09.2023	30.09.2023	603205254	32,345.00	0.00	32,345.00
116	SMTPS_2E	01.10.2023	31.10.2023	603211180	127,596,923.00	0.00	127,596,923.00
117	TLSTPS_1E	01.09.2023	30.09.2023	603205269	719.00	0.00	719.00
118	TLSTPS_1E	01.10.2023	31.10.2023	603211185	41,316,763.00	0.00	41,316,763.00
119	TSTPS_2D	01.03.2016	31.03.2016	603205256	9,855.00	0.00	9,855.00
120	TSTPS_2D	01.03.2017	31.03.2017	603205258	868,948.00	0.00	868,948.00
121	TSTPS_2D	01.03.2018	31.03.2018	603205260	1,079,590.00	0.00	1,079,590.00
122	TSTPS_2D	01.03.2019	31.03.2019	603205262	1,090,804.00	0.00	1,090,804.00
123	TSTPS_2E	01.04.2022	30.04.2022	603206995	1,860.00-	0.00	1,860.00-
124	TSTPS_2E	01.05.2022	31.05.2022	603206997	1,833.00-	0.00	1,833.00-
125	TSTPS_2E	01.06.2022	30.06.2022	603206999	1,757.00-	0.00	1,757.00-
126	TSTPS_2E	01.07.2022	31.07.2022	603207001	1,689.00-	0.00	1,689.00-
127	TSTPS_2E	01.08.2022	31.08.2022	603207003	1,781.00-	0.00	1,781.00-
128	TSTPS_2E	01.09.2022	30.09.2022	603207005	1,784.00-	0.00	1,784.00-


 Deputy Controller of Accounts
 GST/PT Cell, HESCOM

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
129	TSTPS_2E	01.10.2022	31.10.2022	603207007	1,792.00-	0.00	1,792.00-
130	TSTPS_2E	01.11.2022	30.11.2022	603207009	1,816.00-	0.00	1,816.00-
131	TSTPS_2E	01.12.2022	31.12.2022	603207011	1,710.00-	0.00	1,710.00-
132	TSTPS_2E	01.01.2023	31.01.2023	603207013	1,656.00-	0.00	1,656.00-
133	TSTPS_2E	01.02.2023	28.02.2023	603207015	1,649.00-	0.00	1,649.00-
134	TSTPS_2E	01.03.2023	31.03.2023	603207017	1,816.00-	0.00	1,816.00-
135	TSTPS_2E	01.09.2023	30.09.2023	603203131	0.00	8,927,711.00	8,927,711.00
136	TSTPS_2E	01.09.2023	30.09.2023	603205268	1,583,518.00	0.00	1,583,518.00
137	TSTPS_2E	01.10.2023	31.10.2023	603211184	134,786,667.00	0.00	134,786,667.00
			Total (Rs.)		993,127,411.00	12,288,309.00	1,005,415,720.00

LPSC

596,709.00


Net Amount Payable

1,006,012,429.00

Rupees (In Words) : **One Hundred Crore Sixty Lakh Twelve Thousand Four Hundred Twenty-Nine Only**

Beneficiary may choose to pay Fixed Charges towards RSTPS STG1&2 TARIFFREVISION(2019-24 PERIOD,CERC ORDER, DT 05.10.2023)in six monthlyinstalments. However, in case payment is made in instalments, the sameshall attract interest as per CERC regulations

E. & O.E.

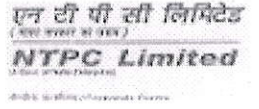

Deputy Controller of Accounts
GST/ PT Cell, HESCOM

For & on behalf of NTPC Limited





Vellivoyal Chavadi
Kuruvimedu -600103



CIN: U40108DL2003PLC120487

PAN NO.:AABCN9916C

Invoice Summary

Ref: NTPC/COMMERCIAL/ENERGY BILL/11 2023

Send To: **Navanagar,
HUBLI,
-580025.**

Copy To:

Beneficiary : HESCOM The Financial Advisor,

Invoice Date : 06.11.2023

Phone No :

Last Date of
Payment : 05.12.2023

Fax No :

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	NTECL_1E	01.08.2023	31.08.2023	600017627	38,184.00-	0.00	38,184.00-
2	NTECL_1E	01.09.2023	30.09.2023	600017628	1,238,223.00	0.00	1,238,223.00
3	NTECL_1E	01.10.2023	31.10.2023	600017629	91,079,607.00	0.00	91,079,607.00
			Total (Rs.)		92,279,646.00	0.00	92,279,646.00

LPSC

18,364.00

Net Amount Payable

92,298,010.00

Rupees (In Words) : **Nine Crore Twenty-Two Lakh Ninety-Eight Thousand Ten Only**

The payment for this bill may be made through RTGS/ e#payment/LC to the account given below. Account Name NTPC TAMILNADU ENERGY COMPANY LTD Account Number 510341000000563 IFSC CODE UBIN0905771 MICR CODE : 600026144 Bank/ Branch Name : UNION BANK NUNGAMBAKKAM

E. & O.E.

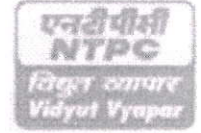
For & on behalf of NTECL

The payment for this bill may be made through RTGS/ e#payment/LC to the account given below. Account Name NTPC TAMILNADU ENERGY COMPANY LTD Account Number 510341000000563 IFSC CODE UBIN0905771 MICR CODE : 600026144 Bank/ Branch Name : UNION BANK NUNGAMBAKKAM

**Deputy Controller of Accounts
GST/ PT Cell, HESCOM**



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
KavadiGuda Main Road, Secunderabad -500080



CIN: L40101DL1975GOI007966

Summary Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I

Ref: NTPC/COMMERCIAL/ENERGY BILL/10 2023

Send To: HESCOM, Corporate Office, Navanagar, Hubli, -580025.	Copy To:
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Beneficiary : NSM2-Hubli Electricity Supply Co Limited.	Phone No :
Invoice Date : 31.10.2023	Fax No :
Last Date of Payment : 29.11.2023	

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	AKSKA_1N	01.09.2023	30.09.2023	603206743	275,037.00-	0.00	275,037.00-
2	AKSKA_1N	01.10.2023	31.10.2023	603206721	8,192,546.00	0.00	8,192,546.00
3	ARSKA_1N	01.09.2023	30.09.2023	603206744	311,954.00-	0.00	311,954.00-
4	ARSKA_1N	01.10.2023	31.10.2023	603206722	8,192,546.00	0.00	8,192,546.00
5	FF1KA_1N	01.09.2023	30.09.2023	603206745	811,761.00-	0.00	811,761.00-
6	FF1KA_1N	01.10.2023	31.10.2023	603206723	8,192,546.00	0.00	8,192,546.00
7	FF2KA_1N	01.09.2023	30.09.2023	603206746	811,761.00-	0.00	811,761.00-
8	FF2KA_1N	01.10.2023	31.10.2023	603206724	8,192,546.00	0.00	8,192,546.00
9	GSTPS_1E	01.09.2023	30.09.2023	603162354	0.00	0.00	0.00
10	KGNST_1E	01.09.2023	30.09.2023	603162367	0.00	0.00	0.00
11	KSTPS_1E	01.09.2023	30.09.2023	603162366	0.00	0.00	0.00
12	KSTPS_3E	01.09.2023	30.09.2023	603162356	0.00	0.00	0.00
13	LARA_1E	01.09.2023	30.09.2023	603162358	0.00	0.00	0.00
14	MSTPS_1E	01.09.2023	30.09.2023	603162368	0.00	0.00	0.00
15	MSTPS_2E	01.09.2023	30.09.2023	603162365	0.00	0.00	0.00
16	PP1KA_1N	01.09.2023	30.09.2023	603206742	353,555.00-	0.00	353,555.00-
17	PP1KA_1N	01.10.2023	31.10.2023	603206720	8,310,546.00	0.00	8,310,546.00
18	PP2KA_1N	01.09.2023	30.09.2023	603206747	348,535.00-	0.00	348,535.00-
19	PP2KA_1N	01.10.2023	31.10.2023	603206725	8,192,546.00	0.00	8,192,546.00
20	PP3KA_1N	01.09.2023	30.09.2023	603206748	348,535.00-	0.00	348,535.00-
21	PP3KA_1N	01.10.2023	31.10.2023	603206726	8,192,546.00	0.00	8,192,546.00
22	RW1KA_1N	01.09.2023	30.09.2023	603206751	19,280.00	0.00	19,280.00
23	RW1KA_1N	01.10.2023	31.10.2023	603206729	8,209,403.00	0.00	8,209,403.00
24	SLTPS_1E	01.09.2023	30.09.2023	603162363	0.00	0.00	0.00
25	SPTPS_1E	01.09.2023	30.09.2023	603162357	0.00	0.00	0.00
26	SPTPS_2E	01.09.2023	30.09.2023	603162362	0.00	0.00	0.00
27	TP1KA_1N	01.09.2023	30.09.2023	603206741	847,073.00-	0.00	847,073.00-
28	TP1KA_1N	01.10.2023	31.10.2023	603206719	8,276,832.00	0.00	8,276,832.00
29	TP2KA_1N	01.09.2023	30.09.2023	603206749	838,447.00-	0.00	838,447.00-
30	TP2KA_1N	01.10.2023	31.10.2023	603206727	8,192,546.00	0.00	8,192,546.00

Bank Details: Current Account No. **36645991263**, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : **SBIN0017313**; SWIFT CODE : **SBININBB824**; BRANCH CODE : **17313**.

Deputy Controller of Accounts
GST/ PT Cell, HESCOM

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
31	TP3KA_1N	01.09.2023	30.09.2023	603206750	838,447.00-	0.00	838,447.00-
32	TP3KA_1N	01.10.2023	31.10.2023	603206728	8,192,546.00	0.00	8,192,546.00
33	VSTPS_1E	01.09.2023	30.09.2023	603162359	0.00	0.00	0.00
34	VSTPS_2D	01.01.2018	31.01.2018	603160109	76.00	0.00	76.00
35	VSTPS_2D	01.02.2018	28.02.2018	603160110	189.00	0.00	189.00
36	VSTPS_2D	01.03.2018	31.03.2018	603160111	227.00	0.00	227.00
37	VSTPS_2D	01.04.2018	30.04.2018	603160112	231.00	0.00	231.00
38	VSTPS_2D	01.05.2018	31.05.2018	603160113	231.00	0.00	231.00
39	VSTPS_2D	01.06.2018	30.06.2018	603160114	231.00	0.00	231.00
40	VSTPS_2D	01.07.2018	31.07.2018	603160115	195.00	0.00	195.00
41	VSTPS_2D	01.08.2018	31.08.2018	603160116	243.00	0.00	243.00
42	VSTPS_2D	01.09.2018	30.09.2018	603160117	250.00	0.00	250.00
43	VSTPS_2D	01.10.2018	31.10.2018	603160118	229.00	0.00	229.00
44	VSTPS_2D	01.11.2018	30.11.2018	603160119	235.00	0.00	235.00
45	VSTPS_2D	01.12.2018	31.12.2018	603160120	230.00	0.00	230.00
46	VSTPS_2D	01.01.2019	31.01.2019	603160121	231.00	0.00	231.00
47	VSTPS_2D	01.02.2019	28.02.2019	603160122	231.00	0.00	231.00
48	VSTPS_2D	01.03.2019	31.03.2019	603160123	232.00	0.00	232.00
49	VSTPS_2E	01.09.2023	30.09.2023	603162360	1,927.00	0.00	1,927.00
50	VSTPS_3D	01.03.2018	31.03.2018	603154637	20,885.00	0.00	20,885.00
51	VSTPS_3E	01.09.2023	30.09.2023	603162361	0.00	0.00	0.00
52	VSTPS_4E	01.09.2023	30.09.2023	603162364	0.00	0.00	0.00
53	VSTPS_5E	01.09.2023	30.09.2023	603162355	0.00	0.00	0.00
54	YI1KA_1N	01.09.2023	30.09.2023	603206752	334,859.00-	0.00	334,859.00-
55	YI1KA_1N	01.10.2023	31.10.2023	603206730	8,175,689.00	0.00	8,175,689.00
			Total (Rs.)		92,438,227.00	0.00	92,438,227.00

GST FROM TREPL(Non Rebatable)

32,261,195.00

Net Amount Payable

124,699,422.00

Rupees (In Words) : Twelve Crore Forty-Six Lakh Ninety-Nine Thousand Four Hundred Twenty-Two Only


Deputy Controller of Accounts
GST/ PT Cell, HESCOM



E. & O.E.

For & on behalf of NTPC Limited



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपाक,
चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

BILL OF SUPPLY - OCT - 2023 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0901000660
Invoice Date : 03.11.2023
Ack Date :
Customer Code : 20000007
Invoice Unit : TPS-II Stage I

To
HUBLI ELECTRICITY SUPPLY COMPANY LTD
EUREKHA JUNCTION, II FLOOR,
P.B ROAD, NAVANAGAR
HUBLI, Karnataka 580025
Customer GST No: 29AABCH3176JEZZ Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.10.2023 to 31.10.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	3.204	8242404	26,408,662.00
Capacity Charges	Rupees			6,622,071.00
SRLDC Fees	Rupees			19,527.00
Diff. in EC - SEP 2023	Rupees			-16,027.00
SRLDC Fee and Charges truing up total refund amount for FY 2022-2023	Rupees			-7,660.00
Total Invoice Amount (Rounded Off):				33,026,573.00

Accounting Document Number: 2357003229


Amt. in words: Three Crore Thirty Lakh Twenty Six Thousand Five Hundred Seventy Three Rupees Only
E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 10.03.2023

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.


Deputy Controller of Accounts
GST/ PT Cell, HESCOM

Signature

Name of Signatory SRINIVASAN. A

Designation/Status DGM/COMMERCIAL



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपॉक,
चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;
पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai – 600 010

CIN: L93090TN1956GOI003507;
PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

BILL OF SUPPLY - OCT - 2023 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0901100651
Invoice Date : 03.11.2023
Ack Date :
Customer Code : 20000007
Invoice Unit : TPS-II Stage II

To
HUBLI ELECTRICITY SUPPLY COMPANY LTD
EUREKHA JUNCTION, II FLOOR,
P.B ROAD, NAVANAGAR
HUBLI, Karnataka 580025
Customer GST No: 29AABCH3176JEZZ Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.10.2023 to 31.10.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	3.204	11926584	38,212,776.00
Capacity Charges	Rupees			9,976,775.00
SRLDC Fees	Rupees			26,344.00
Diff. in EC - SEP 2023	Rupees			-17,107.00
SRLDC Fee and Charges truing up total refund amount for FY 2022-2023	Rupees			-10,287.00
Revised REA November -March 2023	Rupees			-79.00
Total Invoice Amount (Rounded Off):				48,188,422.00

Accounting Document Number: 2357003245

Amt. in words: Four Crore Eighty One Lakh Eighty Eight Thousand Four Hundred Twenty Two Rupees Only
E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 10.03.2023

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.


Deputy Controller of Accounts
GST/ PT Cell, HESCOM

Signature

Name of Signatory SRINIVASAN. A

Designation/Status DGM/COMMERCIAL



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपॉक,
चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 ; वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

BILL OF SUPPLY - OCT - 2023 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0901200536
Invoice Date : 03.11.2023
Ack Date :
Customer Code : 20000007
Invoice Unit : TPS-IExp

To
HUBLI ELECTRICITY SUPPLY COMPANY LTD
EUREKHA JUNCTION, II FLOOR,
P.B ROAD, NAVANAGAR
HUBLI, Karnataka 580025
Customer GST No: 29AABCH3176JEZZ Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.10.2023 to 31.10.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	2.852	10857100	30,964,450.00
Capacity Charges	Rupees			10,162,975.00
SRLDC Fees	Rupees			16,184.00
Diff. in EC - SEP 2023	Rupees			-224,157.00
Difference in REA	Rupees			-4.00
SRLDC Fee and Charges trueing up total refund amount for FY 2022-2023	Rupees			-5,966.00
Revised REA November -March 2023	Rupees			250,273.00
Trading GainSharing	Rupees			-9,668.00
Total Invoice Amount (Rounded Off):				41,154,087.00

Accounting Document Number: 2357003181

Amt. in words: Four Crore Eleven Lakh Fifty Four Thousand Eighty Seven Rupees Only


E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 23.12.2022

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.


Deputy Controller of Accounts
GST/PT Cell, HESCOM

Signature

Name of Signatory SRINIVASAN. A

Designation/Status DGM/COMMERCIAL



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवर्त्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपॉक,
चेन्नई - 600010

सीआईएन : L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 ; वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

BILL OF SUPPLY - OCT - 2023 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0901300481
Invoice Date : 03.11.2023
Ack Date :
Customer Code : 20000007
Invoice Unit : TPS-IIExp

To
HUBLI ELECTRICITY SUPPLY COMPANY LTD
EUREKHA JUNCTION, II FLOOR,
P.B ROAD, NAVANAGAR
HUBLI, Karnataka 580025
Customer GST No: 29AABCH3176JEZZ Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.10.2023 to 31.10.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	3.042	9538761	29,016,910.00
Capacity Charges	Rupees			19,283,608.00
SRLDC Fees	Rupees			19,267.00
SRLDC Fee and Charges truign up total refund amount for FY 2022-2023	Rupees			-7,098.00
Total Invoice Amount (Rounded Off):				48,312,687.00

Accounting Document Number: 2357003213

Amt. in words: Four Crore Eighty Three Lakh Twelve Thousand Six Hundred Eighty Seven Rupees Only
E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 03.11.2022

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.


Deputy Controller of Accounts
GST/PT Cell, HESCOM

Signature

Name of Signatory SRINIVASAN. A

Designation/Status DGM/COMMERCIAL



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं. 135, पेरियार ई.वी.आर. हाई रोड, किलपॉक,
चेन्नई - 600010

सीआईएन : L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

BILL OF SUPPLY - OCT - 2023 (Provisional)

IRN No. :
Ack No. : Ack Date :
Invoice No. : 0901400483 Customer Code : 20000007
Invoice Date : 03.11.2023 Invoice Unit : NNTPS

To
HUBLI ELECTRICITY SUPPLY COMPANY LTD
EUREKHA JUNCTION, II FLOOR,
P.B ROAD, NAVANAGAR
HUBLI, Karnataka 580025
Customer GST No: 29AABCH3176JEZZ Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.10.2023 to 31.10.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	2.581	9242041	23,853,708.00
Capacity Charges	Rupees			15,294,184.00
SRLDC Fees	Rupees			9,857.00
Diff. in EC - SEP 2023	Rupees			99,018.00
SRLDC Fee and Charges truing up total refund amount for FY 2022-2023	Rupees			-4,118.00
Revised REA November -March 2023	Rupees			46,514.00
Trading GainSharing	Rupees			-7,261.00
Total Invoice Amount (Rounded Off):				39,291,902.00

Accounting Document Number: 2357003197


Amt. in words: Three Crore Ninety Two Lakh Ninety One Thousand Nine Hundred Two Rupees Only
E & O.E

The Capacity and Energy Charges are claimed as per NLCIL Petition Dated 29-07-2017

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.


Deputy Controller of Accounts
GST/ PT Cell, HESCOM

Signature

Name of Signatory SRINIVASAN. A

Designation/Status DGM/COMMERCIAL

एनएलसीतमिलनाडुपावरलिमिटेड

NLC TAMILNADU POWER LIMITED

(एनएलसी इंडिया लिमिटेड एवं टंजेडको का संयुक्त उद्यम एवं एनएलसी इंडिया लिमिटेड का सहायक कंपनी)
(A JVC between NLC India Ltd & TANGEDCO and a subsidiary of NLC India Ltd)

मुख्य कार्यकारी अधिकारी का कार्यालय



OFFICE OF THE CHIEF EXECUTIVE OFFICER

2*500 मेगावाट संयुक्त उद्यम ताप विद्युत परियोजना: 2*500 MW JV Thermal Power Project

हारबर इस्टेट/Harbour Estate, टुटिकोरिन/Tuticorin- 628004

फैक्स/Fax: 0461-2352480, फोन/Phone : 0461-2352844, सीआरईए/CR: U40102TN2005G0I058050

ई-मेल/E-mail: ceo.ntpl@nlcindia.in, वेब/Web : www.ntplpower.com



BILL OF SUPPLY - OCT - 2023 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0090072210
Invoice Date : 03.11.2023
Ack Date :
Customer Code : 20000007
Invoice Unit : TPS-NTPL

To
HUBLI ELECTRICITY SUPPLY COMPANY LTD
EUREKHA JUNCTION, II FLOOR,
P.B ROAD, NAVANAGAR
HUBLI, Karnataka 580025
Customer GST No: 29AABCH3176JEZZ Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.10.2023 to 31.10.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	3.458	29759688	102,909,000.00
Capacity Charges	Rupees			44,036,659.00
SRLDC Fees	Rupees			28,318.00
Diff. in EC - SEP 2023	Rupees			-874,699.00
Difference in REA	Rupees			-3.00
Annual Truing Up - SRLDC Fees and Charges	Rupees			5,602.00
Trading GainSharing	Rupees			-120,869.00
Total Invoice Amount (Rounded Off):				145,984,008.00

Accounting Document Number: 2357000513

Amt. in words: Fourteen Crore Fifty Nine Lakh Eighty Four Thousand Eight Rupees Only

E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 11-07-2017

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NTPL Graded Rebate Scheme.

Deputy Controller of Accounts
GST/ PT Cell, HESCOM

Signature

Name of Signatory SRINIVASAN. A

Designation/Status DGM/COMMERCIAL



DAMODAR VALLEY CORPORATION

दामोदर घाटी निगम

Commercial Department, DVC Towers, VIP Road, Kolkata-700054

PHONE :- 033-23557931, FAX :- 033-23552129, E-Mail Id :- discombillingdvc2@gmail.com

PROVISIONAL MONTHLY BILL DETAIL FOR THE MONTH OF OCTOBER, 2023 (LOW DEMAND SEASON)

Bill No.	MTPS_U-7,8/HESCOM/LTOA/102023		
Beneficiary	Hubli Electricity Supply Company Ltd.		
SLDC Document No.	01.11.2023		
PPA Reference No.	Dated 04.03.2014		
COD	U # 7: 02.08.2011, U # 8: 16.08.2012		
CERC Order Ref :	CERC Order dt. 27.04.23 for MTPS#7&8 for period 2019-24.		
Bill Date	01/11/2023	Station	MTPS_U-7,8
NAPLF	85	NDM	31
NAPAF	85		

A. FIXED CHARGE

Sl. No.	Details	Peak Period	Off Peak Period
1.	Installed Capacity (in MW)	1000	1000
2.	Normative Auxiliary Energy Consumption as per CERC (in %)	5.75	5.75
3.	Ex-Bus Normative Capacity at 100% availability (in MW)	942.5	942.5
4.	Annualised Capacity Charge (Fixed Cost, AFC) (in Rs.)	10277960000	10277960000
5.	Declared Capacity (DC) up to previous month (ex-bus MWH) : As	498388.5	2494112.4
6.	Declared Capacity (DC) of the current month (ex-bus MWH) : As	69962.5	348058.75
7.	Cumulative Declared Capacity (DC) up to current month (ex-bus MWH)	568351	2842171.15
8.	No. of days up to the previous month	153	153
9.	No. of days up to the current month	184	184
10.	Average Declared Capacity (DC) up to the month (ex-bus MW)	772.22	772.33
11.	Plant Availability Factor achieved up to the end of the current month (in	81.933	81.945
12.	Capacity Charge claimed up to the previous months (in Rs.)	856496667	3425986667
13.	Capacity Charge claimed in the current month (in Rs.)	134214035	537436543
14.	% entitlement of Beneficiary [20.6011% of 20%]	4.12022	4.12022
15.	Monthly Capacity Charge payable by the beneficiary (in Rs.)	5529914	22143568

B. ENERGY CHARGE

Provisional Rate of Energy Charge for the Month of OCTOBER, 2023

GHR (Kcal/Kwh)	2374.1	SFC (ml/Kwh)	0.5
CVSF (Kcal/Litre)	10004.02	CVPF (Kcal/Kg)	3528
LPPF (Rs/MT)	5436.78	LPSF(i) (Rs/KI)	81208.69
Auxiliary Energy Consumption (in %) :	5.75		

$$ECR = (((GHR - (SFC * CVSF)) * LPPF / CVPF) + (SFC * LPSF(i))) * 100 / (100 - AUX)$$

Scheduled Energy (Kwh)	17097896		
ECR* (Rs./Kwh)	3.917	Energy Charge (in Rs.)	66972459
C. Ash Evacuation Expenses Payable (in Rs.)			863241

Total Amount (in Rs.) 95509182

IN WORDS :

Nine Crore Fifty-Five Lakh Nine Thousand One Hundred Eighty-Two only.

Rate of Energy Charge @ Rs. 3.917/Kwh is used for the calculation of bill for the Month of OCTOBER, 2023. The revised bill will be raised as and when the Final Rate of energy charge for OCTOBER, 2023 will be available.

Deputy Controller of Accounts
GST/ PT Cell, HESCOM

DVC Partner to Nation's Progress



DAMODAR VALLEY CORPORATION

दामोदर घाटी निगम

Commercial Department, DVC Towers, VIP Road, Kolkata-700054

PHONE :- 033-23557931, FAX :- 033-23552129, E-Mail Id :- discombillingdvc2@gmail.com

PROVISIONAL MONTHLY BILL DETAIL FOR THE MONTH OF OCTOBER, 2023 (LOW DEMAND SEASON)

Bill No.	KTPS_U-1,2/HESCOM/LTOA/102023		
Beneficiary	Hubli Electricity Supply Company Ltd.		
SLDC Document No.	01.11.2023		
PPA Reference No.	Dated 04.03.2014		
COD	U # 1: 18.07.2013, U # 2: 14.06.2014		
CERC Order Ref :	CERC Order dt. 20.07.23 for KTPS#1&2 for period 2019-24.		
Bill Date	01/11/2023	Station	KTPS_U-1,2
NAPLF	85	NDM	31
NAPAF	85		

A. FIXED CHARGE			
Sl. No.	Details	Peak Period	Off Peak Period
1.	Installed Capacity (in MW)	1000	1000
2.	Normative Auxiliary Energy Consumption as per CERC (in %)	5.75	5.75
3.	Ex-Bus Normative Capacity at 100% availability (in MW)	942.5	942.5
4.	Annualised Capacity Charge (Fixed Cost, AFC) (in Rs.)	11340380000	11340380000
5.	Declared Capacity (DC) up to previous month (ex-bus MWH) : As	322232	1625741.95
6.	Declared Capacity (DC) of the current month (ex-bus MWH) : As	90510	457162.5
7.	Cumulative Declared Capacity (DC) up to current month (ex-bus MWH)	412742	2082904.45
8.	No. of days up to the previous month	92	92
9.	No. of days up to the current month	123	123
10.	Average Declared Capacity (DC) up to the month (ex-bus MW)	838.91	846.71
11.	Plant Availability Factor achieved up to the end of the current month (in %)	89.009	89.837
12.	Capacity Charge claimed up to the previous months (in Rs.)	567019000	2268076000
13.	Capacity Charge claimed in the current month (in Rs.)	189006333	756025333
14.	% entitlement of Beneficiary [20.6011% of 25%]	5.150275	5.150275
15.	Monthly Capacity Charge payable by the beneficiary (in Rs.)	9734346	38937384

B. ENERGY CHARGE			
Provisional Rate of Energy Charge for the Month of OCTOBER, 2023			
GHR (Kcal/Kwh)	2374.1	SFC (ml/Kwh)	0.5
CVSF (Kcal/Litre)	10413.22	CVPF (Kcal/Kg)	3385.29
LPPF (Rs/MT)	4575.84	LPSF(i) (Rs/Kl)	56180.24
Auxiliary Energy Consumption (in %) :	5.75		
ECR = (((GHR - (SFC*CVSF))*LPPF/CVPF)+(SFC*LPSF(i)))*100/(100-AUX)			


Scheduled Energy (Kwh)	28001565		
ECR* (Rs./Kwh)	3.427	Energy Charge (in Rs.)	95961363
C. Ash Evacuation Expenses Payable (in Rs.)			513877

Total Amount (in Rs.)	145146970
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IN WORDS :

Fourteen Crore Fifty-One Lakh Forty-Six Thousand Nine Hundred Seventy only.

Rate of Energy Charge @ Rs. 3.427/Kwh is used for the calculation of bill for the Month of OCTOBER, 2023. The revised bill will be raised as and when the Final Rate of energy charge for OCTOBER, 2023 will be available.


Deputy Controller of Accounts
GST/ PT Cell, HESCOM

DVC Partner to Nation's Progress



4934-40

PROFORMA BILL FOR PAYMENT OF MONTHLY TARIFF CHARGES TO UPCL FOR THE MONTH OF SEPTEMBER 2023

August 2023 Bill
Ref Bill No. UPCL/ESCOMs/Sep-23/161A-161E, dt: 03.10.2023
Amount Claimed by Co.

3 05 75 80 437

30 OCT 2023

Sl No	Particulars	Amount Claimed by UPCL in Rs.	Admitted Bill Amount in Rs.
1	Capacity Charges	77,47,33,235	77,47,33,235
2	Energy Charges	2,27,93,75,836	2,27,93,75,836
3	Energy Charges for Jetty Consumption	20,44,633	20,44,633
4	Reimbursement of Expenses	55,15,999	49,64,399
Total		3,05,75,80,437	3,05,70,28,837

(Rupees Three Hundred and Five Crores Seventy Lakh Twenty Eight Thousand Eight Hundred and Thirty Seven Only)

ESCOMs wise allocation As per GOK Order no. EN 127 PSR 2023, Dated 03.05.2023						
FY	BESCOM	MESCOM	GESCOM	HESCOM	CESC	Total
% allocation	50.0000	8.5654	19.0977	8.0000	14.3369	100.0000
% allocation	0.0000	100.00	0	0.0000	0	100.0000
Schedule Energy (Ex-Bus) for the Month in KWH	21 88 76 112	3 74 98 229	8 36 00 607	3 50 20 178	6 27 60 099	43 77 52 225
Less: Jetty Consumption in KWH	-	- 3 92 670	-	-	-	- 3 92 670
Net Energy Schedule in KWH	21 88 76 112	3 71 02 559	8 36 00 607	3 50 20 178	6 27 60 099	43 73 59 555
Capacity Charges in Rs	38 73 66 617	6 63 59 001	14 79 56 229	6 19 78 659	11 10 72 729	77 47 33 236
Energy Charges in Rs	113 96 87 918	19 52 37 658	43 53 08 359	18 23 50 067	32 67 91 834	227 93 75 836
Energy Charges for Jetty Consumption in Rs	-	- 20 44 633	-	-	-	- 20 44 633
Reimbursement of Expenses in Rs	24 82 199	4 25 221	9 48 086	3 97 152	7 11 741	49 64 399
Total for September-2023 in Rs	152 95 36 734	25 99 77 247	58 42 12 674	24 47 25 878	43 85 76 304	305 70 28 837

Payment may be arranged to M/s UDUPI POWER CORPORATION LTD through RTGS, State Bank Of India, C.A.G Branch, Navarangpura, Ahmedabad Account No: 35647728468, IFSC Code: SBIN0004152. MICR Code: 380002072

Particulars	Description	As per PCKL
	PAPM of September-2023	65.166%
	PAFn upto September-2023	82.900%
Energy in KWH	Schedule Energy (Ex-Bus) for the Month	437752225
	Jetty Consumption	392670
	Net Energy Schedule	437359555

NOTES:

- Admittance of the above claims is based on CERC order dated 22.01.2020 which is subject to revision after determination of tariff by CERC for the control period 2019-24.
- Allocation of the liability is based on GOK Order no. EN 127 PSR 2023, Dated 03.05.2023
- The details of Declared Availability as certified by SLDC, KPTCL considering RTC Power.
- 90% of the reimbursement charge is considered as per provisions of PPA.
- The above payment is subject to pending adjudication of cases pending in various forums.
- Necessary entries may be incorporated in the books of accounts.
- This Bill is pre audited by Internal Audit.

Joint Director (Projects)
PCKL

Joint Director (Commercial)
PCKL

Copy to:

- The General Manager (E), B.E.S.COM, PP, Corporate Office, 2nd Floor, 2nd Block, K. R Circle, Bangalore-560001.
- The Chief Financial Officer, Commercial, CESCO, # 29, Vijayanagar, II Stage, Hinkal, Mysore 570 017
- The Executive Engineer (Ele), (PTC), Corporate Office, H.E.S.COM, Navanagar, P.B Road, Hubli 580 025.
- The Superintending Engineer (Ele)(Com), Corporate Office, "MESCOM BHAVANA", Bejai, Kuvooor Cross Road,
- The Chief Financial Officer, G.E.S.COM, Corporate Office, Station Main Road, Gulbarga- 585 102.
- The Chief Engineer (E.I.), 28, State Load Dispatch Centre, KPTCL, Race Course Road, Bangalore - 560 009
- M/s UPCL, 160, OM Chambers, 1st Main Road, Sheshadripuram, Near Total Gas pump, Bangalore 560 020
- PCKL/ MF.

Deputy Controller of Accounts
GST/ PT Cell, HESCOM



NTPC Vidyut Vyapar Nigam Ltd

(A Wholly Owned Subsidiary Of NTPC Ltd)

Summary Bill of Bundled Power under JNNSM Phase-1

Beneficiary : HESCOM
Bill No. : BP/HESCOM/OCT-2023


Bill Date : 31.10.2023
Due Date : 30.11.2023


SNo.	Particulars	Provisional Bill (OCT-2023)		REA Adjustments (SEP-2023)		Revision Adjustments		Total	
		Energy (kWh)	Amount (₹)	Energy (kWh)	Amount (₹)	Energy (kWh)	Amount (₹)	Energy (kWh)	Amount (₹)
1	NVVN - Solar Power	1496226	15833429	30990	384455	0	0	1527216	16217884
2	NVVN - Coal Power	6793583	36301800	660723	2668535	256870	-4056064	7711176	34914271
3	Total bundled Power	8289809	52135229	691713	3052990	256870	-4056064	9238392	51132155
4	Margin @ ₹ 0.07 / kWh	8289809	580287	691713	48422	256870	17979	9238392	646688
5	Final Billed Quantum	8289809	52715516	691713	3101412	256870	-4038085	9238392	51778843

Amount in Words : Five Crore Seventeen Lakh Seventy-Eight Thousand Eight Hundred Forty-Three Only

Rebatable Amount (₹) : 51703953

Non-Rebatable Amount (₹) : 74890


Deputy Controller of Accounts
GST/ PT Cell, HESCOM


For & on behalf of NTPC Vidyut Vyapar Nigam Ltd

Payment may please be remitted to 'NTPC Vidyut Vyapar Nigam Limited Account Solar Power' through RTGS, Current Account No. **62203848541** with State Bank of India, Branch Code - 020511, IFSC Code - SBIN0020511, Pragathi Vihar, Lodhi Road, New Delhi - 110003

Registered Office: NVVN, 7th Floor, Core-3, Scope Complex, Institutional Area, Lodhi Road, New Delhi-110003
Phone No. -(011)24361097, 24369152, 24387555, 24387451, Fax No. -(011)24362009, 24367021



POWER COMPANY OF KARNATAKA LIMITED
Corporate Office, KPTCL Building, Kaveri Bhavan, Bangalore-560 009.
Fax : (080) 22107491 - Ph (080) 22107489 / 90 / 92

5332-38

13 NOV 2023

**PROFORMA BILL FOR PAYMENT TO TELANGANA STATE POWER GENERATION CORPORATION LIMITED
TOWARDS FIXED CHARGES FOR 50% SHARE IN PRIYADARSHINI JURALA HYDRO ELECTRIC SCHEME
(6X39 MW) FOR THE MONTH OF OCTOBER 2023**

Bills received on
October 2023 Bill

06-11-2023

Due date:

5-Jan-24

Ref: Bill No.DR1000000232,235-238 dt: 04.11.2023

Amount Claimed by Co.

4 21 79 167

Month	Net energy Exported to ESCOMs of Karnataka (+) / Imported from ESCOMs of Karnataka (-) (KWH)	Net energy Exported to Telangana DISCOMS (+) / Imported from Telangana DISCOMS (-) (KWH)	Co. Claims in Rs.	Admitted Bill Amount in Rs.
October-23	30 09 600	5 20 000	4 21 79 167	4 21 79 167
Total	30 09 600	5 20 000	4 21 79 167	4 21 79 167

(Rupees Four Crores Twenty One Lakhs Seventy Nine Thousand One Hundred and Sixty Seven Only)

ALLOCATION FOR PAYMENT AS PER GoK ORDER NO EN 127 PSR 2023, DATED 03.05.2023

ESCOMS	B.E.S.COM	M.E.S.COM	C.E.S.CO	H.E.S.COM	G.E.S.COM	TOTAL
Allocation %	46.5062	8.5654	11.1366	20.6011	13.1907	100.0000
Energy in Kwh	13 99 651	2 57 784	3 35 167	6 20 011	3 96 987	30 09 600
Amount in Rs.	1 96 15 928	36 12 815	46 97 325	86 89 372	55 63 727	4 21 79 167

Please arrange payment in favour of Telangana State Power Generation Corporation Limited through State Bank of India, Gunfoundary Branch, Hyderabad, Current Account No 62344417104, IFSC Code SBIN0020066.

Notes:

1. The bill is admitted as per PPA and MOU entered on 19.05.2014 with TSGENCO.
2. The capacity charges payment is as per TSERC Mid Term Review and Revised Tariff for FY 2023-24 dated 23.03.2023.
3. The payment made through letter of credit, rebate of 2% of the bill amount is eligible. If the payments are made within one week of the presentation of the bill, a rebate of 1.25 % of the bill amount is eligible.
4. Due date shall be 60 days from the date of billing date, in case payment is delayed beyond a period of 60 days from the date of billing, surcharge shall be payable at the rate of 1.25% per month or part there off.
5. Necessary entries may be incorporated in the books of accounts.
6. This Bill is pre audited by Internal Audit.




Joint Director (Projects)
PCKL-Bangalore

Joint Director (Commercial)
PCKL-Bangalore

Copy to :

1. The Financial Adviser, G.E.S.COM, Station Main Road, Gulbarga - 585102.
2. The chief Financial Officer, C.E.S.CO, #29, Vijayanagar, IIStage, Hinkal, Mysore - 570017.
3. The General Manager (El), B.E.S.COM, PP, Corporate Office, 2nd Floor, 2nd Block, K. R Circle, Bangalore-560001.
4. The Superintending Engineer (ele)(C&RP), MESCOM Bhavana, Kavoor Cross Road, Bejai - 575004.
5. The Executive Engineer (Ele), (PTC), Corporate Office, H.E.S.COM, Navanagar, P.B. Road, Hubli 580025.
6. The Financial Adviser and Chief Controller of Accounts, TSGENCO, Vidyut Soudha, Khairtabad, Hyderabad-500082.
7. Chief Engineer(Ele), SLDC, Ananda Rao circle, Race Course Road, Bangalore - 560009.
8. PCKL/ MF

Deputy Controller of Accounts
GST/ PT Cell, HESCOM

	न्यूक्लियर पावर कॉर्पोरेशन ऑफ इंडिया लिमिटेड NUCLEAR POWER CORPORATION OF INDIA LIMITED (भारत सरकार का उद्यम A Government of India Enterprise) मद्रास परमाणु बिजलीघर MADRAS ATOMIC POWER STATION कल्पक्कम - 603 102 चेन्नई जिला (तमिलनाडु) Kalpakkam - 603 102 Chengalpattu Dist. (T.N.)		
	नि.प.सं. CIN: U40104MH1987GOI149458 फोन: 044-27480135	वेबसाइट पता Website Address: www.npcil.nic.in ई-मेल Email: s.sadaiah@npcil.co.in	वित्त एवं लेखा अनुभाग / Finance & Accounts Section

Ref: MAPS/OT/EBS/ 340094

6-Nov-23

To
 FINANCIAL ADVISOR,
 Hubli / Hubballi Electric Supply Company (HESCOM)
 2nd floor, Eureka Junction,
 T.B. Road, Deshpande Nagar,
 Hubli / Hubballi- 580 029.

SIR,

Sub: Energy Bills for Oct 2023 - reg.

S.No.	Particulars	Bill No.	Bill Date	Amount (Rs.)
1	Outstanding SOP			-45,889
2	Outstanding DPC			0
3	Add: Prov. Energy Bill for Oct 2023	323RB8576	04-Nov-23	51,68,054
4	Revision Energy bill for Sep 2023	323ABU8554	03-Nov-23	-29,016
5	SOC/MOC Charges bill	BS/SOC-MOC/2023-24/05	04-Nov-23	4,225
6	Debit note for Nuclear Liability Fund 2015	BS/NL-FUND/2023-24/05	04-Nov-23	1,00,627
	Net Amount Payable			51,98,001

Note: 1 As per Sec 194 (Q) of Income Tax Act 1961, TDS @ 0.1% on Sale Consideration to NPCIL MAPS has to be deducted.

FAC Calculation from 01/10/2023 (worked out by procedural formula of Tariff Notification)

Revised FAC = 78.21/19653 x [Rate (Rs./Kg) applicable for the period - 19653]

78.21/19653 x [19653 - 19653] = 0.00 p/Kwh.

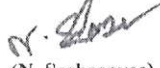
Effective Energy Billing Rate w.e.f 01/10/2023: Rs.2.5535 per Kwh. (Excl. Nuc Liab Fund 2015 and inclusive of Provisional water charges & Revision in Insurance for Compliance of CLND Act).

As per clause no.8.1.8 of BPSA / PPA, 'if any error is noticed in bill may please be communicated within 30 days, otherwise the bill is construed as accepted by SEB.'


Payment may please be made to Nuclear Power Corporation India Limited, Virtual Account No. NPCIL9MAPSHESC maintained at SBI, CMP Centre Branch, Hyderabad (MICR code 400002166), IFS Code: SBIN0004266, Telengana-500019 under intimation to mail ids nagaraju@npcil.co.in, ssundaramoorthy@npcil.co.in.

Thanking you,

Yours faithfully,


 (N. Seshasayee)
 Senior Manager (F&A)

*- Note:-Rebate if any will be admissible as per PPA.


 Deputy Controller of Accounts
 GST/ PT Cell, HESCOM



न्यूक्लियर पावर कॉर्पोरेशन ऑफ इंडिया लिमिटेड
NUCLEAR POWER CORPORATION OF INDIA LTD.
(भारत सरकार का उद्यम A Government of India Enterprise)



कैगा स्थल KAIGA SITE

वित्तएवमलेखाविभाग Finance & Accounts Department

प्रशासन भवन, संयंत्र स्थल, डाक घर: कैगा- 581400

बया: कारवार, जिला: उत्तर कन्नड, कर्नाटक

Admin. Bldg., Plant Site, PO: Kaiga-581400

Via: Karwar, Dist.: Uttar Kannada, Karnataka

निगम पहचान सं Corporate Identity

No.:U40104MH1987GOI149458

वेब साइट Website: www.npcil.nic.in

दूरभाष Tel.: 08382-264032

फैक्स Fax: 08382-264032

मोबा. Mob: 9448999116

ई-मेल E-mail: arundas@npcil.co.in

No. EBILL-OCT.-2023-EB09

06-Nov-2023

DEPUTY CONTROLLER OF ACCOUNTS (GST)
HESCOM, CORPORATE OFFICE,
P.B.ROAD, NAVANAGAR,
HUBBALLI - 580 025

Sir/Madam,

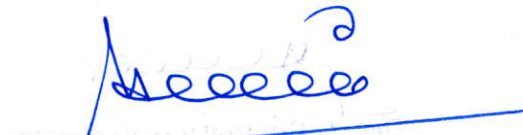
BILL OF SUPPLY
GSTIN NO: 29AAACN3154F1ZM
ENERGY BILL FOR THE MONTH OF OCTOBER_2023
HSN CODE: 2716

SL NO.	PARTICULARS	AMOUNT (RS.)
1	Energy Bill for the Month of OCTOBER_2023	11,43,01,939
2	Unit Adjust.Bill for the Month of SEPTEMBER_2023	-60,705
	Sub Total(A)	11,42,41,234
3	SRLDC Charges for the month of OCTOBER_2023	38,272
	Sub Total(B)	38,272
	GRAND TOTAL (A)+(B)	11,42,79,506
Rupees Eleven Crore Forty Two Lakh(s) Seventy Nine Thousand Five Hundred Six Only		

Kindly make payment as per the bank details given below.		
Virtual Account Number	Bank Details&IFSC code	Vendor name/Account Type/MICR Code
NPCIL9KGASHESC	State bank of India,CMP centre, Mumbai SBIN0004266	NPCIL/Current Account/400002166

NOTE:-

- 1) REBATE IS NOT APPLICABLE ON SL. No. 3
- 2) Breakup of payment shall be intimated to email id: upkumar@npcil.co.in; arundas@npcil.co.in; & rmkamath@npcil.co.in immediately after remittance.


Deputy Controller of Accounts
GST/ PT Cell, HESCOM

For and on behalf of KGS, NPCIL


(ARUN DAS)

Sr. MANAGER(F&A)
अरुण दास ARUN DAS E
वरिष्ठ प्रबंधक SENIOR MANAGER
वित्त एवं लेखा अनुभाग
FINANCE & ACCOUNTS SECTION
कैगा विजली उत्पादन केंद्र
Kaiga Generating Station

Registered Office: 16th Floor, Centre- 1, WTC, Cuffe Parade, Colaba, MUMBAI - 400005

CIN: U40104MH1987GOI149458. www.npcil.nic.in

BILL OF SUPPLY

Bill Date: **6-Nov-2023**

NAME OF THE SUPPLIER

Supplier Name	NUCLEAR POWER CORPORATION OF INDIA LTD. KUDANKULAM NUCLEAR POWER PROJECT
GSTIN	33AAACN3154F2ZW
PAN	AAACN3154F
Address	NUCLEAR POWER CORPORATION OF INDIA LTD. KUDANKULAM NUCLEAR POWER PROJECT, P.O. Kudankulam, Ramanathapuram, Tirunelveli District, Tamil Nadu - 627 106
Contact No.	94437 22231, 946298 6840
Email	nksp@npsc.co.in, npsc@npsc.co.in, npsc@npsc.co.in
CIN Number	U9004CH1974LH149454

BILLING DETAILS

Supplier Name	HOBBI ELECTRICITY SUPPLY COMPANY LIMITED (HESCOM)
GSTIN	29AABCH3176EZZ
PAN	AABCH3176J
Billing Address	THE GENERAL MANAGER (Retail) Hobbi Electricity Supply Company Ltd. (HESCOM) Corporate Office, P. B. Road, NAVA, Napat, Hobbi - 589625
Ref. No.	

Due Date: **30-Nov-2023**

Subject: Details of Energy Bill for the month of October 2023

Enclosed please find herewith following Energy Bills:

Sl. No.	HSN Code	Bill Number	Date	Description of Goods/Services	Qty (in KWHrs)	Rate (₹)	Value of Supply (₹)	
1	27160000-ELECTRICAL ENERGY	8523AB00128	06.11.2023	CREDIT NOTE for Billing of Unit Adjustment for SEPTEMBER 2023 Export (Final REA as per SRFC letter no. SRFC/SE-I/4/REA/2023 dt. 27.10.2023) - UNIT #1	-29163	4.249973	-85692	
2	27160000-ELECTRICAL ENERGY	8523AB00129	06.11.2023	Sale of Power for Billing of OCTOBER 2023 Export (Provisional as per SRFC letter no. SRFC/SE-I/4/REA/2023 dt. 02.11.2023) - UNIT #1	32590586	4.250534	138527394	
3	27160000-ELECTRICAL ENERGY	8523AB00137	06.11.2023	CREDIT NOTE for Billing of Unit Adjustment for SEPTEMBER 2023 Export (Final REA as per SRFC letter no. SRFC/SE-I/4/REA/2023 dt. 27.10.2023) - UNIT #2	-6	4.249973	-25	
4	27160000-ELECTRICAL ENERGY	8523AB00138	06.11.2023	Sale of Power for Billing of OCTOBER 2023 Export (Provisional as per SRFC letter no. SRFC/SE-I/4/REA/2023 dt. 02.11.2023) - UNIT #2	32388487	4.250534	137668563	
TOTAL AMOUNT								27,61,42,897
5	OTHERS CHARGES	DEBIT NOTE-171	06.11.2023	Reimbursement of SRLDC Charges for the Month of SEPTEMBER 2023 UNIT #1			32694	
6	OTHERS CHARGES	DEBIT NOTE-180	06.11.2023	Reimbursement of SRLDC Charges for the Month of SEPTEMBER 2023 UNIT #2			29104	
7	OTHERS CHARGES	DEBIT NOTE-171	06.11.2023	SRLDC FEE AND CHARGES TRUNING UP TOTAL REFUND AMOUNT FOR FY 2022-23 -491			-14492	
8	OTHERS CHARGES	DEBIT NOTE-180	06.11.2023	SRLDC FEE AND CHARGES TRUNING UP TOTAL REFUND AMOUNT FOR FY 2022-23 -492			-13851	
TOTAL INVOICE VALUE (in figures)								27,61,42,897
TOTAL INVOICE VALUE (in words)								Rupess TwentySeven Crore SixtyOne Lakh FortyTwo Thousand Eight Hundred Ninety Seven Only

Note:

- Pending Notification from DAE, the bills are raised on Provision Tariff Basis. Upon Notification from DAE, the bills will be revised accordingly from the date of Commercial Operation.
- Considering the implementation of 194Q w.e.f 01.07.2021, TCS has not been billed under section 286C(1H). In case Turnover of your organization is less than 10 crore, an undertaking may be provided to effect TCS on payments. In addition, it is hereby confirmed that Income Tax Return is filed for last Two(2) years of our organization and hence, TDS deduction on higher rate under section 206AB is not applicable. Refer our letter dated 26.06.2021.

The details required for payment through EFT/RTGS are as under:

1	Name & Address of Banker	S.B.L. CMB CENTRE, Mumbai
2	Account Number	NPCL9KNPPHESHC
3	IFSC Code	SNBL0042666
4	MICR Code	KARTHICK PRAKASH 400002166

A copy of forwarding letter of payment may please be sent to undersigned for information please.

Prepared By
NPCL, KKNPP
Balu A
AG-2(F&A)

Aceeee
Deputy Controller of Accounts
GST/PT Cell, HESCOM

Karthick Prakash
Karthick Prakash (F&A)
Authorized Signatory
NPCL, KKNPP
Senior Manager (F&A)

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.
GSTIN: 06AAJCC2026N1ZM
CIN: U40100HR2020GOI091857
CTUILPAN: AAJCC2026N

Billing, Collection and Disbursement of Inter State Transmission System Charges


Bill of Supply for First Bill for Billing month of Nov'23

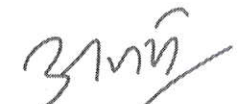
DIC No : 2100045
Name of DIC: Hubli Electricity Supply Company, HESCOM
Address of Dic: Corporate Office, Navanagar,, PB Road,
GSTIN of DIC:
Bill of Supply No.: MI0636080028
Bill of Supply Date: 01.11.2023
GST_SAC: 996911

S No.	Description	Amount (Rs.)
1	NC-RE	28,840,710.00
2	NC-HVDC	24,224,581.00
3	RC-AC	34,988,522.00
4	TC	19,351,555.00
5	AC-UBC	96,925,907.00
6	AC-BC	185,871,025.00
7	Sub Total A	390,202,300.00
8	Deviation Bill	62,117,246.00-
9	Credit for STOA	20,377,776.00-
10	Rebate Adjustment	40,807.00-
11	Sub Total B	82,535,829.00-
Grand Total		307,666,471.00

In words: Rupees Thirty Crore Seventy Six Lakh Sixty Six Thousand Four Hundred Seventy One Only

Please make RTGS payment in SBI,(CAG-II Branch,New Delhi) IFSC Code SBIN0017313, A/C 39954184733


Deputy Controller of Accounts
GST/ PT Cell, HESCOM


Authorized signatory

For & On behalf of
Central Transmission Utility of India Ltd.

स्वहित एवं राष्ट्रहित में ऊर्जा बचाए
Save Energy for Benefit of Self and Nation

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.
GSTIN: 06AAJCC2026N1ZM
CIN: U40100HR2020GOI091857
CTUILPAN: AAJCC2026N


Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for Bilateral Bill for Billing month of Nov'23 on behalf of POWERGRID

DIC No : 2100045
Name of DIC: Hubli Electricity Supply Company, HESCOM
Address of Dic: Corporate Office, Navanagar,, PB Road,
GSTIN of DIC:
Bill of Supply No.: MI0636080104
Bill of Supply Date: 01.11.2023
GST_SAC: 996911

S No.	Description	Amount (Rs.)
1	Bilateral Tr.Charges	157,472.00
Grand Total		157,472.00
In words: Rupees One Lakh Fifty Seven Thousand Four Hundred Seventy Two Only		

Please make RTGS payment in SBI, (CAG-II Branch, New Delhi) IFSC Code SBIN0017313, A/C 39954184733


Deputy Controller of Accounts
GST/ PT Cell, HESCOM


Authorized signatory

For & On behalf of
Central Transmission Utility of India Ltd.

Please make RTGS payment in SBI, (CAG-II Branch, New Delhi) IFSC Code: SBIN0017313, A/C 39954184733

Note:

1. The TDS amount (if any) should be deducted in the name of CTUIL (PAN No- AAJCC2026N).

2. This bill has been raised on behalf of the ISTS licensee/Deemed ISTS licensee/RPC Certified licensee in accordance with the CERC (Sharing of ISTS charges & losses) Regulations, 2020.

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation



एनटीपीसी विद्युत व्यापार निगम लिमिटेड
(एनटीपीसी की पूर्ण स्वामित्व वाली सहायक कंपनी)

NTPC Vidyut Vyapar Nigam Limited
(A wholly owned subsidiary of NTPC)

कन्द्रीय कार्यालय/ Corporate Centre

Ref. No.: NVVN /Solar-Comml/2023

Date – November 2, 2023

Managing Director, HESCOM,
Corporate Office, Navanagar,
Hubli-580025

Fax : 0836-2324307

Sub: Transmission charges bill for inter-state supply of NVVN-Solar Power from Rajasthan to KARNATAKA under JNNSM Phase-I.

Dear Sir,

Please find enclosed the Transmission charges bill for the month of **October-2023** as per schedule -4 of the PSA. The bill has been based on RVPNL as detail given in table. The transmission charges (Atr) have been computed in proportion of GNA quantum (65 MW) out of total GNA quantum (275 MW).

RVPNL Invoice No. :					Karnataka GNA	Amount (Karnataka)	HESCOM Share
Charges	Month / Year	Invoice No. RJ2100 00	Bill date/ receipt date	Quant um (MW)	Quantum (MW)	Rs	Rs
Transmission Charges	October- 2023	2684 & 2685	01.11.2023	210 & 65	65	11462750	2186955

You are requested to make the payment on or before due date. Any delay in payment attracts a surcharge @ 1.25 % per month and shall be required to be borne by the beneficiary as per regulation.

With Regards


Deputy Controller of Accounts
GST/ PT Cell, HESCOM

Yours faithfully,



Abhay Bhattad
Sr. Manager (Solar Comml.)
(M-8275045148)

Copy to :
General Manager (Electrical), BESCO,
Bangalore. Karnataka. -560001

Fax : 080-22352796; 22251927

द्वितीय तल कोर-5, स्कोप कॉम्प्लेक्स 7, इन्स्टीट्यूशनल एरिया, लोदी रोड, नई दिल्ली-110 003.
कॉर्पोरेट पहचान नम्बर: U40106DL2002GOI117584 टेलीफोन नं: 011-24369666, 24368286 फैक्स नं: 011-24367021, 24362009 ईमेल: contact@nvvn.co.in वेबसाइट: www.nvvn.co.in
2nd Floor, Core-5, SCOPE Complex, 7, Institutional Area, Lodi Road, New Delhi-110 003.
Corporate Identification Number: U40106DL2002GOI117584 Tel. No.: 011-24369666, 24368286 Fax No.: 011-24367021, 24362009 email-id: contact@nvvn.co.in Website: www.nvvn.co.in

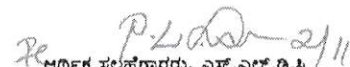
पंजीकृत कार्यालय: एन टी पी सी भवन, कोर-7, स्कोप कॉम्प्लेक्स 7, इन्स्टीट्यूशनल एरिया, लोदी रोड, नई दिल्ली-110 003
Regd. Office: NTPC Bhawan, Core-7, SCOPE Complex, 7, Institutional Area, Lodi Road, New Delhi - 110 003



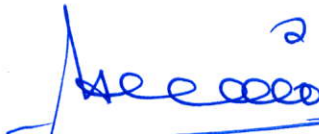
ಕರ್ನಾಟಕ ವಿದ್ಯುತ್ ಪ್ರಸಾರಣ ನಿಗಮ ನಿಯಮಿತ
 ರಾಜ್ಯ ವಿದ್ಯುತ್ ರವಾನೆ ಕೇಂದ್ರ/ಪ್ರಸಾರಣ ಬಿಲ್ಡಿಂಗ್ ಕೇಂದ್ರ, ಎ.ಆರ್.ವೃತ್ತ, ಬೆಂಗಳೂರು -560009.

ಪ್ರಸಾರಣ ದರದ ಬಿಲ್ಲು		ದಿನಾಂಕ	02.11.2023
	ಬಿಲ್ಲಿನ ತಿಂಗಳು	ಅಳವಡಿಸಿರುವ ವಿದ್ಯುತ್ ಉತ್ಪಾದನಾ ಸಾಮರ್ಥ್ಯ ಪಂಚಕಿ	ಅವಧಿಗೆ ಮುನ್ನ ಪಾವತಿ ಮಾಡಿ
	ಅಕ್ಟೋಬರ್ - 23	5450	16.11.2023
ವ್ಯವಸ್ಥಾಪಕ ನಿರ್ದೇಶಕರು, ಹೆಸ್ಕಾಂ, ಪಿ.ಬಿ. ರಸ್ತೆ, ನವನಗರ, ಹುಬ್ಬಳ್ಳಿ-25		ಮೆಗಾ ವ್ಯಾಟ್	
			ಬಿಲ್ ನಂ 33
			ವಿವರ ರೂ. ಗಳಲ್ಲಿ
			ಮೆಗಾ ವ್ಯಾಟ್ 5450
			ಪ್ರಸಾರಣ ದರ (ಒಂದು ಮೆಗಾ ವ್ಯಾಟ್ ದರ) 163031

ಭಾಗ - ಅ ಪ್ರಸಾರಣ ದರ				
ಕ್ರ.ಸಂ	ವಿವರ	ಮೆಗಾ ವ್ಯಾಟ್	ದರ ರೂ. ಗಳಲ್ಲಿ	ಮೊತ್ತ
1	ಪ್ರಸಾರಣ ದರ			83 22 00 590.00
2	ಹಿಂದಿನ ಅವಧಿಯ ಹೊಂದಾಣಿಕೆಯ ಪ್ರಸಾರಣ ದರ			0 00 00 000.00
3	ಪ್ರಸಾರಣ ದರದ ಬಾಕಿ ಮೊತ್ತ			6559309092.00
4	ಪ್ರಸಾರಣ ದರದ ಒಟ್ಟು ಮೊತ್ತ (1+2+3)			739 15 09 682.00
5	ತಕ್ಷೇಬ್ ಬಾವಿಯ ಬೇಡಿಕೆ			5 63 18 360.00
6	ತಕ್ಷೇಬ್ ಬಾವಿಯ ಬಾಕಿ ಮೊತ್ತ			73 25 42 608.18
7	ತಕ್ಷೇಬ್ ಬಾವಿಯ ಒಟ್ಟು ಮೊತ್ತ (5+6)			78 88 60 968.18
8	ಅಕ್ಟೋಬರ್ -2023 ರ ಪ್ರಸಾರಣ ದರ ಮತ್ತು ತಕ್ಷೇಬ್ ಬಾವಿಯ ಮೊತ್ತ			88 85 18 950.00
9	ಪ್ರಸಾರಣ ದರ ಮತ್ತು ತಕ್ಷೇಬ್ ಬಾವಿಯ ಬಾಕಿ ಇರುವ ಮೊತ್ತ (3+6)			729 18 51 700.18
10	ಅಕ್ಟೋಬರ್-2023 ರ ಒಟ್ಟು ಬೇಡಿಕೆ (8+9)			818 03 70 650.18
12	ಅಕ್ಟೋಬರ್-2023 ರಲ್ಲಿ ಪಾವತಿಸಿರುವ ಮೊತ್ತ ಮತ್ತು ಇತರ ಹೊಂದಾಣಿಕೆ			
13	ವಸೂಲಿ : ಅ) ಟಿ. (ಸಂ.) ರವರ 02.11.2023 ರ ಈ ಮೇಲೆ ಮಾಹಿತಿಯಂತೆ		490000000.00	
14	Gok Adjustment		900000000.00	
15				
16				139 00 00 000.00
	ಅಕ್ಟೋಬರ್-2023 ಪ್ರಸಾರಣ ದರದ ಒಟ್ಟು ಮೊತ್ತ (4-16)			600 15 09 682.00
	ಪಾವತಿ ಮಾಡಬೇಕಾಗಿರುವ ನಿವ್ವಳ ಪ್ರಸಾರಣ ದರ		Rs.	679 03 70 650.00

(ಅರು ನೂರ ಎಪ್ಪತ್ತೊಂಬತ್ತು ಕೋಟಿ ಮೂರು ಲಕ್ಷದ ಎಪ್ಪತ್ತು ಸಾವಿರದ ಅರು ನೂರು ಐವತ್ತು ರೂಪಾಯಿಗಳು ಮಾತ್ರ)
 (ಕ.ವಿ.ಪ್ರ.ನಿ.ನಿ.ಯ ಪರವಾಗಿ,

 ಅಧೀಕರಣ ಸಲಹೆಗಾರರು, ಎಸ್.ಎಲ್.ಡಿ.ಸಿ

- ಸೂಚನೆ :
 1. ಇದು ಅಕ್ಟೋಬರ್ ತಿಂಗಳ ಬಿಲ್ಲು.
 2. ಪ್ರಸಕ್ತ ಬಿಲ್ಲನ್ನು - 12.05.2023 ರಲ್ಲಿ ಕೆಆರ್‌ಸಿ ಹೊರಡಿಸಿರುವ ಕ.ವಿ.ಪ್ರ.ನಿ.ನಿ ಪ್ರಸಾರಣ ದರ - 2023 ರ ಆದೇಶದ ಪ್ರಕಾರ ಸಿದ್ಧಗೊಳಿಸಲಾಗಿದೆ. (ದಿನಾಂಕ 01.04.2023 ರಿಂದ ಅನ್ವಯವಾಗುವಂತೆ)
 3. Please do not deduct any amount out of Transmission charges demand.


 Deputy Controller of Accounts
 GST/PT Cell, HESCOM