



**Fuel and Power Purchase Cost Adjustment (FPPCA) charges to be collected in April-2024:**

**PREAMBLE:**

- 1) The Hon'ble KERC has notified the KERC (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations 2023 on 23.02.2023 and published in the Karnataka Gazette on 24.02.2023.
- 2) As per the Hon'ble KERC Order dtd: 28-12-2023 passed in OP No: 56, 57, 58, 59, 60 of 2020, the Hon'ble Commission has allowed the power purchase cost of Rs.471.24 Crs payable to M/s. KPCL in 12 equated monthly installments commencing from Jan-2024 and the same amount has been accounted in full in the books of accounts as per the accounting policy. However, in order to avoid tariff burden to the consumers in a single month, HESCOM has spreadover the said cost in 12 equated monthly installments as per the payment schedule ordered by the Hon'ble KERC.
- 3) As per the Hon'ble CERC Order dtd: 04-01-2024 passed in Tariff Petition No: 21/GT/2021, the Hon'ble CERC has revised the power purchase cost of M/s. UPCL reducing to an extent of Rs.125.32 Crs recoverable in 6 equated monthly installments commencing from Feb-2024 and the same amount has been accounted in full in the books of accounts as per the accounting policy. HESCOM has spreadover the said reduction of cost in 6 equated monthly installments as per the recovery schedule ordered by the Hon'ble CERC.
- 4) Variation in Fuel and Power Purchase Cost for the month of February-24 has been arrived with Fuel and Power Purchase Cost (both fixed and variable cost) approved in HESCOM Tariff Order 2023 and applying the formula as notified by Hon'ble KERC in its (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations 2023. There is increase in the power purchase cost for the month of February 2024 compared with the approved power purchase cost by Rs. **36.10 Crs** (including Z Factor) and the FPPCA for the month works out to **31 paise/unit**.

Hence the following Order.

**ORDER**

In accordance with the provisions of the KERC (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations 2023, having recognized the increase in the Fuel and Power Purchase Cost for the month of February -2024 approval is here by accorded to collect FPPCA of **31 paise** per unit of sale in all the energy bills to be issued to all category of consumers from **01.04.2024 to 30.04.2024**.

**Controller**  
**HESCOM, Hubballi**

**Copy to:**

- 1) The Secretary, Karnataka Electricity Regulatory Commission, No. 16, C-1", Millers Bed Area, Vasant Nagar, Bengaluru-560 052.
- 2) The Managing Director, Hukkeri Rural Electric Co operative Society Limited, Hukkeri-591309. Dist. Belagavi.
- 3) The Chief Engineer (Ele), O &M Zone, HESCOM, Hubballi/Belagavi
- 4) The Superintending Engineer (Ele), O &M Circle, Hubballi, Sirsi, Haveri, Bagalkot, Belagavi, Vijayapur, Chikkodi.
- 5) The Superintending Engineer (Ele), IT &MT, HESCOM, with a request to host in the HESCOM website and also necessary updation in system.
- 6) All Executive Engineer(Ele), O & M Divisions, HESCOM.
- 7) The Deputy Controller of Accounts (GST), Corporate Office. HESCOM.
- 8) The Accounts Officer (PTC), Corporate Office, HESCOM
- 9) PS to MD/DT/DF/FA(I/A) HESCOM, Hubli to bring to the kind information of MD/DT/DF/FA(IA).

**HUBLI ELECTRICITY SUPPLY COMPANY LTD.**  
**Annexure to KERC (Fuel and Power Purchase Cost Adjustment) (First Amendment ) Regulations, 2023**

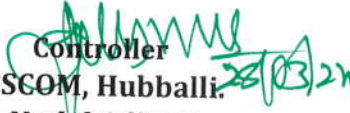
FORMAT-2

**Computation of Adjustment Factor(Z) for February-24**

SI No	Particulars	Amount in Crs.
a	FPPCA determined by the distribution licensee for the month of _____	—
b	FPPCA actually collected by the distribution licensee in the relevant billing month (as per DCB)	—
c	Increase / Decrease in FPPCA to be adjusted in the billing month of _____ (b-a)	—
d	Any Fuel and power purchase cost variations noticed after FPPCA is determined for the billing month February-2024	0.93
e	Adjustment Factor (Z) =c+d	0.93



For M P D & ASSOCIATES  
Chartered Accountants  
F.R.No. 0126705  
  
CA Manoj Prakash Desai  
Proprietor  
M. No. 222909

  
Controller  
HESCOM, Hubballi.  
Nodal Officer



**HUBLI ELECTRICITY SUPPLY COMPANY LTD.**

**Annexe to KERC (Fuel and power purchase Cost Adjustment ) Regulation 2022 & KERC (Fuel and power purchase Cost Adjustment )(First Amendment) Regulation 2023**

Fuel & power Purchase Cost Adjustment for the month of	February-24
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FORMAT-3

Energy at Generation Point, IF Point and energy sales

Sl No	Month	Actual Total Energy Purchased at Generation Bus including sales in IEX (in MU)	Energy Sales through IEX, bilateral etc., (in MU)	Net Energy Purchases to the account of HESCOM (3-4) (in MU)	Energy at interface Point (in MU)	Actual energy sales as per DCB (in MU)	Distribution Losses %
1	2	3	4	5	6	7	8
1	Feb-24	1353.46	0.03	1353.43	1652.00	1398.54	15.34

Note: Energy sales is provisional

FORMAT-4

Sl No	Actual Energy Purchased at Generation Bus in MU as per Format -1	Sale of Energy through Energy Exchanges / Agencies / Agencies in MU	Net Energy Purchased in MU	Approved Transmission Losses in %	Energy Purchased at Interface Points in MU	Approved Distribution Losses in %	Projected Retail Sales in MU
1	2	3	4	5	6	7	8
1	1353.46	0.03	1353.43	2.764%	1316.02	12.50%	1151.52

**Computation of FPPCA**

The formula for computation of the Fuel Cost Adjustment Charges shall be as under:

$$FPPCA = \frac{[(CSG+CCGS+CIPP+Z)-S]}{Q} \times 1000$$

Where

- CSG Change in fuel and power purchase cost of State owned power Generating Station including transmission cost :
- CCGS Change in fuel and power purchase cost of Central Generating Stations including Transmission Cost
- CIPP Change in fuel and power purchase cost of Generating Stations of other independent Power Producers having long term PPAs.
- Q Sales computed as per clause 4.2 of Fuel and Power Purchase Cost Adjustment (FPPCA) Regulations, 2022 considering the quantum energy purchased during the relevant period by excluding the quantum energy sold through Energy Exchanges or other Agencies .
- Z Adjustment Factor for any over / under recovery.
- S Incremental gain or loss incurred on the sale of purchased power through Energy Exchanges or other Agencies over the actual average power cost incurred for the relevant month. .

**COMPUTATION OF SALES (in MU) = Q**


Month	Net Enegy purchased in MU	Transmission Loss	Distribution Loss	Sales in MU (Q)
Feb-24	1353.43	37.41	164.50	1151.52

**Rs. in Crs**

CSG	44.89
CCGS	6.20
CIPP	-15.93
Z	0.93
S	-0.01
<b>TOTAL</b>	<b>36.10</b>

$$FPPCA = \frac{[(CSG+CCGS+CIPP+Z)-S]}{Q} \times 1000$$


FPPCA	31	Paisa/unit
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 Controller  
 HESCOM, Hubballi  
 Nodal Officer  
 28/03/24

UDIN : 24222909BKBLLR7085



**For M P D & ASSOCIATES**  
 Chartered Accountants  
 F.R.No. 6126705

  
 CA Manoj Prakash Desai  
 Proprietor  
 M. No. 222909

**FORMAT-1**

Name of the Company: Hubli Electricity Supply Company Limited  
 Fuel & Power Purchase Cost Adjustment Charges for Feb-2024  
 Annexure to KERC (Fuel and Annexure to KERC (Fuel and Power Purchase Cost Adjustment) Regulations, 2022.

Sl No.	Name of the Generating Station	Approved Fuel & Power Purchase Cost			February-2024						Difference in power purchase cost for the month (Rs.in Cr)	
		Capacity/Fixed Charges per month (₹) (Rs.in Cr)	Variable Charges (Rs./unit)	Capacity/ Fixed Charges for the month (Rs/cr)	Quantum of energy Purchased in the month (in MU)	Actual Power Purchase Cost Variable Charges (Rs./unit)	Variable Charges (6 x 7) (Rs.in Cr)	Total Power Purchase Cost paid for the month (₹) (Rs.in Cr)	Total Power Purchase Cost paid for the month (₹) (Rs.in Cr)			
1	2	3	4	5	6	7	8	9	10			
A.	State Generating Stations											
1	RAICHUR THERMAL POWER STATION, RTPS 1-7 (1x250)	4.34	4.53	4.78	36.34	7.82	28.41	33.19	12.39			
2	RAICHUR THERMAL POWER STATION, RTPS 8 (1x250)	1.14	4.53	1.29	6.89	7.45	5.13	6.42	2.16			
3	BELLARY THERMAL POWER STATIONS, BTSPS-1 (1x500)	1.76	4.61	1.58	13.52	8.39	11.34	12.92	4.93			
4	BELLARY THERMAL POWER STATIONS, BTSPS-2 (1x500)	2.12	4.84	0.70	5.46	6.84	3.74	4.43	-0.33			
5	BELLARY THERMAL POWER STATIONS, BTSPS-3 (1x200)	3.72	4.07	3.58	18.84	4.66	8.77	12.36	0.97			
6	YTPS Unit- 1	12.00	4.19	7.02	31.42	4.69	14.73	21.75	-3.41			
	<b>Total State Generating Stations</b>	<b>25.07</b>		<b>18.96</b>	<b>112.47</b>		<b>72.11</b>	<b>91.07</b>	<b>16.71</b>			
B.	Central Generating Stations											
1	N.T.P.C.-RSTP-I&II (3X200MW+3X500MW)	3.68	4.28	4.61	55.02	3.91	21.50	26.11	-1.12			
2	N.T.P.C.-RSTP-II (1X500MW)	1.12	3.90	1.28	16.25	3.73	6.07	7.35	-0.11			
3	NTPC-Talcher (4X500MW)	3.23	1.85	3.90	51.66	1.77	9.15	13.05	0.27			
4	Simhadri Unit -1 & 2 (2X500MW)	3.23	3.85	3.88	29.44	4.17	12.28	16.16	1.60			
5	NTPC Tamilnadu Energy Company Ltd (NTECL), Vallur TPS Stage I & 2 (3X500MW)	3.24	3.29	1.87	6.15	3.65	2.25	4.12	-1.15			
6	Neyveli Lignite Corporation, NLC TPS-II STAGE I (3X210MW)	1.13	2.75	0.87	9.84	3.22	3.16	4.04	0.20			
7	Neyveli Lignite Corporation, NLC TPS-II STAGE 2 (4X210MW)	1.57	2.75	1.29	14.18	3.22	4.56	5.85	0.38			
8	Neyveli Lignite Corporation, NLC TPS I EXP (2X210MW)	1.21	2.45	1.43	16.19	2.89	4.68	6.11	0.94			
9	Neyveli Lignite Corporation, NLC TPS2 EXP (2X250MW)	2.90	2.63	1.32	5.88	3.07	1.81	3.13	-1.32			
10	NLC TAMILNADU POWER LIMITED (NTPL) (TUTCORIN) (2X500MW)	3.70	4.45	3.23	15.74	3.46	5.44	8.68	-2.03			
11	MAPS (2X220MW)	-	2.59	-	2.16	2.56	0.55	0.55	-0.01			
12	Kaiga Unit 1&2, 3&4 (4X220MW)	-	3.49	-	38.70	3.49	13.51	13.51	0.00			
13	NPCL-Kiddankulam Atomic Power Generating Station (RKNPP U1 & U2) (2X1000MW)	-	4.16	-	29.42	4.22	12.40	12.40	0.17			
14	DVC-Unit-1 & 2 Koderma (2X500MW)	3.50	3.15	3.56	26.66	3.45	9.19	12.75	0.85			
15	DVC-Unit-1 & 2 Majo TPS (2X500MW)	5.05	5.34	4.96	33.56	2.38	7.98	12.94	-4.05			
16	Kudaji	10.60	5.74	10.76	69.04	5.55	38.29	49.05	1.59			
17	NNTPS	1.58	2.70	1.71	7.75	2.52	1.96	3.66	-0.01			
18	Tolungana STPS SK1	-	5.74	5.15	8.95	3.68	3.30	4.88	-0.26			
19	Farakka STPS 1	-	5.74	5.15	57.65	4.18	24.11	29.26	-3.85			
	<b>Total Central Generating Stations</b>	<b>45.73</b>		<b>51.41</b>	<b>494.25</b>		<b>182.19</b>	<b>233.60</b>	<b>-7.92</b>			
C.	IPPs											
1	UDUPI POWER CORPORATION LIMITED, UPCL (2x600)	7.28	10.80	-15.54	34.42	5.10	17.55	2.00	-42.45			
	<b>Total IPPs</b>	<b>7.28</b>		<b>-15.54</b>	<b>34.42</b>		<b>17.55</b>	<b>2.00</b>	<b>-42.45</b>			
D.	Other Purchases											
1	KPCL HYDEL STATIONS	-	0.60	-	71.36	2.15	15.34	15.34	11.06			
2	SHARAVATHI VALLEY PROJECT SVP (10x103.5x-2x27.5)	-	0.72	-	10.32	0.85	0.88	0.88	0.14			
3	MAHATMA GANDHI HYDRO ELECTRIC POWER HOUSE MGRHE (4x21.6x43.5x)	-	1.79	-	9.04	3.69	3.33	3.33	1.72			
4	GERUSOPPA, GPH (SHARAVATHI TAIL RACE, STR) (4x60)	-	0.84	-	96.80	1.69	16.33	16.33	8.19			
	<b>Total Other Purchases</b>											

*[Signature]*  
 Deputy Controller of Accounts  
 GST/PT Cell, HESCOM



**For M P D & ASSOCIATES**  
Chartered Accountants  
F.R.No. 0126705

CA Manoj Prakash Desai  
Proprietor  
M. No. 222909



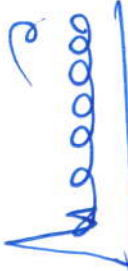
		1.76	17.36	2.37	4.12	4.12	4.12	1.06
5	VARAHIVALLEY PROJECT_VVP (4x115+2x4.5)	-	-	-	0.97	0.97	0.97	0.97
6	ALMATTI DAM POWER HOUSE_ADPH (1x15+5x35)	2.31	-	-	0.97	0.97	0.97	0.78
7	BHADRA HYDRO ELECTRIC POWER HOUSE_BHEP (1x2+2x12+1x7.2+1x6)	4.90	1.88	9.06	1.70	1.70	1.70	2.80
8	KADRA POWER HOUSE_KPH (3x50)	2.29	3.94	9.41	3.70	3.70	3.70	0.83
9	KODASALLI DAM POWER HOUSE_KDPH (3x40)	1.61	7.10	2.78	1.98	1.98	1.23	0.47
10	GHATAPRABHA DAM POWER HOUSE_GDPH	2.50	3.05	4.04	1.23	1.23	0.20	0.13
11	SHIVASAMUDRAM (4x4+6x3) & SHIMSHAPURA (2x8.6) HYDRO STATIONS.	1.34	0.49	4.10	0.01	0.01	0.01	28.18
12	MUNIRABAD POWER HOUSE (2x9+1x10)	0.97	221.35	-	49.81	49.81	-	0.00
	<b>TOTAL KPCL HYDRO</b>							
	OTHER HYDRO							
1	PRIVADASHINI JURALA HYDRO ELECTRIC STATION (6x39)	3.78	-0.01	-	-	-	-	-
2	TUNGABHADRA DAM POWER HOUSE_TBPH (4x9+4x9)	0.47	-0.01	-	-	-	-	0.00
	<b>TOTAL OTHER HYDRO</b>							
	<b>RENEWABLE SOURCES OF ENERGY SOURCES</b>							
1	WIND-IPPS	3.93	114.16	4.43	50.62	50.62	50.62	5.75
2	MINI HYDEL-IPPS	3.37	0.32	6.36	0.11	0.11	0.11	-1.17
3	CO-GEN	6.47	107.79	-	68.57	68.57	-	-
4	Wind MOA	3.63	-	-	-	-	-	-
5	SOLAR	3.90	105.64	4.93	52.11	52.11	52.11	10.91
6	Solar Execling/ SRTPV	10.53	1.26	10.56	1.33	1.33	1.33	0.00
7	Bundled power (NVVN)	6.11	17.19	5.54	9.52	9.52	9.52	-0.98
8	Bundled power (NSM)	14.37	6.00	6.00	0.10	0.10	0.10	14.39
	<b>TOTAL NCE</b>							
1	NTPC Bundled Power Coal Old (NVVN)	5.92	7.47	4.03	3.01	3.01	4.23	-0.19
2	NTPC Bundled Power Coal (NSM)	-	-	-	0.20	0.20	0.20	0.20
3	UI	5.74	49.60	8.29	1.63	1.63	1.63	1.63
4	Purchase of Energy (in IEX / Bilateral, etc)	5.74	87.40	5.17	41.12	41.12	41.12	12.64
5	Section-11	5.74	144.47	-	45.17	45.17	46.46	-3.73
	<b>TOTAL Others</b>							
E.	Transmission Charges (Rs. in Cr.)	88.85	-	-	-	-	88.85	0.00
a	KPTCL Transmission Charges	21.34	-	-	-	-	31.41	10.07
b	PGCIL Transmission Charges	110.20	-	-	-	-	4.56	4.56
c	TGNA	0.45	-	-	-	-	124.83	14.63
	<b>Total Transmission Charges (Rs. in Cr.)</b>							
F.	Other Costs (Rs.in Cr.)	0.45	-	-	-	-	-	-0.45
1	SLDC	0.07	-	-	-	-	-	-0.07
2	POSOCC CHARGES & PCKL Rev	0.51	-	-	-	-	-	-0.51
	<b>Total Other Costs (Rs.in Cr.)</b>							
G.	Less: Energy Sales (in IEX / Bilateral, etc.) (%)	-	5.74	-0.03	3.70	-0.01	-0.01	0.01
	<b>Total</b>	188.78	1,353.43	1,353.43	595.13	595.13	777.30	33.59
1	Energy balancng.	-	-	-	-	-	-	-
H.	<b>Grand Total:</b>	188.78	1,353.43	1,353.43	595.13	595.13	777.30	33.59
1	Additional Cost allowable as per Annexure-I	-	-	-	-	-	1.59	1.59
1	Cost dis-allowable as per Annexure.	-	-	-	-	-	-	-
1	<b>Grand Total:</b>	188.78	1,353.43	1,353.43	595.13	595.13	778.89	35.18

Note: Actual Average Power Purchase Cost for the current month has been considered in Approved Power Purchase Cost / unit for Telangana STPS SCL, Farakka STPS I and Section 11.

Accounts Officer  
PTC,HESCOM, Hubballi

Deputy Controller of Accounts (GST)  
PTC,HESCOM, Hubballi

FORMAT-1									
Name of the Company: Hubli Electricity Supply Company Limited									
Fuel & Power Purchase Cost Adjustment Charges for Jan-2024 (Revised in Apr-2024 filing)									
Annexure to KERC (Fuel and Annexure to KERC (Fuel and Power Purchase Cost Adjustment) Regulations, 2022. Power Purchase Cost Adjustment) Regulations, 2022.									
Sl. No.	Name of the Generating Station	Approved Fuel & Power Purchase Cost			Actual Power Purchase Cost			January 2024	
		Capacity/ Fixed Charges per month (1) (Rs./in Cr.)	Variable Charges (Rs./unit)	3	Capacity/ Fixed Charges for the month (Rs./in Cr.)	Quantum of energy Purchased in the month (in MU)	Variable Charges (Rs./unit)	Variable Charges (6 x 7) (Rs./in Cr.)	Total Power Purchase cost paid for the month (7+8) (Rs./in Cr.)
1	2	3	4	5	6	7	8	9	10
A.	State Generating Stations								
1	RAICHUR THERMAL POWER STATION_RITPS 1-7 (7x210)	4.34	4.53	5.18	38.63	10.76	41.56	46.74	24.90
2	RAICHUR THERMAL POWER STATION_RITPS 8 (1x250)	1.14	4.53	1.47	7.28	10.02	7.29	8.77	4.33
3	BELLARY THERMAL POWER STATIONS_BITPS-1 (1x500)	1.76	4.61	1.65	14.44	10.68	15.42	17.07	8.66
4	BELLARY THERMAL POWER STATIONS_BITPS-2 (1x500)	2.12	4.84	1.87	14.14	5.57	7.87	9.74	0.78
5	BELLARY THERMAL POWER STATIONS_BITPS-3 (1x700)	3.72	4.07	2.61	13.47	4.29	5.78	8.39	-0.81
6	YTFS Unit-1	12.00	4.19	6.18	28.38	4.60	13.05	19.22	-4.67
	<b>Total State Generating Stations</b>	<b>25.07</b>		<b>18.96</b>	<b>116.33</b>		<b>90.97</b>	<b>109.93</b>	<b>33.19</b>
B.	Central Generating Stations								
1	N.T.P.C-RSTP-I&II (3X200MW+3X500MW)	3.68	4.28	4.36	64.64	3.58	23.13	27.49	-3.86
2	N.T.P.C-RSTP-III (1X500MW)	1.12	3.90	1.20	16.86	3.49	5.88	7.08	-0.62
3	NTPC-Talcher (4X500MW)	3.23	1.85	3.88	55.10	1.74	9.61	13.49	0.06
4	Sambadri Unit-1 &2 (2X500MW)	3.23	3.85	3.53	28.38	4.08	11.58	15.11	0.95
5	NTPC Tamilnadu Energy Company Ltd (NTECL), Vallur TPS Stage 1&2 &3 (3X500MW)	3.24	3.29	1.30	7.69	2.42	1.86	3.17	-2.60
6	Neyveli Lignite Corporation_NLC TPS-II STAGE I (4X210MW)	1.13	2.75	0.80	9.71	3.22	3.13	3.93	0.13
7	Neyveli Lignite Corporation_NLC TPS-II STAGE 2 (4X210MW)	1.57	2.75	1.12	13.24	3.22	4.26	5.38	0.17
8	Neyveli Lignite Corporation_NLC TPS I	1.21	2.45	1.64	16.71	3.31	5.54	7.18	1.88
9	Neyveli Lignite Corporation_NLC TPS2 EXP (2X250MW)	2.90	2.63	1.81	8.72	3.02	2.64	4.45	-0.75
10	NLC TAMILNADU POWER LIMITED (NTPL) (TUTICORIN) (2X500MW)	3.70	4.45	2.53	17.24	3.53	6.09	8.63	-2.75
11	MAPS (2X200MW)	-	2.59	-	2.38	2.62	0.62	0.01	-
12	Kaiga Unit 1&2, 3&4 (4X220MW)	-	3.49	-	37.92	3.50	13.27	13.27	0.04
13	NPCIL-Kudankulam Atomic Power Generating Station (KKNPP UI & I) (2X1000MW)	-	4.16	-	64.29	4.23	27.21	27.21	0.46
14	DVC-Unit-1 &2 Mega TPS (2X500MW)	3.50	3.15	3.53	27.76	2.11	5.85	9.37	-2.87
15	DVC-Unit-1 &2 Koderma (2-500MW)	5.05	5.74	3.56	35.52	2.84	10.10	15.84	-1.85
16	Kudgi	10.60	5.34	10.42	57.16	5.59	31.97	42.38	1.26
17	NNTPS	1.58	2.70	1.89	10.53	2.67	2.81	4.70	0.28
18	Telangana STPS SII	-	5.99	1.13	5.68	3.51	1.99	3.12	-0.28
19	Farakka STPS I	-	5.99	4.06	44.05	3.07	13.53	17.59	-8.81
	<b>Total Central Generating Stations</b>	<b>45.73</b>		<b>48.93</b>	<b>523.59</b>		<b>181.07</b>	<b>230.00</b>	<b>-19.15</b>
C.	IPPs								
1	UDUPI POWER CORPORATION LIMITED_UJCL (2x600)	7.28	10.80	-14.48	45.04	5.30	23.89	9.41	-46.51
	<b>Total IPPs</b>	<b>7.28</b>		<b>-14.48</b>	<b>45.04</b>		<b>23.89</b>	<b>9.41</b>	<b>-46.51</b>
D.	Other Purchases								
1	KPCL HYDEL STATIONS	-	0.60	-	64.22	3.88	24.93	24.93	21.08
2	SHARAVATHI VALLEY PROJECT_SVP (0x108.5+2x27.5)	-	0.72	-	8.10	1.03	0.83	0.83	0.25
3	MAHATMA GANDHI HYDRO ELECTRIC POWER HOUSE_MGHE (4x21.6+4x13.2)	-	1.79	-	7.72	5.36	4.13	4.13	2.75
4	GERUSOPPA_GPH (SHARAVATHI TAIL RACE_STR) (4x60)	-	0.84	-	67.81	3.27	22.18	22.18	16.49

  
 Deputy Controller of Accounts  
 GST/PT Cell, HESCOM







## ANNEXURE-I

Statement showing the details of Interest paid as per the Hon'ble Court / Commission's Orders. Ref: HESCOM  
Tariff Order 2023 dt: 12-05-2023

Sl. No.	Name of the Generator	Amount in Rs.	Case details	Order Date	Forum
1	M/s. Azure Power Earth Pvt Ltd	60,71,775.00	OP 19/2019	07-03-2023	KERC
2	M/s. Azure Power Earth Pvt Ltd	97,88,424.00	OP 19/2019	07-03-2023	KERC
		1,58,60,199.00			



Deputy Controller of Accounts  
GST/PT Cell, HESCOM

GSTIN:29AAACK8032D1ZQ  
 PAN:AAACK8032D  
 Bill No:64032024  
 HSN Code: 27160000 - Electrical Energy.

Karnataka Power Corporation Limited  
 No. 82, Shakti Bhavan, RC Road, Bengaluru - 560001  
 Bill for Sale of Energy to ESCOMs During FEB-2024



Allocation of share of Shrawathi Valley Project Allocation of share of Kali Valley Project All other Hydro stations of KPCL	Total Bill Amount		HESCOM		MESCOM		CESCORP		HESCOM		GESCOM	
	Transmitted Kwh	Amount Rs	Transmitted Kwh	Amount Rs	Transmitted Kwh	Amount Rs	Transmitted Kwh	Amount Rs	Transmitted Kwh	Amount Rs	Transmitted Kwh	Amount Rs
100.000%	22,54,76,000	16,62,28,874	3,96,38,455	2,92,22,870	2,73,55,876	2,01,67,718	7,66,71,085	5,65,24,633	6,82,82,024	5,03,39,921	1,35,28,560	99,73,732
100.000%	1,01,65,500	74,94,366	17,87,085	13,17,502	12,33,329	9,09,254	34,56,687	25,48,392	30,78,469	22,69,556	6,09,930	4,49,662
100.000%	21,51,14,000	21,97,51,063	5,37,78,500	5,49,37,772	1,84,25,590	1,88,22,779	3,32,01,770	3,39,17,481	9,68,01,300	9,88,87,989	1,29,06,840	1,31,85,065
3.85.82.6000	7,62,59,963	7,62,59,963	96,45,650	1,90,64,991	33,04,793	65,32,047	59,55,031	1,17,70,344	1,73,62,170	3,43,16,983	23,14,956	45,75,598
87.47.003	2,97,52,180	2,97,52,180	21,86,751	74,38,045	7,49,225	25,48,423	13,50,056	45,92,100	59,56,151	1,33,88,481	5,24,820	17,85,131
1.57.84.190	3,06,78,090	3,06,78,090	39,46,048	76,69,523	13,51,995	26,27,732	24,36,211	47,35,010	71,02,886	1,38,05,141	9,47,051	18,40,685
2.00.94.000	5,17,23,287	5,17,23,287	50,23,500	1,29,30,822	17,21,152	44,30,358	31,01,408	26,19,300	90,42,300	2,32,75,479	12,05,640	31,03,397
67.80.000	1,69,70,423	1,69,70,423	16,93,000	42,42,606	5,80,741	14,53,602	10,46,459	36,78,726	30,51,000	76,36,690	4,06,800	10,18,225
41.81.276	2,38,34,438	2,38,34,438	10,45,319	59,58,610	3,58,147	20,41,539	6,45,359	33,40,319	18,81,574	1,07,25,497	2,50,877	14,30,066
	2,16,41,900	2,16,41,900	44,10,475	54,10,475								12,98,514
	1,78,81,885	1,78,81,885	44,70,471	54,10,471								80,46,848
	14,83,098	14,83,098	3,14,589	14,83,098								10,72,913
	2,29,39,900	1,95,34,435	57,34,975	48,83,609	19,64,917	16,73,222	35,40,659	30,15,042	1,03,22,955	87,90,496	13,76,394	11,72,066
	10,79,375	44,21,752	2,69,844	11,05,438	92,454	3,78,745	1,66,596	6,82,475	4,85,719	19,89,788	64,763	2,65,305
		2,82,204		70,551		24,172		43,557		1,26,992		16,952
	3,49,760	20,98,560	3,49,760	20,98,560								
	1,59,780	9,58,680										
	2,01,373	12,08,235										
	6,400	21,760										
	56,99,75,746	69,22,25,216	12,54,15,476	16,23,04,943	5,71,38,219	6,49,95,001	13,15,71,321	13,82,10,590	22,15,12,728	28,43,19,156	3,43,38,004	4,23,95,526
<b>Thermal Projects</b>												
Allocation of share - RTFS Unit 1 to 7	100.000%	68,76,16,376	7,22,31,187	44,30,62,861	96,01,813	5,88,97,093	56,05,000	3,43,80,819	67,26,000	4,12,56,983	1,79,36,000	11,00,18,620
Allocation of share - RTFS Unit 8	100.000%	32,84,48,599	3,46,07,179	21,22,78,857	46,00,391	2,82,18,590	26,85,450	1,64,72,430	32,22,540	1,97,66,916	85,93,440	5,27,11,776
Allocation of share - BTFS Unit 1, 2, 3	100.000%	62,81,23,144	6,59,81,675	40,47,28,635	87,71,055	5,38,01,260	51,20,050	3,14,06,157	61,44,060	3,76,87,389	1,63,84,160	10,04,99,703
1. RTFS Unit 1 & 2		1,35,15,37,283	14,19,75,265	87,08,57,642	1,88,72,745	11,57,64,574	1,10,16,850	6,75,76,864	1,32,20,220	8,10,92,237	3,52,53,920	21,62,45,965
2. RTFS Unit 3		71,87,09,395	7,54,97,376	46,30,97,524	1,00,35,994	6,15,60,335	58,58,450	3,59,35,470	70,30,140	4,31,22,564	1,87,47,040	11,49,93,503
3. RTFS Unit 4		76,72,60,609	7,39,56,101	49,43,81,304	98,31,109	6,57,18,940	57,38,850	3,83,63,030	68,86,620	4,60,35,637	1,83,64,320	12,27,61,697
4. RTFS Unit 5 & 6		1,43,39,00,224	14,52,11,960	92,39,27,874	1,93,03,271	12,28,19,290	45,52,239	3,05,83,696	1,35,21,800	8,60,34,013	3,60,58,133	22,94,24,036
5. RTFS Unit 7		61,16,73,916	5,86,64,333	39,41,29,641	77,98,349	5,23,92,318	1,12,68,167	7,16,95,011	54,62,886	3,67,00,435	1,45,67,163	9,78,67,827
6. RTFS Unit 8		2,05,94,52,364	20,23,24,141	1,32,69,99,893	2,68,95,289	17,64,00,333	1,56,99,961	10,29,72,618	1,88,39,953	12,35,67,142	5,02,39,875	32,95,12,378
7. RTFS Unit 1		8,58,77,21,910	87,04,47,217	5,53,34,64,261	11,57,10,016	73,55,72,733	6,75,45,017	42,93,86,095	8,10,54,019	51,52,63,316	21,61,44,081	1,37,40,35,505
8. RTFS Unit 2		9,27,99,47,126	99,85,62,693	5,69,57,69,204	17,28,48,235	86,08,07,734	19,91,16,338	56,75,96,685	30,25,66,747	79,95,82,472	25,04,82,055	1,41,64,31,031
9. RTFS Unit 3												
<b>Total Thermal (B)</b>		1,92,08,76,066	9,27,99,47,126	5,69,57,69,204	17,28,48,235	86,08,07,734	19,91,16,338	56,75,96,685	30,25,66,747	79,95,82,472	25,04,82,055	1,41,64,31,031
<b>Grand Total (A+B)</b>												

*[Signature]*  
 Deputy Controller of Accounts  
 GST/PT Cell, HESCOM

*[Signature]*  
 General Manager (F&A) KPCL



**BILL OF SUPPLY**

**Raichur Power Corporation Limited**  
 (A Joint Venture Company of KPCL & BHEL)  
 KPCL New Office Building No 3 Palace Road Bangalore 560001  
 PAN: AAECR3375C GST NO: 29AAECR3375C1ZD CIN : U40101KA2009PLC049582  
 Telephone/Mobile:9880298286/8971129123



Bill to	Place of Supply				BOS No	Dated
	ESCOMS as per Allocation details enclosed	HSN CODE	QTY	Units		
Address: As per list enclosed	KARNATAKA State Code : 29				RPCL 10	06.03.2024
Description of Service					RATE	Value of Supply (Rs)
Generation and Supply of Power (February 2024)	27160000			KWH		
1. Capacity Charges for February 2024						1170368706
2. Variable Charges for February 2024						2454636800
<b>Total</b>						<b>3625005506</b>
Split ESCOM Wise	BOS NO					(Rs)
1.BESCOM- 29AACCB1412G1Z5	11A	64.43460%				2335757798
2.MESCOM- 29AADCM7029H1ZA	11B	8.56540%				310496222
3.CESCOM- 29AACCC6636P1Z1	11C	5.00000%				181250275
4.HESCOM- 29AABCH3176JEZZ	11D	6.00000%				217500330
5.GESCOM- 29AABCG8895R1ZD	11E	16.00000%				580000881
<b>Total</b>						<b>3625005506</b>

Amount Chargeable (in words)  
 (Three Hundred Sixty Two Crore Fifty Lakh Five Thousand Five Hundred Six only)  
 Bank Details for NEFT/RTGS payment: Bank of Baroda Current A/c No 7392020001851 IFSC CODE: BARB0CORBAN (FIFTH Character to be read as zero)  
 Terms and conditions: As per PPA and KERC orders

Certified that the particulars given above are true and correct  
**For Raichur Power Corporation Limited**  
  
 Raichur Power Corporation Limited  
 # 3, KPCL New Office Building  
 Palace Road, Bangalore-560 001

Deputy Controller of Accounts  
 GST/PT Cell, HESCOM



**NTPC Ltd.**  
SR-Headquarters  
NTPC BHAWAN, Old Praga Tools  
Kavadiguda Main Road, Secunderabad -500080

CIN: L40101DL1975GOI007966

PAN NO.: AAACN0255D

## Invoice Summary

Ref: NTPC/COMMERCIAL/ENERGY BILL/03 2024

Send To: **HESCOM,**  
**Corporate Office,**  
**Navanagar,**  
**Hubli,**  
**-580025.**

Copy To:

Beneficiary : Hubli Electricity Supply Co Limited.

Invoice Date : 05.03.2024

Phone No : 0836-2356413

Last Date of Payment : 04.04.2024

Fax No : 0836-2356413

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	FSTPS_1E	01.01.2024	31.01.2024	603336078	19,920,827.00	0.00	19,920,827.00
2	FSTPS_1E	01.01.2024	31.01.2024	603338108	0.00	16,046,316.00	16,046,316.00
3	FSTPS_1E	01.02.2024	29.02.2024	603356005	256,668,926.00	0.00	256,668,926.00
4	KUDGI_1E	01.09.2023	30.09.2023	603338909	5,456,047.00	0.00	5,456,047.00
5	KUDGI_1E	01.10.2023	31.10.2023	603338910	12,422,413.00	0.00	12,422,413.00
6	KUDGI_1E	01.01.2024	31.01.2024	603351583	15,488.00-	0.00	15,488.00-
7	KUDGI_1E	01.02.2024	29.02.2024	603356000	472,654,916.00	0.00	472,654,916.00
8	RSTPS_1D	01.03.2016	31.03.2016	603350865	542,214.00	0.00	542,214.00
9	RSTPS_1D	01.03.2017	31.03.2017	603350867	1,962,837.00	0.00	1,962,837.00
10	RSTPS_1D	01.03.2018	31.03.2018	603350869	961,915.00	0.00	961,915.00
11	RSTPS_1D	01.03.2019	31.03.2019	603350871	729,441.00	0.00	729,441.00
12	RSTPS_1E	01.01.2024	31.01.2024	603351584	86,062.00	0.00	86,062.00
13	RSTPS_1E	01.02.2024	29.02.2024	603356001	256,809,916.00	0.00	256,809,916.00
14	RSTPS_3E	01.01.2024	31.01.2024	603351585	15,943.00	0.00	15,943.00
15	RSTPS_3E	01.02.2024	29.02.2024	603356002	73,453,451.00	0.00	73,453,451.00
16	SMTPS_2E	01.08.2022	31.08.2022	603341957	18,323.00-	0.00	18,323.00-
17	SMTPS_2E	01.08.2023	31.08.2023	603341958	141,276.00	0.00	141,276.00
18	SMTPS_2E	01.09.2023	30.09.2023	603341959	4,831,596.00	0.00	4,831,596.00
19	SMTPS_2E	01.10.2023	31.10.2023	603341960	2,044,349.00-	0.00	2,044,349.00-
20	SMTPS_2E	01.11.2023	30.11.2023	603341961	1,592,103.00-	0.00	1,592,103.00-
21	SMTPS_2E	01.12.2023	31.12.2023	603341962	618,307.00	0.00	618,307.00
22	SMTPS_2E	01.01.2024	31.01.2024	603337165	0.00	110,651.00-	110,651.00-
23	SMTPS_2E	01.01.2024	31.01.2024	603351582	27,265.00	0.00	27,265.00
24	SMTPS_2E	01.02.2024	29.02.2024	603355999	159,725,593.00	0.00	159,725,593.00
25	TLSTPS_1E	01.01.2024	31.01.2024	603351587	6,302.00	0.00	6,302.00
26	TLSTPS_1E	01.02.2024	29.02.2024	603356004	48,827,905.00	0.00	48,827,905.00
27	TSTPS_2D	01.03.2016	31.03.2016	603350866	9,855.00	0.00	9,855.00
28	TSTPS_2D	01.03.2017	31.03.2017	603350868	868,948.00	0.00	868,948.00
29	TSTPS_2D	01.03.2018	31.03.2018	603350870	1,079,590.00	0.00	1,079,590.00
30	TSTPS_2D	01.03.2019	31.03.2019	603350872	1,090,804.00	0.00	1,090,804.00

**Bank Details:** Current Account No. **NTPCCC1051HESC**, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : **SBIN0017313**; SWIFT CODE : **SBININBB824**; BRANCH CODE : **17313**.

Deputy Controller of Accounts  
GST/ PT Cell, HESCOM



S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
31	TSTPS_2E	01.04.2023	30.04.2023	603350873	5,047,617.00	0.00	5,047,617.00
32	TSTPS_2E	01.05.2023	31.05.2023	603350874	3,321,417.00	0.00	3,321,417.00
33	TSTPS_2E	01.06.2023	30.06.2023	603350875	1,299,204.00	0.00	1,299,204.00
34	TSTPS_2E	01.07.2023	31.07.2023	603350876	544,074.00-	0.00	544,074.00-
35	TSTPS_2E	01.01.2024	31.01.2024	603337166	0.00	2,873,535.00	2,873,535.00
36	TSTPS_2E	01.01.2024	31.01.2024	603351586	2,080,884.00	0.00	2,080,884.00
37	TSTPS_2E	01.02.2024	29.02.2024	603356003	113,389,328.00	0.00	113,389,328.00
			<b>Total (Rs.)</b>		<b>1,439,836,462.00</b>	<b>18,809,200.00</b>	<b>1,458,645,662.00</b>

LPSC

2,496,716.00


**Net Amount Payable**

**1,461,142,378.00**

Rupees (In Words) : **One Hundred Forty-Six Crore Eleven Lakh Forty-Two Thousand Three Hundred Seventy-Eight Only**

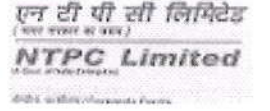
E. & O.E.

  
**Deputy Controller of Accounts**  
**GST/ PT Cell, HESCOM**

  
**For & on behalf of NTPC Limited**



NTPC Tamilnadu Energy Compan  
Vallur thermal power projec -600103



CIN: U40108DL2003PLC120487

PAN NO.:AABCN9916C

## Invoice Summary

Ref: NTPC/COMMERCIAL/ENERGY BILL/03 2024

Send To: Navanagar,  
HUBLI,  
-580025.

Copy To:

Beneficiary : HESCOM The Financial Advisor,

Invoice Date : 06.03.2024

Phone No :

Last Date of : 05.04.2024

Fax No :

Payment

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	NTECL_1E	01.04.2021	30.04.2021	600018268	33.00	0.00	33.00
2	NTECL_1E	01.05.2021	31.05.2021	600018269	33.00	0.00	33.00
3	NTECL_1E	01.06.2021	30.06.2021	600018270	34.00	0.00	34.00
4	NTECL_1E	01.07.2021	31.07.2021	600018271	34.00	0.00	34.00
5	NTECL_1E	01.08.2021	31.08.2021	600018272	35.00	0.00	35.00
6	NTECL_1E	01.09.2021	30.09.2021	600018273	33.00	0.00	33.00
7	NTECL_1E	01.10.2021	31.10.2021	600018274	32.00	0.00	32.00
8	NTECL_1E	01.11.2021	30.11.2021	600018275	32.00	0.00	32.00
9	NTECL_1E	01.12.2021	31.12.2021	600018276	31.00	0.00	31.00
10	NTECL_1E	01.01.2022	31.01.2022	600018277	33.00	0.00	33.00
11	NTECL_1E	01.02.2022	28.02.2022	600018278	36.00	0.00	36.00
12	NTECL_1E	01.03.2022	31.03.2022	600018279	34.00	0.00	34.00
13	NTECL_1E	01.04.2022	30.04.2022	600018280	2,320.00	0.00	2,320.00
14	NTECL_1E	01.05.2022	31.05.2022	600018281	2,222.00	0.00	2,222.00
15	NTECL_1E	01.06.2022	30.06.2022	600018282	2,093.00	0.00	2,093.00
16	NTECL_1E	01.07.2022	31.07.2022	600018283	2,116.00	0.00	2,116.00
17	NTECL_1E	01.08.2022	31.08.2022	600018284	2,157.00	0.00	2,157.00
18	NTECL_1E	01.09.2022	30.09.2022	600018285	2,101.00	0.00	2,101.00
19	NTECL_1E	01.10.2022	31.10.2022	600018286	2,160.00	0.00	2,160.00
20	NTECL_1E	01.11.2022	30.11.2022	600018287	2,176.00	0.00	2,176.00
21	NTECL_1E	01.12.2022	31.12.2022	600018288	1,818.00	0.00	1,818.00
22	NTECL_1E	01.01.2023	31.01.2023	600018289	1,792.00	0.00	1,792.00
23	NTECL_1E	01.02.2023	28.02.2023	600018290	1,675.00	0.00	1,675.00
24	NTECL_1E	01.03.2023	31.03.2023	600018291	2,351.00	0.00	2,351.00
25	NTECL_1E	01.10.2023	31.10.2023	600018462	41,919.00	0.00	41,919.00
26	NTECL_1E	01.11.2023	30.11.2023	600018463	65,895.00	0.00	65,895.00
27	NTECL_1E	01.12.2023	31.12.2023	600018464	410,407.00-	0.00	410,407.00-
28	NTECL_1E	01.01.2024	31.01.2024	600018465	8,041.00-	0.00	8,041.00-
29	NTECL_1E	01.02.2024	29.02.2024	600018504	41,157,521.00	0.00	41,157,521.00
			<b>Total (Rs.)</b>		<b>40,872,268.00</b>	<b>0.00</b>	<b>40,872,268.00</b>

Deputy Controller of Accounts  
GST/ PT Cell, HESCOM



LPSC  
RSD OIL COMPENSATION-FY22-23  
**Net Amount Payable**

10,337.00  
291,925.00  
**41,174,530.00**

Rupees (*In Words*) : **Four Crore Eleven Lakh Seventy-Four Thousand Five Hundred Thirty Only**

The payment for this bill may be made through RTGS/ e#payment/LC to the account given below. Account Name NTPC TAMILNADU ENERGY COMPANY LTD  
Account Number 510341000000563 IFSC CODE UBIN0905771 MICR CODE :  
600026144 Bank/ Branch Name : UNION BANK NUNGAMBAKKAM



**E. & O.E.**

**For & on behalf of NTECL**

The payment for this bill may be made through RTGS/ e#payment/LC to the account given below. Account Name  
NTPC TAMILNADU ENERGY COMPANY LTD Account Number 510341000000563 IFSC CODE UBIN0905771  
MICR CODE : 600026144 Bank/ Branch Name : UNION BANK NUNGAMBAKKAM



**Deputy Controller of Accounts  
GST/ PT Cell, HESCOM**



**NTPC Ltd.**  
SR-Headquarters  
NTPC BHAWAN, Old Praga Tools  
KavadiGuda Main Road, Secunderabad -500080



CIN: L40101DL1975GOI007966

**Summary Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I**

Ref: NTPC/COMMERCIAL/ENERGY BILL/02 2024

Send To: **HESCOM,**  
**Corporate Office,**  
**Navanagar,**  
**Hubli,**  
**-580025.**

Copy To:

Beneficiary : NSM2-Hubli Electricity Supply Co Limited.

Invoice Date : 29.02.2024

Phone No :

Last Date of Payment : 30.03.2024

Fax No :

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	AKSKA_1N	01.01.2024	31.01.2024	603351503	985,380.00	0.00	985,380.00
2	AKSKA_1N	01.02.2024	29.02.2024	603351491	6,960,259.00	0.00	6,960,259.00
3	ARSKA_1N	01.01.2024	31.01.2024	603351504	946,932.00	0.00	946,932.00
4	ARSKA_1N	01.02.2024	29.02.2024	603351492	6,960,259.00	0.00	6,960,259.00
5	FF1KA_1N	01.01.2024	31.01.2024	603351505	536,903.00	0.00	536,903.00
6	FF1KA_1N	01.02.2024	29.02.2024	603351493	6,960,259.00	0.00	6,960,259.00
7	FF2KA_1N	01.01.2024	31.01.2024	603351506	536,903.00	0.00	536,903.00
8	FF2KA_1N	01.02.2024	29.02.2024	603351494	6,960,259.00	0.00	6,960,259.00
9	GSTPS_1E	01.01.2024	31.01.2024	603321589	0.00	0.00	0.00
10	KGNST_1E	01.01.2024	31.01.2024	603321601	0.00	0.00	0.00
11	KSTPS_1E	01.01.2024	31.01.2024	603321600	0.00	0.00	0.00
12	KSTPS_3E	01.01.2024	31.01.2024	603321591	0.00	0.00	0.00
13	LARA_1E	01.01.2024	31.01.2024	603321593	0.00	0.00	0.00
14	MSTPS_1E	01.01.2024	31.01.2024	603321603	0.00	0.00	0.00
15	MSTPS_2E	01.01.2024	31.01.2024	603321599	0.00	0.00	0.00
16	PP1KA_1N	01.01.2024	31.01.2024	603351502	1,273,681.00	0.00	1,273,681.00
17	PP1KA_1N	01.02.2024	29.02.2024	603351490	7,060,510.00	0.00	7,060,510.00
18	PP2KA_1N	01.01.2024	31.01.2024	603351507	1,255,596.00	0.00	1,255,596.00
19	PP2KA_1N	01.02.2024	29.02.2024	603351495	6,960,259.00	0.00	6,960,259.00
20	PP3KA_1N	01.01.2024	31.01.2024	603351508	1,255,596.00	0.00	1,255,596.00
21	PP3KA_1N	01.02.2024	29.02.2024	603351496	6,960,259.00	0.00	6,960,259.00
22	RW1KA_1N	01.01.2024	31.01.2024	603351511	638,370.00	0.00	638,370.00
23	RW1KA_1N	01.02.2024	29.02.2024	603351499	6,974,581.00	0.00	6,974,581.00
24	SLTPS_1E	01.01.2024	31.01.2024	603321597	0.00	0.00	0.00
25	SPTPS_1E	01.01.2024	31.01.2024	603321592	0.00	0.00	0.00
26	SPTPS_2E	01.01.2024	31.01.2024	603321602	0.00	0.00	0.00
27	TP1KA_1N	01.01.2024	31.01.2024	603351501	1,048,816.00	0.00	1,048,816.00
28	TP1KA_1N	01.02.2024	29.02.2024	603351489	7,031,867.00	0.00	7,031,867.00
29	TP2KA_1N	01.01.2024	31.01.2024	603351509	895,601.00	0.00	895,601.00
30	TP2KA_1N	01.02.2024	29.02.2024	603351497	6,960,259.00	0.00	6,960,259.00

**Bank Details:** Current Account No. **36645991263**, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : **SBIN0017313**; SWIFT CODE : **SBININBB824**; BRANCH CODE : **17313**.

  
Deputy Controller of Accounts  
GST/ PT Cell, HESCOM



S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
31	TP3KA_1N	01.01.2024	31.01.2024	603351510	895,601.00	0.00	895,601.00
32	TP3KA_1N	01.02.2024	29.02.2024	603351498	6,960,259.00	0.00	6,960,259.00
33	VSTPS_1E	01.01.2024	31.01.2024	603321594	0.00	0.00	0.00
34	VSTPS_2E	01.01.2024	31.01.2024	603321595	0.00	0.00	0.00
35	VSTPS_3E	01.01.2024	31.01.2024	603321596	0.00	0.00	0.00
36	VSTPS_4E	01.04.2019	30.04.2019	603311160	10,706.00-	0.00	10,706.00-
37	VSTPS_4E	01.05.2019	31.05.2019	603311161	10,706.00-	0.00	10,706.00-
38	VSTPS_4E	01.06.2019	30.06.2019	603311162	9,947.00-	0.00	9,947.00-
39	VSTPS_4E	01.07.2019	31.07.2019	603311163	10,016.00-	0.00	10,016.00-
40	VSTPS_4E	01.08.2019	31.08.2019	603311164	9,506.00-	0.00	9,506.00-
41	VSTPS_4E	01.09.2019	30.09.2019	603311165	9,597.00-	0.00	9,597.00-
42	VSTPS_4E	01.10.2019	31.10.2019	603311166	10,161.00-	0.00	10,161.00-
43	VSTPS_4E	01.11.2019	30.11.2019	603311167	10,038.00-	0.00	10,038.00-
44	VSTPS_4E	01.12.2019	31.12.2019	603311168	10,196.00-	0.00	10,196.00-
45	VSTPS_4E	01.01.2020	31.01.2020	603311169	10,335.00-	0.00	10,335.00-
46	VSTPS_4E	01.02.2020	29.02.2020	603311170	9,834.00-	0.00	9,834.00-
47	VSTPS_4E	01.03.2020	31.03.2020	603311171	8,740.00	0.00	8,740.00
48	VSTPS_4E	01.04.2020	30.04.2020	603311172	54,609.00-	0.00	54,609.00-
49	VSTPS_4E	01.05.2020	31.05.2020	603311173	54,818.00-	0.00	54,818.00-
50	VSTPS_4E	01.06.2020	30.06.2020	603311174	54,192.00-	0.00	54,192.00-
51	VSTPS_4E	01.07.2020	31.07.2020	603311175	54,309.00-	0.00	54,309.00-
52	VSTPS_4E	01.08.2020	31.08.2020	603311176	54,036.00-	0.00	54,036.00-
53	VSTPS_4E	01.09.2020	30.09.2020	603311177	54,565.00-	0.00	54,565.00-
54	VSTPS_4E	01.10.2020	31.10.2020	603311178	54,197.00-	0.00	54,197.00-
55	VSTPS_4E	01.11.2020	30.11.2020	603311179	51,782.00-	0.00	51,782.00-
56	VSTPS_4E	01.12.2020	31.12.2020	603311180	51,525.00-	0.00	51,525.00-
57	VSTPS_4E	01.01.2021	31.01.2021	603311181	51,364.00-	0.00	51,364.00-
58	VSTPS_4E	01.02.2021	28.02.2021	603311182	51,419.00-	0.00	51,419.00-
59	VSTPS_4E	01.03.2021	31.03.2021	603311183	32,019.00-	0.00	32,019.00-
60	VSTPS_4E	01.04.2021	30.04.2021	603311184	74,051.00-	0.00	74,051.00-
61	VSTPS_4E	01.05.2021	31.05.2021	603311185	73,958.00-	0.00	73,958.00-
62	VSTPS_4E	01.06.2021	30.06.2021	603311186	74,059.00-	0.00	74,059.00-
63	VSTPS_4E	01.07.2021	31.07.2021	603311187	31,972.00-	0.00	31,972.00-
64	VSTPS_4E	01.03.2022	31.03.2022	603311195	4,842.00	0.00	4,842.00
65	VSTPS_4E	01.01.2024	31.01.2024	603321598	2,973,018.00	0.00	2,973,018.00
66	VSTPS_5E	01.01.2024	31.01.2024	603321590	0.00	0.00	0.00
67	YI1KA_1N	01.01.2024	31.01.2024	603351512	1,278,378.00	0.00	1,278,378.00
68	YI1KA_1N	01.02.2024	29.02.2024	603351500	6,945,938.00	0.00	6,945,938.00
			<b>Total (Rs.)</b>		<b>97,245,408.00</b>	<b>0.00</b>	<b>97,245,408.00</b>

Rupees (In Words) : Nine Crore Seventy-Two Lakh Forty-Five Thousand Four Hundred Eight Only

Beneficiaries may choose to pay the Differential Fixed Charges with interest in Six (06) monthly instalments ( FGTPS-3 & ANGPS\_1E ). However, in case payment is made in Six instalments, the same shall attract interest as per CERC Regulations.

E. & O.E.

  
Deputy Controller of Accounts  
GST/ PT Cell, HESCOM

For & on behalf of NTPC Limited

 <p><b>एनएलसी इंडिया लिमिटेड</b> (भारत सरकार का "नवरत्न" उद्यम) नं.135, परियार ई.वी.आर. हाई सेड, किल्पाक, चेन्नई - 600010</p> <p>सीआइएन: L93090TN1956GOI003507; पी.एन. : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1Z6</p>	<p><b>NLC India Limited</b> (“NAVRATNA” – Government of India Enterprise) No. 135, Periyar E.V.R. High Road, Kilpauk, Chennai – 600 010</p> <p>CIN: L93090TN1956GOI003507; PAN: AAACN1121C ; GSTN: 33AAACN1121C1Z6</p>
<p><b>वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT</b></p> <p>दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 ; वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in</p>	

**BILL OF SUPPLY - FEB - 2024 (Provisional)**

IRN No. :  
Ack No. :  
Invoice No. : 0901100732  
Invoice Date : 05.03.2024

Ack Date :  
Customer Code : 20000007  
Invoice Unit : TPS-II Stage-I


To  
HUBLI ELECTRICITY SUPPLY COMPANY LTD  
EUREKHA JUNCTION, II FLOOR,  
P.B ROAD, NAVANAGAR  
HUBLI, Karnataka 580025  
Customer GST No: 29AABCH3176JEZZ Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)  
Period: 01.02.2024 to 29.02.2024

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	3.210	9838908	31,582,894.00
Capacity Charges	Rupees			8,720,394.00
SRLDC Fees	Rupees			19,787.00
Diff. in EC - JAN 2024	Rupees			38,843.00
Trading GainSharing	Rupees			-127.00
<b>Total Invoice Amount (Rounded Off):</b>				<b>40,361,791.00</b>

Accounting Document Number: 2357005004  
Amt. in words: Four Crore Three Lakh Sixty One Thousand Seven Hundred Ninety One Rupees Only  
E & O.E  
The Capacity and Energy Charges are claimed as per CERC order Dated 10.03.2023  
The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.  
The above figures in kWh is as indicated in the website of SRPC as per provisional REA.  
Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature  
Name of Signatory SURESH BABU M.K  
Designation/Status DGM/COMMERCIAL

 <p><b>एनएलसी इंडिया लिमिटेड</b> (भारत सरकार का "नवरत्न" उद्यम) नं.135, परियार ई.वी.आर. हाई सेड, किल्पाक, चेन्नई - 600010</p> <p>सीआइएन: L93090TN1956GOI003507; पी.एन. : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1Z6</p>	<p><b>NLC India Limited</b> (“NAVRATNA” – Government of India Enterprise) No. 135, Periyar E.V.R. High Road, Kilpauk, Chennai – 600 010</p> <p>CIN: L93090TN1956GOI003507; PAN: AAACN1121C ; GSTN: 33AAACN1121C1Z6</p>
<p><b>वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT</b></p> <p>दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 ; वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in</p>	

**BILL OF SUPPLY - FEB - 2024 (Provisional)**

IRN No. :  
Ack No. :  
Invoice No. : 0901100723  
Invoice Date : 05.03.2024

Ack Date :  
Customer Code : 20000007  
Invoice Unit : TPS-II Stage-II

To  
HUBLI ELECTRICITY SUPPLY COMPANY LTD  
EUREKHA JUNCTION, II FLOOR,  
P.B ROAD, NAVANAGAR  
HUBLI, Karnataka 580025  
Customer GST No: 29AABCH3176JEZZ Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)  
Period: 01.02.2024 to 29.02.2024

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	3.210	14181009	45,521,038.00
Capacity Charges	Rupees			12,914,525.00
SRLDC Fees	Rupees			26,844.00
Diff. in EC - JAN 2024	Rupees			52,967.00
Trading GainSharing	Rupees			-49.00
<b>Total Invoice Amount (Rounded Off):</b>				<b>58,515,325.00</b>

Accounting Document Number: 2357005017  
Amt. in words: Five Crore Eighty Five Lakh Fifteen Thousand Three Hundred Twenty Five Rupees Only  
E & O.E  
The Capacity and Energy Charges are claimed as per CERC order Dated 10.03.2023  
The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.  
The above figures in kWh is as indicated in the website of SRPC as per provisional REA.  
Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature  
Name of Signatory SURESH BABU M.K  
Designation/Status DGM/COMMERCIAL

  
**Deputy Controller of Accounts**  
**GST/PT Cell, HESCOM**



 <b>एनएलसी इंडिया लिमिटेड</b> (भारत सरकार का "नवरत्न" उद्यम) नं. 135, पेरियार ई.व.र. हाई वेड, किल्पाक, चेन्नई - 600 010 सीआईएन: L93090TNI195660I003507; पी.ए.एन: AAACN1121C; जी.ए.ए.टी.एन: 33AAACN1121C1ZG	<b>NLC India Limited</b> ("NAV RATNA" - Government of India Enterprise) No. 135, Periyar E.V.R. High Road, Kilpauk, Chennai - 600 010 CIN: L93090TNI195660I003507; PAN: AAACN1121C; GSTN: 33AAACN1121C1ZG
<b>वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT</b> दूरभाष/Phone: 044-28364615, फैक्स/फै 044-28364619; वेबसाइट/Website: www.nlcindia.com, ई-मेल/E-mail: commercial@nlcindia.in	

**BILL OF SUPPLY - FEB - 2024 (Provisional)**

IRN No. :  
 Ack No. :  
 Invoice No. : 0901200603  
 Invoice Date : 05.03.2024  
 Ack Date :  
 Customer Code : 20000007  
 Invoice Unit : TPS-IEXP

To  
 HUBLI ELECTRICITY SUPPLY COMPANY LTD  
 EUREKHA JUNCTION, II FLOOR,  
 P.B ROAD, NAVANAGAR  
 HUBLI, Karnataka 580025  
 Customer GST No: 29AABCH3176JEZZ Customer State Code: 29  
 Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.02.2024 to 29.02.2024

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	2.850	16186296	46,130,944.00
Capacity Charges	Rupees			14,250,323.00
Incentive Claim	Rupees			1,278,160.00
SRLDC Fees	Rupees			16,558.00
Diff. in EC - JAN 2024	Rupees			-534,707.00
Difference in REA	Rupees			-44,994.00
Trading GainSharing	Rupees			-2.00
<b>Total Invoice Amount (Rounded Off):</b>				<b>61,096,282.00</b>

Accounting Document Number: 2357004991  
 Amt. in words: Six Crore Ten Lakh Ninety Six Thousand Two Hundred Eighty Two Rupees Only  
 E & O E  
 The Capacity and Energy Charges are claimed as per CERC order Dated 23.12.2022  
 The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.  
 The above figures in kWh is as indicated in the website of SRPC as per provisional REA.  
 Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature  
 Name of Signatory SURESH BABU M.K  
 Designation/Status DGM/COMMERCIAL

 <b>एनएलसी इंडिया लिमिटेड</b> (भारत सरकार का "नवरत्न" उद्यम) नं. 135, पेरियार ई.व.र. हाई वेड, किल्पाक, चेन्नई - 600 010 सीआईएन: L93090TNI195660I003507; पी.ए.एन: AAACN1121C; जी.ए.ए.टी.एन: 33AAACN1121C1ZG	<b>NLC India Limited</b> ("NAV RATNA" - Government of India Enterprise) No. 135, Periyar E.V.R. High Road, Kilpauk, Chennai - 600 010 CIN: L93090TNI195660I003507; PAN: AAACN1121C; GSTN: 33AAACN1121C1ZG
<b>वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT</b> दूरभाष/Phone: 044-28364615, फैक्स/फै 044-28364619; वेबसाइट/Website: www.nlcindia.com, ई-मेल/E-mail: commercial@nlcindia.in	

**BILL OF SUPPLY - FEB - 2024 (Provisional)**

IRN No. :  
 Ack No. :  
 Invoice No. : 0901300540  
 Invoice Date : 05.03.2024  
 Ack Date :  
 Customer Code : 20000007  
 Invoice Unit : TPS-IEXP

To  
 HUBLI ELECTRICITY SUPPLY COMPANY LTD  
 EUREKHA JUNCTION, II FLOOR,  
 P.B ROAD, NAVANAGAR  
 HUBLI, Karnataka 580025  
 Customer GST No: 29AABCH3176JEZZ Customer State Code: 29  
 Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.02.2024 to 29.02.2024

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	3.040	5877897	17,868,806.00
Capacity Charges	Rupees			13,200,003.00
SRLDC Fees	Rupees			19,484.00
Diff. in EC - JAN 2024	Rupees			165,716.00
Trading GainSharing	Rupees			-2.00
<b>Total Invoice Amount (Rounded Off):</b>				<b>31,254,007.00</b>

Accounting Document Number: 2357004978  
 Amt. in words: Three Crore Twelve Lakh Fifty Four Thousand Seven Rupees Only  
 E & O E  
 The Capacity and Energy Charges are claimed as per CERC order Dated 03.11.2022  
 The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.  
 The above figures in kWh is as indicated in the website of SRPC as per provisional REA.  
 Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature  
 Name of Signatory SURESH BABU M.K  
 Designation/Status DGM/COMMERCIAL

**Deputy Controller of Accounts**  
**GST/PT Cell, HESCOM**

**एनएलसी इंडिया लिमिटेड**  
(भारत सरकार का 'नवरत्न' 3<sup>र्याम</sup>)  
नं.135, पेरियार ई.वी.आर. हाई वेड, किल्पास्क,  
चेन्नई - 600010

संलग्नक: 000010  
सीआरईएन: L93090TN1956G01003507;  
पी.ए.एन: AAAACN1121C; गी.ए.सी.एन: 33AAACN1121C1Z6

**NLC India Limited**  
(“NAV RATNA” – Government of India Enterprise)  
No. 135, Periyar E.V.R. High Road, Kilpausk,  
Chennai – 600 010

CIN: L93090TN1956G01003507;  
PAN: AAAACN1121C; GSTIN: 33AAACN1121C1Z6

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**वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT**

दूरभाष/Phone : 044-28364615, फॅक्स/Fax 044-28364619; वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

**BILL OF SUPPLY - FEB - 2024 (Provisional)**

IRN No. :  
Ack No. :  
Invoice No. : 0901400541  
Invoice Date : 05.03.2024

Ack Date :  
Customer Code :  
Invoice Unit : NNTPS

To  
HUBLI ELECTRICITY SUPPLY COMPANY LTD  
EUREKHA JUNCTION, II FLOOR,  
P.B.ROAD, NAVANAGAR  
HUBLI, Karnataka 580025  
Customer GST No: 29AABCH3176JEZZ Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.02.2024 to 29.02.2024

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	2.614	7754037	20,269,054.00
Capacity Charges	Rupees			17,056,340.00
Incentive Claim	Rupees			-643,637.00
SRLDC Fees	Rupees			10,591.00
Diff. in EC - JAN 2024	Rupees			10,533.00
Trading Gain/Shareing	Rupees			-68,771.00
<b>Total Invoice Amount (Rounded Off):</b>				<b>36,634,110.00</b>

Accounting Document Number: 2357005030  
Amt. in words: Three Crore Sixty Six Lakh Thirty Four Thousand One Hundred Ten Rupees Only  
E & O E  
The Capacity and Energy Charges are claimed as per NLCIL Petition Dated 29-07-2017  
The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.  
The above figures in kWh is as indicated in the website of SRPC as per provisional REA.  
Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature  
Name of Signatory SURESH BABU M.K  
Designation/Status DGM/COMMERCIAL

**एनएलसी इंडिया लिमिटेड**  
(एनएलसी इंडिया लिमिटेड के अंतर्गत एक एनएलसी इंडिया लिमिटेड का सहायक संस्था)  
(A JVC between NLC India Ltd & TANGEDCO and a subsidiary of NLC India Ltd)

दूरभाष/Phone : 044-2322480, फॅक्स/Phone : 0461-2322844, वेबसाइट/Website : www.nlcindia.in, ई-मेल/E-mail : commercial@nlcindia.in

**NLC TAMILNADU POWER LIMITED**  
(एनएलसी इंडिया लिमिटेड का सहायक संस्था एवं एनएलसी इंडिया लिमिटेड का सहायक संस्था)  
(A JVC between NLC India Ltd & TANGEDCO and a subsidiary of NLC India Ltd)

दूरभाष/Phone : 0461-2322480, फॅक्स/Phone : 0461-2322844, वेबसाइट/Website : www.nlcindia.in, ई-मेल/E-mail : commercial@nlcindia.in

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**वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT**

दूरभाष/Phone : 044-28364615, फॅक्स/Fax 044-28364619; वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

**BILL OF SUPPLY - FEB - 2024 (Provisional)**

IRN No. :  
Ack No. :  
Invoice No. : 0090072977  
Invoice Date : 05.03.2024

Ack Date :  
Customer Code :  
Invoice Unit : TPS-NITPL

To  
HUBLI ELECTRICITY SUPPLY COMPANY LTD  
EUREKHA JUNCTION, II FLOOR,  
P.B.ROAD, NAVANAGAR  
HUBLI, Karnataka 580025  
Customer GST No: 29AABCH3176JEZZ Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.02.2024 to 29.02.2024

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	3.474	15740714	54,683,242.00
Capacity Charges	Rupees			32,334,674.00
Incentive Claim	Rupees			-293,102.00
SRLDC Fees	Rupees			28,433.00
<b>Total Invoice Amount (Rounded Off):</b>				<b>86,753,247.00</b>

Accounting Document Number: 2357000651  
Amt. in words: Eight Crore Sixty Seven Lakh Fifty Three Thousand Two Hundred Forty Seven Rupees Only  
E & O E  
The Capacity and Energy Charges are claimed as per CERC order Dated 11-07-2017  
The above figures in kWh is as indicated in the website of SRPC as per provisional REA.  
Rebate applicable as per NITPL Graded Rebate Scheme.

Signature  
Name of Signatory SURESH BABU M.K  
Designation/Status DGM/COMMERCIAL

**Deputy Controller of Accounts  
GST/PT Cell, HESCOM**





# DAMODAR VALLEY CORPORATION

दामोदर घाटी निगम

Commercial Department, DVC Towers, VIP Road, Kolkata-700054  
PHONE :- 033-23557931, FAX :- 033-23552129, E-Mail Id :- discombillingdvc2@gmail.com  
PROVISIONAL MONTHLY BILL DETAIL FOR THE MONTH OF FEBRUARY, 2024 (HIGH DEMAND SEASON)

Bill No.	MTPS_U-7.8/HESCOM/TOA/022024
Beneficiary	Hubli Electricity Supply Company Ltd.
SLDC Document No.	01.03.2024
PPA Reference No.	Dated 04.03.2014
COD	U # 7: 02.08.2011, U # 8: 16.08.2012
CERC Order Ref.	CERC Order dt. 27.04.23 for MTPS#7&8 for period 2019-24.
Bill Date	01/03/2024
NAPLF	Station NDM
NAPAF	85 29

A. FIXED CHARGE				
Sl. No.	Details	Peak Period	Off Peak Period	
1.	Installed Capacity (in MW)	1000	1000	1000
2.	Normative Auxiliary Energy Consumption as per CERC (in %)	5.75	5.75	5.75
3.	Ex-Bus Normative Capacity at 100% availability (in MW)	942.5	942.5	942.5
4.	Annualised Capacity Charge (Fixed Cost/AFC) (in Rs.)	1027990000	1027990000	1027990000
5.	Declared Capacity (DC) up to previous month (ex-bus MWH) : As	111942.4		568563
6.	Declared Capacity (DC) of the current month (ex-bus MWH) : As	108472.5		541923.75
7.	Cumulative Declared Capacity (DC) up to current month (ex-bus MWH)	220414.9		1100486.75
8.	No. of days up to the previous month	30	30	30
9.	No. of days up to the current month	59	59	59
10.	Average Declared Capacity (DC) up to the month (ex-bus MW)	932.96	932.62	932.62
11.	Plant Availability Factor achieved up to the end of the current month (in %)	99.094	98.951	98.951
12.	Capacity Charge claimed up to the previous month (in Rs.)	169867683	679470733	679470733
13.	Capacity Charge claimed in the current month (in Rs.)	172730984	680923834	680923834
14.	% entitlement of Beneficiary [20.60/11% of 20%]	4.12022	4.12022	4.12022
15.	Monthly Capacity Charge payable by the beneficiary (in Rs.)	7116897	28467586	28467586

B. ENERGY CHARGE				
Provisional Rate of Energy Charge for the Month of FEBRUARY, 2024				
GHR (Kcal/Kwh)	2374.1	SFC (ml/Kwh)	0.5	
CVSF (Kcal/Litre)	10004.38	CVPF (Kcal/Kg)	3427.3	
LPPF (Rs/MT)	4573.15	LPSF(l) (Rs/Kl)	81118.83	
Auxiliary Energy Consumption (in %):	5.75			
ECR = ((GHR - (SFC*CVSF))*LPPF/CVPF)+(SFC*LPSF(l))*100/(100-AUX)				

Scheduled Energy (Kwh)	26702066	Energy Charge (in Rs.)	90706918
ECR (Rs./Kwh)	3.367		

Total Amount (in Rs.)	126291401
IN WORDS : Twelve Crore Sixty-Two Lakh Ninety-One Thousand Four Hundred One only. Rate of Energy Charge @ Rs. 3.367/Kwh is used for the calculation of bill for the Month of FEBRUARY, 2024. The revised bill will be raised as and when the Final Rate of energy charge for FEBRUARY, 2024 will be available.	

DVC..... Partner to Nation's Progress  
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# DAMODAR VALLEY CORPORATION

दामोदर घाटी निगम

Commercial Department, DVC Towers, VIP Road, Kolkata-700054  
PHONE :- 033-23557931, FAX :- 033-23552129, E-Mail Id :- discombillingdvc2@gmail.com  
PROVISIONAL MONTHLY BILL DETAIL FOR THE MONTH OF FEBRUARY, 2024 (LOW DEMAND SEASON)

Bill No.	KTPS_U-1.2/HESCOM/TOA/022024
Beneficiary	Hubli Electricity Supply Company Ltd.
SLDC Document No.	01.03.2024
PPA Reference No.	Dated 04.03.2014
COD	U # 1: 18.07.2013, U # 2: 14.06.2014
CERC Order Ref.	CERC Order dt. 20.07.23 for KTPS#1&2 for period 2019-24.
Bill Date	01/03/2024
NAPLF	Station NDM
NAPAF	85 29

A. FIXED CHARGE				
Sl. No.	Details	Peak Period	Off Peak Period	
1.	Installed Capacity (in MW)	1000	1000	1000
2.	Normative Auxiliary Energy Consumption as per CERC (in %)	5.75	5.75	5.75
3.	Ex-Bus Normative Capacity at 100% availability (in MW)	942.5	942.5	942.5
4.	Annualised Capacity Charge (Fixed Cost/AFC) (in Rs.)	11340380000	11340380000	11340380000
5.	Declared Capacity (DC) up to previous month (ex-bus MWH) : As	683390.44		3439549.45
6.	Declared Capacity (DC) of the current month (ex-bus MWH) : As	109330		546850
7.	Cumulative Declared Capacity (DC) up to current month (ex-bus MWH)	792720.44		3986199.45
8.	No. of days up to the previous month	215	215	215
9.	No. of days up to the current month	244	244	244
10.	Average Declared Capacity (DC) up to the month (ex-bus MW)	812.21	816.84	816.84
11.	Plant Availability Factor achieved up to the end of the current month (in %)	86.177	86.668	86.668
12.	Capacity Charge claimed up to the previous month (in Rs.)	1312335457	5294083415	5294083415
13.	Capacity Charge claimed in the current month (in Rs.)	199715210	764119252	764119252
14.	% entitlement of Beneficiary [20.60/11% of 25%]	5.150275	5.150275	5.150275
15.	Monthly Capacity Charge payable by the beneficiary (in Rs.)	10285883	39354243	39354243

B. ENERGY CHARGE				
Provisional Rate of Energy Charge for the Month of FEBRUARY, 2024				
GHR (Kcal/Kwh)	2374.1	SFC (ml/Kwh)	0.5	
CVSF (Kcal/Litre)	10434.64	CVPF (Kcal/Kg)	4037.48	
LPPF (Rs/MT)	4254.43	LPSF(l) (Rs/Kl)	56863.35	
Auxiliary Energy Consumption (in %):	5.75			
ECR = ((GHR - (SFC*CVSF))*LPPF/CVPF)+(SFC*LPSF(l))*100/(100-AUX)				

Scheduled Energy (Kwh)	33595745	Energy Charge (in Rs.)	90003001
ECR (Rs./Kwh)	2.679		

Total Amount (in Rs.)	139643127
IN WORDS : Thirteen Crore Ninety-Six Lakh Forty-Three Thousand One Hundred Twenty-Seven only. Rate of Energy Charge @ Rs. 2.679/Kwh is used for the calculation of bill for the Month of FEBRUARY, 2024. The revised bill will be raised as and when the Final Rate of energy charge for FEBRUARY, 2024 will be available.	

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**NTPC Vidyut Vyapar Nigam Ltd**  
(A Wholly Owned Subsidiary Of NTPC Ltd)

**Summary Bill of Bundled Power under JNNISM Phase-1**

Beneficiary : HESCOM  
Bill No. : BP/HESCOM/FEB-2024

Bill Date : 29.02.2024  
Due Date : 31.03.2024

S.No.	Particulars	Provisional Bill (FEB-2024)		REA Adjustments (JAN-2024)		Revision Adjustments		Total
		Energy (kWh)	Amount (₹)	Energy (kWh)	Amount (₹)	Energy (kWh)	Amount (₹)	
1	NVVN - Solar Power	1258791	13266352	-1293	-73320	0	0	13193032
2	NVVN - Coal Power	6774607	36264884	691696	2561879	-455	810141	39638904
3	Total bundled Power	8033398	49531236	690402	2488559	-455	810141	52829836
4	Margin @ ₹ 0.07 / kWh	8033398	562339	690402	48328	-455	-31	610636
5	Final Billed Quantum	8033398	50093579	690402	2536887	-455	810110	53440572

Amount in Words : Five Crore Thirty-Four Lakh Forty Thousand Five Hundred Seventy-Two Only

Rebatable Amount (₹) : 53040442

Non-Rebatable Amount (₹) : 400130

*Devi*

For & on behalf of NTPC Vidyut Vyapar Nigam Ltd

Payment may please be remitted to 'NTPC Vidyut Vyapar Nigam Limited Account Solar Power' through RTGS, Current Account No. 62203848541 with State Bank of India, Branch Code - 020511, IFSC Code - SBIN0020511, Pragathi Vihar, Lodhi Road, New Delhi - 110003

Registered Office: NVVN, 7th Floor, Core-3, Scope Complex, Institutional Area, Lodhi Road, New Delhi-110003  
Phone No. -(011)24361087, 24369152, 24387555, 24387451, Fax No. -(011)24362009, 24367021

**NUCLEAR POWER CORPORATION OF INDIA LIMITED**  
एन.पी.सी. लि. लि. अ. गवर्नमेंट ऑफ इंडिया एंटरप्राइजेस  
एन.पी.सी. लि. लि. अ. गवर्नमेंट ऑफ इंडिया एंटरप्राइजेस  
एन.पी.सी. लि. लि. अ. गवर्नमेंट ऑफ इंडिया एंटरप्राइजेस  
एन.पी.सी. लि. लि. अ. गवर्नमेंट ऑफ इंडिया एंटरप्राइजेस

**HEALTHY ENERGY SUPPLY COMPANY (HESCOM)**  
2nd floor, Eureka Junction,  
T.B. Road, Deekonda Nagar,  
Huda / Hubballi- 580 029.

NEW DELHI 110003  
www.hescom.co.in

Ref: MA/BSOT/BS/ 340152

5-Mar-24

To: FINANCIAL ADVISOR,  
(Hubli / Hubballi) Electric Supply Company (HESCOM)  
2nd floor, Eureka Junction,  
T.B. Road, Deekonda Nagar,  
Huda / Hubballi- 580 029.

SIR,

Sub: Energy Bills for Feb 2024 - reg.

S.No.	Particulars	Bill No.	Bill Date	Amount (₹)
1	Outstanding SOP			62,53,730
2	Outstanding DPC			0
3	Add. Pow. Energy Bill for Feb 2024	13484792	06-Mar-24	55,77,141
4	Add. Rev. Energy Bill for Jan 2024	13214072	01-Mar-24	-90,382
5	SOC/MOC Charge bill	18520402/2024-2409	01-Mar-24	4,295
6	Debit note for Nuclear Liability Fund 2015	188344010/2024-2409	06-Mar-24	1,06,459
7	Delayed Payment Charges bill			0
	Net Amount Payable			1,17,91,143

Note: As per Sec 194 (i) of Income Tax Act 1962, TDS @ 0.1% on basic consideration to NPCIL MAAPS has to be deducted.  
FAC Calculation from 01/02/2024 (worked out by procedural formula of Tariff Notification)  
Revenue FAC = 78.2119653 x [Rate (Rs./kg) applicable for the period - 1985.3]  
78.2119653 x [1965.3 - 1965.3] = 0.00 rupees.

Effective Energy Billing Rate w.e.f. 01/02/2024: Rs. 2.5335 per kWh. (Equal. Net. Lab. Fund 2015 and inclusive of Provisional water charges & Revision in Insurance for Compliance of CLIND Act).

As per clause no 8.1.R of BPSA / PWA, if any error is noticed in bill may please be communicated within 30 days, otherwise the bill is considered as accepted by SER.

Payment may please be made to Nuclear Power Corporation India Limited, Virtual Account No. NPCIL9MAIPSHESC maintained at SBI, CMP Centre Branch, Hyderabad (MICR code 400002166), IFSC Code: SBIN0002166, Telengana-500019 under intimation to mail id nagaraj@npcil.co.in, ssa@npsa.com or monthly@npcil.co.in.

Thanking you,

Yours faithfully,

*(Signature)*  
(S. Subashree)  
Senior Manager (F&A)

\*Note: Receipt if any will be admissible as per PPA.

*(Signature)*  
**Deputy Controller of Accounts**  
**GSI/PT Cell, HESCOM**





**PROFORMA BILL FOR PAYMENT OF MONTHLY TARIFF CHARGES TO UPCL FOR THE MONTH OF FEBRUARY 2024**

February 2024 Bill  
Ref: Bill No. UPCL/ESCOMs/Feb-24/166A-166E, dt: 01.03.2024  
Ref: Bill No. UPCL/ESCOMs/CN/FEB-24/166A-166E, dt: 15.03.2024  
**Amount Claimed by Co.**  
Less: Credit Note issued by Co.  
**Net Amount Claimed by Co.**

2 86 02 25 158  
- 17 19 292  
**2 85 85 05 866**

Sl No	Particulars	Amount Claimed by UPCL in Rs.	Admitted Bill Amount in Rs.
1	Capacity Charges	66,79,50,441	66,79,50,441
2	Energy Charges	2,18,38,93,164	2,18,38,93,164
3	Energy Charges for Jetty Consumption	-21,11,971	-21,11,971
4	Reimbursement of Expenses	87,74,232	87,74,232
<b>Total</b>		<b>2,85,85,05,866</b>	<b>2,85,85,05,866</b>

(Rupees Two Hundred and Eighty Five Crores Eighty Five Lakh Five Thousand Eight Hundred and Sixty Six Only)


ESCOMs wise allocation As per GOK Order no. EN 127 PSR 2023, Dated 03.05.2023						
FY	BESCOM	MESCOM	GESCOM	HESCOM	CESC	Total
% allocation	50.0000	8.5654	19.0977	8.0000	14.3369	100.0000
% allocation	0.0000	100.00	0	0.0000	0	100.0000
Schedule Energy (Ex-Bus) for the Month In KWH	21 51 19 500	3 68 51 691	8 21 65 754	3 44 19 120	6 16 82 935	43 02 39 000
Less: Jetty Consumption In KWH	-	- 4 16 070	-	-	-	- 4 16 070
Net Energy Schedule In KWH	21 51 19 500	3 64 35 621	8 21 65 754	3 44 19 120	6 16 82 935	42 98 22 930
Capacity Charges in Rs	33 39 75 221	5 72 12 627	12 75 63 171	5 34 36 035	9 57 63 387	66 79 50 441
Energy Charges in Rs	109 19 46 582	18 70 59 185	41 70 73 365	17 47 11 453	31 31 02 579	218 38 93 164
Energy Charges for Jetty Consumption in Rs	-	- 21 11 971	-	-	-	- 21 11 971
Reimbursement of Expenses in Rs	43 87 116	7 51 548	16 75 676	7 01 939	12 57 953	87 74 232
<b>Total for February-2024 in Rs</b>	<b>143 03 08 919</b>	<b>24 29 11 389</b>	<b>54 63 12 212</b>	<b>22 88 49 427</b>	<b>41 01 23 919</b>	<b>285 85 05 866</b>

Payment may be arranged to M/s UDUPI POWER CORPORATION LTD through RTGS, State Bank Of India, C.A.G Branch, Navarangpura, Ahmedabad Account No: 35647728468, IFSC Code: SBIN0004152. MICR Code: 380002072

Particulars	Description	As per PCKL
PAPM of February-2024		63.12%
PAFp upto February-2024		83.76%
Energy in KWH	Schedule Energy (Ex-Bus) for the Month	430239000
	Jetty Consumption	416070
	Net Energy Schedule	429822930

**NOTES:**

- Admittance of the above claims is based on CERC order dated 04.01.2024 for the control period 2019-24.
- Allocation of the liability is based on GOK Order no. EN 127 PSR 2023, Dated 03.05.2023.
- The details of Declared Availability as certified by SLDC, KPTCL considering RTC Power.
- 90% of the reimbursement charges is considered as per provisions of PPA.
- The above payment is subject to pending adjudication of cases pending in various forums.
- Necessary entries may be incorporated in the books of accounts.
- This Bill is pre audited by Internal Audit.

  
Joint Director (Projects)  
PCKL

Joint Director (Commercial)  
PCKL

**Copy to:**

- The General Manager (EI), B.E.S.COM, PP, Corporate Office, 2nd Floor, 2nd Block, K. R Circle, Bangalore-560001.
- The Chief Financial Officer, Commercial, CESCO, # 29, Vijayanagar, II Stage, Hinkal, Mysore-570 017.
- The Executive Engineer (Ele), (PTC), Corporate Office, H.E.S.COM, Navanagar, P.B. Road, Hubli 580 025.
- The Superintending Engineer (Ele)(Com), Corporate Office, "MESCOM BHAVANA", Bejai, Kavour Cross Road,
- The Chief Financial Officer, G.E.S.COM, Corporate Office, Station Main Road, Gulbarga- 585 102.
- The Chief Engineer (El.), 28, State Load Dispatch Centre, KPTCL, Race Course Road, Bangalore - 560 009.
- M/s UPCL, 160, OM Chambers, 1st Main Road, Sheshadripuram, Near Total Gaz pump, Bangalore 560 020.
- PCKL/ MF.

  
Deputy Controller of Accounts  
GST/ PT Cell, HESCOM



**BILL OF SUPPLY**

Bill Date: **7-Mar-2024**

NAME OF THE SUPPLIER	
Supplier Name	NUCLEAR POWER CORPORATION OF INDIA LTD, KUDANKULAM NUCLEAR POWER PROJECT
GSTIN	33AAACN3154F24W
PAN	AAACN3154F
Address	NUCLEAR POWER CORPORATION OF INDIA LTD, KUDANKULAM NUCLEAR POWER PROJECT, P.O. Kalankulam, Kalakuppam Taluk, Thiruvallur District, Tamilnadu - 622 106
Contact No	94437 - 22131, 945991460
Email	esales@npcil.co.in, mktg@npcil.co.in, accounts@npcil.co.in, karn@npcil.co.in
CIN Number	U96040M1987COH1414E

BILLING DETAILS	
Purchaser Name	HUBLI ELECTRICITY SUPPLY COMPANY LIMITED, HIRSCOM
GSTIN	29AABCH176JEZZ
PAN	AAABCH176J
Billing Address	THE GENERAL MANAGER (Technical) Hubli Electricity Supply Company Ltd, HIRSCOM Corporate Office, P.O. Road, NAVA Nagar, Hubli - 580025
Ref. No.	

Due Date: **31-Mar-2024**

Subject: Details of Energy Bill for the month of February 2024

Enclosed please find herewith following Energy Bills:

Sr. No.	HSN Code	Bill Number	Date	Description of Goods/Services	Qty (In KWHrs)	Rate (₹)	Value of Supply (₹)	
1	2716000- ELECTRICAL ENERGY	8523ABU0212	07.03.2024	CREDIT NOTE for billing of Unit Adjustment for JANUARY 2024 Export (Final REA as per SRFC letter no. SRFC/SE-14(REA)/2024 dt. 27.02.2024) - UNIT # 1	-211114	4,249820	-897196	
2	2716000- ELECTRICAL ENERGY	8523ABU0221	07.03.2024	CREDIT NOTE for billing of Unit Adjustment for JANUARY 2024 Export (Final REA as per SRFC letter no. SRFC/SE-14(REA)/2024 dt. 27.02.2024) - UNIT # 2	-19074	4,249820	-81061	
3	2716000- ELECTRICAL ENERGY	8523ABU0210	07.03.2024	Sale of Power for Billing of February 2024 Export (Pro-posal as per SRFC letter no. SRFC/SE-14(REA)/2024 dt. 04.03.2024) - UNIT #2	29418727	4,248717	124991846	
4	OTHERS CHARGES	DEBIT NOTE-278	07.03.2024	Reimbursement of SRLDC Charges for the Month of February 2024 UNIT #2			29227	
<b>TOTAL INVOICE VALUE (in figure)</b>							<b>12,40,43,816</b>	
<b>TOTAL INVOICE VALUE (in words)</b>								

**Rsapes Twelve Crore Forty Lakh Forty Two Thousand Eight Hundred Sixteen Only**

**Note:**

- Pending Notification from DAE, the bills are raised on Provision Tariff Basis. Upon Notification from DAE, the bills will be revised accordingly from the date of Commercial Operation.
- Considering the implementation of 194Q w.e.f 01.07.2021, TCS has not been billed under section 206C(1H). In case Turnover of your organization is less than 10 crore, an undertaking may be provided to effect TCS on payments. In addition, it is hereby confirmed that Income Tax Return is filed for last Two(2) years of our organization and hence, TDS deduction on higher rate under section 206AB is not applicable. Refer our letter dated 26.06.2021.

The details required for payment through EFT/RTGS are as under:

1	Name & Address of Banker	S.B.I., CMB CENTRE, Mumbai
2	Account Number	NPCL9KNPPHESC
3	BFS Code	SBIN0004266
4	MICR Code	400002166

A copy of forwarding letter of payment may please be sent to undersigned for information please.

Prepared By  
NPCL, KKNPP  
Babu. A  
AG-2(E&A)

*(Signature)*

**Deputy Controller of Accounts  
GST/PT Cell, HESCOM**

Signature of Signatory  
B. KARTHICK PRAKASH NPCL, KKNPP  
OFFICE DIRECTOR (PT Cell, GST)  
Senior Manager (E&A)  
NPCL, KKNPP  
B. Karthick Prakash  
Senior Manager (E&A)



न्यूक्लियर पावर कॉर्पोरेशन ऑफ इंडिया लिमिटेड  
**NUCLEAR POWER CORPORATION OF INDIA LTD.**  
 (भारत सरकार का उद्यम A Government of India Enterprise)  
**कैगा स्थल KAIGA SITE**



वित्तएवमलेखाविभाग Finance & Accounts Department

प्रशासन भवन, संयंत्र स्थल, डाक घर: कैगा- 581400

वया: कारवार, जिला: उत्तर कन्नड, कर्नाटक

Admin. Bldg., Plant Site, PO: Kaiga-581400

Via: Karwar, Dist.: Uttar Kannada, Karnataka

निगम पहचान सं Corporate Identity

No.:U40104MH1987GOI149458

वेब साइट Website: www.npcil.nic.in

दूरभाष Tel.: 08382-264032

फैक्स Fax: 08382-264032

मोबा. Mob: 9448999116

ई-मेल E-mail: arundas@npcil.co.in

No. EBILL-FEB.-2024-EB09

05-Mar-2024

DEPUTY CONTROLLER OF ACCOUNTS (GST)  
 HESCOM, CORPORATE OFFICE,  
 P.B.ROAD, NAVANAGAR,  
 HUBBALLI - 580 025

Sir/Madam,

**BILL OF SUPPLY**  
 ENERGY BILL FOR THE MONTH OF FEBRUARY\_2024  
 GSTIN NO: 29AAACN3154F1ZM  
 HSN CODE: 2716

SL NO.	PARTICULARS	AMOUNT (RS.)
1	Energy Bill for the Month of FEBRUARY_2024	13,54,71,012
2	Unit Adjust.Bill for the Month of JANUARY_2024	-4,32,424
	<b>Sub Total(A)</b>	<b>13,50,38,588</b>
3	SRLDC Charges for the month of FEBRUARY_2024	38,020
	<b>Sub Total(B)</b>	<b>38,020</b>
	<b>GRAND TOTAL (A)+(B)</b>	<b>13,50,76,608</b>

Rupees Thirteen Crore Fifty Lakh(s) Seventy Six Thousand Six Hundred Eight Only


Kindly make payment as per the bank details given below.

Virtual Account Number	Bank Details&IFSC code	Vendor name/Account Type/MICR Code
NPCIL9KGASHESC	State bank of India,CMP centre, Mumbai SBIN0004266	NPCIL/Current Account/400002166

NOTE:-

- 1) REBATE IS NOT APPLICABLE ON SL. No. 3
- 2) Breakup of payment shall be intimated to email id: upkumar@npcil.co.in; arundas@npcil.co.in; & rmkamath@npcil.co.in immediately after remittance.

For and on behalf of KGS, NPCIL

  
 Deputy Controller of Accounts  
 GST/ PT Cell, HESCOM

  
 (ARUN DAS)  
 Sr. MANAGER(F&A)  
 अरुण दास ई ARUN DAS E  
 वरिष्ठ प्रबंधक SENIOR MANAGER  
 वित्त एवं लेखा अनुभाग  
 FINANCE & ACCOUNTS SECTION  
 कैगा बिजली उत्पादन केंद्र  
 Kaiga Generating Station

Registered Office: 16<sup>th</sup> Floor, Centre- 1, WTC, Cuffe Parado, Colaba, MUMBAI - 400005

CIN: U40104MH1987GOI149458. www.npcil.nic.in





**ಕರ್ನಾಟಕ ವಿದ್ಯುತ್ ಪ್ರಸರಣ ನಿಗಮ ನಿಯಮಿತ**  
ರಾಜ್ಯ ವಿದ್ಯುತ್ ರವಾನೆ ಕೇಂದ್ರ/ಪ್ರಸರಣ ಬಿಲ್ಲಿಂಗ್ ಕೇಂದ್ರ, ಎ.ಆರ್.ವೃತ್ತ, ಬೆಂಗಳೂರು -560009.

ಪ್ರಸರಣ ದರದ ಬಿಲ್ಲು		ದಿನಾಂಕ	01.03.2024
ವ್ಯವಸ್ಥಾಪಕ ನಿರ್ದೇಶಕರು, ಹೆಸ್ಟಾಂ, ಪಿ.ಬಿ. ರಸ್ತೆ, ನವನಗರ, ಹುಬ್ಬಳ್ಳಿ-25	ಬಿಲ್ಲಿನ ತಿಂಗಳು	ಅಳವಡಿಸಿರುವ ವಿದ್ಯುತ್ ಉತ್ಪಾದನಾ ಸಾಮರ್ಥ್ಯ ಹಂಚಿಕೆ	ಅವಧಿಗೆ ಮುನ್ನ ಪಾವತಿ ಮಾಡಿ
	ಫೆಬ್ರವರಿ- 24	5450 ಮೆಗಾ ವ್ಯಾಟ್	15.03.2024
		ಬಿಲ್ ನಂ	53
		ವಿವರ	ರೂ. ಗಳಲ್ಲಿ
		ಮೆಗಾ ವ್ಯಾಟ್	5450
		ಪ್ರಸರಣ ದರ (ಒಂದು ಮೆಗಾ ವ್ಯಾಟ್ ದರ)	163031

ಭಾಗ - ಆ ಪ್ರಸರಣ ದರ				
ಕ್ರ.ಸಂ	ವಿವರ	ಮೆಗಾ ವ್ಯಾಟ್	ದರ ರೂ. ಗಳಲ್ಲಿ	ಮೊತ್ತ
1	ಪ್ರಸರಣ ದರ			83 22 00 590.00
2	ಹಿಂದಿನ ಅವಧಿಯ ಹೊಂದಾಣಿಕೆಯ ಪ್ರಸರಣ ದರ			0 00 00 000.00
3	ಪ್ರಸರಣ ದರದ ಬಾಕಿ ಮೊತ್ತ			6170785443.00
4	ಕ್ರಮಸಂಖ್ಯೆ 3 ರ ಪ್ರಸರಣ ದರದ ಬಾಕಿ ದಿನಾಂಕ 01.02.2024 ರಲ್ಲಿರುವಂತೆ ಶೇಕಡ 2 ರಂತೆ ಬಡ್ಡಿ			12 34 15 709.00
	ಪ್ರಸರಣ ದರದ ಒಟ್ಟು ಮೊತ್ತ (1+2+3+4)			712 64 01 742.00
5	ತಕ್ಷಣ ಬಾವಿಯ ಬೇಡಿಕೆ			5 63 18 360.00
6	ತಕ್ಷಣ ಬಾವಿಯ ಬಾಕಿ ಮೊತ್ತ			73 26 16 048.00
	ಹೊಂದಾಣಿಕೆಯ ಮೊತ್ತ (-)			
7	ತಕ್ಷಣ ಬಾವಿಯ ಒಟ್ಟು ಮೊತ್ತ (5+6)			78 89 34 408.00
8	ಫೆಬ್ರವರಿ-2024 ರ ಪ್ರಸರಣ ದರ ಮತ್ತು ತಕ್ಷಣ ಬಾವಿಯ ಮೊತ್ತ			88 85 18 950.00
9	ಪ್ರಸರಣ ದರ ಮತ್ತು ತಕ್ಷಣ ಬಾವಿಯ ಬಾಕಿ ಇರುವ ಮೊತ್ತ (3+7-5)			702 68 17 200.00
10	ಫೆಬ್ರವರಿ-2024 ರ ಒಟ್ಟು ಬೇಡಿಕೆ (8+9)			791 53 36 150.00
12	ಫೆಬ್ರವರಿ-2024 ರಲ್ಲಿ ಪಾವತಿಸಿರುವ ಮೊತ್ತ ಮತ್ತು ಇತರ ಹೊಂದಾಣಿಕೆ			
13	ಮೊತ್ತ : ಅ) ರ. (ಸಂ.) ರವರ 01.03.2024 ರ ಈ ಮೇಲೆ ಮಾಹಿತಿಯಂತೆ			
	Gok Adjustment		700000000.00	
14	Open Access UI Pool Account Adjustment (-)		9511750.00	
15				
16				70 95 11 750.00
	ಫೆಬ್ರವರಿ-2024 ಪ್ರಸರಣ ದರದ ಒಟ್ಟು ಮೊತ್ತ (4-16)			641 68 89 992.00
	ಪಾವತಿ ಮಾಡಬೇಕಾಗಿರುವ ನಿವ್ವಳ ಪ್ರಸರಣ ದರ		Rs.	720 58 24 400.00

(ಎಳು ನೂರ ಇಪ್ಪತ್ತು ಕೋಟಿ ಐವತ್ತೆಂಟು ಲಕ್ಷದ ಇಪ್ಪತ್ತು ನಾಲ್ಕು ಸಾವಿರದ ನಾಲ್ಕು ನೂರು ರೂಪಾಯಿಗಳು ಮಾತ್ರ)

(ಕ.ವಿ.ಪ್ರ.ನಿ.ನಿಯ ಪರವಾಗಿ)

ಅಧಿಕ ಸಲಹೆಗಾರರು, ಎಸ್.ಎಲ್.ಡಿ.ಸಿ 11/3/24

ಸೂಚನೆ :

- ಇದು ಫೆಬ್ರವರಿ ತಿಂಗಳ ಬಿಲ್ಲು.
- ಪ್ರಸಕ್ತ ಬಿಲ್ಲನ್ನು - 12.05.2023 ರಲ್ಲಿ ಕೆಆರ್‌ಸಿ ಹೊರಡಿಸಿರುವ ಕ.ವಿ.ಪ್ರ.ನಿ.ನಿಯ ಪ್ರಸರಣ ದರ - 2023 ರ ಆದೇಶದ ಪ್ರಕಾರ ಸಿದ್ಧಗೊಳಿಸಲಾಗಿದೆ. (ದಿನಾಂಕ 01.04.2023 ರಿಂದ ಅನ್ವಯವಾಗುವಂತೆ)
- Please do not deduct any amount out of Transmission charges demand.

Deputy Controller of Accounts  
GST/ PT Cell, HESCOM