

ಹುಬ್ಬಳ್ಳಿ ವಿದ್ಯುತ್ ಸರಬರಾಜು ಕಂಪನಿ ನಿಯಮಿತ
(ಕರ್ನಾಟಕ ಸರ್ಕಾರದ ಸಂಪೂರ್ಣ ಸ್ವಾಮ್ಯಕ್ಕೆ ಒಳಪಟ್ಟಿದೆ.)
ಕಾರ್ಪೊರೇಟ್ ಆಫೀಸ್, ನವನಗರ, ಪಿ.ಬಿ.ರೋಡ್
ಹುಬ್ಬಳ್ಳಿ - 580 025.



HUBLI ELECTRICITY SUPPLY COMPANY LIMITED

(Wholly owned Govt. of Karnataka undertaking)

Corporate Office,

Navanagar, P.B.Road, Hubballi-580025

Corporate Identity Number (CIN): U31401KA2002SGC030437

No: HESCOM/DF/CA/DCA/AO(RA)/23-24/

CYS-2189

Dtd: 31.07.2023

Fuel and Power Purchase Cost Adjustment (FPPCA) charges to be collected in August-2023:

PREAMBLE:

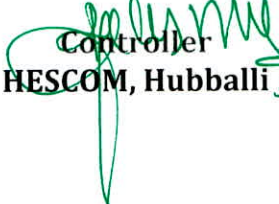
- 1) The Hon'ble KERC has notified the KERC (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations 2023 on 23.02.2023 and published in the Karnataka Gazette on 24.02.2023.
- 2) As per Clause No. 4.5 (New) of the Regulations, the distribution licensee may decide, FPPCA or part thereof, to be carried forward to the subsequent month in order to avoid any tariff shock to consumers. But the carry forward of FPPCA shall not exceed a maximum duration of two months and such carry forward shall only be applicable, if the total FPPCA for a billing month, including any carry forward of FPPCA of the previous month, exceeds twenty percent of variable component of approved fuel and power purchased cost.
- 3) The Hon'ble KERC vide Order dtd. 02.06.2023 has extended the time for implementation of FPPCA of 100 paise/unit relating to third quarter of FY 2022-23 (billing quarter April-2023 to June-2023) which is approved to be recovered at 50 paise/unit in the energy bills to be issued during the billing period from 01.07.2023 to 31.12.2023.
- 4) Part of the FPPCA for the month of Apr -23 and May-23 (Rs. 0.88/unit and Rs. 0.07/unit respectively, totalling to Rs. 0.95/unit) had been carried forward to August-23 in FPPCA Order No. HESCOM/DF/CA/DCA/AO(RA)/23-24/CYS-1580 dtd. 30.06.2023.
- 5) Variation in Fuel and Power Purchase Cost for the month of June-23 has been arrived with Fuel and Power Purchase Cost (both fixed and variable cost) approved in HESCOM Tariff Order 2023 and applying the formula as notified by KERC in its (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations 2023.

Hence the following Order.

ORDER

In accordance with the provisions of the KERC (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations 2023, having recognized the variations in the Fuel and Power Purchase Cost for the month of June-2023 and considering the FPPCA carried forward of July-23(billing month) and also FPPCA relating to third billing quarter of FY 2022-23 as per KERC Order dtd.02.06.2023, approval is hereby accorded to collect FPPCA of **179 paise** per unit of sale to be collected in all the energy bills to be issued to all category of consumers from **01.08.2023 to 31.08.2023** as tabulated below:

FPPCA for the MONTH	FPPCA Billing MONTH	FPPCA to be levied in Rs/unit	FPPCA Levied Rs/unit		FPPCA Carried forward of JULY-23 Rs/unit	FPPCA to be levied Rs/unit August-23	FPPCA Carried forward to Sep-23 Rs/unit
			Jun-23	July-23			
April-23	June-23	0.90	0.01	0.01	0.88	0.88	0.00
May-23	July-23	0.08		0.01	0.07	0.07	0.00
June-23	August-23	1.05				0.34	0.71
TOTAL		2.03	0.01	0.02	0.95	1.29	0.71
As per KERC Order dtd.02.06.2023							
FPPCA for the Quarter Oct-22 to Dec-22	FPPCA Billing period Jul-23 to Dec-23	0.50				0.50	0.50
GRAND TOTAL		2.53	0.01	0.02	0.95	1.79	1.21


 Controller
 HESCOM, Hubballi 31/07/23

Copy to:

- 1) The Secretary, Karnataka Electricity Regulatory Commission, No. 16, C-1", Millers Bed Area, Vasant Nagar, Bengaluru-560 052.
- 2) The Managing Director, Hukkeri Rural Electric Co operative Society Limited, Hukkeri-591309. Dist. Belagavi.
- 3) The Chief Engineer (Ele), O &M Zone, HESCOM, Hubballi/Belagavi
- 4) The Superintending Engineer (Ele), O &M Circle, Hubballi, Sirsi, Haveri, Bagalkot, Belagavi, Vijayapur, Chikkodi.
- 5) The Superintending Engineer (Ele), IT &MT, HESCOM, with a request to host in the HESCOM website and also necessary updation in system.
- 6) All Executive Engineer(Ele), O & M Divisions, HESCOM.
- 7) The Deputy Controller of Accounts (GST), Corporate Office. HESCOM.
- 8) The Accounts Officer (PTC), Corporate Office, HESCOM
- 9) PS to MD/DT/DF/FA(I/A) HESCOM, Hubli to bring to the kind information of MD/DT/DF/FA(IA).

HUBLI ELECTRICITY SUPPLY COMPANY LTD.

Annexe to KERC (Fuel and power purchase Cost Adjustment) Regulation 2022 & KERC (Fuel and power purchase Cost Adjustment)(First Amendment) Regulation 2023

Fuel & power Purchase Cost Adjustment for the month of	June-23
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FORMAT-3

Energy at Generation Point, IF Point and energy sales

Sl No	Month	Actual Total Energy Purchased at Generation Bus including sales in IEX (in MU)	Energy Sales through IEX, bilateral etc., (in MU)	Net Energy Purchases to the account of HESCOM (3-4) (in MU)	Energy at interface Point (in MU)	Actual energy sales as per DCB (in MU)	Distribution Losses %
1	2	3	4	5	6	7	8
1	Jun-23	1151.26	2.09	1149.17	1610.72	1285.62	20.18

Note: Energy sales is provisional

FORMAT-4

Statement of Energy and Distribution Losses

Sl No	Actual Energy Purchased at Generation Bus in MU as per Format -1	Sale of Energy through Energy Exchanges / Agencies / Agencies in MU	Net Energy Purchased in MU	Approved Transmission Losses in %	Energy Purchased at Interface Points in MU	Approved Distribution Losses in %	Projected Retail Sales in MU
1	2	3	4	5	6	7	8
1	1151.26	2.09	1149.17	2.764%	1117.41	12.50%	977.73

Computation of FPPCA

The formula for computation of the Fuel Cost Adjustment Charges shall be as under:

$$FPPCA = \frac{[(CSG+CCGS+CIPP+Z)-S]}{Q} \times 1000$$

Where

CSG Change in fuel and power purchase cost of State owned power Generating Station including transmission cost :

CCGS Change in fuel and power purchase cost of Central Generating Stations including Transmission Cost

CIPP Change in fuel and power purchase cost of Generating Stations of other independent Power Producers having long term PPAs.

Q Sales computed as per clause 4.2 of Fuel and Power Purchase Cost Adjustment (FPPCA) Regulations, 2022 considering the quantum energy purchased during the relevant period by excluding the quantum energy sold through Energy Exchanges or other Agencies .

Z Adjustment Factor for any over / under recovery.

S Incremental gain or loss incurred on the sale of purchased power through Energy Exchanges or other Agencies over the actual average power cost incurred for the relevant month. .

COMPUTATION OF SALES (in MU) = Q


Month	Net Energy purchased in MU	Transmission Loss	Distribution Loss	Sales in MU (Q)
Jun-23	1149.173808	31.76	139.68	977.73

Rs. in Crs

CSG	10.06
CCGS	36.70
CIPP	51.85
Z	3.56
S	-0.62
TOTAL	102.79

$$FPPCA = \frac{[(CSG+CCGS+CIPP+Z)-S]}{Q} \times 1000$$

FPPCA	105	Paisa/unit
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 Controller
 HESCOM, Hubballi
 Nodal Officer 2/10/23

For M P D & ASSOCIATES

Chartered Accountants

F.R.No. 012670S

CA. Manoj Prakash Desai
 Proprietor
 M. No. 222909




UDIN- 2322909B9xDRN8963.

HUBLI ELECTRICITY SUPPLY COMPANY LTD.
Annexure to KERC (Fuel and Power Purchase Cost Adjustment) (First
Amendment) Regulations, 2023

FORMAT-2

Computation of Adjustment Factor(Z) for June-23

SI No	Particulars	Amount in Crs.
a	FPPCA determined by the distribution licensee for the billing month of	—
b	FPPCA actually collected by the distribution licensee in the relevant billing month (as per DCB)	—
c	Increase / Decrease in FPPCA to be adjusted in the billing month of _____ (b-a)	—
d	Any Fuel and power purchase cost variations noticed after FPPCA is determined for the billing month May 2023	3.56
e	Adjustment Factor (Z) =c+d	3.56


Controller
HESCOM, Hubballi. 31/05/23
Nodal Officer

For M P D & ASSOCIATES
Chartered Accountants
F.R.No. 012670S

CA. Manoj Prakash Desai
Proprietor
M. No. 222909



FORMAT-1

Name of the Company: Hubli Electricity Supply Company Limited

Fuel & Power Purchase Cost Adjustment Charges for Jun-2023

Annexure to KERC (Fuel and Annexure to KERC (Fuel and Power Purchase Cost Adjustment) Regulations, 2022. Power Purchase Cost Adjustment) Regulations, 2022.

Sl. No.	Name of the Generating Station	Approved Fuel & Power Purchase Cost		June-2023						
		Capacity/ Fixed Charges per month (*1) (Rs.in Cr.)	Variable Charges (Rs./unit)	Capacity/ Fixed Charges for the month (Rs.in Cr.)	Quantum of energy Purchased in the month (in MU)	Actual Power Purchase Cost				Difference in power purchase cost for the month [8-(3+(4*6)) (Rs.in Cr.)
						Variable Charges (Rs./unit)	Variable Charges (6 * 7) (Rs.in Cr.)	Total Power Purchase cost paid for the month (*) (5+8) (Rs.in Cr.)		
1	2	3	4	5	6	7	8	9	10	
A. State Generating Stations										
1	RAICHUR THERMAL POWER STATION_RTPS 1-7 (7x210)	4.34	4.53	3.63	28.06	5.05	14.17	17.80	0.74	
2	RAICHUR THERMAL POWER STATION_RTPS 8 (1x250)	1.14	4.53	0.93	5.91	5.00	2.96	3.89	0.07	
3	BELLARY THERMAL POWER STATIONS_BTPS-1 (1x500)	1.76	4.61	1.13	8.73	4.99	4.36	5.49	-0.29	
4	BELLARY THERMAL POWER STATIONS_BTPS-2 (1x500)	2.12	4.84	1.79	12.61	4.56	5.75	7.54	-0.69	
5	BELLARY THERMAL POWER STATIONS_BTPS-3 (1x700)	3.72	4.07	4.36	21.04	4.49	9.46	13.82	1.54	
6	YTPS Unit- 1	12.00	4.19	8.34	36.69	6.06	22.22	30.56	3.18	
	Total State Generating Stations	25.07		20.18	113.05		58.91	79.08	4.56	
B. Central Generating Stations										
1	N.T.P.C.-RSTP-IA-II (3X200MW+3X500MW)	3.68	4.28	3.61	44.30	3.65	16.15	19.76	-2.87	
2	N.T.P.C.-RSTP-III (1X500MW)	1.12	3.90	1.17	15.49	3.79	5.87	7.04	-0.12	
3	NTPC-Talcher (4X500MW)	3.23	1.85	3.86	40.60	2.27	9.21	13.06	2.32	
4	Simhadri Unit-1 &2 (2X500MW)	3.23	3.85	3.55	26.54	4.86	12.90	16.45	3.01	
5	NTPC Tamilnadu Energy Company Ltd (NTECL)_Vallur TPS Stage I &2 &3 (3X500MW)	3.24	3.29	3.40	18.43	3.61	6.65	10.05	0.75	
6	Neyveli Lignite Corporation_NLC TPS-II STAGE I (3X210MW)	1.13	2.75	1.15	13.61	3.19	4.34	5.49	0.62	
7	Neyveli Lignite Corporation_NLC TPS-II STAGE 2 (4X210MW)	1.57	2.75	0.65	7.38	2.99	2.21	2.85	-0.75	
8	Neyveli Lignite Corporation_NLC TPS I EXP (2X210MW)	1.21	2.45	1.08	10.51	2.72	2.86	3.94	0.15	
9	Neyveli Lignite Corporation_NLC TPS2 EXP (2X250MW)	2.90	2.63	2.09	9.63	1.99	1.92	4.00	-1.43	
10	NLC TAMILNADU POWER LIMITED (NTPL) (TUTICORIN) (2X500MW)	3.70	4.45	3.55	21.78	4.01	8.74	12.29	-1.10	
11	MAPS (2X220MW)	-	2.59	-	2.06	2.64	0.54	0.54	0.01	
12	Kaiga Unit 1&2, 3&4 (4X220MW)	-	3.49	-	33.43	3.59	12.02	12.02	0.35	
13	NPCIL-Kudankulam Atomic Power Generating Station (KKNPP U1 & U2 (2X1000MW)	-	4.16	-	34.51	4.22	14.57	14.57	0.22	
14	DVC-Unit-1 &2 Meja TPS (2x500MW)	3.50	3.15	11.95	24.56	3.33	8.18	20.13	8.89	
15	DVC-Unit-1 &2 Koderma (2x500MW)	5.05	3.56	11.49	33.45	3.95	13.23	24.72	7.77	
16	Kudgi	10.60	5.34	9.29	58.88	5.90	34.75	44.04	2.00	
17	NNTPS	1.58	2.70	1.64	9.47	2.69	2.55	4.19	0.06	
	Total Central Generating Stations	45.73		58.49	404.63		156.69	215.17	19.87	
C. IPPs										
1	UDUPI POWER CORPORATION LIMITED_UPCL (2x600)	7.28	10.80	7.28	14.11	7.34	10.35	17.63	-4.89	
	Total IPPs	7.28		7.28	14.11		10.35	17.63	-4.89	
D. Other Purchases										
KPCL HYDEL STATIONS										
1	SHARAVATHI VALLEY PROJECT_SVP (10x103.5+2x27.5)	-	0.60	-	52.28	1.04	5.45	5.45	2.31	
2	MAHATMA GANDHI HYDRO ELECTRIC POWER HOUSE_MGHE (4x21.6+4x13.2)	-	0.72	-	15.75	0.63	0.99	0.99	-0.15	
3	GERUSOPPA_GPH (SHARAVATHI TAIL RACE_STR) (4x60)	-	1.79	-	8.05	2.94	2.37	2.37	0.93	
4	KALI VALLEY PROJECT_KVP (2x50+6x150)	-	0.84	-	124.56	0.84	10.44	10.44	-0.02	
5	VARAHI VALLEY PROJECT_VVP (4x115+2x4.5)	-	1.76	-	7.81	3.01	2.35	2.35	0.97	
6	ALMATTI DAM POWER HOUSE_ADPH (1x15+5x55)	-	2.31	-	-	-	0.97	0.97	0.97	
7	BHADRA HYDRO ELECTRIC POWER HOUSE_BHEP ((1x2+2x12)+(1x7.2+1x6))	-	4.90	-	-	-	0.08	0.08	0.08	
8	KADRA POWER HOUSE_KPH (3x50)	-	2.29	-	11.64	2.40	2.80	2.80	0.13	

M. No. 222909
Chartered Accountants
CA. Manoj Prakash Desai
F.R.No. 0126705
SATAPCO ASSOCIATES & P M LTD



For M P D & ASSOCIATES
Chartered Accountants
F.R.No. 0126705
M.P.D.
CA. Manoj Prakash Desai
Proprietor
M. No. 222909



M.P.D.
Deputy Controller of Accounts
GST/ PT Cell, HESCOM

Sl. No.	Name of the Generating Station	Approved Fuel & Power Purchase Cost		June-2023					
		Capacity/ Fixed Charges per month (*1) (Rs.in Cr.)	Variable Charges (Rs./unit)	Capacity/ Fixed Charges for the month (Rs.in Cr.)	Quantum of energy Purchased in the month (in MU)	Actual Power Purchase Cost		Total Power Purchase cost paid for the month (*2) (5+8) (Rs.in Cr.)	Difference in power purchase cost for the month [9-(3+(4*6))] (Rs.in Cr.)
						Variable Charges (Rs./unit)	Variable Charges (6 x 7) (Rs.in Cr.)		
1	2	3	4	5	6	7	8	9	10
9	KODASALLI DAM POWER HOUSE_KDPH (3x40)	-	1.61	-	12.23	1.75	2.14	2.14	0.17
10	GHATAPRABHA DAM POWER HOUSE_GDPH (2x16)	-	2.50	-	0.39	3.00	0.12	0.12	0.02
11	SHIVASAMUDRAM (4x4+6x3) & SHIMSHAPURA (2x8.6) HYDRO STATIONS.	-	1.34	-	3.38	1.79	0.61	0.61	0.15
12	MUNIRABAD POWER HOUSE (2x9+1x10)	-	0.97	-	-	-	0.01	0.01	0.01
	TOTAL KPCL HYDRO	-	-	-	236.08	-	28.32	28.32	5.59
	OTHER HYDRO								
1	PRIYADARSHINI JURALA HYDRO ELECTRIC STATION (6x39)	-	3.78	-	-	-	-	-	-
2	TUNGABHADRA DAM POWER HOUSE_TBPH (4x9+4x9)	-	0.55	-	7.49	1.14	0.85	0.85	0.44
	TOTAL OTHER HYDRO	-	-	-	7.49	-	0.85	0.85	0.44
	RENEWABLE SOURCES OF ENERGY SOURCES								
1	WIND-IPPS	-	3.93	-	170.08	4.10	69.68	69.68	2.84
2	MINI HYDEL-IPPS	-	3.37	-	-	-	-	-	-
3	CO-GEN	-	6.47	-	1.99	6.46	1.29	1.29	-0.00
4	Wind MOA	-	3.63	-	-	-	-	-	-
	SOLAR	-	-	-	-	-	-	-	-
5	Solar Existing/ SRTPV	-	3.90	-	153.69	5.17	79.49	79.49	19.56
6	Bundled power (NVVN)	-	10.53	0.33	1.53	10.85	1.66	1.99	0.38
7	Bundled power (NSM)	-	6.11	-	22.38	4.63	10.36	10.36	-3.31
8	KPCL Itnal Solar	-	14.37	-	0.10	6.00	0.06	0.06	-0.09
	TOTAL NCE	-	-	0.33	349.77	-	162.55	162.88	19.37
1	NTPC Bundled Power Coal Old (NVVN)	-	5.92	0.93	6.67	4.53	3.02	3.95	0.00
2	NTPC Bundled Power Coal (NSM)	-	-	-	-	-	0.12	0.12	0.12
3	UI	-	-	-	-	-	1.02	1.02	1.02
4	IEX Purchase	-	-	-	19.47	5.74	11.17	11.17	11.17
	TOTAL Others	-	-	0.93	26.14	-	15.32	16.25	12.30
E.	Transmission Charges (Rs. In Cr.)								
a	KPTCL Transmission Charges	88.85	-	88.85	-	-	-	88.85	0.00
b	PGCIL Transmission Charges	21.34	-	39.59	-	-	-	39.59	18.25
	Total Transmission Charges (Rs. In Cr.)	110.20	-	128.45	-	-	-	128.45	18.25
F.	Other Costs (Rs.in Cr.)								
1	SLDC	0.45	-	-	-	-	0.45	0.45	-
2	POSOCCO CHARGES & PCKL Rev	0.07	-	-	-	-	-	-	-0.07
	Total Other Costs (Rs.in Cr.)	0.51	-	-	-	-	0.45	0.45	-0.07
G.	Less: Energy Sales (in IEX / Bilateral, etc..) (*3)	-	-	-	-	-	-	-	-
	Sale of Energy	-	5.64	-	-2.09	2.67	-0.56	-0.56	0.62
	Total	188.78	-	215.64	1,149.17	-	432.87	648.52	76.06
1	Energy balancing	-	4.63	-	-	-	-	-	-
H.	Grand Total:	188.78	-	215.64	1,149.17	-	432.87	648.52	76.06
1	Additional Cost allowable as per Annexure- 1	-	-	-	-	-	-	23.64	23.64
2	Cost dis-allowable as per Annexure- I	-	-	-	-	-	-	-0.46	-0.46
1	Grand Total:	188.78	-	215.64	1,149.17	-	432.87	671.70	99.24

Amey
Asst. Accounts Officer
PTC,HESCOM, Hubballi

leena
Accounts Officer
PTC,HESCOM, Hubballi

Deena
Deputy Controller of Accounts (GST)
PTC,HESCOM, Hubballi

M. No. 555800
Proprietor
CA. Manoj Prakash Desai
E. No. 0752302
Chartered Accountants
FOR M P D & ASSOCIATES



For M P D & ASSOCIATES
Chartered Accountants
F.R.No. 0126705
M
CA. Manoj Prakash Desai
Proprietor
M. No. 222909



FORMAT-1

Name of the Company: Hubli Electricity Supply Company Limited

Fuel & Power Purchase Cost Adjustment Charges for May-2023 (Revised in Aug-2023 filing)

Annexure to KERC (Fuel and Power Purchase Cost Adjustment) Regulations, 2022. Power Purchase Cost Adjustment) Regulations, 2022.

Sl. No.	Name of the Generating Station	Approved Fuel & Power Purchase Cost		May-2023 Actual Power Purchase cost					
		Capacity/ Fixed Charges per month (*1) (Rs.in Cr.)	Variable Charges (Rs./unit)	Capacity/ Fixed Charges for the month (Rs.in Cr.)	Quantum of energy Purchased in the month (in MU)	Variable Charges (Rs./unit)	Variable Charges (6 * 7) (Rs.in Cr.)	Total Power Purchase cost paid for the month (*2) (5+8) (Rs.in Cr.)	Difference in power purchase cost for the month (9-3+4*6) (Rs.in Cr.)
A. State Generating Stations									
1	RAICHUR THERMAL POWER STATION_RTSP 1-7 (2x210)	4.34	4.53	4.26	34.12	4.65	15.86	20.11	0.32
2	RAICHUR THERMAL POWER STATION_RTSP 8 (1x250)	1.14	4.53	0.79	5.05	4.57	2.31	3.10	-0.32
3	BELLARY THERMAL POWER STATIONS_BTSP-1 (1x500)	1.76	4.61	1.56	12.57	4.95	6.22	7.77	0.23
4	BELLARY THERMAL POWER STATIONS_BTSP-2 (1x500)	2.12	4.84	1.80	12.52	4.64	5.80	7.61	-0.57
5	BELLARY THERMAL POWER STATIONS_BTSP-3 (1x700)	3.72	4.07	4.31	21.26	4.41	9.37	13.68	1.31
6	YTSP Unit-1	12.00	4.19	7.57	35.09	4.52	15.87	23.44	-3.26
	Total State Generating Stations	25.07		20.29	120.60		55.42	75.72	-2.30
B. Central Generating Stations									
1	N.T.P.C.-RSTP-I&II (3X200MW+3X500MW)	3.68	4.28	3.87	50.76	3.38	17.15	21.02	-4.38
2	N.T.P.C.-RSTP-III (1X500MW)	1.12	3.90	1.15	15.87	3.39	5.37	6.53	-0.78
3	NTPC-Talcher (4X500MW)	3.23	1.85	3.82	54.45	1.90	10.35	14.18	0.88
4	Simhadri Unit -1 &2 (2X500MW)	3.23	3.85	3.36	15.46	6.39	9.88	13.24	4.06
5	NTPC Tamilnadu Energy Company Ltd (NTECL), Vallur TPS Stage I &2 &3 (3X500MW)	3.24	3.29	2.63	14.43	3.38	4.88	7.50	-0.48
6	Neyveli Lignite Corporation_NLC TPS-II STAGE I (3X210MW)	1.13	2.75	0.78	9.41	3.28	3.09	3.86	0.15
7	Neyveli Lignite Corporation_NLC TPS-II STAGE 2 (4X210MW)	1.57	2.75	0.41	4.86	3.40	1.65	2.06	-0.85
8	Neyveli Lignite Corporation_NLC TPS I EXP (2X210MW)	1.21	2.45	1.14	11.32	2.96	3.35	4.49	0.51
9	Neyveli Lignite Corporation_NLC TPS2 EXP (2X250MW)	2.90	2.63	1.67	7.88	1.95	1.54	3.20	-1.77
10	NLC TAMILNADU POWER LIMITED (NTPL) (TUTICORIN) (2X500MW)	3.70	4.45	3.12	18.99	3.86	7.33	10.45	-1.71
11	MAPS (2X220MW)	-	2.59	-	2.26	2.63	0.59	0.59	0.01
12	Kaiga Unit 1&2, 3&4 (4X220MW)	-	3.49	-	35.16	3.49	12.27	12.27	0.00
13	NPCIL-Kudankulam Atomic Power Generating Station (KKNPP U1 & U2 (2X1000MW)	-	4.16	-	46.33	3.58	16.57	16.57	-2.70
14	DVC-Unit-1 &2 Meja TPS (2x500MW)	3.50	3.15	3.53	25.48	3.53	9.01	12.54	1.01
15	DVC-Unit-1 &2 Koderma (2x500MW)	5.05	3.56	5.05	31.58	3.12	9.87	14.91	-1.37
16	Kudgi	10.60	5.34	10.24	61.14	5.93	36.24	46.49	3.24
17	NNTPS	1.58	2.70	1.53	8.47	2.73	2.32	3.85	-0.02
	Total Central Generating Stations	45.73		42.29	413.88		151.46	193.76	-4.22
C. IPPs									
1	UDUPI POWER CORPORATION LIMITED_UPCL (2x600)	7.28	10.80	-	-	-	0.01	0.01	-7.27
	Total IPPs	7.28		-	-		0.01	0.01	-7.27
D. Other Purchases									
KPCL HYDEL STATIONS									
1	SHARAVATHI VALLEY PROJECT_SVP (10x103.5+2x27.5)	-	0.60	-	105.27	0.68	7.18	7.18	0.87
2	MAHATMA GANDHI HYDRO ELECTRIC POWER HOUSE_MGHE (4x21.6+4x13.2)	-	0.72	-	19.37	0.55	1.07	1.07	-0.33
3	GERUSOPPA_GPH (SHARAVATHI TAIL RACE_STR) (4x60)	-	1.79	-	15.32	2.26	3.47	3.47	0.72
4	KALI VALLEY PROJECT_KVP (2x50+6x150)	-	0.84	-	159.42	0.71	11.39	11.39	-2.00
5	VARAHI VALLEY PROJECT_VVP (4x115+2x1.5)	-	1.76	-	20.07	2.72	5.47	5.47	1.93
6	ALMATTI DAM POWER HOUSE_ADPH (1x15+5x55)	-	2.31	-	0.31	33.38	1.05	1.05	0.97
7	BHADRA HYDRO ELECTRIC POWER HOUSE_BHEP ((1x2+2x12)+(1x7.2+1x6))	-	4.90	-	1.17	5.96	0.70	0.70	0.12
8	KADRA POWER HOUSE_KPH (3x50)	-	2.29	-	13.15	2.35	3.08	3.08	0.07
9	KODASALLI DAM POWER HOUSE_KDPH (3x40)	-	1.61	-	14.80	1.66	2.46	2.46	0.08

M No: 555809
Proprietor
CA. Manoj Prakash Desai
Chartered Accountants
For M P D & ASSOCIATES



For M P D & ASSOCIATES
Chartered Accountants
F.R.No. 012670S

CA. Manoj Prakash Desai
Proprietor
M. No. 222909



Deputy Controller of Accounts
GST/ PT Cell, HESCOM

Sl. No.	Name of the Generating Station	Approved Fuel & Power Purchase Cost		May-2023					
		Capacity/ Fixed Charges per month (*1) (Rs.in Cr.)	Variable Charges (Rs./unit)	Capacity/ Fixed Charges for the month (Rs.in Cr.)	Quantum of energy Purchased in the month (in MU)	Variable Charges (Rs./unit)	Variable Charges (6 x 7) (Rs.in Cr.)	Total Power Purchase cost paid for the month (*2) (5+8) (Rs.in Cr.)	Difference In power purchase cost for the month [9-(3)+(4*6)] (Rs.in Cr.)
1	2	3	4	5	6	7	8	9	10
1	GHATAPRABHA DAM POWER HOUSE, GDPH (2x16)	-	2.50	-	1.67	2.56	0.43	0.43	0.01
11	SHIVASAMUDRAM (4x4+6x3) & SHIMSHAPURA (2x8.6) HYDRO STATIONS.	-	1.34	-	5.79	1.63	0.95	0.95	0.17
12	MUNIRABAD POWER HOUSE (2x9+1x10)	-	0.97	-	-	-	0.01	0.01	0.01
	TOTAL KPCL HYDRO	-	-	-	356.34	-	37.25	37.25	2.64
	OTHER HYDRO								
1	PRIYADARSHINI JURALA HYDRO ELECTRIC STATION (6x39)	-	3.78	-	-	-	-	-	-
2	TUNGABHADRA DAM POWER HOUSE, TBPH (4x9+4x9)	-	0.55	-	-	-	-	-	-
	TOTAL OTHER HYDRO	-	-	-	-	-	-	-	-
	RENEWABLE SOURCES OF ENERGY SOURCES								
1	WIND-IPPS	-	3.93	-	276.80	3.97	109.84	109.84	1.06
2	MINI HYDEL-IPPS	-	3.37	-	-	-	-	-	-
3	CO-GEN	-	6.47	-	16.33	8.89	14.52	14.52	3.95
4	CAPTIVE/ Wind MOA	-	3.63	-	-	-	-	-	-
5	BIOMASS	-	5.56	-	-	-	-	-	-
	SOLAR	-	-	-	-	-	-	-	-
6	Solar Existing/ SRTPV	-	3.90	-	146.20	5.20	76.09	76.09	19.07
7	Bundled power (NVVN)	-	10.53	0.25	1.67	10.81	1.81	2.06	0.30
8	Bundled power (NSM)	-	6.11	-	20.19	5.80	11.72	11.72	-0.62
9	KPCL Intra Solar	-	14.37	-	0.11	6.00	0.07	0.07	-0.09
	TOTAL NCE	-	-	0.25	461.31	-	214.04	214.29	23.67
1	NTPC Bundled Power Coal Old (NVVN)	-	5.92	0.93	6.75	3.92	2.65	3.58	-0.42
2	NTPC Bundled Power Coal (NSM)	-	-	-	-	-	0.44	0.44	0.44
3	UI	-	-	-	-	-	5.99	5.99	5.99
4	IEX Purchase	-	-	-	-	-	-	-	-
	TOTAL Others	-	-	0.93	6.75	-	9.08	10.00	6.01
	E. Transmission Charges (Rs. In Cr.)								
a	KPTCL Transmission Charges	88.85	-	93.56	-	-	-	93.56	4.71
b	PGCIL Transmission Charges	21.34	-	39.09	-	-	-	39.09	17.75
	Total Transmission Charges (Rs. In Cr.)	110.20	-	132.66	-	-	-	132.66	22.46
	F. Other Costs (Rs.in Cr.)								
1	SLDC	0.45	-	-	-	-	0.45	0.45	-
2	POSOCCO CHARGES & PCKL Rev	0.07	-	-	-	-	-	-	-0.07
	Total Other Costs (Rs.in Cr.)	0.51	-	-	-	-	0.45	0.45	-0.07
	G. Loss: Energy Sales (in IEX / Bilateral, etc.) (*3)								
	Sale of Energy	-	4.89	-	-	-	-	-	-
	Total	188.78	-	196.42	1,358.88	-	467.71	664.13	40.92
1	Energy balancing	-	5.19	-	-	-	-	-	-
	H. Total	188.78	-	196.42	1,358.88	-	467.71	664.13	40.92
1	Additional Cost allowable as per Annexure-I	-	-	-	-	-	-	2.01	2.01
2	Cost dis-allowable as per Annexure-1	-	-	-	-	-	-	-4.12	-4.12
1	Grand Total:	188.78	-	196.42	1,358.88	-	467.71	662.02	38.81
Less: As already filed in May-2023									35.24
Z factor									3.56

Amey
Asst. Accounts Officer
PTC,HESCOM, Hubballi

Devesh
Accounts Officer
PTC,HESCOM, Hubballi

Devesh
Deputy Controller of Accounts (GST)
PTC,HESCOM, Hubballi

M. No. 355800
Proprietor
CA. Manoj Prakash Desai
F.R. No. 0126705
Chartered Accountants
FOR M P D & ASSOCIATES



For M P D & ASSOCIATES
Chartered Accountants
F.R.No. 0126705
Manoj
CA. Manoj Prakash Desai
Proprietor
M. No. 222909



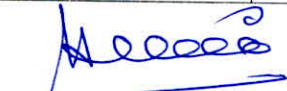
ANNEXURE- I

Statement showing the details of Interest paid as per the Hon'ble Court / Commission's Orders. Ref: HESCOM Tariff Order 2023 dt: 12-05-2023

Sl. No.	BR	Date	Name of the Generator	Amount in Rs.	Case details	Order Date	Forum
1	854	04-07-2023	M/s. Eswari Green Energy Pvt Ltd	1,58,52,670.00	Complaint No: 07/2022	23-05-2023	KERC
2	855	04-07-2023	M/s. Ahill Apparel Exports Pvt Ltd	69,44,509.00	Complaint No: 10/2022	23-05-2023	KERC
3	856	04-07-2023	M/s. Laurel Apparels Pvt Ltd	72,12,753.00	Complaint No: 11/2022	23-05-2023	KERC
4	857	04-07-2023	M/s. Impetus Associates Pvt Ltd	73,32,267.00	Complaint No: 08/2022	23-05-2023	KERC
5	858	04-07-2023	M/s. Shakthi Masala 16D Pvt Ltd	1,86,74,754.00	Complaint No: 16/2022	23-05-2023	KERC
6	859	04-07-2023	M/s. Shakthi Masala 16E Pvt Ltd	2,89,86,664.00	Complaint No: 16/2022	23-05-2023	KERC
7	978	17-07-2023	M/s. Acme Hukkeri Solar Energy Pvt Ltd	5,12,335.00	RP 06/2022 in OP 81/2019	28-03-2023	KERC
8	979	17-07-2023	M/s. Acme Sandur Solar Energy Pvt Ltd	3,31,210.00	RP 07/2022 in OP 82/2019	28-03-2023	KERC
9	980	17-07-2023	M/s. Acme Hukkeri Solar Energy Pvt Ltd	3,33,538.00	RP 06/2022 in OP 81/2019	28-03-2023	KERC
10	981	17-07-2023	M/s. Acme Sandur Solar Energy Pvt Ltd	2,27,434.00	RP 07/2022 in OP 82/2019	28-03-2023	KERC
11	962	15-07-2023	M/s. VRL Logistics Ltd	28,63,623.00	OP 06/2023		KERC
12	860	05-07-2023	M/s. Damodar Valley Corporation (DVC)	5,29,69,433.00	568/GT/2020	27-04-2023	CERC
13	861	05-07-2023	M/s. Damodar Valley Corporation (DVC)	1,62,46,905.00	568/GT/2020	27-04-2023	CERC
14	862	05-07-2023	M/s. Damodar Valley Corporation (DVC)	68,14,253.00	568/GT/2020	27-04-2023	CERC
15	867	05-07-2023	M/s. Neyveli Lignite Corporation (NLC)	1,53,58,034.00	Ref: CERC Order in 33/IA/2023, in P.No: 223/MP/2022.	04-05-2023	CERC
16	867	05-07-2023	M/s. Neyveli Lignite Corporation (NLC)	92,69,195.00	Ref: CERC Order in 33/IA/2023, in P.No: 223/MP/2022.	04-05-2023	CERC
17	867	05-07-2023	M/s. Neyveli Lignite Corporation (NLC)	1,99,77,557.00	Ref: CERC Order in 33/IA/2023, in P.No: 223/MP/2022.	04-05-2023	CERC
18	867	05-07-2023	M/s. Neyveli Lignite Corporation (NLC)	2,38,02,455.00	Ref: CERC Order in 33/IA/2023, in P.No: 223/MP/2022.	04-05-2023	CERC
19	867	05-07-2023	M/s. Neyveli Lignite Corporation (NLC)	52,86,570.00	Ref: CERC Order in 33/IA/2023, in P.No: 223/MP/2022.	04-05-2023	CERC
20	884	10-07-2023	M/s. Neyveli Lignite Corporation (NLC)	-10,72,165.00	111/GT/2020	03-11-2022	CERC
21	884	10-07-2023	M/s. Neyveli Lignite Corporation (NLC)	-15,09,657.00	367/GT/2020	09-06-2022	CERC
			Total	23,64,14,337.00			

Statement showing the details of bills withdrawn since the claim amount has already been reckoned and factored by the Hon'ble KERC in the approved power purchase cost for 2023-24. Ref: HESCOM Tariff Order 2023 dt: 12-05-2023

Sl. No.	Name of the Generator	Amount in Rs.	Case details	Order Date	Forum
1	Long Term Co-Gen Rate Difference Bill	10,75,046.00	Generic Tariff Order	15-11-2021	KERC
2	Manali Sugars	35,00,357.00	RP 03 of 2023 in OP 76 of 2019	14-07-2023	KERC
	Total	45,75,403.00			


Deputy Controller of Accounts
GST/ PT Cell, HESCOM

e-Bill for Sale of Energy to HESCOM for the Month of JUN-2023

GSTIN:29AAACK8032D1ZQ PAN:AAACK8032D Bill No.01062023 Date:07.07.2023 HSN Code: 27160000 - Electrical Energy-


HESCOM
GST:29AABCH3176JEZZ
PAN:AABCH3176J

KPCL Bill Details

Allocation of share of Sharavathi Valley Project 100.000%
Allocation of share of Kali Valley Project 100.000%
All other Hydro stations of KPCL 100.000%

30.2800%
45.0000%
45.0000%

Hydro & RES Projects	Transmitted		Transmitted	
	Kwh	Amount Rs	Kwh	Amount Rs
1 Sharavathi Valley Project (SVP)	17,01,65,000	17,74,39,552.00	5,15,31,918	5,37,34,907.00
2 Linganamakki Power House	24,72,200	25,77,887.00	7,48,669	7,80,674.00
3 Kali Valley Project (KVP)	27,68,02,000	23,20,88,686.00	12,45,60,900	10,44,39,909.00
4 Varahi Valley Project (VVP)	1,73,45,000	3,80,96,070.00	78,05,250	1,71,43,232.00
5 Kadra Power House	2,58,63,709	6,21,71,942.00	1,16,38,669	2,79,77,374.00
6 Kodasalli DPH	2,71,66,967	4,74,70,190.00	1,22,25,135	2,13,61,586.00
7 Gerusoppa PH	1,78,86,000	5,25,84,195.00	80,48,700	2,36,62,888.00
8 Ghataprabha	8,64,000	25,88,280.00	3,88,800	11,64,726.00
9 Bhadra Power House		17,90,778.00		8,05,850.00
10 Almatti DPH		2,16,41,900.00		97,38,855.00
11 Varahi Unit 3 & 4		1,40,56,208.00		63,25,294.00
12 Kappatagudda Stage - 1		.00		.00
13 Kappatagudda Stage - 2	7,39,860	34,42,144.00		
14 MGHE, Jogfalls	3,50,01,600	2,19,46,775.00	1,57,50,720	98,76,049.00
15 Shivasamudram	75,05,058	1,34,64,242.00	33,77,276	60,58,909.00
16 Munirabad		2,82,204.00		1,26,992.00
17 Shamsapur		.00		.00
18 Solar PV Plant Yalesandra	1,63,200	9,79,200.00		
19 Solar PV Plant Itnal	1,04,000	6,24,000.00	1,04,000	6,24,000.00
20 Solar PV Plant Yapaladinni	2,17,350	13,04,100.00		
21 Malaprabha Mini Hydel		.00		.00
Total Hydro & RES (A)	58,22,95,944	69,45,48,353.00	23,61,80,037	28,38,21,245.00
Allocation of share - RTPS Unit 1 to 7	100.000%		6.000%	
Allocation of share - RTPS Unit 8	100.000%		6.000%	
Allocation of share - BTPS Unit 1, 2, 3	100.000%		6.0000%	
Thermal Projects	Transmitted Kwh	Amount Rs	Transmitted Kwh	Amount Rs
1 RTPS Unit 1 & 2	83,26,000	5,28,01,781.00	4,99,560	31,68,107.00
2 RTPS Unit 3	10,78,26,000	68,38,10,328.00	64,69,560	4,10,28,620.00
3 RTPS Unit 4	10,93,49,000	69,34,68,880.00	65,60,940	4,16,08,133.00
4 RTPS Unit 5 & 6	16,52,64,000	1,04,80,70,317.00	99,15,840	6,28,84,219.00
5 RTPS Unit 7	7,69,38,000	48,79,24,981.00	46,16,280	2,92,75,499.00
6 RTPS Unit 8	9,84,97,000	64,79,97,336.00	59,09,820	3,88,79,840.00
7 BTPS Unit 1	14,55,12,250	91,45,71,837.00	87,30,735	5,48,74,310.00
8 BTPS Unit 2	21,01,74,260	1,25,62,94,264.00	1,26,10,456	7,53,77,656.00
9 BTPS Unit 3	35,07,03,250	2,30,31,62,155.00	2,10,42,195	13,81,89,729.00
Total Thermal (B)	1,27,25,89,760	8,08,81,01,879.00	7,63,55,386	48,52,86,113.00
Grand Total (A + B)	1,85,48,85,704	8,78,26,50,232.00	31,25,35,423	76,91,07,358.00


Deputy Controller of Accounts
GST/ PT Cell, HESCOM


General Manager(F&A)/KPCL

**BILL OF SUPPLY**


Raichur Power Corporation Limited

(A Joint Venture Company of KPCL & BHEL)

KPCL New Office Building No 3 Palace Road Bangalore 560001

PAN: AAECR3375C GST NO: 29AAECR3375C1ZD CIN : U40101KA2009PLC049582

Telephone/Mobile:9880298286/9448290551/8971129123

Bill to	Place of Supply			BOS No	Dated
ESCOMS as per Allocation details enclosed	KARNATAKA				
Address: As per list enclosed	State Code : 29			RPCL 03	07.07.2023
Description of Service	HSN CODE	QTY	Units	RATE	Value of Supply (Rs)
Generation and Supply of Power (June 2023)	27160000		KWH		
1. Capacity Charges for June 2023	(Details enclosed as Annexure I)				1389181647
2. Variable Charges for June 2023	(Details enclosed as Annexure II)				2859374000
Total					4248555647
Split ESCOM Wise	BOS NO			(Rs)	
1.BESCOM- 29AACCB1412G1Z5	3A	64.43460%			2737539837
2.MESCOM- 29AADCM7029H1ZA	3B	8.56540%			363905785
3.CESCOM- 29AACCC6636P1Z1	3C	5.00000%			212427782
4.HESCOM- 29AABCH3176JEZZ	3D	6.00000%			254913339
5.GESCOM- 29AABCG8895R1ZD	3E	16.00000%			679768904
Total					4248555647
Amount Chargeable (in words) (Four Hundred Twenty Four Crore Eighty Five Lakh Fifty Five Thousand Six Hundred Forty Seven only) Bank Details for NEFT/RTGS payment: Bank of Baroda Current A/c No 73920200001851 IFSC CODE: BARB0CORBAN (FIFTH Character to be read as Terms and conditions: As per PPA and KERC orders				Certified that the particulars given above are true and correct For Raichur Power Corporation Limited  General Manager (Finance)	


Deputy Controller of Accounts
GST/ PT Cell, HESCOM

Raichur Power Corporation Ltd.
3, KPCL New Office Building
Palace Road, Bangalore-560 001



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Kavadiguda Main Road, Secunderabad -500080

CIN: L40101DL1975GOI007966

PAN NO.: AAACN0255D

Invoice Summary

Ref: NTPC/COMMERCIAL/ENERGY BILL/07 2023

Send To: **HESCOM,**
Corporate Office,
Navanagar,
Hubli,
-580025.

Copy To:

Beneficiary : Hubli Electricity Supply Co Limited.

Invoice Date : 05.07.2023

Phone No : 0836-2356413

Last Date of Payment : 04.08.2023

Fax No : 0836-2356413

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	KUDGI_1E	01.03.2023	31.03.2023	603028268	16,657.00	0.00	16,657.00
2	KUDGI_1E	01.03.2023	31.03.2023	603028269	39,466,215.00	0.00	39,466,215.00
3	KUDGI_1E	01.05.2023	31.05.2023	603028273	70,514.00	0.00	70,514.00
4	KUDGI_1E	01.05.2023	31.05.2023	603028274	23,946.00-	0.00	23,946.00-
5	KUDGI_1E	01.05.2023	31.05.2023	603028275	736,082.00	0.00	736,082.00
6	KUDGI_1E	01.06.2023	30.06.2023	603043527	400,176,506.00	0.00	400,176,506.00
7	RSTPS_1E	01.03.2023	31.03.2023	603030228	68,912.00	0.00	68,912.00
8	RSTPS_1E	01.03.2023	31.03.2023	603028270	921.00-	0.00	921.00-
9	RSTPS_1E	01.05.2023	31.05.2023	603012921	0.00	1,235,380.00	1,235,380.00
10	RSTPS_1E	01.05.2023	31.05.2023	603028276	61,647.00	0.00	61,647.00
11	RSTPS_1E	01.05.2023	31.05.2023	603028277	2,419.00-	0.00	2,419.00-
12	RSTPS_1E	01.05.2023	31.05.2023	603028278	309,022.00	0.00	309,022.00
13	RSTPS_1E	01.06.2023	30.06.2023	603043528	195,976,014.00	0.00	195,976,014.00
14	RSTPS_3E	01.03.2023	31.03.2023	603030229	2,222,812.00	0.00	2,222,812.00
15	RSTPS_3E	01.03.2023	31.03.2023	603028271	117.00-	0.00	117.00-
16	RSTPS_3E	01.05.2023	31.05.2023	603012922	0.00	364,917.00	364,917.00
17	RSTPS_3E	01.05.2023	31.05.2023	603028279	15,408.00	0.00	15,408.00
18	RSTPS_3E	01.05.2023	31.05.2023	603028280	165.00	0.00	165.00
19	RSTPS_3E	01.05.2023	31.05.2023	603028281	119,633.00	0.00	119,633.00
20	RSTPS_3E	01.06.2023	30.06.2023	603043529	67,695,813.00	0.00	67,695,813.00
21	SMTPS_2E	01.03.2023	31.03.2023	603028263	7,301.00	0.00	7,301.00
22	SMTPS_2E	01.05.2023	31.05.2023	603012920	0.00	817,649.00	817,649.00
23	SMTPS_2E	01.05.2023	31.05.2023	603028260	26,769.00	0.00	26,769.00
24	SMTPS_2E	01.05.2023	31.05.2023	603028261	220.00-	0.00	220.00-
25	SMTPS_2E	01.05.2023	31.05.2023	603028262	39,739.00-	0.00	39,739.00-
26	SMTPS_2E	01.06.2023	30.06.2023	603043526	163,708,913.00	0.00	163,708,913.00
27	TSTPS_2D	01.03.2016	31.03.2016	603028264	9,855.00	0.00	9,855.00
28	TSTPS_2D	01.03.2017	31.03.2017	603028265	868,948.00	0.00	868,948.00
29	TSTPS_2D	01.03.2018	31.03.2018	603028266	1,079,590.00	0.00	1,079,590.00
30	TSTPS_2D	01.03.2019	31.03.2019	603028267	1,090,804.00	0.00	1,090,804.00

Bank Details: Current Account No. **10813608669**, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : **SBIN0017813**; SWIFT CODE : **SBININBB824**; BRANCH CODE : **17313**.


Deputy Controller of Accounts
GST/PT Cell, HESCOM

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
31	TSTPS_2E	01.03.2023	31.03.2023	603028272	75.00-	0.00	75.00-
32	TSTPS_2E	01.03.2023	31.03.2023	603030230	6,706,999.00	0.00	6,706,999.00
33	TSTPS_2E	01.05.2023	31.05.2023	603012923	0.00	2,681,813.00	2,681,813.00
34	TSTPS_2E	01.05.2023	31.05.2023	603028282	53,603.00	0.00	53,603.00
35	TSTPS_2E	01.05.2023	31.05.2023	603028283	1,957,732.00	0.00	1,957,732.00
36	TSTPS_2E	01.05.2023	31.05.2023	603028284	25,943.00	0.00	25,943.00
37	TSTPS_2E	01.06.2023	30.06.2023	603043530	116,159,291.00	0.00	116,159,291.00
			Total (Rs.)		998,563,711.00	5,099,759.00	1,003,663,470.00

LPSC 2,440,024.00
RRAS REFUND (22.05.23-31.05.23) 9,415.00-
Net Amount Payable 1,006,094,079.00

Rupees (In Words) : One Hundred Crore Sixty Lakh Ninety-Four Thousand Seventy-Nine Only

E. & O.E.


Deputy Controller of Accounts
GST/ PT Cell, HESCOM



For & on behalf of NTPC Limited



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
KavadiGuda Main Road, Secunderabad -500080



CIN: L40101DL1975GOI007966

Summary Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I

Ref: NTPC/COMMERCIAL/ENERGY BILL/06 2023

Send To: HESCOM, Corporate Office, Navanagar, Hubli, -580025.	Copy To:
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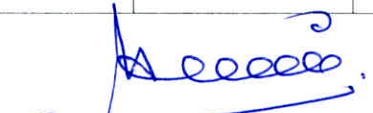
Beneficiary : NSM2-Hubli Electricity Supply Co Limited.	Phone No :
Invoice Date : 29.06.2023	Fax No :
Last Date of Payment : 29.07.2023	

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	AKSKA_1N	01.05.2023	31.05.2023	603031998	90,979.00-	0.00	90,979.00-
2	AKSKA_1N	01.06.2023	30.06.2023	603032265	9,065,154.00	0.00	9,065,154.00
3	ARSKA_1N	01.05.2023	31.05.2023	603031999	147,909.00-	0.00	147,909.00-
4	ARSKA_1N	01.06.2023	30.06.2023	603032266	9,065,154.00	0.00	9,065,154.00
5	FF1KA_1N	01.05.2023	31.05.2023	603032000	1,585,731.00-	0.00	1,585,731.00-
6	FF1KA_1N	01.06.2023	30.06.2023	603032267	9,065,154.00	0.00	9,065,154.00
7	FF2KA_1N	01.05.2023	31.05.2023	603032001	1,585,731.00-	0.00	1,585,731.00-
8	FF2KA_1N	01.06.2023	30.06.2023	603032268	9,065,154.00	0.00	9,065,154.00
9	GSTPS_1E	01.05.2023	31.05.2023	603008630	0.00	0.00	0.00
10	KGNST_1E	01.04.2021	30.04.2021	603031654	270.00	0.00	270.00
11	KGNST_1E	01.05.2021	31.05.2021	603031668	233.00	0.00	233.00
12	KGNST_1E	01.06.2021	30.06.2021	603031682	233.00	0.00	233.00
13	KGNST_1E	01.07.2021	31.07.2021	603031696	130.00	0.00	130.00
14	KGNST_1E	01.05.2023	31.05.2023	603008644	0.00	0.00	0.00
15	KSTPS_1D	01.03.2018	31.03.2018	603008621	1,775.00	0.00	1,775.00
16	KSTPS_1D	01.03.2019	31.03.2019	603008623	15,131.00	0.00	15,131.00
17	KSTPS_1E	01.03.2020	31.03.2020	603008625	12,708.00	0.00	12,708.00
18	KSTPS_1E	01.03.2021	31.03.2021	603008627	11,037.00	0.00	11,037.00
19	KSTPS_1E	01.04.2021	30.04.2021	603031653	191.00	0.00	191.00
20	KSTPS_1E	01.05.2021	31.05.2021	603031667	190.00	0.00	190.00
21	KSTPS_1E	01.06.2021	30.06.2021	603031681	190.00	0.00	190.00
22	KSTPS_1E	01.07.2021	31.07.2021	603031695	76.00	0.00	76.00
23	KSTPS_1E	01.03.2022	31.03.2022	603008628	3,424.00	0.00	3,424.00
24	KSTPS_1E	01.05.2023	31.05.2023	603008643	0.00	0.00	0.00
25	KSTPS_3E	01.04.2021	30.04.2021	603031642	89.00	0.00	89.00
26	KSTPS_3E	01.05.2021	31.05.2021	603031656	88.00	0.00	88.00
27	KSTPS_3E	01.06.2021	30.06.2021	603031670	88.00	0.00	88.00
28	KSTPS_3E	01.07.2021	31.07.2021	603031684	47.00	0.00	47.00
29	KSTPS_3E	01.05.2023	31.05.2023	603008632	0.00	0.00	0.00
30	LARA_1E	01.04.2021	30.04.2021	603031644	282.00	0.00	282.00

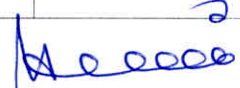
Bank Details: Current Account No. 36645991263, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE : 17313.

Deputy Controller of Accounts
GST/ PT Cell, HESCOM

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
31	LARA_1E	01.05.2021	31.05.2021	603031658	281.00	0.00	281.00
32	LARA_1E	01.06.2021	30.06.2021	603031672	284.00	0.00	284.00
33	LARA_1E	01.07.2021	31.07.2021	603031686	96.00	0.00	96.00
34	LARA_1E	01.05.2023	31.05.2023	603008634	0.00	0.00	0.00
35	MSTPS_1E	01.04.2021	30.04.2021	603031650	178.00	0.00	178.00
36	MSTPS_1E	01.05.2021	31.05.2021	603031664	176.00	0.00	176.00
37	MSTPS_1E	01.06.2021	30.06.2021	603031678	206.00	0.00	206.00
38	MSTPS_1E	01.07.2021	31.07.2021	603031692	69.00	0.00	69.00
39	MSTPS_1E	01.05.2023	31.05.2023	603008640	0.00	0.00	0.00
40	MSTPS_2D	01.03.2018	31.03.2018	603008620	3,222.00	0.00	3,222.00
41	MSTPS_2D	01.03.2019	31.03.2019	603008622	40,529.00	0.00	40,529.00
42	MSTPS_2E	01.03.2020	31.03.2020	603008624	30,239.00	0.00	30,239.00
43	MSTPS_2E	01.03.2021	31.03.2021	603008626	60,097.00	0.00	60,097.00
44	MSTPS_2E	01.04.2021	30.04.2021	603031652	251.00	0.00	251.00
45	MSTPS_2E	01.05.2021	31.05.2021	603031666	231.00	0.00	231.00
46	MSTPS_2E	01.06.2021	30.06.2021	603031680	254.00	0.00	254.00
47	MSTPS_2E	01.07.2021	31.07.2021	603031694	101.00	0.00	101.00
48	MSTPS_2E	01.03.2022	31.03.2022	603031697	14,961.00	0.00	14,961.00
49	MSTPS_2E	01.05.2023	31.05.2023	603008642	0.00	0.00	0.00
50	PP1KA_1N	01.05.2023	31.05.2023	603031997	584,082.00-	0.00	584,082.00-
51	PP1KA_1N	01.06.2023	30.06.2023	603032264	9,195,722.00	0.00	9,195,722.00
52	PP2KA_1N	01.05.2023	31.05.2023	603032002	561,850.00-	0.00	561,850.00-
53	PP2KA_1N	01.06.2023	30.06.2023	603032269	9,065,154.00	0.00	9,065,154.00
54	PP3KA_1N	01.05.2023	31.05.2023	603032003	561,850.00-	0.00	561,850.00-
55	PP3KA_1N	01.06.2023	30.06.2023	603032270	9,065,154.00	0.00	9,065,154.00
56	RW1KA_1N	01.05.2023	31.05.2023	603032006	551,936.00	0.00	551,936.00
57	RW1KA_1N	01.06.2023	30.06.2023	603032273	9,083,806.00	0.00	9,083,806.00
58	SLTPS_1E	01.04.2021	30.04.2021	603031649	348.00	0.00	348.00
59	SLTPS_1E	01.05.2021	31.05.2021	603031663	233.00	0.00	233.00
60	SLTPS_1E	01.06.2021	30.06.2021	603031677	233.00	0.00	233.00
61	SLTPS_1E	01.07.2021	31.07.2021	603031691	93.00	0.00	93.00
62	SLTPS_1E	01.05.2023	31.05.2023	603008639	0.00	0.00	0.00
63	SPTPS_1E	01.04.2021	30.04.2021	603031643	350.00	0.00	350.00
64	SPTPS_1E	01.05.2021	31.05.2021	603031657	349.00	0.00	349.00
65	SPTPS_1E	01.06.2021	30.06.2021	603031671	350.00	0.00	350.00
66	SPTPS_1E	01.07.2021	31.07.2021	603031685	135.00	0.00	135.00
67	SPTPS_1E	01.05.2023	31.05.2023	603008633	0.00	0.00	0.00
68	SPTPS_2E	01.04.2021	30.04.2021	603031648	121.00	0.00	121.00
69	SPTPS_2E	01.05.2021	31.05.2021	603031662	121.00	0.00	121.00
70	SPTPS_2E	01.06.2021	30.06.2021	603031676	126.00	0.00	126.00
71	SPTPS_2E	01.07.2021	31.07.2021	603031690	42.00	0.00	42.00
72	SPTPS_2E	01.05.2023	31.05.2023	603008638	0.00	0.00	0.00
73	TP1KA_1N	01.05.2023	31.05.2023	603031996	197,505.00-	0.00	197,505.00-
74	TP1KA_1N	01.06.2023	30.06.2023	603032263	9,158,417.00	0.00	9,158,417.00
75	TP2KA_1N	01.05.2023	31.05.2023	603032004	195,494.00-	0.00	195,494.00-
76	TP2KA_1N	01.06.2023	30.06.2023	603032271	9,065,154.00	0.00	9,065,154.00
77	TP3KA_1N	01.05.2023	31.05.2023	603032005	195,494.00-	0.00	195,494.00-
78	TP3KA_1N	01.06.2023	30.06.2023	603032272	9,065,154.00	0.00	9,065,154.00
79	VSTPS_1E	01.04.2021	30.04.2021	603031645	166.00	0.00	166.00


Deputy Controller of Accounts
GST/ PT Cell, HESCOM

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
80	VSTPS_1E	01.05.2021	31.05.2021	603031659	165.00	0.00	165.00
81	VSTPS_1E	01.06.2021	30.06.2021	603031673	167.00	0.00	167.00
82	VSTPS_1E	01.07.2021	31.07.2021	603031687	65.00	0.00	65.00
83	VSTPS_1E	01.05.2023	31.05.2023	603008635	0.00	0.00	0.00
84	VSTPS_2E	01.04.2021	30.04.2021	603031646	128.00	0.00	128.00
85	VSTPS_2E	01.05.2021	31.05.2021	603031660	127.00	0.00	127.00
86	VSTPS_2E	01.06.2021	30.06.2021	603031674	127.00	0.00	127.00
87	VSTPS_2E	01.07.2021	31.07.2021	603031688	50.00	0.00	50.00
88	VSTPS_2E	01.05.2023	31.05.2023	603008636	0.00	0.00	0.00
89	VSTPS_3D	01.03.2018	31.03.2018	602998344	20,885.00	0.00	20,885.00
90	VSTPS_3E	01.04.2021	30.04.2021	603031647	128.00	0.00	128.00
91	VSTPS_3E	01.05.2021	31.05.2021	603031661	127.00	0.00	127.00
92	VSTPS_3E	01.06.2021	30.06.2021	603031675	127.00	0.00	127.00
93	VSTPS_3E	01.07.2021	31.07.2021	603031689	53.00	0.00	53.00
94	VSTPS_3E	01.05.2023	31.05.2023	603008637	0.00	0.00	0.00
95	VSTPS_4E	01.04.2021	30.04.2021	603031651	177.00	0.00	177.00
96	VSTPS_4E	01.05.2021	31.05.2021	603031665	177.00	0.00	177.00
97	VSTPS_4E	01.06.2021	30.06.2021	603031679	177.00	0.00	177.00
98	VSTPS_4E	01.07.2021	31.07.2021	603031693	76.00	0.00	76.00
99	VSTPS_4E	01.05.2023	31.05.2023	603008641	0.00	0.00	0.00
100	VSTPS_5D	01.01.2018	31.01.2018	603002724	7,173.00	0.00	7,173.00
101	VSTPS_5D	01.02.2018	28.02.2018	603002725	17,940.00	0.00	17,940.00
102	VSTPS_5D	01.03.2018	31.03.2018	603002726	21,567.00	0.00	21,567.00
103	VSTPS_5D	01.04.2018	30.04.2018	602998345	22,557.00	0.00	22,557.00
104	VSTPS_5D	01.05.2018	31.05.2018	603002727	22,557.00	0.00	22,557.00
105	VSTPS_5D	01.06.2018	30.06.2018	603002728	22,557.00	0.00	22,557.00
106	VSTPS_5D	01.07.2018	31.07.2018	603002729	22,557.00	0.00	22,557.00
107	VSTPS_5D	01.08.2018	31.08.2018	603002730	22,557.00	0.00	22,557.00
108	VSTPS_5D	01.09.2018	30.09.2018	603002731	22,557.00	0.00	22,557.00
109	VSTPS_5D	01.10.2018	31.10.2018	603002732	22,557.00	0.00	22,557.00
110	VSTPS_5D	01.11.2018	30.11.2018	603002733	22,557.00	0.00	22,557.00
111	VSTPS_5D	01.12.2018	31.12.2018	603002734	22,557.00	0.00	22,557.00
112	VSTPS_5D	01.01.2019	31.01.2019	603002735	22,557.00	0.00	22,557.00
113	VSTPS_5D	01.02.2019	28.02.2019	603002736	22,557.00	0.00	22,557.00
114	VSTPS_5D	01.03.2019	31.03.2019	603002737	22,360.00	0.00	22,360.00
115	VSTPS_5E	01.04.2019	30.04.2019	603002738	19,413.00	0.00	19,413.00
116	VSTPS_5E	01.05.2019	31.05.2019	603002739	19,413.00	0.00	19,413.00
117	VSTPS_5E	01.06.2019	30.06.2019	603002740	18,081.00	0.00	18,081.00
118	VSTPS_5E	01.07.2019	31.07.2019	603002741	18,189.00	0.00	18,189.00
119	VSTPS_5E	01.08.2019	31.08.2019	603002742	17,480.00	0.00	17,480.00
120	VSTPS_5E	01.09.2019	30.09.2019	603002743	17,497.00	0.00	17,497.00
121	VSTPS_5E	01.10.2019	31.10.2019	603002744	18,465.00	0.00	18,465.00
122	VSTPS_5E	01.11.2019	30.11.2019	603002745	18,221.00	0.00	18,221.00
123	VSTPS_5E	01.12.2019	31.12.2019	603002746	18,599.00	0.00	18,599.00
124	VSTPS_5E	01.01.2020	31.01.2020	603002747	18,743.00	0.00	18,743.00
125	VSTPS_5E	01.02.2020	29.02.2020	603002748	17,832.00	0.00	17,832.00
126	VSTPS_5E	01.03.2020	31.03.2020	603002749	17,806.00	0.00	17,806.00
127	VSTPS_5E	01.04.2020	30.04.2020	603002750	14,473.00	0.00	14,473.00
128	VSTPS_5E	01.05.2020	31.05.2020	603002751	16,996.00	0.00	16,996.00


 Deputy Controller of Accounts
 GST/ PT Cell, HESCOM

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
129	VSTPS_5E	01.06.2020	30.06.2020	603002752	16,891.00	0.00	16,891.00
130	VSTPS_5E	01.07.2020	31.07.2020	603002753	16,823.00	0.00	16,823.00
131	VSTPS_5E	01.08.2020	31.08.2020	603002754	16,852.00	0.00	16,852.00
132	VSTPS_5E	01.09.2020	30.09.2020	603002755	16,961.00	0.00	16,961.00
133	VSTPS_5E	01.10.2020	31.10.2020	603002756	19,352.00	0.00	19,352.00
134	VSTPS_5E	01.11.2020	30.11.2020	603002757	16,158.00	0.00	16,158.00
135	VSTPS_5E	01.12.2020	31.12.2020	603002758	16,024.00	0.00	16,024.00
136	VSTPS_5E	01.01.2021	31.01.2021	603002759	15,979.00	0.00	15,979.00
137	VSTPS_5E	01.02.2021	28.02.2021	603002760	15,989.00	0.00	15,989.00
138	VSTPS_5E	01.03.2021	31.03.2021	603002761	15,425.00	0.00	15,425.00
139	VSTPS_5E	01.04.2021	30.04.2021	603002762	15,229.00	0.00	15,229.00
140	VSTPS_5E	01.04.2021	30.04.2021	603031641	89.00	0.00	89.00
141	VSTPS_5E	01.05.2021	31.05.2021	603002763	15,229.00	0.00	15,229.00
142	VSTPS_5E	01.05.2021	31.05.2021	603031655	88.00	0.00	88.00
143	VSTPS_5E	01.06.2021	30.06.2021	603002764	15,228.00	0.00	15,228.00
144	VSTPS_5E	01.06.2021	30.06.2021	603031669	88.00	0.00	88.00
145	VSTPS_5E	01.07.2021	31.07.2021	603002765	6,065.00	0.00	6,065.00
146	VSTPS_5E	01.07.2021	31.07.2021	603031683	35.00	0.00	35.00
147	VSTPS_5E	01.05.2023	31.05.2023	603008631	171,257.00	0.00	171,257.00
148	YI1KA_1N	01.05.2023	31.05.2023	603032007	224,963.00-	0.00	224,963.00-
149	YI1KA_1N	01.06.2023	30.06.2023	603032274	9,046,501.00	0.00	9,046,501.00
			Total (Rs.)		104,806,943.00	0.00	104,806,943.00

Rupees (In Words) : Ten Crore Forty-Eight Lakh Six Thousand Nine Hundred Forty-Three Only

E. & O.E.


Deputy Controller of Accounts
GST/ PT Cell. HESCOM

For & on behalf of NTPC Limited



Vellivoyal Chavadi
Kuruvimedu -600103

एन टी पी सी लिमिटेड
NTPC Limited
www.ntpc.co.in

CIN: U40108DL2003PLC120487

PAN NO.:AABCN9916C

Invoice Summary

Ref: NTPC/COMMERCIAL/ENERGY BILL/07 2023

Send To: **Navanagar,**
HUBLI,
-580025.

Copy To:

Beneficiary : HESCOM The Financial Advisor,

Invoice Date : 06.07.2023

Phone No :

Last Date of Payment : 05.08.2023

Fax No :

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	NTECL_1E	01.04.2023	30.04.2023	600015871	484,410.00-	0.00	484,410.00-
2	NTECL_1E	01.05.2023	31.05.2023	600015872	62,461.00	0.00	62,461.00
3	NTECL_1E	01.05.2023	31.05.2023	600015873	72,137.00-	0.00	72,137.00-
4	NTECL_1E	01.06.2023	30.06.2023	600015915	101,024,040.00	0.00	101,024,040.00
Total (Rs.)					100,529,954.00	0.00	100,529,954.00

LPSC

201,681.00

RRAS REFUND (08.05.23-28.05.23)

2,595.00-

Net Amount Payable

100,729,040.00


Rupees (In Words) : Ten Crore Seven Lakh Twenty-Nine Thousand Forty Only

The payment for this bill may be made through RTGS/ e#payment/LC to the account given below. Account Name NTPC TAMILNADU ENERGY COMPANY LTD Account Number 510341000000563 IFSC CODE UBIN0905771 MICR CODE : 600026144 Bank/ Branch Name : UNION BANK NUNGAMBAKKAM

E. & O.E.

For & on behalf of NTECL

The payment for this bill may be made through RTGS/ e#payment/LC to the account given below. Account Name NTPC TAMILNADU ENERGY COMPANY LTD Account Number 510341000000563 IFSC CODE UBIN0905771 MICR CODE : 600026144 Bank/ Branch Name : UNION BANK NUNGAMBAKKAM


Deputy Controller of Accounts
GST/ PT Cell, HESCOM

आवक के लिए धन्यवाद
आवक के लिए धन्यवाद



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, परियार ई.वी.आर. हाई रोड, किलपाक,
चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" - Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai - 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फ़ैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

BILL OF SUPPLY - JUN - 2023 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0901200474
Invoice Date : 04.07.2023
Ack Date :
Customer Code : 20000007
Invoice Unit : TPS-IExp

To
HUBLI ELECTRICITY SUPPLY COMPANY LTD
EUREKHA JUNCTION, II FLOOR,
P.B ROAD, NAVANAGAR
HUBLI, Karnataka 580025
Customer GST No: 29AABCH3176JEZZ Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.06.2023 to 30.06.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	2.846	10514896	29,925,395.00
Capacity Charges	Rupees			10,776,577.00
SRLDC Fees	Rupees			16,445.00
Diff. in EC - MAY 2023	Rupees			56,598.00
Difference in REA	Rupees			2,831.00
Annual Gain Sharing for the year 2022-2023	Rupees			-1,427,400.00
Total Invoice Amount (Rounded Off):				39,350,446.00

Accounting Document Number: 2357001649

Amt. in words: Three Crore Ninety Three Lakh Fifty Thousand Four Hundred Forty Six Rupees Only

E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 23.12.2022

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature

Name of Signatory SURESHBABU.M.K

Designation/Status DGM/COMMERCIAL

20230704 10:18:00 AM
M0023H.000 1/1/23

Deputy Controller of Accounts
GST/ PT Cell, HESCOM



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, परियार ई.वी.आर. हाई रोड, किलपॉक,
चेन्नई - 600010

सीआईएन : L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 ; वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

BILL OF SUPPLY - JUN - 2023 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0901300418
Invoice Date : 04.07.2023
Ack Date :
Customer Code : 20000007
Invoice Unit : TPS-IIExp

To
HUBLI ELECTRICITY SUPPLY COMPANY LTD
EUREKHA JUNCTION, II FLOOR,
P.B ROAD, NAVANAGAR
HUBLI, Karnataka 580025
Customer GST No: 29AABCH3176JEZZ Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.06.2023 to 30.06.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	3.032	9630236	29,198,874.00
Capacity Charges	Rupees			20,872,631.00
SRLDC Fees	Rupees			19,548.00
Diff. in EC - MAY 2023	Rupees			31,533.00
Difference in REA	Rupees			2,854.00
Total Invoice Amount (Rounded Off):				50,125,440.00

Accounting Document Number: 2357001586

Amt. in words: Five Crore One Lakh Twenty Five Thousand Four Hundred Forty Rupees Only
E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 03.11.2022

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature

Name of Signatory SURESHBABU.M.K

Designation/Status DGM/COMMERCIAL

Deputy Controller of Accounts
GST/ PT Cell, HESCOM



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपॉक,
चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 ; वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

BILL OF SUPPLY - JUN - 2023 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0901400421
Invoice Date : 04.07.2023
Ack Date :
Customer Code : 20000007
Invoice Unit : NNTPS

To
HUBLI ELECTRICITY SUPPLY COMPANY LTD
EUREKHA JUNCTION, II FLOOR,
P.B ROAD, NAVANAGAR
HUBLI, Karnataka 580025
Customer GST No: 29AABCH3176JEZZ Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.06.2023 to 30.06.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	2.631	9466822	24,907,209.00
Capacity Charges	Rupees			16,446,203.00
Incentive Claim	Rupees			71,025.00
SRLDC Fees	Rupees			10,116.00
Diff. in EC - MAY 2023	Rupees			457,473.00
Difference in REA	Rupees			20,920.00
Total Invoice Amount (Rounded Off):				41,912,946.00

Accounting Document Number: 2357001635

Amt. in words: Four Crore Nineteen Lakh Twelve Thousand Nine Hundred Forty Six Rupees Only
E & O.E

The Capacity and Energy Charges are claimed as per NLCIL Petition Dated 29-07-2017

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature

Name of Signatory SURESHBABU.M.K

Designation/Status DGM/COMMERCIAL

Deputy Controller of Accounts
GST/ PT Cell, HESCOM



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपाक,
चेन्नई - 600010

सीआईएन : L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

BILL OF SUPPLY - JUN - 2023 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0901000598
Invoice Date : 04.07.2023
Ack Date :
Customer Code : 20000007
Invoice Unit : TPS-II Stage I

To
HUBLI ELECTRICITY SUPPLY COMPANY LTD
EUREKHA JUNCTION, II FLOOR,
P.B ROAD, NAVANAGAR
HUBLI, Karnataka 580025
Customer GST No: 29AABCH3176JEZZ Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.06.2023 to 30.06.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	3.205	13606882	43,610,057.00
Capacity Charges	Rupees			11,507,775.00
SRLDC Fees	Rupees			19,891.00
Difference in REA	Rupees			13,540.00
Annual Gain Sharing for the year 2022-2023	Rupees			-217,217.00
Total Invoice Amount (Rounded Off):				54,934,046.00

Accounting Document Number: 2357001603

Amt. in words: Five Crore Forty Nine Lakh Thirty Four Thousand Forty Six Rupees Only
E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 10.03.2023

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature

Name of Signatory SURESHBABU.M.K

Designation/Status DGM/COMMERCIAL

Deputy Controller of Accounts
GST/ PT Cell, HESCOM



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपौक,
चेन्नई - 600010

सीआईएन : L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 ; वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

BILL OF SUPPLY - JUN - 2023 (Provisional)

IRN No. :
Ack No. : Ack Date :
Invoice No. : 0901100589 Customer Code : 20000007
Invoice Date : 04.07.2023 Invoice Unit : TPS-II Stage II

To
HUBLI ELECTRICITY SUPPLY COMPANY LTD
EUREKHA JUNCTION, II FLOOR,
P.B ROAD, NAVANAGAR
HUBLI, Karnataka 580025
Customer GST No: 29AABCH3176JEZZ Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.06.2023 to 30.06.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	3.205	7379772	23,652,171.00
Capacity Charges	Rupees			6,455,182.00
SRLDC Fees	Rupees			26,787.00
Difference in REA	Rupees			5,250.00
Annual Gain Sharing for the year 2022-2023	Rupees			-1,606,073.00
Total Invoice Amount (Rounded Off):				28,533,317.00

Accounting Document Number: 2357001619

Amt. in words: Two Crore Eighty Five Lakh Thirty Three Thousand Three Hundred Seventeen Rupees Only
E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 10.03.2023

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature

Name of Signatory SURESHBABU.M.K

Designation/Status DGM/COMMERCIAL

Deputy Controller of Accounts
GST/ PT Cell, HESCOM

दस्तावेज संख्या: 2357001619
दिनांक: 04.07.2023

एनएलसी तमिलनाडु पावर लिमिटेड

NLC TAMILNADU POWER LIMITED

(एनएलसी इंडिया लिमिटेड एवं टेंजेटको का संयुक्त उद्यम एवं एनएलसी इंडिया लिमिटेड का सहायक कंपनी)
(A JVC between NLC India Ltd & TANGEDCO and a subsidiary of NLC India Ltd)



मुख्य कार्यकारी अधिकारी का कार्यालय

OFFICE OF THE CHIEF EXECUTIVE OFFICER

2*500 मेगावाट संयुक्त उद्यम ताप विद्युत परियोजना: 2*500 MW JV Thermal Power Project

हारबर इस्टेट/Harbour Estate, टुटिकोरिन/Tuticorin- 628004

फैक्स/Fax: 0461-2352480, फोन/Phone : 0461-2352844, सीआइएन CIN : U40102TN2005GOI058050
ई-मेल E-mail: ceo.ntpl@nlcindia.in, वेब/Web : www.ntplpower.com



BILL OF SUPPLY - JUN - 2023 (Provisional)

IRN No. :
Ack No. : Ack Date :
Invoice No. : 0090071524 Customer Code : 20000007
Invoice Date : 04.07.2023 Invoice Unit : TPS-NTPL

To
HUBLI ELECTRICITY SUPPLY COMPANY LTD
EUREKHA JUNCTION, II FLOOR,
P.B ROAD, NAVANAGAR
HUBLI, Karnataka 580025
Customer GST No: 29AABCH3176JEZZ Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.06.2023 to 30.06.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	4.027	21777923	87,699,696.00
Capacity Charges	Rupees			35,477,721.00
SRLDC Fees	Rupees			28,747.00
Surcharge	Rupees			-147,261.00
Diff. in EC - MAY 2023	Rupees			-246,924.00
Difference in REA	Rupees			368,005.00
Non Tarrif Income	Rupees			-125,367.00
Trading Gain Sharing	Rupees			-286,886.00
Total Invoice Amount (Rounded Off):				122,767,731.00

Accounting Document Number: 2357000329

Amt. in words: Twelve Crore Twenty Seven Lakh Sixty Seven Thousand Seven Hundred Thirty One Rupees Only
E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 11-07-2017

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NTPL Graded Rebate Scheme.

Signature

Name of Signatory SURESHBABU.M.K

Designation/Status DGM/COMMERCIAL

Deputy Controller of Accounts
GST/ PT Cell, HESCOM



DAMODAR VALLEY CORPORATION

दामोदर घाटी निगम

Commercial Department, DVC Towers, VIP Road, Kolkata-700054

PHONE :- 033-23557931, FAX :- 033-23552129, E-Mail Id :- discombillingdvc2@gmail.com

PROVISIONAL MONTHLY BILL DETAIL FOR THE MONTH OF JUNE, 2023 (LOW DEMAND SEASON)

Bill No.	MTPS_U-7,8/HESCOM/LTOA/062023		
Beneficiary	Hubli Electricity Supply Company Ltd.		
SLDC Document No.	01.07.2023		
PPA Reference No.	Dated 04.03.2014		
COD	U # 7: 02.08.2011, U # 8: 16.08.2012		
CERC Order Ref :	CERC Order dt. 27.04.23 for MTPS#7&8 for period 2019-24.		
Bill Date	01/07/2023	Station	MTPS_U-7,8
NAPLF	85	NDM	30
NAPAF	85		

A. FIXED CHARGE

Sl. No.	Details	Peak Period	Off Peak Period
1.	Installed Capacity (in MW)	1000	1000
2.	Normative Auxiliary Energy Consumption as per CERC (in %)	5.75	5.75
3.	Ex-Bus Normative Capacity at 100% availability (in MW)	942.5	942.5
4.	Annualised Capacity Charge (Fixed Cost, AFC) (in Rs.)	10277960000	10277960000
5.	Declared Capacity (DC) up to previous month (ex-bus MWH) : As	114675.2	57337.5
6.	Declared Capacity (DC) of the current month (ex-bus MWH) : As	105031.3	52684.6
7.	Cumulative Declared Capacity (DC) up to current month (ex-bus MWH)	219706.5	110022.1
8.	No. of days up to the previous month	31	31
9.	No. of days up to the current month	61	61
10.	Average Declared Capacity (DC) up to the month (ex-bus MW)	900.44	901.18
11.	Plant Availability Factor achieved up to the end of the current month (in %)	95.537	95.61
12.	Capacity Charge claimed up to the previous months (in Rs.)	171299333	6851973
13.	Capacity Charge claimed in the current month (in Rs.)	171299334	6851973
14.	% entitlement of Beneficiary [20.6011% of 20%]	4.12022	4.12022
15.	Monthly Capacity Charge payable by the beneficiary (in Rs.)	7057909	282316

B. ENERGY CHARGE

Provisional Rate of Energy Charge for the Month of JUNE, 2023

GHR (Kcal/Kwh)	2374.1	SFC (ml/Kwh)	0.5
CVSF (Kcal/Litre)	10006.25	CVPF (Kcal/Kg)	3622.61
LPPF (Rs/MT)	4514.99	LPSF(i) (Rs/KI)	81571.51
Auxiliary Energy Consumption (in %) :	5.75		

$$ECR = (((GHR - (SFC*CVSF))*LPPF/CVPF)+(SFC*LPSF(i))) * 100 / (100 - AUX)$$

Scheduled Energy (Kwh)	24560578		
ECR* (Rs./Kwh)	3.176	Energy Charge (in Rs.)	78004396
C. Ash Evacuation Expenses Payable (in Rs.)			863241

Total Amount (in Rs.) 114157184

IN WORDS :

Eleven Crore Forty-One Lakh Fifty-Seven Thousand One Hundred Eighty-Four only.

Rate of Energy Charge @ Rs. 3.176/Kwh is used for the calculation of bill for the Month of JUNE, 2023. The revised bill will be raised as and when the Final Rate of energy charge for JUNE, 2023 will be available.


Deputy Controller of Accounts
GST/ PT Cell, HESCOM

DVC Partner to Nation's Progress



DAMODAR VALLEY CORPORATION

दामोदर घाटी निगम

Commercial Department, DVC Towers, VIP Road, Kolkata-700054

PHONE :- 033-23557931, FAX :- 033-23552129, E-Mail Id :- discombillingdvc2@gmail.com

PROVISIONAL MONTHLY BILL DETAIL FOR THE MONTH OF JUNE, 2023 (HIGH DEMAND SEASON)

Bill No.	KTPS_U-1,2/HESCOM/LTOA/062023		
Beneficiary	Hubli Electricity Supply Company Ltd.		
SLDC Document No.	01.07.2023		
PPA Reference No.	Dated 04.03.2014		
COD	U # 1: 18.07.2013, U # 2: 14.06.2014		
CERC Order Ref :	CERC Order dt. 28.02.17 for KTPS#1&2 for period 2014-19.		
Bill Date	01/07/2023	Station	KTPS_U-1,2
NAPLF	85	NDM	30
NAPAF	85		

A. FIXED CHARGE

Sl. No.	Details	Peak Period	Off Peak Period
1.	Installed Capacity (in MW)	1000	1000
2.	Normative Auxiliary Energy Consumption as per CERC (in %)	5.75	5.75
3.	Ex-Bus Normative Capacity at 100% availability (in MW)	942.5	942.5
4.	Annualised Capacity Charge (Fixed Cost, AFC) (in Rs.)	11757367000	11757367000
5.	Declared Capacity (DC) up to previous month (ex-bus MWH) : As	226475.25	1144106.98
6.	Declared Capacity (DC) of the current month (ex-bus MWH) : As	116835.2	580701.8
7.	Cumulative Declared Capacity (DC) up to current month (ex-bus MWH)	343310.45	1724808.78
8.	No. of days up to the previous month	61	61
9.	No. of days up to the current month	91	91
10.	Average Declared Capacity (DC) up to the month (ex-bus MW)	943.16	947.7
11.	Plant Availability Factor achieved up to the end of the current month (in %)	100.07	100.55
12.	Capacity Charge claimed up to the previous months (in Rs.)	391912233	1567648933
13.	Capacity Charge claimed in the current month (in Rs.)	195956117	783824467
14.	% entitlement of Beneficiary [20.6011% of 25%]	5.150275	5.150275
15.	Monthly Capacity Charge payable by the beneficiary (in Rs.)	10092279	40369116

B. ENERGY CHARGE

Provisional Rate of Energy Charge for the Month of JUNE, 2023

GHR (Kcal/Kwh)	2374.1	SFC (ml/Kwh)	0.5
CVSF (Kcal/Litre)	10394.42	CVPF (Kcal/Kg)	4079.29
LPPF (Rs/MT)	4638.84	LPSF(i) (Rs/KI)	55993.56
Auxiliary Energy Consumption (in %) :	5.75		
ECR = (((GHR - (SFC*CVSF))*LPPF/CVPF)+(SFC*LPSF(i)))*100/(100-AUX)			

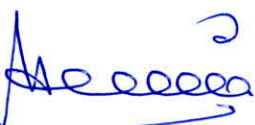
Scheduled Energy (Kwh)	33453129		
ECR* (Rs./Kwh)	2.888	Energy Charge (in Rs.)	96612637

Total Amount (in Rs.)	147074032
-----------------------	-----------

IN WORDS :

Fourteen Crore Seventy Lakh Seventy-Four Thousand Thirty-Two only.

Rate of Energy Charge @ Rs. 2.888/Kwh is used for the calculation of bill for the Month of JUNE, 2023. The revised bill will be raised as and when the Final Rate of energy charge for JUNE, 2023 will be available.


Deputy Controller of Accounts
GST/ PT Cell, HESCOM

DVC Partner to Nation's Progress



न्यूक्लियर पावर कॉर्पोरेशन ऑफ इंडिया लिमिटेड
NUCLEAR POWER CORPORATION OF INDIA LTD.
(भारत सरकार का उद्यम A Government of India Enterprise)
कैगा स्थल KAIGA SITE
वित्तएवमलेखाविभाग Finance & Accounts Department



पशासन भवन, संयंत्र स्थल, डाक घर: कैगा-
581400

नया: कारवार, जिला: उत्तर कन्नड, कर्नाटक

Admin. Bldg., Plant Site, PO: Kaiga-581400

Via: Karwar, Dist.: Uttara Kannada,
Karnataka

निगम पहचान सं Corporate Identity No.:U40104MH1987GOI149458

वेब साइटWebsite: www.npcil.nic.in

दूरभाष Tel.: 08382-264032

फैक्सFax: 08382-264032

मोब. Mob:9448999116

ई-मेलE-mail: arundas@npcil.co.in

No. EBILL-JUNE-2023EB09

06/Jul/2023

DEPUTY CONTROLLER OF ACCOUNTS (GST)
HESCOM, CORPORATE OFFICE,
P.B.ROAD, NAVANAGAR,
HUBBALLI - 580 025

Sir/Madam,

BILL OF SUPPLY
GSTIN NO: 29AAACN3154F12M
ENERGY BILL FOR THE MONTH OF JUNE_2023
HSN CODE: 2716

SL NO.	PARTICULARS	AMOUNT (RS.)
1	Energy Bill for the Month of JUNE_2023	117,014,293
2	Unit Adjust.Bill for the Month of MAY_2023	-211,966
3	Arrear bill: Heavy Water Rate revision April 2023 to May 2023	132,739
4	Suppl. Bill Tariff revision (Insurance Adj.)22.5.2023 to 31.5.2023	36,235
	Sub Total(A)	116,971,301
5	SRLDC Charges for the month of JUNE_2023	38,476
6	Suppl. Bill towards differential Income tax FY 2022-23	3,144,584
	Sub Total(B)	3,183,060
	GRAND TOTAL (A)+(B)	120,154,361

Rupees Twelve Crore One Lakh(s) Fifty Four Thousand Three Hundred Sixty One Only

There is change in bank Account Number. Kindly make payment as per the bank details given below.

Virtual Account Number	Bank Details&IFSC code	Vendor name/Account Type/MICR Code
NPCIL9KGASHESC	State bank of India,CMP centre, Mumbai SBIN0004266	NPCIL/Current Account/400002166

NOTE:-

1) REBATE IS NOT APPLICABLE ON SL. NO. 5 & 6.

2) Breakup of payment shall be intimated to email id: upkumar@npcil.co.in;
arundas@npcil.co.in; & ussavant@npcil.co.in immediately after remittance.

For and on behalf of KGS, NPCIL

(ARUN DAS)

SR. MANAGER(F&A)

Registered Office: 16th Floor, Centre- 1, WTC, Cuffe Parade, Colaba, MUMBAI - 400005
CIN: U40104MH1987GOI149458. www.npcil.nic.in

अरुण दास. ई ARUN D.A.S. E
प्रबंधक (वित्त एवं लेखा)
Sr. MANAGER (F&A)
कैगा बिजली उत्पादन केंद्र
Kaiga Generating Station

Deputy Controller of Accounts
GST/ PT Cell, HESCOM

BILL OF SUPPLY

Bill Date: **5-Jul-2023**

NAME OF THE SUPPLIER

Seller Name:	NUCLEAR POWER CORPORATION OF INDIA LTD, KUDANKULAM NUCLEAR POWER PROJECT
GSTIN	33AAAACN3154F2ZW
PAN	AAACN3154F
Address	NUCLEAR POWER CORPORATION OF INDIA LTD, KUDANKULAM NUCLEAR POWER PROJECT, P.O., Kudankulam, Radhapuram Taluk, Tirunelveli District, Tamil Nadu - 627 106
Contact No	04637-282141
Email	krishoo@ncl.co.in, amit@ncl.co.in, armen@ncl.co.in, kartik, prakash@ncl.co.in
CIN Number	U40104MH1987G0149438

BILLING DETAILS

Purchase Name:	HUBBEELECTRICITY SUPPLY COMPANY LIMITED (HESCOM)
GSTIN	29AABCH3176JEZZ
PAN	AABCH3176J
Billing Address	THE GENERAL MANAGER (Technical) Hubb Electricity Supply Company Ltd, (HESCOM) Corporate Office, P.B. Road, NAVA Nager, Hubli-580025
Ref. No.	

Due Date: **31-Jul-2023**

Subject: Details of Energy Bill for the month of June 2023

Enclosed please find herewith following Energy Bills:

Sl. No.	HSN Code	Bill Number	Date	Description of Goods/Services	Qty (in KWHrs)	Rate (₹)	Value of Supply (₹)
1	27160000- ELECTRICAL ENERGY	8523ABU0053	05.07.2023	CREDIT NOTE for billing of Unit Adjustment for MAY 2023 Export (Final REA as per SRPC letter no. SRPC/SE-1/4(REA)/2023 dt. 22.06.2023) - UNIT # 1	-13495	4.401679	-59401
2	27160000- ELECTRICAL ENERGY	8523RB0054	05.07.2023	Sale of Power- for Billing of JUNE 2023 Export (Provisional as per SRPC letter no. SRPC/SE-1/4(REA)/2023 dt. 03.07.2023) - UNIT #1	34513740	4.244266	146485493
3	27160000- ELECTRICAL ENERGY	8523ABU0041	05.07.2023	CREDIT NOTE for billing of Unit Adjustment for MAY 2023 Export (Final REA as per SRPC letter no. SRPC/SE-1/4(REA)/2023 dt. 22.06.2023) - UNIT # 2	-162618	4.401679	-715792
TOTAL AMOUNT							14,57,10,300
4	OTHERS CHARGES	DEBIT NOTE-096	05.07.2023	Reimbursement of SRLDC Charges for the Month of June 2023 UNIT #1			33007
TOTAL INVOICE VALUE (in figures)							14,57,43,307
TOTAL INVOICE VALUE (in words)				Rupees Fourteen Crore FiftySeven Lakh FortyThree Thousand Three Hundred Seven Only			

Note:

- Pending Notification from DAE, the bills are raised on Provision Tariff Basis. Upon Notification from DAE, the bills will be revised accordingly from the date of Commercial Operation.
- Considering the implementation of 194Q w.e.f 01.07.2021, TCS has not been billed under section 206C(1H). In case Turnover of your organization is less than 10 crore, an undertaking may be provided to effect TCS on payments. In addition, it is hereby confirmed that Income Tax Return is filed for last Two(2) years of our organization and hence, TDS deduction on higher rate under section 206AB is not applicable. Refer our letter dated 26.06.2021.


The details required for payment through EFT/RTGS are as under:

1	Name & Address of Banker	S.B.I., CMB CENTRE, Mumbai
2	Account Number	NPCH9KNPPHESC
3	IFSC Code	SBIN0004266
4	MICR Code	400002166


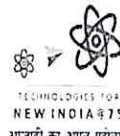

A copy of forwarding letter of payment may please be sent to undersigned for information please.

Prepared By
NPCIL, KKNPP

Balu, A
AG-2(F&A)


Deputy Controller of Accounts
GST/ PT Cell, HESCOM

H. Karthikeya Prakash
 Authorized Signatory
 NPCIL, KKNPP

	न्यूक्लियर पावर कॉर्पोरेशन ऑफ इंडिया लिमिटेड NUCLEAR POWER CORPORATION OF INDIA LIMITED (भारत सरकार का उद्यम A Government of India Enterprise) मद्रास परमाणु बिजलीघर MADRAS ATOMIC POWER STATION कल्पक्कम - 603 102 चेंगलपट्टु जिला (तमिलनाडु) Kalpakkam - 603 102 Chengalpattu Dist. (T.N.)		
	नि.सं. CIN: U40104MH1987GO1149458 फोन: 044-27480135	वेबसाइट पता Website Address: www.npcil.nic.in ई-मेल Email: s.sadaiah@npcil.co.in	वित्त एवं लेखा अनुभाग / Finance & Accounts Section

Ref: MAPS/OT/EBS/ 340050

5-Jul-23

To
 FINANCIAL ADVISOR,
 Hubli / Hubballi Electric Supply Company (HESCOM)
 2nd floor, Eureka Junction,
 T.B. Road, Deshpande Nagar,
 Hubli / Hubballi- 580 029.

SIR,

Sub: Energy Bills for June 2023 - reg.

S.No.	Particulars	Bill No.	Bill Date	Amount (Rs.)
1	Outstanding SOP			59,36,463
2	Outstanding DPC			0
3	Add. Prov. Energy Bill for June 2023	323RB8496	05-Jul-23	52,62,391
4	Revision Energy bill for May 2023	323ABU8475	03-Jul-23	51,829
5	SOC/MOC Charges bill	BS/SOC-MOC/2023-24/03	05-Jul-23	4,521
6	Debit note for Nuclear Liability Fund 2015	BS/NL-FUND/2023-24/03	05-Jul-23	1,04,066
7	HW Price Revision Bill	Bill No BS/HW-AJD CHRGs/2023-24/01	04-Jul-23	8,090
8	Delayed Payment Charges bill			0
	Net Amount Payable			1,13,67,360

Note: 1 As per Sec 194 (Q) of Income Tax Act 1961, TDS @ 0.1% on Sale Consideration to NPCIL MAPS has to be deducted.

FAC Calculation from 01/06/2023 (worked out by procedural formula of Tariff Notification)

Revised FAC = 78.21/19653 x [Rate (Rs./Kg) applicable for the period - 19653]

78.21/19653 x [19653 - 19653] = 0.00 p/Kwh.

Effective Energy Billing Rate w.e.f 01/06/2023: Rs.2.5533 per Kwh. (Excl. Nuc Liab Fund 2015 and inclusive of Provisional water charges & Revision in Insurance for Compliance of CLND Act).

As per clause no.8.1.8 of BPSA / PPA, 'if any error is noticed in bill may please be communicated within 30 days, otherwise the bill is construed as accepted by SEB.'

Payment may please be made to Nuclear Power Corporation India Limited, Virtual Account No. NPCIL9MAPSIHESC maintained at SBI, CMP Centre Branch, Hyderabad (MICR code 400002166), IFS Code: SBIN0004266, Telengana-500019 under intimation to mail ids nagaraju@npcil.co.in, ssundaramoorthy@npcil.co.in.

Thanking you.

Yours faithfully,



(N. Seshasayee)
 Senior Manager (F&A)

*- Note:-Rebate if any will be admissible as per PPA.


 Deputy Controller of Accounts
 GST/ PT Cell, HESCOM



NTPC Vidyut Vyapar Nigam Ltd

(A Wholly Owned Subsidiary Of NTPC Ltd)

Summary Bill of Bundled Power under JNNSM Phase-1

Beneficiary : HESCOM
Bill No. : BP/HESCOM/JUN-2023


Bill Date : 30.06.2023
Due Date : 31.07.2023

SNo.	Particulars	Provisional Bill (JUN-2023)		REA Adjustments (MAY-2023)		Revision Adjustments		Total	
		Energy (kWh)	Amount (₹)	Energy (kWh)	Amount (₹)	Energy (kWh)	Amount (₹)	Energy (kWh)	Amount (₹)
1	NVVN - Solar Power	1606363	17106664	-73331	-574189	0	0	1533032	16532475
2	NVVN - Coal Power	5954626	33266169	714195	3139580	-142	2615406	6668679	39021155
3	Total bundled Power	7560989	50372833	640864	2565391	-142	2615406	8201711	55553630
4	Margin @ ₹ 0.07 / kWh	7560989	529271	640864	44860	-142	-10	8201711	574121
5	Final Billed Quantum	7560989	50902104	640864	2610251	-142	2615396	8201711	56127751

Amount in Words : Five Crore Sixty-One Lakh Twenty-Seven Thousand Seven Hundred Fifty-One Only

Rebatable Amount (₹) : 55772649

Non-Rebatable Amount (₹) : 355102


Deputy Controller of Accounts
GST/ PT Cell, HESCOM


For & on behalf of NTPC Vidyut Vyapar Nigam Ltd

Payment may please be remitted to 'NTPC Vidyut Vyapar Nigam Limited Account Solar Power' through RTGS, Current Account No. **62203848541** with State Bank of India, Branch Code - 020511, IFSC Code - SBIN0020511, Pragathi Vihar, Lodhi Road, New Delhi - 110003

Registered Office: NVVN, 7th Floor, Core-3, Scope Complex, Institutional Area, Lodhi Road, New Delhi-110003
Phone No. -(011)24361097, 24369152, 24387555, 24387451, Fax No. -(011)24362009, 24367021



POWER COMPANY OF KARNATAKA LIMITED
Corporate Office, KPTCL Building, Kaveri Bhavan, Bangalore-560 009.
Fax : (080) 22107491 - Ph (080) 22107489 / 90 / 92

No: PCKL/A12/133/2006-07/V10/ 2603-09

21 JUL 2023

Company Claims: SE/TBHES/TBD/F-1/5TH/D.No.188/2023-24, Date:18.05.2023,
SE/TBHES/TBD/F-1/5TH/D.No.341/2023-24, Date:26.06.2023,

4 27 26 344

Proforma bill for payment towards reimbursement of 1/5th share of Revenue Expenditure to Tungabhadra Board Hydro Electric Scheme (TBHES) for drawl of energy for FY 2022-23

Particulars	Share of Karnataka in KWH (20%)	Actual Energy drawn by Karnataka (in KW)	Amount in Rs.			
Total Energy and Amount payable for the year April 2022 to March 2023 (Calculation statement is enclosed)	3 70 81 120	3 50 94 080	4 00 32 979			
Net Amount payable to TBHE for the year April 2022 to March 2023			4 00 32 979			
Rupees Four Crore Thirty Two Thousand Nine Hundred and Seventy Nine Only						
The allocation is as per GoK Order No EN 161 PSR 2022 dated 29 03 2022						
ESCOM - WISE PAYMENT DETAILS						
ESCOMs	BESCOM	GESCOM	HESCOM	MESCOM	CESCO	TOTAL
Allocation %	33.4327	12.2178	21.3334	18.9192	14.0969	100
Energy Entitlement of Karnataka from TBHE Scheme in KWH (20%) (Annexure 1)	1 23 97 220	45 30 497	79 10 664	70 15 451	52 27 288	3 70 81 120
Karnataka's share of Energy Actual drawn in KWH (Annexure 1)	1 17 32 899	42 87 725	74 86 760	66 39 519	49 47 177	3 50 94 080
Amt. towards 1/5th share of revenue Expenditure for the FY 2022-23 (Annexure 2)	1 33 84 106	48 91 149	85 40 396	75 73 919	56 43 409	4 00 32 979

Please arrange the above amount through NEFT/RTGS in favour of "Superintending Engineer, TBHES/Tungabhadra DAM" Payable at Current Account No. 00000039759772476 State Bank of India, Taluka Office Branch, Hospet, IFSC SBIN0040116.

Note:

1. Excess Energy drawal during the FY 2020-21 & 2021-22 was compensated during the FY 2022-23 and remaining balance will be adjusted in the FY 2023-24 as informed by TBHES in Email dated 15.06.2023.
2. Necessary entries may be incorporated in the books of account.
3. This Bill is pre audited by Internal Audit.
4. The admittance of expenditure is based on the certified trial balance for the FY 2022-23.
5. Actual drawl energy is as per the statement furnished by TBHES.

Joint Director (Project),
PCKL

Joint Director (Commercial),
PCKL

Copy to:

1. The General Manager (El), B.E.S.COM, PP, Corporate Office, 2nd Floor, 2nd Block, K. R Circle, Bangalore 560 001.
2. The Chief Financial Officer, Commercial, CESCO, # 29, Vijayanagar, II Stage, Hinkal, Mysore 570 017.
3. The Executive Engineer (Ele), (PTC), Corporate Office, H.E.S.COM, Navanagar, P.B. Road, Hubli 580 025.
4. The Superintending Engineer (Ele)(Com), Corporate Office, "MESCOM BHAVANA", Bejai, Kavour Cross Road, Mangaluru 575 004.
5. The Chief Financial Officer, G.E.S.COM, Corporate Office, Station Main Road, Gulbarga- 585 102.
6. The Superintending Engineer (Ele), TBHE Scheme, Tungabhadra Dam -583225
7. PCKL/ MF.

Deputy Controller of Accounts
GST/ PT Cell, HESCOM



POWER COMPANY OF KARNATAKA LIMITED
Corporate Office, KPTCL Building, Kaveri Bhawan, Bangalore-560 009.
Fax : (080) 22107491 - Ph (080) 22107489 / 90 / 92

2088-94

- 3 JUL 2023

PROFORMA BILL FOR PAYMENT OF MONTHLY TARIFF CHARGES TO UPCL FOR THE MONTH OF MAY 2023

May 2023 Bill
Ref: Bill No.UPCL/ESCOMs/May-23/157A-157E, dt: 01.06.2023
Amount Claimed by Co.

2 22 18 25 209

Sl No	Particulars	Amount Claimed by UPCL in Rs.	Admitted Bill Amount in Rs.
1	Capacity Charges	909,562,500	909,562,500
2	Energy Charges	1,236,282,058	1,236,282,058
3	Reimbursement of Expenses	75,980,651	68,382,586
Total		2,221,825,209	2,214,227,144

(Rupees Two Hundred and Twenty One Crores Forty Two Lakhs Twenty Seven Thousand One Hundred and Forty Four Only)

ESCOMs wise allocation As per GOK Order no. EN 127 PSR 2023, Dated 03.05.2023						
FY	BESCOM	MESCOM	GESCOM	HESCOM	CESC	Total
% allocation	50.0000	8.5654	19.0977	8.0000	14.3369	100.0000
Schedule Energy (Ex-Bus) for the Month	8 82 67 550	1 51 20 937	3 37 14 144	1 41 22 808	2 53 09 661	17 65 35 100
Less: Jetty Consumption	- 87 660	- 15 017	- 33 482	- 14 026	- 25 135	- 1 75 320
Net Energy Schedule	8 81 79 890	1 51 05 920	3 36 80 662	1 41 08 782	2 52 84 526	17 63 59 780
Capacity Charges	45 47 81 250	7 79 07 666	17 37 05 518	7 27 65 000	13 04 03 066	90 95 62 500
Energy Charges	61 81 41 029	10 58 92 503	23 61 01 439	9 89 02 565	17 72 44 522	123 62 82 058
Reimbursement of Expenses	3 41 91 293	58 57 242	1 30 59 501	54 70 607	98 03 943	6 83 82 586
Total for May-2023	110 71 13 572	18 96 57 411	42 28 66 458	17 71 38 172	31 74 51 531	221 42 27 144

Payment may be arranged to M/s UDUPI POWER CORPORATION LTD through RTGS,
State Bank Of India, C.A.G Branch, Navarangpura, Ahmedabad Account No: 35647728468,
IFSC Code: SBIN0004152. MICR Code: 380002072

Particulars	Description	As per PCKL
	PAFM of May-2023	96.553%
	PAFn upto May-2023	98.512%
Energy in KWH	Schedule Energy (Ex-Bus) for the Month	176535100
	Jetty Consumption	175320
	Net Energy Schedule	176359780

NOTES:

- Admittance of the above claims is based on CERC order dated 22.01.2020 which is subject to revision after determination of tariff by CERC for the control period 2019-24.
- Allocation of the liability is based on GOK Order no. EN 127 PSR 2023, Dated 03.05.2023.
- The details of Declared Availability as certified by SLDC, KPTCL considering RTC Power.
- 90% of the reimbursement charges is considered as per provisions of PPA.
- The above payment is subject to pending adjudication of cases pending in various forums.
- Necessary entries may be incorporated in the books of accounts.
- This Bill is pre audited by Internal Audit.

Joint Director (Projects)
PCKL

Joint Director (Commercial)
PCKL

Copy to:

- The General Manager (El), B.E.S.COM, PP, Corporate Office, 2nd Floor, 2nd Block, K. R Circle, Bangalore-560001.
- The Chief Financial Officer, Commercial, CESCO, # 29, Vijayanagar, II Stage, Hinkal, Mysore-570 017.
- The Executive Engineer (Ele), (PTC), Corporate Office, H.E.S.COM, Navanagar, P.B. Road, Hubli 580 025.
- The Superintending Engineer(El)(Com), Corporate Office, "MESCOM BHAVANA", Bejai, Kavour Cross Road,
- The Chief Financial Officer, G.E.S.COM, Corporate Office, Station Main Road, Gulbarga- 585 102.
- The Chief Engineer (El), 28, State Load Dispatch Centre, KPTCL, Race Course Road, Bangalore - 560 009.
- M/s UPCL, 160, OM Chambers, 1st Main Road, Sheshadripuram, Near Total Gaz pump, Bangalore 560 020.
- PCKL/ MF.

Deputy Controller of Accounts
GST/ PT Cell, HESCOM