

All Rs. in Crores

Particulars		As per Audited Accounts				Projections				Projections			
Sl. No.		FY 2023-24				FY 2024-25				FY 2025-26			
		O.B.	Additions	Retirement	C.B.	O.B.	Additions	Retirement	C.B.	O.B.	Additions	Retirement	C.B.
A.	Tangible Assets:												
1	Land and rights	2348.53	1.07	0.01	2349.59	2349.59	0.65	0.01	2350.23	2350.23	0.93	0.01	2351.15
2	Buildings	305.43	19.04	0.00	324.48	324.48	7.29	0.00	331.76	331.76	14.58	0.00	346.34
3	Hdraulic Works	8.15	-0.07	0.00	8.08	8.08	1.75	0.00	9.83	9.83	2.58	0.00	12.41
4	Other Civil Works	11.19	-0.11	0.00	11.26	11.26	1.78	0.00	13.04	13.04	2.63	0.00	15.67
5	Plant & Machinery	1589.23	379.50	256.39	1712.34	1712.34	120.28	122.95	1709.67	1709.67	209.88	122.20	1797.36
6	Lines, Cables, Networks	8264.22	-847.13	23.62	7393.46	7393.46	51.88	174.70	7270.64	7270.64	258.89	178.09	7351.45
7	Vehicles	11.26	-0.25	0.26	10.75	10.75	1.08	0.29	11.53	11.53	1.82	0.30	13.05
8	Furniture Fixtures	9.26	0.30	0.00	9.56	9.56	0.82	0.00	10.37	10.37	1.35	0.00	11.72
9	Office Equipments	10.55	0.28	3.09	7.75	7.75	0.73	3.31	5.17	5.17	1.39	3.41	3.16
	Sub-Total A:	12557.84	-447.37	283.38	11827.26	11827.26	186.27	301.27	11712.25	11712.25	494.05	304.00	11902.30
B.	Non-Tangible Assets:												
		5.70	-2.66	0.00	3.04	3.04	-1.19	0.00	1.85	1.85	-1.06	0.00	0.79
	Sub-Total B:	5.70	-2.66	0.00	3.04	3.04	-1.19	0.00	1.85	1.85	-1.06	0.00	0.79
	Total (A+B):	12563.54	-450.03	283.38	11830.30	11830.30	185.07	301.27	11714.10	11714.10	492.99	304.00	11903.09



**CONTROLLER (A & R),
HESCOM, Hubballi.**

Sl. No.	Particulars	Projections				Projections			
		FY 2026-27				FY 2027-28			
		O.B.	Additions	Retirement	C.B.	O.B.	Additions	Retirement	C.B.
A.	Tangible Assets:								
1	Land and rights	2351.15	0.91	0.01	2352.05	2352.05	0.88	0.01	2352.91
2	Buildings	346.34	13.01	0.00	359.35	359.35	11.41	0.00	370.76
3	Hdraulic Works	12.41	2.33	0.00	14.74	14.74	2.08	0.00	16.83
4	Other Civil Works	15.67	2.45	0.00	18.12	18.12	2.26	0.00	20.38
5	Plant & Machinery	1797.36	195.86	125.15	1868.07	1868.07	181.96	126.79	1923.24
6	Lines, Cables, Networks	7351.45	210.75	185.89	7376.31	7376.31	162.22	192.74	7345.78
7	Vehicles	13.05	1.48	0.32	14.21	14.21	1.14	0.33	15.01
8	Furniture Fixtures	11.72	1.16	0.00	12.88	12.88	0.98	0.00	13.86
9	Office Equipments	3.16	1.45	3.58	1.03	1.03	1.52	3.74	-1.19
	Sub-Total A:	11902.30	429.41	314.95	12016.76	12016.76	364.44	323.62	12057.57
B.	Non-Tangible Assets:								
		0.79	-1.07	0.00	-0.29	-0.29	-1.09	0.00	-1.37
	Sub-Total B:	0.79	-1.07	0.00	-0.29	-0.29	-1.09	0.00	-1.37
	Total (A+B):	11903.09	428.33	314.95	12016.47	12016.47	363.35	323.62	12056.20



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CONTROLLER (A & R),
HESCOM, Hubballi.

Sl. No.	Particulars	As per Audited Accounts FY 2023-24	Current Year FY 2024-25	Projection for FY 2025-26	Projection for FY 2026-27	Projection for FY 2027-28
	Opening balance	411.05	358.79	687.38	1156.39	1613.33
	Add:					
i.	Capital expenditure	1205.95	1095.31	1563.41	1523.17	1478.85
ii.	Interest & Finance charges capitalised					
iii.	Other expenses capitalised					
	Total capital expenditure for the year	1617.00	1095.31	1563.41	1523.17	1478.85
	Less:					
	Expenditure Capitalised (Transferred to Format D15)	1258.21	766.72	1094.40	1066.23	1035.20
	TOTAL	358.79	687.38	1156.39	1613.33	2056.98



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**CONTROLLER (A & R),
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HESCOM

Format D-18

Demand, Collection and Balance for the 2023-24

Sl No	NAME OF ZONE/CIRCLE/ DIVISION	OPENING BALANCE		DEMAND		FOR THE YEAR		COLLECTION %		CLOSING BALANCE	
		PRINCIPAL	INTEREST	PRINCIPAL	INTEREST	PRINCIPAL	INTEREST	PRINCIPAL	INTEREST	PRINCIPAL	INTEREST
1	Hubli - Urban	4.51	22.45	509.35	3.81	509.33	2.74	100.04%	71.96%	4.32	23.52
2	Hubli - Rural	40.62	16.29	159.06	5.04	161.54	12.83	101.56%	254.66%	38.13	8.49
3	Dharwad - Urban	-1.47	5.21	215.68	1.36	217.84	1.27	101.00%	93.63%	-3.63	5.30
4	Dharwad - Rural	64.97	29.37	378.02	7.78	373.48	20.32	98.80%	261.18%	69.51	16.83
5	Gadag	53.56	22.58	414.48	7.03	401.23	19.87	96.80%	282.60%	66.81	9.75
6	Ron	26.75	17.29	134.36	2.74	138.84	15.07	103.34%	550.69%	22.27	4.96
	Hubli Circle Total	188.95	113.19	1810.94	27.76	1802.48	72.10	99.53%	259.77%	197.41	68.85
7	Haveri	123.54	59.26	629.11	15.51	613.70	49.10	97.55%	316.64%	138.95	25.67
8	Ranibennur	129.20	43.19	693.34	13.63	686.68	49.44	99.04%	362.75%	135.86	7.38
	Haveri Circle Total	252.74	102.45	1322.45	29.14	1300.38	98.54	98.33%	338.21%	274.82	33.05
9	Sirsi	3.74	3.78	270.85	1.27	268.73	4.21	99.22%	330.71%	5.86	0.85
10	Dandeli	2.43	5.18	154.48	0.56	154.30	5.38	99.88%	959.68%	2.61	0.35
11	Karwar	3.46	0.46	207.16	1.20	206.45	1.19	99.66%	99.42%	4.17	0.47
12	Honnavar	2.26	1.55	230.83	1.07	232.64	2.18	100.79%	202.84%	0.44	0.44
	Sirsi Circle Total	11.88	10.96	863.33	4.11	862.12	12.96	99.86%	315.59%	13.09	2.11
	Hubli Zone Total	453.57	226.61	3996.72	61.00	3964.98	183.60	99.21%	300.99%	485.32	104.00
13	Belgaum Urban	7.36	0.83	520.65	2.49	522.34	2.45	100.33%	98.14%	5.66	0.88
14	Belgaum Rural	41.29	37.86	532.18	4.35	551.66	36.61	103.66%	841.13%	21.82	5.60
15	Bailhongal	86.38	48.50	698.94	9.51	710.34	49.52	101.63%	520.60%	74.99	8.49
16	Ramadurg	33.96	24.62	368.65	3.06	375.53	24.05	101.87%	785.85%	27.08	3.62
17	Ghatprabha	58.60	45.55	732.10	5.80	744.81	50.16	101.74%	865.12%	45.90	1.19
	Belagavi Circle Total	227.60	157.36	2852.52	25.22	2904.68	162.79	101.83%	645.57%	175.45	19.79
18	Chikkodi	68.98	54.33	654.28	6.95	662.55	54.41	101.27%	782.99%	60.71	6.87
19	Athani	155.20	120.24	651.16	17.02	647.11	64.35	99.38%	378.12%	159.26	72.91
20	Raibag	51.77	54.68	682.30	1.48	727.25	54.92	106.59%	3711.00%	6.82	1.24
	Chikkodi Circle Total	275.95	229.26	1987.74	25.45	2036.91	173.68	102.47%	682.53%	226.79	81.02
21	Bagalkot	130.89	58.76	971.91	14.01	899.60	65.94	92.56%	470.58%	203.20	6.83
22	Jamkhandi	107.74	39.94	808.59	6.81	828.96	39.06	102.52%	573.93%	87.37	7.68
23	Mudhol	80.83	61.02	830.32	5.43	856.65	56.91	103.17%	1048.21%	54.50	9.53
	Bagalkot Circle Total	319.47	159.71	2610.81	26.25	2585.21	161.92	99.02%	616.87%	345.07	24.05
24	Bijapur	72.59	51.55	860.79	7.20	876.47	51.52	101.82%	715.13%	56.91	7.23
25	Indi	87.54	71.36	807.63	4.66	850.65	71.56	105.33%	1536.71%	44.52	4.46
26	Basavana Bagewadi	54.70	38.68	712.68	8.64	624.25	41.34	87.59%	478.66%	143.12	5.98
	Vijayapur Circle Total	214.82	161.60	2381.11	20.50	2351.38	164.43	98.75%	802.14%	244.55	17.67
	Belagavi Zone Total	1037.84	707.93	9832.18	97.41	9878.17	652.82	100.47%	680.44%	991.85	142.52
	HESCOM Total	1491.42	934.54	13828.90	158.41	13843.14	846.43	100.10%	534.32%	1477.17	246.53
	HRECS	139.94	140.94	340.18	24.49	259.41	0.00	76.26%	0.00%	220.71	165.43
	GRAND Total	1631.36	1075.48	14169.08	182.90	14102.56	846.43	1.76	5.34	1697.88	411.96
		0.00	0.00	0.00	0.00	93.92	0.00			0.00	0.00

Note: 1) INFORMATION TO BE FURNISHED DIVISION WISE WITH CIRCLE AND ZONE WISE TO THE CONTROLLER, HESCOM, HUBBALLI.
2) ADDITIONAL INFORMATION TARIFF WISE TO BE FURNISHED IN FORM D-18A



**CONTROLLER (A & K),
HESCOM, Hubballi.**

Demand, Collection and Balance for FY 2023-24

Divisions	Particulars	LT-1 (B)/K: <=18 / 40 units	LT-1 (B)/K: >18 / 40 units	LT2a	LT2b	LT3(a)	LT3(b)	LT4(a)	LT4(b)	LT4(c)	LT5	LT6 (Water Supply)	LT6 (Public Lighting)
Hubli - Urban	No. of Installations	0	0	225176	404	42059	0	698	4	2	4267	1628	1459
	Consumption (MU)	0	0	208	2	73	0	4	0	0	34	6	16
	Consumption per Installations (kWh)	-	-	925.88	5.65224	1724.87	-	5.60324	3.63675	2.48550	8.03621	3.82365	11.03354
	Opening Balance (Rs.in Crores)	0.00	0.00	7.54	0.03	0.03	0.00	8.19	0.07	0.00	0.89	0.41	6.57
	Demand (Rs.in Crores)	0.00	0.00	198.77	2.68	92.83	0.00	3.72	0.01	0.00	41.33	6.89	16.33
	Demand per unit (kWh)	-	-	9.53	11.74	12.80	-	10.03	9.23	0.00	11.06	10.15	10.15
	Collection (Rs.in Crores)	0.00	0.00	199.37	2.72	91.37	0.00	3.88	0.00	0.00	40.20	6.24	17.30
Hubli - Rural	No. of Installations	28614	8677	87439	134	7073	0	9363	16	19	1929	1113	752
	Consumption (MU)	6	35	35	1	12	0	44	0	0	7	15	5
	Consumption per Installations (kWh)	210.25	661.84	397.63	8.69869	1739.35	-	4737.03	1172.26	3390.39	3441.00	13417.61	7272.16
	Opening Balance (Rs.in Crores)	0.00	8.89	7.28	0.00	0.53	0.00	14.49	0.58	0.07	9.06	24.67	2.97
	Demand (Rs.in Crores)	8.27	34.18	34.18	1.41	15.33	0.00	36.84	0.07	0.00	15.56	5.56	5.56
	Demand per unit (kWh)	13.74	5.97	9.83	12.13	12.32	-	8.31	37.79	10.99	13.65	10.42	10.17
	Collection (Rs.in Crores)	8.27	9.87	34.85	1.38	15.31	0.00	32.82	0.01	0.07	8.90	4.04	4.50
Dharwad - Urban	No. of Installations	0	0	104823	339	16026	0	1578	20	9	1085	482	933
	Consumption (MU)	0	0	96	2	33	0	7	0	0	6	2	7
	Consumption per Installations (kWh)	-	-	918.10	6.58575	2080.84	-	4283.80	11017.60	3343.33	5298.38	4625.89	7844.87
	Opening Balance (Rs.in Crores)	0.00	-0.01	0.03	-0.06	-0.39	0.00	1.35	0.18	0.00	-0.11	1.45	3.03
	Demand (Rs.in Crores)	0.00	0.00	94.42	2.68	42.18	0.00	6.06	0.17	0.03	7.43	2.56	7.47
	Demand per unit (kWh)	-	-	9.81	12.02	12.65	-	8.96	7.76	9.07	12.93	11.49	10.21
	Collection (Rs.in Crores)	0.00	0.00	94.91	2.68	41.72	0.00	7.40	0.15	0.02	7.21	2.21	7.36
Dharwad - Rural	No. of Installations	21588	7084	70615	96	6012	0	26213	33	38	3322	1583	610
	Consumption (MU)	5	4	28	0	12	0	152	0	0	11	17	2
	Consumption per Installations (kWh)	226.61	616.12	396.45	2.97054	1948.00	-	5795.98	-	2125.79	3427.17	10569.58	3684.67
	Opening Balance (Rs.in Crores)	0.00	1.14	5.31	0.01	0.45	0.00	29.48	0.22	0.25	1.40	37.34	3.91
	Demand (Rs.in Crores)	5.58	3.15	27.37	0.41	14.02	0.00	126.64	0.01	0.09	14.97	21.34	3.13
	Demand per unit (kWh)	11.40	7.23	9.78	14.25	11.97	-	8.34	-	11.70	13.15	12.75	13.93
	Collection (Rs.in Crores)	5.58	4.93	27.25	0.39	13.76	0.00	158.59	0.00	0.04	14.33	3.66	2.34
Gadag	No. of Installations	33382	15894	144248	375	19725	0	28389	2	26	3731	2606	1726
	Consumption (MU)	10	9	77	1	27	0	142	0	0	12	18	13
	Consumption per Installations (kWh)	307.82	544.71	533.30	3.56322	1352.59	-	5005.67	-	1659.96	3103.61	6904.60	7774.26
	Opening Balance (Rs.in Crores)	0.00	3.92	6.84	-0.14	0.05	0.00	27.61	0.33	0.10	0.50	22.82	6.17
	Demand (Rs.in Crores)	10.30	7.04	74.34	1.61	33.97	0.00	119.14	0.01	0.06	16.26	19.40	13.70
	Demand per unit (kWh)	10.03	8.13	9.66	12.02	12.73	-	8.38	-	13.44	14.04	10.89	10.21
	Collection (Rs.in Crores)	10.30	9.71	74.04	1.82	33.67	0.00	148.93	0.02	0.01	16.16	7.76	10.74
Ron	No. of Installations	25426	5931	70893	163	8558	0	12338	0	10	2056	1071	652
	Consumption (MU)	4	4	29	0	10	0	63	0	0	4	7	3
	Consumption per Installations (kWh)	165.83	681.66	413.79	2.62519	1136.69	-	5132.68	-	2383.00	2141.48	6309.47	5184.27
	Opening Balance (Rs.in Crores)	0.00	2.25	4.81	0.02	0.62	0.00	23.29	0.02	0.05	0.86	8.86	1.55
	Demand (Rs.in Crores)	5.18	3.17	26.62	0.55	12.61	0.00	52.53	0.00	0.03	6.12	8.55	4.44
	Demand per unit (kWh)	12.28	7.83	9.76	12.43	12.96	-	8.29	-	12.05	13.90	12.19	13.19
	Collection (Rs.in Crores)	5.18	5.08	27.89	0.49	12.30	0.00	75.60	0.00	0.01	6.00	4.16	2.78
Closing Balance													
Closing Balance													



CONTROLLER (A & R),
HESCOM, Hubballi.

Particulars	LT6 (EV Charging)	LT6 (EV Charging) HT	LT7	HT1	HT2(a)	HT2(b)	HT2(c)	HT3 (a)	HT4	HT5	HT6	Misc.	HRECS	Total
No. of installations	3	0	19777	10	159	176	29	0	5	9	0	0	0	295,867
Consumption (MU)	0	0	4	1	43	59	16	0	3	1	0	0	0	471.69
Consumption per installations (kWh)	1,125.67	-	217.11	136,240.22	269,382.54	331,967.44	566,226.47	-	664,449.40	55,843.67	-	-	-	1,594.25
Opening Balance (Rs in Crores)	0.00	0.00	-0.75	0.55	1.13	0.34	0.01	0.00	-0.06	0.00	0.00	0.00	0.00	26.96
Demand (Rs in Crores)	0.00	0.00	8.68	1.50	48.10	68.25	16.57	0.00	3.26	1.24	0.00	2.77	0.00	513.16
Demand per unit (kWh)	9.85	-	20.21	11.03	11.23	11.55	10.09	0.00	9.82	24.76	-	-	-	10.88
Collection (Rs in Crores)	0.00	0.00	7.93	1.31	47.14	68.31	16.78	0.00	3.34	1.20	0.00	2.77	0.00	512.28
Closing Balance	0.00	0.00	0.00	0.35	2.09	0.28	-0.20	0.00	-0.13	0.04	0.00	0.00	0.00	27.84
No. of installations	1	0	1476	5	72	13	9	3	1	2	0	0	0	146,711
Consumption (MU)	0	0	786.91	461,528.50	308,136.32	69,749.27	69,233.56	44,833.33	13,778.00	18,642.50	-	-	-	1,599.01
Consumption per installations (kWh)	30,576.00	-	-	-	-	-	-	-	-	-	-	-	-	1,083.85
Opening Balance (Rs in Crores)	0.00	0.00	-1.10	0.07	0.18	0.00	0.18	0.04	0.00	-0.02	0.00	-0.40	0.00	56.91
Demand (Rs in Crores)	0.02	0.00	2.16	1.95	25.44	1.51	0.75	0.40	0.02	0.09	0.00	1.98	0.00	164.10
Demand per unit (kWh)	8.03	-	18.56	8.47	11.47	16.67	12.08	29.49	14.53	23.27	-	-	-	10.32
Collection (Rs in Crores)	0.02	0.00	2.94	1.42	25.38	1.46	0.72	0.23	0.02	0.16	0.00	1.98	0.00	174.38
Closing Balance	0.00	0.00	-1.88	0.60	0.24	0.05	0.21	0.23	0.00	-0.09	0.00	-0.40	0.00	46.62
No. of installations	0	0	2480	7	46	60	16	0	1	1	0	0	0	127,906
Consumption (MU)	0	0	782.39	1,614,666.11	482,076.40	182,728.81	381,969.47	-	28,951.00	89,465.00	-	-	-	1,536.80
Consumption per installations (kWh)	-	-	-	-	-	-	-	-	-	-	-	-	-	3.75
Opening Balance (Rs in Crores)	0.00	0.00	-0.79	0.13	-0.90	-0.10	-0.06	0.00	0.00	0.00	0.00	0.00	0.00	217.04
Demand (Rs in Crores)	0.00	0.00	4.15	1.49	24.71	14.36	7.68	0.00	0.06	0.17	0.00	1.43	0.00	11.04
Demand per unit (kWh)	-	-	21.39	13.14	11.14	13.10	12.56	-	21.27	18.56	-	-	-	11.04
Collection (Rs in Crores)	0.00	0.00	4.25	1.55	25.28	14.54	8.18	0.00	0.06	0.17	0.00	1.43	0.00	219.11
Closing Balance	0.00	0.00	-0.89	0.07	-1.47	-0.29	-0.56	0.00	0.00	0.00	0.00	0.00	0.00	1.67
No. of installations	0	0	1081	4	189	8	10	9	0	2	0	0	0	138,497
Consumption (MU)	0	0	677.31	5,771,779.45	907,717.28	269,333.66	268,130.16	14,770.67	-	23,352.50	-	-	-	432.44
Consumption per installations (kWh)	-	-	-	-	-	-	-	-	-	-	-	-	-	3,122.39
Opening Balance (Rs in Crores)	0.00	0.00	-0.47	12.73	2.18	0.01	0.03	0.30	0.00	0.04	0.00	0.00	0.00	94.34
Demand (Rs in Crores)	0.00	0.00	1.40	30.47	128.27	2.86	3.34	0.36	0.00	0.82	0.00	1.58	0.00	385.80
Demand per unit (kWh)	-	-	19.09	13.20	7.48	13.29	12.47	26.76	-	17.34	-	-	-	8.92
Collection (Rs in Crores)	0.00	0.00	1.40	24.70	128.40	2.77	3.29	0.12	0.00	0.66	0.00	1.58	0.00	393.80
Closing Balance	0.00	0.00	-0.48	18.49	2.04	0.10	0.08	0.54	0.00	0.19	0.00	0.00	0.00	86.33
No. of installations	0	0	3591	23	93	19	23	35	1	2	0	0	0	253,991
Consumption (MU)	0	0	552.82	1,831,575.33	294,448.33	190,341.27	192,106.60	773,896.28	21,159.75	2,969,100.00	-	-	-	4,214.66
Consumption per installations (kWh)	-	-	-	-	-	-	-	-	-	-	-	-	-	1,660.14
Opening Balance (Rs in Crores)	0.00	0.00	0.12	3.56	0.79	0.01	0.05	0.49	0.00	-0.06	0.00	0.00	0.00	76.15
Demand (Rs in Crores)	0.00	0.00	4.51	34.12	35.71	4.51	4.88	28.95	0.03	8.75	0.00	3.92	0.00	421.51
Demand per unit (kWh)	-	-	22.49	8.10	13.04	12.77	11.04	10.69	15.47	14.74	-	-	-	10.00
Collection (Rs in Crores)	0.00	0.00	4.58	35.22	35.96	4.56	4.84	10.00	0.03	8.75	0.00	3.92	0.00	421.10
Closing Balance	0.00	0.00	0.05	4.47	0.06	0.07	0.06	20.43	0.00	-0.06	0.00	0.00	0.00	76.56
No. of installations	0	0	1294	15	16	4	10	10	0	2	0	0	0	128,457
Consumption (MU)	0	0	562.85	553,676.27	133,365.69	33,339.50	45,689.55	7,909.10	-	8,749.00	-	-	-	1,372.74
Consumption per installations (kWh)	-	-	-	-	-	-	-	-	-	-	-	-	-	1,072.27
Opening Balance (Rs in Crores)	0.00	0.00	-0.05	0.32	0.25	0.02	0.11	0.63	0.00	-0.01	0.00	0.00	0.00	44.04
Demand (Rs in Crores)	0.00	0.00	1.43	1.43	3.01	0.27	0.67	1.09	0.00	0.04	0.00	1.90	0.00	137.10
Demand per unit (kWh)	-	-	19.63	1.44	1.44	20.49	14.59	138.21	-	22.94	-	-	-	9.93
Collection (Rs in Crores)	0.00	0.00	1.44	6.88	3.00	0.25	0.65	0.68	0.00	0.02	0.00	1.90	0.00	133.91
Closing Balance	0.00	0.00	-0.06	1.14	0.06	0.05	0.13	1.06	0.00	0.01	0.00	0.00	0.00	27.23

NOTARY
GOVT. OF INDIA
S. SURESH PANDIT
HUBBALLI
Reg. No. 22394
Date: 17/08/2020
to five years

CONTROLLER (A & I)
HESCOM, Hubballi.

Divisions	Particulars	L1-1 (B)/K.J. = <18 / 40 units	L1-1 (B)/K.J. >18 / 40 units	L12a	L12b	L13(a)	L13(b)	L14(a)	L14(b)	L14(c)	L15	L16 (Water Supply)	L16 (Public Lighting)
Hubli Circle Total	No. of Installations	109,010	37,386	703,294	1,513	99,453	-	78,579	75	104	14,390	8,489	6,132
	Consumption (MU)	25.39	22.81	473.80	7.74	166.46	0.00	412.39	0.25	0.25	74.04	65.13	47.92
	Consumption per Installations (kWh)	232.95	606.83	673.69	5,113.18	1,673.72	-	5,246.04	3,362.07	2,377.58	4,517.66	7,672.20	7,814.57
	Opening Balance (Rs.in Crores)	0.00	14.19	31.81	-0.14	3.31	0.00	104.42	0.43	0.43	4.03	95.35	24.20
	Demand (Rs.in Crores)	29.33	16.79	457.71	9.34	210.93	0.00	345.11	0.28	0.28	95.17	74.50	50.63
	Demand per unit (kWh)	11.55	7.36	9.66	12.07	12.67	-	8.34	10.95	11.43	12.85	11.44	10.57
	Collection (Rs.in Crores)	29.33	29.59	458.31	9.49	208.15	0.00	449.21	0.17	0.17	92.80	28.06	45.02
Haveri	Closing Balance	0.00	1.40	31.21	-0.29	6.09	0.00	0.32	1.49	0.46	6.42	141.99	29.81
	No. of Installations	551,791	181,211	1,534,221	312	1,998,671	0	54,797	29	48	39,226	40,955	17,844
	Consumption (MU)	14	11	71	1	27	0	466	0	0	10	47	11
	Consumption per Installations (kWh)	260.51	631.76	463.78	2,544.63	1,354.29	-	8,499.34	4,171.45	2,101.13	2,505.14	11,426.33	6,152.03
	Opening Balance (Rs.in Crores)	0.00	3.17	5.29	-0.07	0.27	0.00	65.47	1.95	0.07	0.48	87.81	15.31
	Demand (Rs.in Crores)	16.17	7.78	69.76	0.99	34.52	0.00	388.28	0.16	0.09	13.95	50.77	12.01
	Demand per unit (kWh)	11.25	6.80	9.80	12.47	12.75	-	8.34	12.95	8.78	14.18	10.85	10.95
Ranabennur	Collection (Rs.in Crores)	16.17	10.37	68.59	1.03	33.67	0.00	459.17	0.01	0.08	13.37	13.64	6.43
	Closing Balance	0.00	0.58	6.46	-0.10	0.57	0.00	-5.42	2.10	0.08	1.05	124.94	20.89
	No. of Installations	37,591	12,726	127,583	342	1,78,985	0	57,221	4	83	32,544	29,224	21,155
	Consumption (MU)	11	10	66	1	23	0	508	0	0	14	38	11
	Consumption per Installations (kWh)	269.84	567.27	513.46	2,753.64	1,282.87	-	8,874.27	-	3,098.00	4,408.87	13,005.79	5,062.64
	Opening Balance (Rs.in Crores)	0.00	4.44	5.88	0.02	1.08	0.00	72.07	0.07	0.39	0.75	70.45	12.49
	Demand (Rs.in Crores)	11.71	7.46	63.32	1.14	29.73	0.00	424.70	0.00	0.24	18.17	40.27	11.65
Haveri Circle Total	Demand per unit (kWh)	10.39	7.61	9.67	12.08	12.95	-	8.36	12.95	9.32	12.66	10.59	10.88
	Collection (Rs.in Crores)	11.67	12.11	63.68	1.10	29.03	0.00	501.92	0.00	0.14	17.70	5.49	18.65
	Closing Balance	0.04	-0.01	5.51	0.06	1.78	0.00	-5.16	0.07	0.49	1.22	102.53	18.65
	No. of Installations	92,770	33,397	281,004	654	3,78,865	0	11,201.18	33	131	7,180	70,191	38,992
	Consumption (MU)	25.65	21.25	136.66	1.74	50.03	0.00	973.53	0.12	0.36	24.18	84.82	21.68
	Consumption per Installations (kWh)	276.44	600.29	486.33	2,653.93	1,320.56	-	8,650.86	3,665.82	2,752.74	3,367.92	12,084.31	5,561.10
	Opening Balance (Rs.in Crores)	0.00	7.81	11.17	-0.04	0.80	0.00	137.53	2.01	0.46	1.23	156.26	27.80
Sri	Demand (Rs.in Crores)	27.88	15.24	133.08	2.13	64.28	0.00	812.98	0.16	0.33	32.12	91.04	23.66
	Demand per unit (kWh)	10.87	7.17	9.74	12.26	12.84	-	8.35	13.34	9.16	10.73	10.31	10.91
	Collection (Rs.in Crores)	27.84	22.48	132.27	2.12	62.70	0.00	961.09	0.01	0.22	31.08	11.93	11.93
	Closing Balance	0.04	0.57	11.97	-0.04	2.35	0.00	-10.58	2.17	0.57	2.27	227.47	39.54
	No. of Installations	126,291	41,661	119,250	168	1,34,561	0	29,925	8	52	22,521	19,011	16,326
	Consumption (MU)	3	2	67	1	20	0	153	0	0	4	8	5
	Consumption per Installations (kWh)	276.09	537.37	564.80	3,250.36	1,501.82	-	5,113.39	4,770.00	3,173.69	1,563.83	4,430.24	3,306.99
Dandell	Opening Balance (Rs.in Crores)	0.00	0.07	2.39	0.01	0.32	0.00	1.81	0.06	0.07	0.12	1.86	0.98
	Demand (Rs.in Crores)	3.45	1.89	63.70	0.69	25.96	0.00	127.12	0.08	0.14	6.68	8.32	5.58
	Demand per unit (kWh)	9.89	8.43	9.75	12.68	12.85	-	8.31	20.61	8.41	15.09	9.88	10.31
	Collection (Rs.in Crores)	3.45	2.09	66.08	0.67	25.72	0.00	132.67	0.07	0.09	6.62	5.87	4.38
	Closing Balance	0.00	-0.14	2.01	0.02	0.57	0.00	-3.74	0.07	0.11	0.18	4.31	2.17
	No. of Installations	36,301	10,961	43,798	66	46,271	0	11,442	21	6	10,561	9,601	6,611
	Consumption (MU)	3	3	25	0	10	0	68	0	0	3	5	3
Karwar	Consumption per Installations (kWh)	693.00	255.14	544.77	3,392.14	1,550.82	-	5,902.13	13,427.00	3,278.17	2,392.40	5,650.68	4,706.02
	Opening Balance (Rs.in Crores)	-0.01	-0.10	0.00	0.00	0.08	0.00	6.31	0.05	0.01	0.03	0.77	0.16
	Demand (Rs.in Crores)	2.48	2.23	24.01	0.29	12.79	0.00	57.41	0.03	0.02	3.49	5.29	2.97
	Demand per unit (kWh)	9.96	7.98	9.62	13.22	12.44	-	8.50	9.35	8.33	13.82	9.75	9.55
	Collection (Rs.in Crores)	2.48	2.32	24.22	0.29	12.69	0.00	64.53	0.03	0.01	3.46	3.39	2.45
	Closing Balance	-0.01	-0.19	0.33	0.00	0.17	0.00	-0.81	0.04	0.01	0.06	2.67	0.68
	No. of Installations	25,041	10,161	87,649	140	1,01,617	0	11,511	6	8	13,731	512	854
Karwar	Consumption (MU)	1	1	74	0	20	0	9	0	0	5	1	7
	Consumption per Installations (kWh)	243.70	719.28	842.49	2,942.82	1,931.27	-	7,475.44	2,731.50	2,553.00	3,650.82	2,270.46	8,045.04
	Opening Balance (Rs.in Crores)	0.00	0.00	0.00	0.00	0.00	0.00	-1.23	0.06	0.03	0.59	-0.02	0.72
	Demand (Rs.in Crores)	0.99	0.53	69.09	0.49	34.41	0.00	7.20	0.07	0.02	6.13	1.38	6.73
	Demand per unit (kWh)	9.62	7.21	9.35	11.83	12.44	-	8.37	44.45	10.45	12.23	11.86	9.80
	Collection (Rs.in Crores)	0.99	0.61	70.29	0.49	33.73	0.00	7.37	0.09	0.01	5.79	1.22	6.78
	Closing Balance	0.00	-0.08	1.25	0.00	-1.39	0.00	-1.39	0.05	0.04	0.93	0.13	0.67



CONTROLLER (A & R),
HESCOM, Hubballi.

Particulars	LT6 (EV Charging)	LT6 (EV Charging) Hf	LT7	HT1	HT2(a)	HT2(b)	HT2(c)	HT3 (a)	HT4	HT5	HT6	Misc.	HRECS	Total
No. of Installations	4	0	29,699	64	575	282	97	57	8	18	-	-	-	1,091,429
Consumption (MU)	0.03	0.00	10.86	76.32	288.27	76.87	30.71	27.43	3.39	7.06	0.00	0.00	0.00	1,819.11
Consumption per Installations (kWh)	8,488.25	-	365.44	1,223.73	501,337.65	272,571.58	316,615.81	481,278.89	423,266.97	391,988.11	-	-	-	1,666,72
Opening Balance (Rs. Crores)	0.00	0.00	-3.03	19.76	3.62	0.28	0.32	2.50	-0.06	-0.05	0.00	-0.40	0.00	302.14
Demand (Rs. Crores)	0.00	0.00	22.32	76.84	265.24	91.88	33.88	33.79	3.38	11.11	0.00	13.17	0.00	1,838.70
Demand per unit (kWh)	8.21	-	20.55	9.81	9.20	11.95	11.03	11.22	9.98	15.74	-	-	-	10.11
Collection (Rs. Crores)	0.00	0.00	22.55	71.47	265.16	91.88	34.46	11.04	3.46	10.97	0.00	13.17	0.00	1,874.59
Closing Balance	0.00	0.00	-3.27	25.12	3.70	0.27	-0.26	22.25	-0.13	0.09	0.00	-0.40	0.00	266.25
No. of Installations	0	0	18,48	24	35	28	32	32	0	5	0	0	0	313,703
Consumption (MU)	0	0	1,053.44	332,700.96	324,570.29	93,008.37	80,533.71	185,412.23	-	365,050.40	-	-	0	692.73
Consumption per Installations (kWh)	-	-	0.44	-0.22	0.01	-0.05	1.12	2.30	0.00	0.00	0.00	0.00	0.00	2,708.24
Opening Balance (Rs. Crores)	0.00	0.00	3.78	7.47	3.29	3.41	3.25	14.20	0.00	2.59	0.00	0.00	0.00	182.80
Demand (Rs. Crores)	0.00	0.00	19.41	9.35	11.08	13.11	12.61	23.94	-	13.44	-	2.86	0.00	644.62
Demand per unit (kWh)	-	-	3.66	7.12	12.06	3.45	2.41	6.28	0.00	2.53	-	-	-	9.31
Collection (Rs. Crores)	0.00	0.00	0.66	0.13	0.53	-0.06	1.96	10.22	0.00	0.06	0.00	2.86	0.00	662.80
Closing Balance	0.00	0.00	-0.06	-1.75	1.18	0.03	0.05	18.47	0.00	0.11	0.00	0.00	0.00	164.62
No. of Installations	1	0	20,17	22	105	13	17	12	3	2	0	0	0	268,483
Consumption (MU)	0	0	803.66	808,019.15	445,029.93	104,044.60	61,562.69	2,807,425.29	186,135.07	357,031.13	-	-	0	783.11
Consumption per Installations (kWh)	2,465.00	-	0.17	0.31	0.80	0.02	0.03	3.63	0.02	-0.09	0.00	0.00	0.00	2,924.23
Opening Balance (Rs. Crores)	0.00	0.00	3.19	15.17	50.42	1.86	1.40	22.16	0.66	1.28	0.00	0.00	0.00	172.39
Demand (Rs. Crores)	0.01	0.00	19.71	8.54	10.79	13.73	13.39	6.38	11.89	17.98	-	2.43	0.00	706.97
Demand per unit (kWh)	56.89	-	3.09	17.23	30.03	1.85	1.38	7.32	0.66	1.06	-	-	-	9.00
Collection (Rs. Crores)	0.01	0.00	-0.06	-1.75	1.18	0.03	0.05	18.47	0.00	0.11	0.00	2.43	0.00	736.12
Closing Balance	0.00	0.00	-0.06	-1.75	1.18	0.03	0.05	18.47	0.00	0.11	0.00	0.00	0.00	143.24
No. of Installations	1	0	38,65	46	140	41	49	44	3	7	0	0	0	562,186
Consumption (MU)	0.00	0.00	3.57	25.76	59.09	3.26	3.62	39.42	0.56	2.64	0.00	0.00	0.00	1,477.84
Consumption per Installations (kWh)	2,465.00	-	923.09	560,027.05	414,915.02	96,507.66	73,951.93	900,504.70	186,135.07	377,045.04	-	-	-	2,538.43
Opening Balance (Rs. Crores)	0.00	0.00	0.27	0.09	0.80	-0.02	1.13	3.93	0.02	-0.09	0.00	0.00	0.00	355.19
Demand (Rs. Crores)	0.01	0.00	6.97	22.64	63.00	5.27	4.65	36.36	0.66	3.86	0.00	5.28	0.00	1,351.59
Demand per unit (kWh)	56.89	-	19.35	8.79	10.85	13.32	12.84	9.18	11.89	14.64	-	-	-	9.15
Collection (Rs. Crores)	0.01	0.00	6.65	24.35	62.09	5.31	3.79	13.61	0.66	3.60	0.00	5.28	0.00	1,398.92
Closing Balance	0.00	0.00	0.59	-1.62	1.72	-0.06	2.02	28.69	0.00	0.17	0.00	0.00	0.00	307.86
No. of Installations	3	0	1,280	8	19	13	11	12	0	1	0	0	0	184,790
Consumption (MU)	0	0	961.03	360,094.94	431,864.14	133,016.42	166,665.09	2,277,148	-	548,675.00	-	-	0	283.81
Consumption per Installations (kWh)	1,437.67	-	-1.15	-0.39	0.06	0.00	0.32	0.41	0.00	-0.23	0.00	0.00	0.00	1,530.12
Opening Balance (Rs. Crores)	0.00	0.00	2.19	4.20	12.23	2.19	2.03	0.76	0.96	0.96	0.00	0.00	0.00	7.32
Demand (Rs. Crores)	0.00	0.00	17.77	14.57	10.19	14.48	11.08	27.64	-	17.48	0.00	1.66	0.00	272.12
Demand per unit (kWh)	10.19	-	2.63	3.72	12.23	2.49	2.05	0.49	0.00	0.96	-	-	-	9.52
Collection (Rs. Crores)	0.00	0.00	-1.59	-1.92	1.72	-0.06	0.31	0.67	0.00	-0.23	0.00	1.66	0.00	272.94
Closing Balance	0.00	0.00	-1.59	-1.92	1.72	-0.06	0.31	0.67	0.00	-0.23	0.00	0.00	0.00	6.71
No. of Installations	1	0	823	8	20	10	11	10	1	1	0	0	0	82,094
Consumption (MU)	0	0	499.73	639,584.13	1,263,324.20	156,964.53	50,889.91	8,511.50	2,173,937.00	4,751,700.00	-	-	0	159,333
Consumption per Installations (kWh)	850.00	-	-0.39	-0.00	0.01	0.00	0.00	0.15	0.00	0.00	0.00	0.00	0.00	1,940.87
Opening Balance (Rs. Crores)	0.00	0.00	0.78	4.13	26.49	1.94	0.88	0.18	2.03	7.18	0.00	0.00	0.00	7.40
Demand (Rs. Crores)	0.00	0.00	18.88	8.07	10.48	12.36	15.27	21.24	9.35	15.11	0.00	0.44	0.00	155.04
Demand per unit (kWh)	22.86	-	0.78	3.89	10.48	12.36	15.27	21.24	9.35	15.11	-	-	-	9.73
Collection (Rs. Crores)	0.00	0.00	-0.40	-0.24	-0.01	0.02	0.02	0.15	-0.01	0.00	0.00	0.44	0.00	159.68
Closing Balance	0.00	0.00	-0.40	-0.24	-0.01	0.02	0.02	0.15	-0.01	0.00	0.00	0.00	0.00	2.97
No. of Installations	1	0	1,166	9	26	29	6	2	3	4	0	0	0	117,006
Consumption (MU)	0	0	1,259.17	687,889.22	2,211,956.48	190,943.31	311,901.26	-	72,789.67	621,597.25	-	-	0	192.22
Consumption per Installations (kWh)	2,314.00	-	-1.10	-0.58	0.02	0.38	0.01	0.05	0.04	-1.42	0.00	0.00	0.00	1,642.83
Opening Balance (Rs. Crores)	0.00	0.00	2.85	5.14	67.97	7.93	2.23	0.04	4.39	17.64	0.00	0.98	0.00	3,192
Demand (Rs. Crores)	0.00	0.00	19.39	11.82	11.82	14.32	11.90	-	27.02	17.64	-	-	0.00	208.36
Demand per unit (kWh)	9.40	-	3.09	3.72	10.48	12.36	15.27	21.24	9.35	15.11	-	-	-	10.84
Collection (Rs. Crores)	0.00	0.00	-1.74	-1.74	1.74	0.38	-0.02	0.04	-0.01	-1.44	0.00	0.58	0.00	207.64
Closing Balance	0.00	0.00	-1.74	-1.74	1.74	0.38	-0.02	0.04	-0.01	-1.44	0.00	0.00	0.00	4.64

Accepted
 CONTROLLER (A&H)
 HESCOM, Hubballi.

NOTARY
 S. SURESHKANTH
 1/11/2020
 Reg. No. 22394
 Date: 17-08-2020
 No five years

316

Divisions	Particulars	LT-1 (B/K)- ≤18 / 40 units	LT-1 (B/K)- >18 / 40 units	LT2a	LT2b	LT3(a)	LT3(b)	LT4(a)	LT4(b)	LT5	LT6 (Water Supply)	LT6 (Public Lighting)
Honnavar	No. of Installations	4459	1840	130629	299	18222	0	34959	14	71	2325	1018
	Consumption (MU)	1	2	130	1	36	0	29	0	0	11	4
	Consumption per Installations (kWh)	245.40	1895.37	995.11	4.544.55	1985.81	-	843.36	24,038.68	4,929.69	3,469.63	2,933.80
	Opening Balance (Rs.in Crores)	0.00	0.01	3.49	0.02	0.62	0.00	-0.92	0.73	0.00	0.26	0.01
	Demand (Rs.in Crores)	1.10	1.54	116.55	1.54	43.55	0.00	24.80	0.35	0.01	3.60	4.34
	Demand per unit (kWh)	10.02	7.32	8.95	11.31	12.04	-	8.41	10.36	6.73	11.52	10.19
	Collection (Rs.in Crores)	1.10	1.34	117.68	1.53	43.14	0.00	27.86	0.21	0.01	3.31	3.75
Sri Circle Total	Closing Balance	0.00	-0.08	2.36	0.03	1.02	0.00	-3.98	0.36	0.00	0.80	0.60
	No. of Installations	23222	18003	383546	673	48472	0	87837	30	73	7006	4391
	Consumption (MU)	7.71	7.43	296.35	2.54	86.30	0.00	258.44	0.42	0.22	23.42	18.54
	Consumption per Installations (kWh)	331.88	412.79	772.66	3,768.40	1,780.49	-	2,944.53	13,931.48	3,026.44	4,272.52	4,290.45
	Opening Balance (Rs.in Crores)	-0.01	-0.03	8.86	0.04	1.55	0.00	5.98	0.39	0.11	1.39	1.87
	Demand (Rs.in Crores)	7.61	5.90	275.35	3.00	106.71	0.00	216.52	0.53	0.19	29.50	18.59
	Demand per unit (kWh)	9.88	7.94	9.29	11.84	12.36	-	8.37	12.58	8.47	10.03	10.09
Hubli Zone Total	Collection (Rs.in Crores)	7.61	6.35	278.28	2.98	106.53	0.00	232.42	0.40	0.13	28.93	17.37
	Closing Balance	-0.01	-0.48	5.93	0.06	2.93	0.00	-9.92	0.52	0.17	1.97	7.66
	No. of Installations	225002	90986	1367844	2840	180810	0	278434	138	308	30576	19899
	Consumption (MU)	58.75	51.49	906.82	12.01	302.79	0.00	1,644.56	0.79	0.83	121.45	168.04
	Consumption per Installations (kWh)	261.09	565.88	662.97	4,228.18	1,629.57	-	5,906.45	5,743.27	2,682.41	3,978.58	8,467.27
	Opening Balance (Rs.in Crores)	-0.01	31.98	51.84	-0.15	5.66	0.00	247.93	3.80	1.01	6.67	256.68
	Demand (Rs.in Crores)	64.82	37.93	866.13	14.47	381.89	0.00	1,374.62	0.96	0.80	156.79	184.12
Belgaum Urban	Demand per unit (kWh)	11.03	7.37	9.35	12.05	12.61	-	8.36	12.17	9.66	12.89	10.93
	Collection (Rs.in Crores)	64.78	58.42	848.86	14.59	376.18	0.00	1,642.73	0.58	0.60	152.81	63.68
	Closing Balance	0.00	1.49	49.11	-0.28	11.37	0.00	-20.18	4.18	1.21	10.65	377.12
	No. of Installations	0	0	173437	317	35381	0	746	0	18	9873	1289
	Consumption (MU)	0	0	175	1	66	0	2	0	0	54	3
	Consumption per Installations (kWh)	-	-	1,002.76	3,931.32	1,865.31	-	2,313.20	0.00	0.00	5,421.98	2,527.51
	Opening Balance (Rs.in Crores)	0.00	0.00	1.30	0.00	0.99	0.00	0.09	0.00	0.00	0.81	1.03
Belgaum Rural	Demand (Rs.in Crores)	0.00	0.00	173.94	1.52	85.23	0.00	1.40	0.00	0.01	61.72	3.45
	Demand per unit (kWh)	-	-	9.95	12.21	12.91	-	8.09	-	12.62	11.53	10.58
	Collection (Rs.in Crores)	0.00	0.00	171.97	1.53	83.02	0.00	1.49	0.00	0.01	60.61	3.80
	Closing Balance	0.00	0.00	3.27	0.00	3.20	0.00	-0.01	0.00	0.00	1.92	0.68
	No. of Installations	13401	3987	167613	211	15537	0	44331	10	11	5690	3201
	Consumption (MU)	3	3	90	1	24	0	200	0	0	24	19
	Consumption per Installations (kWh)	199.00	843.71	539.89	3,984.45	1,551.74	-	4,512.19	2,267.00	1,717.91	4,139.94	5,994.58
Balthagal	Opening Balance (Rs.in Crores)	0.00	-0.10	1.86	0.01	0.24	0.00	-50.57	0.13	0.02	0.46	1.56
	Demand (Rs.in Crores)	4.00	2.00	87.08	1.02	30.10	0.00	168.80	0.03	0.02	27.85	23.44
	Demand per unit (kWh)	13.04	5.95	9.42	12.12	12.48	-	8.44	13.52	11.91	11.82	11.59
	Collection (Rs.in Crores)	4.00	2.13	88.16	0.99	29.93	0.00	228.74	0.03	0.01	27.46	12.63
	Closing Balance	0.00	-0.23	0.77	0.04	0.41	0.00	-6.37	0.13	0.01	0.47	26.77
	No. of Installations	36844	10431	122816	214	13653	0	45926	3	17	3637	2280
	Consumption (MU)	8	6	54	1	20	0	561	0	0	8	22
Ramadung	Consumption per Installations (kWh)	219.84	579.56	438.07	2,801.69	1,467.52	-	12,218.50	10,098.67	7,251.18	2,258.25	9,713.47
	Opening Balance (Rs.in Crores)	0.00	3.15	4.85	0.01	0.40	0.00	68.17	0.15	0.02	0.46	2.57
	Demand (Rs.in Crores)	8.88	4.87	53.12	0.95	25.82	0.00	470.23	0.02	0.02	10.95	25.95
	Demand per unit (kWh)	10.96	8.05	9.87	12.44	12.70	-	8.38	7.62	7.46	13.26	11.72
	Collection (Rs.in Crores)	8.88	7.77	53.15	0.90	25.33	0.00	544.03	0.03	0.06	10.51	10.69
	Closing Balance	0.00	0.25	4.82	0.07	0.88	0.00	-5.64	0.14	0.05	0.91	40.18
	No. of Installations	0	16172	45368	72	4968	0	23118	3	0	2541	643
Ramadung	Consumption (MU)	1	4	17	0	372	0	372	0	0	4	12
	Consumption per Installations (kWh)	-	256.24	385.69	2,727.97	1,256.46	-	16,094.06	1,218.67	-	1,538.86	19,100.31
	Opening Balance (Rs.in Crores)	0.00	1.24	1.90	0.04	0.17	0.00	36.01	0.07	0.00	0.17	17.05
	Demand (Rs.in Crores)	1.24	3.68	17.62	0.21	7.96	0.00	311.84	0.01	0.00	5.34	12.46
	Demand per unit (kWh)	9.85	8.89	10.07	13.16	12.70	-	8.38	40.56	-	13.66	10.15
	Collection (Rs.in Crores)	1.24	4.93	17.32	0.22	349.46	0.00	349.46	0.02	0.00	5.03	2.79
	Closing Balance	0.00	0.00	2.20	0.04	0.38	0.00	-1.61	0.07	0.00	0.47	26.73

CONTROLLER (A & T),
HESCOM, Hubballi.



Particulars	LT7	LT6 (EV Charging)	LT6 (EV Charging) HT	HT1	HT2(a)	HT2(b)	HT2(c)	HT3 (a)	HT4	HT5	HT6	Misc.	HRECS	Total
No. of Installations	1	0	0	9	32	21	7	1	2	7	0	0	0	197.304
Consumption (MU)	0	0	0	3	5	4	1	0	0	0	0	0	0	236.08
Consumption per Installation (kWh)	33.076.00	-	-	356.926.28	168.033.12	211.658.53	168.371.76	168.024.00	83.451.25	-	-	-	-	1,196.51
Opening Balance (Rs in Crores)	0.00	0.00	0.00	0.07	0.07	0.63	0.13	0.26	0.00	0.00	0.00	0.00	0.00	3.81
Demand (Rs in Crores)	0.00	0.00	0.00	2.75	6.46	3.91	1.35	0.27	0.08	0.00	0.00	1.12	0.00	231.90
Demand per unit (kWh)	7.62	-	-	8.57	12.38	13.29	11.42	15.68	5.07	-	-	-	-	9.82
Collection (Rs in Crores)	0.00	0.00	0.00	2.21	6.47	6.18	1.17	0.18	0.07	0.00	0.00	1.12	0.00	234.82
Closing Balance	0.00	0.00	0.00	0.61	0.26	0.36	0.31	0.35	-0.02	0.00	0.00	0.00	0.00	0.89
No. of Installations	6	0	0	34	97	73	35	25	6	6	0	0	0	563.194
Consumption (MU)	51.28	0.00	0.00	17.40	100.16	13.28	5.44	0.59	2.56	7.79	0.00	0.00	0.00	873.44
Consumption per Installation (kWh)	6,758.83	-	-	511,787.94	1,032,582.16	181,932.11	155,517.57	21,055.87	476,534.75	1,297,794.00	-	-	-	1,497.69
Opening Balance (Rs in Crores)	0.00	0.00	0.00	1.09	0.15	1.01	0.47	0.86	2.22	-1.44	0.00	0.00	0.00	22.85
Demand (Rs in Crores)	0.00	0.00	0.00	16.22	113.35	18.28	6.48	1.24	2.71	12.53	0.00	3.79	0.00	867.43
Demand per unit (kWh)	8.31	-	-	9.32	11.30	13.76	11.91	23.65	10.58	16.09	-	-	-	9.93
Collection (Rs in Crores)	0.00	0.00	0.00	13.04	113.14	18.52	6.35	0.89	2.31	12.54	0.00	3.79	0.00	875.08
Closing Balance	0.00	0.00	0.00	4.28	0.36	0.98	0.61	1.21	2.62	-1.66	0.00	0.00	0.00	15.21
No. of Installations	11	0	0	144	812	396	181	126	17	31	0	0	0	2,256.809
Consumption (MU)	386.92	0.00	0.00	121.48	446.52	94.10	39.78	67.58	6.50	17.48	0.00	0.00	0.00	4,170.39
Consumption per Installation (kWh)	6,997.36	-	-	843,616.92	549,898.82	237,633.95	219,771.21	536,361.81	382,573.50	563,931.14	-	-	-	1,847.91
Opening Balance (Rs in Crores)	0.00	0.00	0.00	20.94	4.58	1.27	1.94	9.29	2.19	-1.79	0.00	-0.40	0.00	680.18
Demand (Rs in Crores)	0.00	0.00	0.00	115.70	441.60	115.43	45.02	68.40	6.73	27.49	0.00	22.25	0.00	4,057.72
Demand per unit (kWh)	9.83	-	-	9.52	106.24	12.27	11.32	10.12	10.38	15.73	-	-	-	9.73
Collection (Rs in Crores)	0.00	0.00	0.00	108.86	440.39	115.72	44.60	25.54	6.43	27.12	0.00	22.25	0.00	4,148.58
Closing Balance	0.00	0.00	0.00	8.61	5.78	0.98	2.36	52.15	2.51	-1.41	0.00	-0.40	0.00	589.32
No. of Installations	3	0	0	5	128	141	38	0	5	0	0	0	0	227.393
Consumption (MU)	44.97	0.00	0.00	2	119	30	13	0	7	0	0	0	0	492.50
Consumption per Installation (kWh)	7,557.67	-	-	334,918.10	928,970.02	209,337.97	335,571.72	-	1,446,907.20	-	-	-	-	2,164.97
Opening Balance (Rs in Crores)	0.00	0.00	0.00	2.94	0.41	0.67	-0.01	0.00	-0.45	-0.01	0.00	0.00	0.00	6.19
Demand (Rs in Crores)	0.00	0.00	0.00	7.84	106.24	36.57	15.50	0.00	6.58	0.00	0.00	2.81	0.00	523.14
Demand per unit (kWh)	11.43	-	-	19.57	12.32	12.16	9.09	-	9.09	-	-	-	-	10.63
Collection (Rs in Crores)	0.00	0.00	0.00	9.92	106.29	36.33	15.50	0.00	6.20	0.00	0.00	2.81	0.00	524.79
Closing Balance	0.00	0.00	0.00	5.02	0.36	0.71	-0.01	0.00	-0.07	-0.01	0.00	0.00	0.00	6.54
No. of Installations	2	0	0	13	211	13	14	6	3	5	0	0	0	262.370
Consumption (MU)	47.93	0.00	0.00	25	125	2	3	0	3	1	0	0	0	531.51
Consumption per Installation (kWh)	5,69.60	-	-	1,940,739.16	593,025.31	185,109.25	198,596.64	70,663.33	1,138,807.00	104,930.70	-	-	-	2,025.81
Opening Balance (Rs in Crores)	0.00	0.00	0.00	5.12	0.25	0.09	-0.01	0.15	0.00	0.22	0.00	0.00	0.00	79.15
Demand (Rs in Crores)	0.00	0.00	0.00	20.57	147.99	3.28	2.94	0.46	0.98	0.00	0.00	2.05	0.00	536.53
Demand per unit (kWh)	46.84	-	-	23.29	8.07	13.64	10.58	10.95	9.67	18.63	-	-	-	10.09
Collection (Rs in Crores)	0.00	0.00	0.00	22.78	147.90	3.39	2.94	0.47	3.06	1.05	0.00	2.05	0.00	588.27
Closing Balance	0.00	0.00	0.00	3.69	0.34	-0.02	0.00	0.14	0.25	1.14	0.00	0.00	0.00	27.42
No. of Installations	2	0	0	34	81	9	14	21	0	2	0	0	0	239.725
Consumption (MU)	21.33	0.00	0.00	54	38	1	2	8	0	2	0	0	0	791.22
Consumption per Installation (kWh)	6,928.50	-	-	1,582,649.44	467,017.73	71,151.00	107,244.71	395,559.10	-	77,622.50	-	-	-	3,300.52
Opening Balance (Rs in Crores)	0.00	0.00	0.00	24.43	3.77	0.02	0.18	1.80	0.00	0.00	0.00	0.00	0.00	134.89
Demand (Rs in Crores)	0.00	0.00	0.00	45.16	36.97	0.86	1.96	7.45	0.00	3.42	0.00	2.36	0.00	708.45
Demand per unit (kWh)	9.74	-	-	8.39	9.77	13.51	13.05	8.96	-	22.04	-	-	-	8.95
Collection (Rs in Crores)	0.00	0.00	0.00	28.66	46.01	35.16	17.72	16.50	0.00	5.62	0.00	2.36	0.00	759.86
Closing Balance	0.00	0.00	0.00	-0.04	5.57	0.15	0.42	3.62	0.00	3.17	0.00	0.00	0.00	83.48
No. of Installations	0	0	0	5	23	0	6	5	0	1	0	0	0	93.632
Consumption (MU)	38.66	0.00	0.00	0	4	0	0	0	0	0	0	0	0	425.02
Consumption per Installation (kWh)	-	-	-	1,580,300.00	188,610.30	-	76,343.50	41,342.80	-	345,180.00	-	-	-	4,539.22
Opening Balance (Rs in Crores)	0.00	0.00	0.00	0.18	0.10	0.00	0.11	0.49	0.00	-0.11	0.00	0.00	0.00	58.58
Demand (Rs in Crores)	0.00	0.00	0.00	6.84	6.84	0.00	0.44	0.34	0.00	0.89	0.00	0.35	0.00	371.71
Demand per unit (kWh)	-	-	-	15.76	15.76	-	9.59	16.50	-	25.72	-	-	-	8.75
Collection (Rs in Crores)	0.00	0.00	0.00	6.68	6.68	0.00	0.45	0.81	0.00	0.44	0.00	0.35	0.00	399.59
Closing Balance	0.00	0.00	0.00	0.25	0.25	0.00	0.10	0.02	0.00	0.13	0.00	0.00	0.00	30.71



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Divisions	Particulars	(T-1) (B) (K) / = < 18 / 40 units	(T-1) (B) (K) / > 18 / 40 units	L12a	L12b	L13(a)	L13(b)	L14(a)	L14(b)	L14(c)	L15	L16 (Water Supply)	L16 (Public Lighting)
Ghataprabha	No. of installations	20151	9168	102806	193	13740	0	61107	3	10	3494	1894	854
	Consumption (MU)	173.67	438.60	495.19	3.00813	1,535.83	0	10,234.74	13,107.00	2,206.50	3,145.18	7,260.88	6,039.30
	Consumption per installations (kWh)	0.00	0.37	2.59	0.01	0.25	0.00	40.55	0.21	0.29	0.72	7.05	1.26
	Opening Balance (Rs.in Crores)	4.56	3.34	50.59	0.69	26.58	0.00	523.52	0.04	0.02	14.13	14.37	5.72
	Demand (Rs.in Crores)	13.03	8.31	9.90	11.77	12.60	0	8.37	10.46	7.82	12.86	10.45	11.08
	Demand per unit (kWh)	4.56	3.36	49.99	0.67	26.06	0.00	611.60	0.01	0.01	13.63	7.25	4.71
Belagavi Circle Total	Closing Balance	0.00	0.05	2.99	0.03	0.77	0.00	-7.52	0.24	0.02	0.79	14.18	2.26
	No. of installations	72296	39758	612040	1067	83479	0	175228	19	56	25255	9307	5316
	Consumption (MU)	15.93	17.57	387.48	3.60	132.78	0.00	1740.38	0.10	0.18	100.25	70.63	33.89
	Consumption per installations (kWh)	220.00	442.03	633.10	3.37526	1,650.49	0	10,046.22	5,049.63	3,142.14	3,969.33	7,588.58	6,375.97
	Opening Balance (Rs.in Crores)	0.00	4.66	12.50	0.08	4.86	0.00	238.38	2.04	0.56	1.80	66.02	13.22
	Demand (Rs.in Crores)	18.68	13.89	382.15	4.40	175.69	0.00	1475.80	0.11	0.15	120.00	79.67	37.57
Chikodi	Demand per unit (kWh)	11.73	7.91	9.86	12.21	12.75	0	8.38	11.43	8.33	11.97	11.28	11.09
	Closing Balance	18.68	18.68	380.60	4.30	172.09	0.00	1735.33	0.08	0.10	117.24	37.15	36.06
	No. of installations	25888	11531	121798	174	15154	0	61158	29	20	7754	2072	931
	Consumption (MU)	211.38	693.91	565.78	5.27935	1,640.35	0	8,211.00	21,586.59	4,420.8	3,621.39	9,262.11	4,004.11
	Consumption per installations (kWh)	0.00	1.46	4.85	0.02	0.45	0.00	77.17	3.59	0.00	2.12	15.38	2.34
	Opening Balance (Rs.in Crores)	6.47	6.37	9.79	11.93	31.31	0.00	422.53	0.72	0.00	30.70	22.92	4.73
Aithani	Demand (Rs.in Crores)	11.83	7.97	9.97	11.72	12.45	0	8.44	11.54	10.98	10.93	12.68	12.68
	Demand per unit (kWh)	6.47	7.42	65.58	1.02	30.07	0.00	507.85	0.05	0.01	23.85	10.84	3.75
	Closing Balance	0.00	0.42	6.72	0.09	1.68	0.00	-8.14	4.26	0.00	8.97	27.46	3.32
	No. of installations	20153	7670	76676	165	11577	0	75595	307	3	4451	1829	647
	Consumption (MU)	242.95	667.69	534.78	3,330.98	1,524.17	0	6,931.10	55,587.07	2,833.00	2,030.15	4,901.52	4,770.51
	Consumption per installations (kWh)	0.00	0.87	4.25	0.01	1.28	0.00	110.29	120.25	0.00	0.84	1.27	0.78
Raibog	Opening Balance (Rs.in Crores)	5.98	3.22	40.90	0.64	21.97	0.00	442.19	20.24	0.01	12.07	10.96	5.42
	Demand (Rs.in Crores)	12.21	6.29	9.97	11.72	12.45	0	8.44	11.54	10.98	10.93	12.68	12.68
	Demand per unit (kWh)	5.98	4.02	40.44	0.62	21.66	0.00	559.50	0.04	0.01	1.46	7.07	4.76
	Closing Balance	0.00	0.07	4.51	0.01	1.60	0.00	-7.02	140.44	0.00	1.44	5.71	-0.13
	No. of installations	12938	3732	51164	181	7447	0	55854	1	0	3008	1677	416
	Consumption (MU)	202.71	656.52	487.73	3,237.02	1,388.45	0	12,840.53	50,040.00	0	3,480.86	6,167.49	4,456.29
Chikodi Circle Total	Consumption per installations (kWh)	0.00	0.19	2.87	0.00	0.39	0.00	97.01	0.54	0.00	1.27	3.66	0.03
	Opening Balance (Rs.in Crores)	3.14	1.93	25.61	0.79	13.20	0.00	602.82	0.06	0.00	12.57	12.51	1.88
	Demand (Rs.in Crores)	11.99	7.87	10.26	13.49	12.77	0	8.39	12.85	0	12.01	12.09	10.13
	Demand per unit (kWh)	3.14	2.43	25.68	0.76	12.90	0.00	704.41	-0.02	0.00	12.21	9.50	1.86
	Closing Balance	0.00	-0.31	2.81	0.04	0.70	0.00	-4.58	0.62	0.00	1.63	6.87	0.05
	No. of installations	58979	22933	249038	520	34178	0	192607	337	23	15213	5578	1994
Bagalkot	Consumption (MU)	13	16	135	2	53	0	1744	18	0	48	38	9
	Consumption per installations (kWh)	220.26	679.06	540.26	3,950.30	1,546.11	0	9,056.97	52,644.75	753.91	3,128.04	6,901.91	4,347.12
	Opening Balance (Rs.in Crores)	0	3	12	0	2	0	284	124	0	4	21	2
	Demand (Rs.in Crores)	16	12	134	3	66	0	1468	21	0	55	46	12
	Demand per unit (kWh)	12.01	7.40	9.93	12.32	12.58	0	8.41	11.85	9.41	11.63	12.05	13.87
	Closing Balance	0.00	0.17	14.04	0.14	3.98	0.00	-19.75	145.32	0.00	12.04	39.84	3.24
Belagavi Circle Total	No. of installations	27775	13820	190882	376	24486	0	48153	1	77	6961	2738	2275
	Consumption (MU)	258.40	471.91	554.91	6,950.11	1,525.64	0	11,684.71	0	0	2,757.03	15,388.21	5,349.81
	Consumption per installations (kWh)	0.00	0.66	3.72	0.05	0.86	0.00	103.28	2.87	0.10	1.24	43.40	10.51
	Opening Balance (Rs.in Crores)	10.62	2.04	104.35	4.27	47.80	0.00	473.52	0.01	0.18	24.65	42.83	13.34
	Demand (Rs.in Crores)	16.04	3.12	9.85	10.48	12.79	0	8.42	0	8.93	12.84	10.17	10.96
	Demand per unit (kWh)	10.62	3.18	105.47	4.25	46.96	0.00	575.95	0.00	0.21	23.91	17.81	17.81
	Closing Balance	0.00	-0.48	4.60	0.07	1.49	0.00	-2.88	2.88	0.07	1.98	68.42	68.42



**CONTROLLER (A & R),
HESCOM, Hubballi.**

Particulars	LT6 (EV Charging)	LT6 (EV Charging) HT	LT7	HT1	HT2(a)	HT2(b)	HT2(c)	HT3 (a)	HT4	HT5	HT6	Misc.	HREC'S	Total
No. of installations	0	0	20/6	14	58	4	19	14	1	5	0	0	0	215.611
Consumption (MU)	0	0	530.47	1,270.024	336.11927	236.93500	140.28142	3,299.06436	102.05300	619.40000	0	0	0	892.51
Consumption per installations (kWh)	-	-	-0.34	2.36	1.72	-0.02	0.21	2.96	0.04	4.42	0.00	0.00	0.00	3.861.16
Opening Balance (Rs. In Crores)	0.00	0.00	2.16	18.54	29.15	1.16	2.94	31.60	0.14	7.67	0.00	1.20	0.00	104.15
Demand (Rs. In Crores)	0.00	0.00	18.87	7.93	14.95	12.22	11.03	6.84	13.51	24.76	0.00	0.00	0.00	737.90
Demand per unit (kWh)	-	-	2.10	18.37	28.52	1.14	2.69	12.67	0.15	5.80	0.00	1.20	0.00	8.86
Collection (Rs. In Crores)	0.00	0.00	-0.28	2.53	2.35	0.00	0.46	21.88	0.03	6.29	0.00	0.00	0.00	794.97
Closing Balance	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	47.08
No. of installations	2	0	13905	71	501	167	91	55.12	9	13	0	0	0	1,038.731
Consumption (MU)	0.04	0.00	9.16	104.81	305.70	33.51	20.16	55.12	10.75	5.52	0.00	0.00	0.00	3,072.55
Consumption per installations (kWh)	5.38131	-	6.5852	1,476.21508	610.17544	200.66149	221.50453	1,198.35513	1,194.78356	424.62142	-	-	-	2,957.99
Opening Balance (Rs. In Crores)	0.00	0.00	-4.90	32.38	6.24	0.76	0.49	6.24	0.41	5.52	0.00	0.00	0.00	364.97
Demand (Rs. In Crores)	0.04	0.00	19.01	88.35	327.18	41.68	23.78	39.85	10.02	12.96	0.00	8.77	0.00	2,877.74
Demand per unit (kWh)	11.88	-	20.76	8.24	10.70	12.44	11.80	7.23	9.32	23.47	0.00	-	-	9.37
Collection (Rs. In Crores)	0.05	0.00	25.00	89.17	324.56	41.60	23.29	7.05	9.41	7.76	0.00	8.77	0.00	3,067.47
Closing Balance	0.00	0.00	-8.89	29.56	8.87	0.84	0.26	25.66	0.21	10.72	0.00	0.00	0.00	195.24
No. of installations	2	0	2431	21	68	5	20	68	0	3	0	0	0	249.100
Consumption (MU)	0	0	406.09	459.39148	466.03233	142.42190	115.15580	390.23072	0	439.28000	0	0	0	725.13
Consumption per installations (kWh)	8,919.00	-	-2.02	21.5	3.09	0.01	0.15	12.11	0.00	0.00	0.00	0.00	0.00	2,910.98
Opening Balance (Rs. In Crores)	0.00	0.00	3.42	8.52	11.12	1.04	2.77	11.28	0.00	3.72	0.00	1.17	0.00	123.32
Demand (Rs. In Crores)	0.03	0.00	23.20	14.75	11.12	14.61	12.04	7.05	0.00	28.25	0.00	1.17	0.00	661.22
Demand per unit (kWh)	14.75	-	3.34	8.43	29.23	1.05	2.58	9.11	0.00	5.11	0.00	1.17	0.00	9.12
Collection (Rs. In Crores)	0.02	0.00	-1.94	1.94	9.10	0.01	0.34	14.27	0.00	-0.92	0.00	0.00	0.00	716.96
Closing Balance	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	67.58
No. of installations	0	0	668	4	20	5	9	78	0	8	0	0	0	200.683
Consumption (MU)	0	0	841.21	432.31660	471.59338	54.49220	74.44019	952.27042	0	1,374.58881	0	0	0	746.48
Consumption per installations (kWh)	-	-	-1.65	16.33	16.33	0.05	0.09	16.05	0.00	4.14	0.00	0.02	0.00	3,719.68
Opening Balance (Rs. In Crores)	0.00	0.00	2.92	5.75	23.27	0.49	0.97	49.06	0.00	20.30	0.00	1.84	0.00	275.44
Demand (Rs. In Crores)	0.00	0.00	23.96	8.86	10.97	17.87	14.49	6.60	0.00	18.46	0.00	1.84	0.00	668.18
Demand per unit (kWh)	-	-	2.94	5.29	34.92	0.49	0.44	15.42	0.00	-6.06	0.00	1.84	0.00	8.95
Collection (Rs. In Crores)	0.00	0.00	-1.66	2.07	4.68	0.04	0.42	49.48	0.00	30.49	0.00	0.02	0.00	711.46
Closing Balance	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	232.17
No. of installations	0	0	668	4	20	5	9	78	0	8	0	0	0	137.116
Consumption (MU)	0	0	762.22	251.28025	194.75313	52.96010	476.83200	0	0	0	0	0	0	788.47
Consumption per installations (kWh)	-	-	-0.12	0.52	0.11	0.00	0.04	0.00	0.00	-0.08	0.00	0.00	0.00	5,751.85
Opening Balance (Rs. In Crores)	0.00	0.00	1.05	0.90	5.14	0.00	0.40	0.29	0.00	0.87	0.00	0.00	0.00	106.45
Demand (Rs. In Crores)	0.00	0.00	20.62	8.96	13.20	13.20	6.12	6.12	0.00	16.10	0.00	0.62	0.00	683.78
Demand per unit (kWh)	-	-	1.33	0.94	4.91	0.00	0.39	0.33	0.00	0.79	0.00	0.62	0.00	8.67
Collection (Rs. In Crores)	0.00	0.00	-0.40	0.48	0.34	0.00	0.01	0.01	0.00	0.00	0.00	0.00	0.00	782.17
Closing Balance	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.06
No. of installations	2	0	4549	40	133	10	34	120	0	11	0	0	0	586.899
Consumption (MU)	0	0	703.96	428.42728	427.12002	98.45705	95.23171	756.27833	0	1,168.36095	0	0	0	2,260.27
Consumption per installations (kWh)	8,919.00	-	-4	4	20	0	0	28	0	5	0	-	-	3,851.21
Opening Balance (Rs. In Crores)	0	0	2.50	6.50	6.50	0.23	0.39	6.10	0	25	0	4	0	505.21
Demand (Rs. In Crores)	0	0	18.99	8.59	11.21	15.51	12.79	6.68	0	19.36	0	4	0	2,013.18
Demand per unit (kWh)	14.75	-	23.08	8.46	11.21	15.51	12.79	6.68	0	19.36	0	4	0	2,013.18
Collection (Rs. In Crores)	0	0	8	13	69	2	4	25	0	0	0	4	0	8.91
Closing Balance	0.01	0.00	-4.00	4.49	14.13	0.05	0.77	63.76	0.00	29.57	0.00	0.02	0.00	2,210.59
No. of installations	4	0	4075	50	178	42	25	24	0	9	0	0	0	322.151
Consumption (MU)	0	0	697.66	789.491	554.49535	134.82979	332.00213	3,232.70366	0	533.09127	0	0	0	1,052.01
Consumption per installations (kWh)	3,747.50	-	2.50	6.50	6.50	0.23	0.39	6.10	0	6.67	0.00	0.00	0.00	3,265.37
Opening Balance (Rs. In Crores)	0.00	0.00	5.40	5.40	5.40	7.70	8.97	61.90	0.00	15.30	0.00	3.15	0.00	189.45
Demand (Rs. In Crores)	0.02	0.00	18.99	8.59	11.21	15.51	12.79	6.68	0	19.36	0	4	0	985.92
Demand per unit (kWh)	11.48	-	23.08	8.46	11.21	15.51	12.79	6.68	0	19.36	0	4	0	9.37
Collection (Rs. In Crores)	0.02	0.00	5.56	7.32	9.10	7.32	9.10	22.64	0.00	6.70	0.00	3.15	0.00	965.34
Closing Balance	0.00	0.00	2.33	2.33	2.33	0.60	0.26	41.47	0.00	15.08	0.00	0.00	0.00	210.03





Divisions	Particulars	LT-1 (BJ/KJ: <18 / 40 units)	LT-1 (BJ/KJ: >18 / 40 units)	LT2a	LT2b	LT3(a)	LT3(b)	LT4(a)	LT4(b)	LT4(c)	LT5	LT6 (Water Supply)	LT6 (Public Lighting)
Jamkhand	No. of installations	7669	5196	105980	247	14971	0	61517	9	7	8350	2110	1093
	Consumption (MU)	2	3	57	1	23	0	483	0	0	19	22	7
	Consumption per installation (kWh)	266.89	593.48	537.11	4.445.88	1,518.08	-	11,098.74	-	6,328.14	2,304.47	10,516.83	6,308.71
	Opening Balance (Rs.in Crores)	0.00	0.49	4.46	0.01	0.48	0.00	114.42	0.72	0.00	1.81	10.15	1.35
	Demand (Rs.in Crores)	2.22	7.80	54.77	1.21	28.70	0.00	372.56	0.00	0.00	23.61	20.92	6.69
	Demand per unit (kWh)	10.86	7.80	11.03	11.03	12.63	-	8.39	7.00	7.00	12.27	9.43	9.70
	Closing Balance	2.22	2.71	54.54	1.16	28.11	0.00	690.86	0.00	0.00	21.22	4.30	3.74
Mudhol	No. of installations	11943	4485	69237	196	8922	0	48370	1	4	2576	1418	824
	Consumption (MU)	3	3	36	1	15	0	750	0	0	6	22	4
	Consumption per installation (kWh)	283.48	629.46	513.33	4,077.52	1,700.08	-	15,507.18	17,751.00	6,131.25	2,464.44	14,976.18	4,679.36
	Opening Balance (Rs.in Crores)	0.00	0.91	5.25	0.00	5.25	0.00	100.09	0.56	0.00	0.63	26.06	2.02
	Demand (Rs.in Crores)	3.92	1.72	34.66	0.89	18.91	0.00	631.31	5.92	0.02	8.67	20.57	3.97
	Demand per unit (kWh)	11.59	6.10	9.75	11.17	12.50	-	8.42	5.92	7.56	13.66	9.69	10.29
	Closing Balance	3.92	2.60	34.58	0.77	18.34	0.00	734.26	0.01	0.02	8.18	5.46	1.44
Bagalkot Circle Total	No. of installations	47367	23501	366099	1019	48359	0	158040	11	88	17887	6266	4192
	Consumption (MU)	12.05	12.43	198.39	75.22	1,700.08	0.00	1995.50	0.02	0.27	44.78	85.56	22.92
	Consumption per installation (kWh)	254.34	528.89	541.89	5,790.57	1,553.41	-	12,626.33	1,613.73	3,071.41	2,503.63	13,654.59	5,468.04
	Opening Balance (Rs.in Crores)	0.00	2.06	15.44	0.06	1.90	0.00	317.99	3.64	0.11	3.69	79.62	13.88
	Demand (Rs.in Crores)	16.77	6.16	193.77	6.38	95.41	0.00	1677.39	0.02	0.23	56.93	84.32	23.99
	Demand per unit (kWh)	13.91	4.96	9.77	10.81	12.68	-	8.41	10.73	12.71	12.71	9.85	10.47
	Closing Balance	16.77	8.50	194.58	6.16	93.41	0.00	2001.07	0.01	0.24	53.31	31.60	14.08
Bijapur	No. of installations	10596	5214	170748	612	26715	0	63022	10	6	4017	2190	2083
	Consumption (MU)	3	4	133	4	63	0	601	0	0	22	16	12
	Consumption per installation (kWh)	245.04	695.38	791.49	6,043.83	1,980.02	-	9,539.64	7,008.00	5,571.25	3,404.88	7,294.02	5,991.17
	Opening Balance (Rs.in Crores)	0.00	2.06	10.89	0.13	2.09	0.00	82.16	0.08	0.01	0.72	15.68	3.19
	Demand (Rs.in Crores)	3.94	1.60	128.72	4.32	64.75	0.00	504.63	0.05	0.03	26.17	17.69	11.89
	Demand per unit (kWh)	15.19	4.42	11.67	9.52	12.24	-	8.39	7.80	7.80	12.05	11.07	7.53
	Closing Balance	3.95	3.61	129.94	4.22	63.78	0.00	588.98	0.06	0.02	25.66	7.67	7.00
Indi	No. of installations	24560	6537	114333	451	18851	0	107850	17	6	5177	2390	940
	Consumption (MU)	8	5	57	1	27	0	749	0	0	10	22	6
	Consumption per installation (kWh)	319.03	784.10	500.69	2,242.21	1,407.24	-	6,940.31	-	6,136.00	2,026.67	9,075.68	6,017.64
	Opening Balance (Rs.in Crores)	0.07	2.75	8.38	0.03	1.28	0.00	121.49	0.42	0.01	1.11	12.55	3.08
	Demand (Rs.in Crores)	8.06	3.49	55.41	1.29	32.92	0.00	628.42	0.01	0.03	13.88	20.74	6.03
	Demand per unit (kWh)	10.28	6.80	9.68	12.76	12.41	-	8.40	7.87	7.87	13.23	9.56	10.65
	Closing Balance	8.06	6.30	54.77	1.20	31.87	0.00	750.37	0.00	0.03	13.26	10.98	3.71
Bajavara Bagewadi	No. of installations	19457	11037	104867	332	14470	0	48791	0	9	3489	1523	1242
	Consumption (MU)	5	6	51	1	20	0	439	0	0	9	19	8
	Consumption per installation (kWh)	278.26	525.68	487.13	3,153.88	1,334.89	-	8,994.18	-	4,123.78	2,576.19	12,558.24	6,530.61
	Opening Balance (Rs.in Crores)	0.00	0.33	3.23	0.01	0.54	0.00	36.39	0.38	0.02	0.12	11.99	3.68
	Demand (Rs.in Crores)	5.71	4.45	49.10	1.20	24.99	0.00	369.32	0.00	0.04	12.00	17.98	9.00
	Demand per unit (kWh)	10.55	7.66	9.61	11.48	12.76	-	8.42	9.45	9.45	13.35	9.40	11.09
	Closing Balance	5.71	4.83	50.18	1.20	24.96	0.00	428.87	0.00	0.04	11.94	4.19	8.48
Vijayapur Circle Total	No. of installations	54613	22808	389968	1395	40236	0	219663	27	21	12683	6103	4263
	Consumption (MU)	15.85	14.56	99.01	5.76	1,788.56	0.00	1788.56	0.07	0.11	41.19	56.79	26.25
	Consumption per installation (kWh)	290.15	658.54	674.37	4,126.99	1,643.65	-	8,142.27	2,595.56	5,112.26	3,247.79	9,305.42	6,154.09
	Opening Balance (Rs.in Crores)	0.07	5.14	22.49	0.09	3.91	0.00	260.04	0.88	0.04	1.94	40.22	9.94
	Demand (Rs.in Crores)	17.71	9.34	233.23	6.81	122.67	0.00	1307.38	0.06	0.09	52.05	56.40	26.93
	Demand per unit (kWh)	11.18	6.55	9.38	11.83	12.39	-	8.40	12.64	12.64	12.64	9.93	9.93
	Closing Balance	17.71	14.74	234.89	6.62	120.61	0.00	1768.42	0.06	0.09	51.08	27.67	68.95

Heeccc
CONTROLLER (A & R),
HESCOM, Hubballi.

Particulars	LT6 (EV Charging)	LT6 (EV Charging) HT	LT7	HT1	HT2(a)	HT2(b)	HT2(c)	HT3 (a)	HT4	HT5	HT6	Misc.	HRECS	Total
No. of installations	1	0	1566	22	31	4	9	5	0	0	0	0	0	208,787
Consumption (MU)	0	0	2	10	19	1	1	76	0	5	0	0	0	930.05
Consumption per installations (kWh)	-	-	1,142.96	432,342.44	617,936.05	210,696.88	156,915.72	15,154,090.00	-	-	-	-	-	4,454.54
Opening Balance (Rs.in Crores)	0.00	0.00	-0.21	0.94	0.40	0.01	0.13	12.14	0.00	0.17	0.00	0.00	0.00	147.68
Demand (Rs.in Crores)	0.00	0.00	3.23	8.51	22.77	1.12	1.72	56.79	0.00	7.07	0.00	1.08	0.00	815.40
Demand per unit (kWh)	-	-	18.02	8.94	11.89	13.31	12.15	7.49	-	15.52	-	-	-	8.77
Collection (Rs.in Crores)	0.00	0.00	3.43	7.93	18.87	1.13	1.58	13.28	0.00	7.25	0.00	1.08	0.00	868.02
Closing Balance	0.00	0.00	-0.41	1.32	4.29	0.00	0.26	55.65	0.00	0.00	0.00	0.00	0.00	95.05
No. of installations	1	0	1448	21	70	5	16	8	1	3	0	0	0	149,529
Consumption (MU)	0	0	1	5	83	2	2	9	0	1	0	0	0	941.42
Consumption per installations (kWh)	-	-	710.10	235,561.90	1,191,644.08	78,436.40	104,655.69	1,156,940.00	194,760.00	430,009.33	-	-	-	6,295.88
Opening Balance (Rs.in Crores)	0.00	0.00	0.13	0.67	4.86	-0.01	0.14	0.32	0.00	0.16	0.00	0.00	0.00	141.85
Demand (Rs.in Crores)	0.00	0.00	2.42	5.50	20.10	0.56	2.00	6.06	0.00	2.85	0.00	1.35	0.00	835.75
Demand per unit (kWh)	-	-	23.99	11.12	10.81	14.21	11.97	4.54	10.25	22.07	-	-	-	8.88
Collection (Rs.in Crores)	0.00	0.00	2.87	3.37	89.03	0.52	1.92	20.4	0.17	16.65	0.00	1.35	0.00	913.36
Closing Balance	0.00	0.00	-0.27	2.80	5.94	0.03	0.22	4.33	0.03	0.30	0.00	0.00	0.00	64.04
No. of installations	6	0	7089	93	279	51	50	37	1	12	0	0	0	680,467
Consumption (MU)	0.02	0.00	5.66	53.94	219.07	6.90	11.39	162.61	0.19	10.64	0.01	0.00	0.00	2,923.47
Consumption per installations (kWh)	-	-	798.57	580,031.43	785,268.87	135,251.38	227,735.71	4,394,888.05	194,740.00	886,981.20	-	-	-	4,796.27
Opening Balance (Rs.in Crores)	0.00	0.00	2.42	8.00	7.93	0.23	0.66	14.67	0.00	7.01	0.00	0.00	0.00	479.18
Demand (Rs.in Crores)	0.02	0.00	11.09	47.94	238.83	9.38	12.69	124.75	0.20	25.22	0.00	5.57	0.00	2,637.06
Demand per unit (kWh)	-	-	19.59	8.89	10.90	13.59	11.14	7.87	10.25	23.69	0.00	5.57	0.00	9.02
Collection (Rs.in Crores)	0.02	0.00	11.86	33.12	200.42	8.98	12.60	37.97	0.17	16.65	0.00	5.57	0.00	2,747.13
Closing Balance	0.00	0.00	1.65	22.82	46.23	0.63	0.75	101.45	0.03	15.38	0.00	0.00	0.00	369.12
No. of installations	2	0	4302	15	99	48	34	2	0	0	1	0	0	289,716
Consumption (MU)	0	0	4	20	38	10	11	1	0	0	0	0	0	933.32
Consumption per installations (kWh)	-	-	869.60	1,332,294.80	379,265.10	215,192.81	326,807.76	568,372.50	-	-	12,692.00	-	-	3,221.48
Opening Balance (Rs.in Crores)	0.00	0.00	-4.55	1.24	10.18	0.00	0.51	0.00	0.00	0.00	0.00	0.00	0.00	124.14
Demand (Rs.in Crores)	0.01	0.00	7.39	18.22	46.71	13.68	12.59	1.32	0.00	0.00	0.00	4.27	0.00	868.00
Demand per unit (kWh)	-	-	19.74	9.12	12.44	13.25	11.33	11.61	-	-	11.19	-	-	9.30
Collection (Rs.in Crores)	0.01	0.00	7.58	8.01	47.36	13.44	11.70	0.55	0.00	0.00	0.00	4.27	0.00	928.00
Closing Balance	0.00	0.00	-4.74	11.45	9.54	0.25	1.41	0.77	0.00	0.00	0.01	0.00	0.00	64.14
No. of installations	2	0	1821	32	34	2	12	1	0	4	0	0	0	283,040
Consumption (MU)	0	0	1	14	13	0	0	0	0	3	0	0	0	916.62
Consumption per installations (kWh)	-	-	808.31	434,662.13	389,244.15	142,956.00	43,843.92	103,277.00	-	735,983.63	-	-	-	3,238.49
Opening Balance (Rs.in Crores)	0.00	0.00	0.01	3.19	2.44	0.01	0.05	0.01	0.00	2.02	0.00	0.00	0.00	138.90
Demand (Rs.in Crores)	0.00	0.00	2.81	13.37	17.11	0.40	0.83	0.08	0.00	5.43	0.00	1.98	0.00	812.99
Demand per unit (kWh)	-	-	19.09	9.61	12.93	13.97	15.87	7.70	-	18.45	-	-	-	8.96
Collection (Rs.in Crores)	0.00	0.00	2.87	15.83	16.48	0.42	0.71	0.11	0.00	4.04	0.00	1.98	0.00	922.22
Closing Balance	0.00	0.00	-0.05	0.72	3.08	-0.01	0.17	-0.01	0.00	3.41	0.00	0.00	0.00	48.97
No. of installations	2	0	1306	35	48	12	11	10	0	3	0	0	0	206,864
Consumption (MU)	0	0	1	42	16	4	1	197	0	0	0	0	0	818.68
Consumption per installations (kWh)	-	-	852.28	1,181,926.11	373,859.63	350,519.50	49,206.82	19,738,901.00	-	90,073.92	-	-	-	3,957.58
Opening Balance (Rs.in Crores)	0.00	0.00	-0.99	6.97	0.36	0.05	0.12	10.14	0.00	0.05	0.00	0.00	0.00	93.38
Demand (Rs.in Crores)	0.01	0.00	2.23	34.03	21.59	7.06	14.63	159.30	0.00	0.71	0.00	1.80	0.00	721.32
Demand per unit (kWh)	-	-	20.05	8.19	13.89	16.79	14.63	8.07	-	26.45	-	-	-	8.81
Collection (Rs.in Crores)	0.01	0.00	2.95	29.48	20.86	6.11	6.64	62.15	0.00	0.67	0.00	1.80	0.00	665.59
Closing Balance	0.00	0.00	-1.71	11.32	1.09	1.00	0.27	107.29	0.00	0.09	0.00	0.00	0.00	149.10
No. of installations	6	0	7429	82	181	62	57	13	0	7	1	0	0	779,620
Consumption (MU)	0.02	0.00	6.33	75.47	66.35	14.82	12.18	198.63	0.00	3.21	0.01	0.00	0.00	2,668.42
Consumption per installations (kWh)	-	-	851.53	920,378.34	366,441.15	239,054.85	213,664.32	15,279,136.31	-	459,153.75	12,692.00	-	-	3,422.98
Opening Balance (Rs.in Crores)	0.00	0.00	-5.53	11.40	12.98	0.06	0.68	10.15	0.00	2.07	0.00	0.00	0.00	376.42
Demand (Rs.in Crores)	0.02	0.00	12.43	63.62	21.15	14.22	16.70	160.70	0.00	6.14	0.00	8.05	0.00	2,401.60
Demand per unit (kWh)	-	-	19.64	8.63	10.81	14.27	8.09	-	-	19.12	-	-	-	9.00
Collection (Rs.in Crores)	0.02	0.00	13.39	55.27	37.70	19.97	13.05	62.80	0.00	4.71	0.00	8.05	0.00	2,515.81
Closing Balance	0.00	0.00	-6.50	3.70	1.85	1.24	0.00	108.05	0.00	3.50	0.01	0.00	0.00	262.21





HESCOM, Hubballi
CONTROLLER (A & R)

Divisions	Particulars	LT-1 (B)/KJ: ≤18 / 40 units	LT-1 (B)/KJ: >18 / 40 units	LT2a	LT2b	LT3(a)	LT3(b)	LT4(a)	LT4(b)	LT4(c)	LT5	LT6 (Water Supply)	LT6 (Public Lighting)
Belagavi Zone Total	No. of installations	233375	109000.00	1617745.00	4001.00	226252.00	0.00	745338.00	394.00	188.00	71038.00	27254.00	15767.00
	Consumption (MU)	56.82	60.14	964.22	17.31	364.85	0.00	7288.87	17.93	0.57	233.81	251.48	91.73
	Consumption per installations (kWh)	243.46	551.75	596.03	4.32724	1.61258	-	9.776.66	45.495.06	3.056.92	3.297.29	9.227.14	5.817.94
	Opening Balance (Rs.in Crores)	0.07	14.38	62.38	0.06	9.98	0.00	1100.88	129.45	0.19	11.65	206.72	38.64
	Demand (Rs.in Crores)	68.75	41.12	943.14	20.11	460.25	0.00	6123.11	21.21	0.48	284.32	266.77	100.50
	Demand per unit (kWh)	12.10	6.84	9.78	11.62	12.61	-	8.40	11.83	8.45	12.16	10.61	10.96
	Collection (Rs.in Crores)	68.75	55.79	941.97	19.50	450.74	0.00	7276.58	0.23	0.44	269.16	123.84	74.41
	Closing Balance	0.07	-0.09	63.55	19.49	450.74	0.00	-32.59	150.43	0.24	26.81	349.45	64.73
HESCOM	No. of installations	458377	199986	2985589	6841	412062	0	1023972	532	496	101614	47153	30329
	Consumption (MU)	115.56	111.63	1871.04	29.32	667.64	0.00	8933.42	18.72	1.40	353.46	419.97	180.77
	Consumption per installations (kWh)	252.11	558.18	626.69	4.28612	1.62074	-	8.724.29	35.183.51	2.816.78	3.498.10	8.906.47	5.940.41
	Opening Balance (Rs.in Crores)	0.06	36.56	114.23	-0.09	13.64	0.00	1348.81	133.25	1.20	18.32	463.40	92.51
	Demand (Rs.in Crores)	133.57	79.05	1809.27	34.58	842.14	0.00	7497.73	22.18	1.28	441.11	450.90	194.42
	Demand per unit (kWh)	11.56	7.08	9.67	11.79	12.61	-	8.39	11.85	9.16	12.41	10.74	10.75
	Collection (Rs.in Crores)	133.53	114.21	1810.83	34.10	826.92	0.00	8919.31	0.81	1.04	421.97	187.52	148.73
	Closing Balance	0.10	1.40	112.67	0.40	30.86	0.00	-72.77	154.61	1.44	37.46	726.77	138.00



HESCOM, Hubballi
CONTROLLER (A & R)



HESCOM Hubballi
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Particulars	LT6 (EV Charging)	LT6 (EV Charging) HT	LT7	HT1	HT2(a)	HT2(b)	HT2(c)	HT3 (a)	HT4	HT5	HT6	Misc.	HRECS	Total
No. of installations	21.00	0.00	32972.00	286.00	1094.00	290.00	232.00	216.00	10.00	43.00	1.00	0.00	0.00	3,085,717
Consumption (MU)	0.09	0.00	24.35	251.36	647.90	56.21	46.96	507.12	10.95	32.23	0.02	0.00	0.00	10,924.92
Consumption per installations (KWh)	4,484.15	-	738.39	878,889.19	592,233.98	193,842.26	202,415.70	2,347,766.78	1,094,783.00	749,532.55	20,812.50	0.00	0.00	3,540.48
Opening Balance (Rs.in Crores)	0.00	0.00	-11.80	56.05	46.59	1.11	2.07	58.40	-0.41	19.12	0.00	0.02	0.00	1,745.78
Demand (Rs.in Crores)	0.11	0.00	49.92	214.78	715.07	73.73	54.83	385.92	10.22	69.20	0.02	26.02	0.00	9,929.59
Demand per unit (KWh)	11.83	-	20.30	8.54	11.04	13.12	11.68	7.61	9.34	21.47	8.80	-	-	9.09
Collection (Rs.in Crores)	0.11	0.00	55.86	190.27	678.74	72.08	52.56	145.41	9.58	28.95	0.01	26.02	0.00	10,540.99
Closing Balance	0.01	0.00	-17.74	80.56	82.93	2.77	4.34	298.91	0.24	59.37	0.01	0.02	0.00	1,134.38
No. of installations	32	0	71664	430	1906	486	413	342	27	74	1	0	0	5,342,526
Consumption (MU)	0.17	0.00	44.01	372.84	1094.42	150.32	86.74	574.70	17.45	49.71	0.02	0.00	0.00	15,596.98
Consumption per installations (KWh)	5,348.07	-	814.05	867,077.06	574,198.23	219,121.43	210,021.87	1,680,407.06	646,354.79	671,780.61	20,812.50	0.00	501.67	2,919.40
Opening Balance (Rs.in Crores)	0.00	0.00	-18.91	76.99	51.17	2.38	4.01	67.69	1.78	17.34	0.00	-0.36	280.88	2,706.84
Demand (Rs.in Crores)	0.19	0.00	88.47	330.48	1156.67	189.16	99.85	454.32	16.97	96.70	0.02	142.19	364.67	14,445.90
Demand per unit (KWh)	10.93	-	20.11	8.86	10.57	12.58	11.51	7.91	9.72	19.45	8.80	-	7.27	9.26
Collection (Rs.in Crores)	0.18	0.00	95.91	299.13	1119.13	187.79	97.15	170.95	16.01	56.07	0.01	142.19	259.41	15,042.90
Closing Balance	0.01	0.00	-26.35	108.33	88.70	3.75	6.71	351.06	2.75	57.97	0.01	-0.36	366.14	2,109.84

[Signature]
CONTROLLER (A & R),
HESCOM, Hubballi.



Demand, Collection and Balance for the 2024-25 (up to Sep-24)

(Rs in Crores)

SL NO	NAME OF ZONE/CIRCLE/ DIVISION	OPENING BALANCE		DEMAND		FOR THE YEAR		COLLECTION %		CLOSING BALANCE	
		PRINCIPAL	INTEREST	PRINCIPAL	INTEREST	PRINCIPAL	INTEREST	PRINCIPAL	INTEREST	PRINCIPAL	INTEREST
1	Hubli - Urban	4.32	23.52	253.43	2.08	261.64	1.07	103.24%	51.35%	-3.89	24.53
2	Hubli - Rural	38.13	8.49	72.09	2.67	91.83	1.20	127.39%	45.16%	18.38	9.96
3	Dharwad - Urban	-3.63	5.30	108.87	0.66	111.91	0.21	102.80%	32.41%	-6.67	5.75
4	Dharwad - Rural	69.51	16.83	155.65	4.46	192.40	0.99	123.61%	22.27%	32.76	20.30
5	Gadag	66.81	9.75	176.92	4.65	180.58	1.68	102.07%	36.05%	63.15	12.72
6	Ron	27.27	4.96	56.84	1.41	61.77	1.41	108.68%	99.92%	17.33	4.96
7	Hubli Circle Total	197.41	68.85	823.79	15.94	900.14	6.57	109.27%	41.22%	121.06	78.22
8	Haveri	138.95	25.67	240.24	9.27	300.21	3.75	124.96%	40.44%	78.98	31.19
9	Ranebennur	135.86	7.38	248.16	8.13	304.47	-0.70	122.69%	-8.61%	79.55	16.20
10	Haveri Circle Total	274.82	33.05	488.40	17.40	604.68	3.05	123.81%	17.53%	158.53	47.39
11	Sirsi	5.86	0.85	118.09	0.81	121.63	0.70	103.00%	86.26%	2.32	0.96
12	Dandeli	2.61	0.35	64.14	0.38	63.95	0.25	99.70%	64.15%	2.80	0.49
13	Karwar	4.17	0.47	110.74	0.63	112.85	0.22	101.90%	34.59%	2.07	0.88
14	Honnavar	0.44	0.44	112.77	0.55	113.48	0.51	100.63%	93.61%	-0.27	0.48
15	Sirsi Circle Total	13.09	2.11	405.74	2.38	411.91	1.68	101.52%	70.67%	6.92	2.81
16	Hubli Zone Total	485.32	104.00	1717.93	35.72	1916.73	11.30	111.57%	31.64%	286.51	128.42
17	Belgaum Urban	5.66	0.88	235.99	0.99	240.49	1.16	101.91%	117.22%	1.16	0.71
18	Belgaum Rural	21.82	5.60	232.95	2.73	243.95	1.87	104.72%	68.42%	10.82	6.47
19	Bailhongal	74.99	8.49	303.62	5.11	320.98	2.97	105.72%	58.12%	57.63	10.64
20	Ramodurg	27.08	3.62	165.36	1.72	177.33	0.52	107.24%	30.42%	15.11	4.82
21	Ghataprabha	45.90	1.19	331.56	3.95	320.89	1.93	96.78%	48.88%	56.57	3.20
22	Belagavi Circle Total	175.45	19.79	1269.48	14.50	1303.64	8.45	102.69%	58.29%	141.28	25.84
23	Chikkodi	60.71	6.87	264.84	4.65	265.42	1.80	100.22%	38.71%	60.13	9.72
24	Athani	159.26	72.91	269.71	10.24	237.57	2.12	88.08%	20.67%	191.40	81.03
25	Raibag	6.82	1.24	276.68	0.75	280.39	0.46	101.34%	61.08%	3.11	1.53
26	Chikkodi Circle Total	226.79	81.02	811.23	15.64	783.37	4.38	96.57%	27.98%	254.64	92.29
27	Jamkhandi	87.37	7.68	351.83	5.94	330.98	1.81	94.07%	36.15%	212.42	14.98
28	Mudhol	54.50	9.53	359.48	3.44	374.78	1.60	104.26%	46.62%	39.20	11.37
29	Belagavi Circle Total	345.07	24.05	1154.10	22.14	1139.33	8.03	98.72%	36.27%	359.84	38.16
30	Belagavi Zone Total	1477.17	246.53	5940.00	105.64	6098.05	37.36	102.32%	35.36%	1339.12	180.78
31	HESCOM Total	220.71	165.43	136.80	15.34	117.38	0.00	85.80%	0.00%	240.13	495.58
32	GRAND Total	1697.88	411.96	6096.80	120.98	37.36	37.36	101.95%	30.88%	1579.25	495.58

Note: 1) INFORMATION TO BE FURNISHED DIVISION WISE WITH CIRCLE AND ZONEWISE TOTALS
2) ADDITIONAL INFORMATION TARIFFWISE TO BE FURNISHED IN FORM D 18A



CONTROLLER (A & R),
HESCOM, Hubballi.

Format D-18A

Demand, Collection and Balance for the 2024-25 (up to Sep-24)

HESCOM

Divisions	LT-1	LT2	LT3(a)	LT3(b)	LT4(a)	LT4(b)	LT4(c)	LT5(a)	LT5(b)	LT6 (Water)	LT6 (Public)	LT6 (EV)	17	2023
No. of Installations	228083	407	42782	130	701	3	3	4299	0	1638	1478	5	17	2023
Consumption (MU)	120	40	42782	130	701	3	3	4299	0	1638	1478	5	17	2023
Consumption per installations (kWh)	526.58	3,041.33	925.75	688.59	2,566.59	48,771.67	1,139.33	4,174.82	0.00	1,755.91	4,767.95	1,343.40	111.25	-0.04
Opening Balance (Rs.in Crores)	6.94	3.50	3.50	0.03	6.23	0.09	0.09	19.70	0.00	3.14	6.72	4.01	17.83	17.83
Demand (Rs.in Crores)	104.96	1.29	46.14	0.14	1.71	0.00	0.00	10.98	0.00	10.93	9.54	8.72	3.58	3.58
Demand per unit (kWh)	8.74	10.40	11.65	15.68	9.52	6.47	6.47	20.25	0.00	2.97	8.16	0.00	0.40	0.40
Collection (Rs.in Crores)	106.47	47.56	47.56	0.07	1.53	0.00	0.00	20.25	0.00	1.24	4.17	0.00	0.00	0.00
Closing Balance	5.43	-0.14	2.08	0.10	6.41	0.09	0.09	1.46	0.00	0.00	0.00	0.00	1591	1591
No. of Installations	125775	137	7228	0	9474	15	18	0	1930	1120	764	3	1	1
Consumption (MU)	226.32	3,421.47	940.80	7	1,141.85	56.00	1,099.22	0.00	1,808.66	6,885.29	3,694.23	5,555.33	392.43	392.43
Consumption per installations (kWh)	7.07	0.03	0.55	0.00	-1.50	0.64	0.02	0.00	0.65	36.18	4.03	0.00	-1.88	-1.88
Opening Balance (Rs.in Crores)	27.12	0.50	7.77	0.00	8.45	0.03	0.02	0.00	4.32	7.78	2.81	1.05	16.77	16.77
Demand (Rs.in Crores)	9.53	10.60	11.18	0.00	8.58	0.00	0.01	0.00	4.22	23.35	4.67	1.41	-2.24	-2.24
Demand per unit (kWh)	27.54	0.51	7.62	0.00	8.58	0.00	0.01	0.00	0.75	20.61	2.17	0.00	0.00	0.00
Collection (Rs.in Crores)	6.65	0.01	0.70	0.00	-1.63	0.67	0.03	0.00	0.00	0.00	0.00	0.00	2836	2836
Closing Balance	1064.74	344	16501	41	1562	20	8	1095	0	484	949	0	409.88	409.88
No. of Installations	100304	108	6164	0	26392	16	39	0	3343	1588	616	2	1	1
Consumption (MU)	227.47	1,580.94	1,036.10	0	1,516.42	0.22	0.31	0.00	1,749.17	4,807.90	1,858.26	3,250.00	470.69	470.69
Consumption per installations (kWh)	4.80	0.02	0.69	0.00	-2.47	0.06	0.03	0.00	2.07	55.02	4.70	0.00	-0.48	-0.48
Opening Balance (Rs.in Crores)	21.34	0.22	6.96	0.00	31.23	0.00	0.00	0.00	1.36	9.27	1.36	0.01	0.88	0.88
Demand (Rs.in Crores)	9.35	13.10	10.90	0.00	7.80	0.00	0.01	0.00	11.98	12.14	11.87	14.83	14.83	14.83
Demand per unit (kWh)	21.41	0.22	6.76	0.00	31.64	0.00	0.01	0.00	6.60	33.75	3.78	0.01	0.92	0.92
Collection (Rs.in Crores)	4.73	0.03	0.90	0.00	-2.88	0.23	0.32	0.00	2.47	30.54	2.28	0.00	-0.52	-0.52
Closing Balance	195216	378	20015	0	28178	3	27	1341	2366	2630	1755	1	3463	3463
No. of Installations	294.45	1,992.61	742.01	0	1,525.64	0.33	0.05	0.10	1,454.70	3,838.41	3,777.33	257.90	329.72	329.72
Consumption (MU)	8.39	-0.35	0.35	0.00	-2.18	0.00	0.03	0.00	0.50	34.67	9.12	0.00	0.05	0.05
Consumption per installations (kWh)	51.93	0.79	17.10	0.00	33.29	0.00	0.00	0.00	4.43	10.25	6.39	0.00	2.14	2.14
Opening Balance (Rs.in Crores)	9.03	10.46	11.52	0.00	7.74	0.00	0.02	0.00	12.88	10.16	9.64	49.09	17.69	17.69
Demand (Rs.in Crores)	31.59	0.87	17.17	0.00	33.70	0.00	0.02	0.00	4.40	23.26	9.18	0.00	2.18	2.18
Demand per unit (kWh)	8.74	-0.43	0.29	0.00	-2.59	0.33	0.06	0.05	0.53	21.66	6.34	0.00	0.00	0.00
Collection (Rs.in Crores)	100737	183	8569	0	12340	0	9	0	1901	999	680	0	1456	1456
Closing Balance	218.61	1,346.92	632.68	0	1,508.16	0.22	0.07	0.00	1,134.25	3,787.62	2,310.86	257.90	329.72	329.72
No. of Installations	5.88	0.08	0.93	0.00	0.08	0.00	0.01	0.00	0.98	13.25	3.21	0.00	-0.06	-0.06
Consumption (MU)	21.38	0.27	6.36	0.00	14.43	0.00	0.00	0.00	2.87	4.15	1.91	0.00	0.76	0.76
Consumption per installations (kWh)	9.71	10.86	11.70	0.00	7.76	0.00	0.00	0.00	13.31	10.96	12.13	0.00	18.15	18.15
Opening Balance (Rs.in Crores)	21.12	0.28	6.46	0.00	15.05	0.00	0.00	0.00	2.86	9.21	3.47	0.00	0.87	0.87
Demand (Rs.in Crores)	6.14	0.07	0.83	0.00	-0.40	0.00	0.00	0.00	0.99	6.19	1.64	0.00	-0.17	-0.17
Demand per unit (kWh)														
Collection (Rs.in Crores)														
Closing Balance														



CONTROLLER (A & R),
HESCOM, Hubballi.

Formal D-18/ Formal D-18A

Particulars													
No. of installations	HT1	HT2(a)	HT2(b)	HT2(c)	HT3	HT4	HT5	HT6	HT7	Misc.	HRECS	Total	
Consumption (MU)	11	159	181	30	0	0	5	9	0	0	0	300.147	
Consumption per installations (kWh)	58,436.91	135,209.94	174,737.83	295,670.88	-	352,932.07	29,643.89	0	0	0	0	257.78	
Opening Balance (Rs.in Crores)	0.35	2.09	0.28	-0.20	0.00	-0.13	0.04	0.00	-	-	-	858.86	
Demand (Rs.in Crores)	0.71	22.40	31.22	8.18	0.00	1.60	0.52	0.00	0.00	0.00	0.00	27.84	
Demand per unit (kWh)	10.97	10.42	9.87	9.23	-	9.09	19.40	-	-	-	-	255.51	
Collection (Rs.in Crores)	0.70	24.16	31.62	8.65	0.00	1.43	0.90	0.00	0.00	3.06	0.00	9.91	
Closing Balance	0.35	0.33	-0.12	-0.67	0.00	-0.16	-0.34	0.00	0.00	0.00	0.00	262.71	
No. of installations	5	73	12	11	0	1	1	0	0	0	0	20.64	
Consumption (MU)	1	11	6	3	0	0	0	0	0	0	0	148.160	
Consumption per installations (kWh)	249,700.25	150,198.78	46,062.63	38,521.23	-	45,909.00	41,221.00	-	10,465.00	-	-	74.68	
Opening Balance (Rs.in Crores)	0.60	0.24	0.05	0.21	0.00	0.00	-0.09	0.00	0.00	0.00	0.00	504.04	
Demand (Rs.in Crores)	1.03	11.25	0.72	0.45	0.00	0.06	0.10	0.00	0.00	0.00	0.00	47.02	
Demand per unit (kWh)	8.25	10.26	13.00	10.71	-	12.75	24.89	-	91.10	-	-	74.75	
Collection (Rs.in Crores)	1.26	11.25	0.77	0.42	-0.01	0.06	0.08	0.00	0.00	1.09	0.00	10.01	
Closing Balance	0.37	0.23	0.00	0.25	0.01	0.00	-0.08	0.00	0.00	0.00	0.00	93.03	
No. of installations	7	47	58	16	0	1	1	0	0	0	0	28.74	
Consumption (MU)	1	12	6	3	0	0	0	0	0	0	0	130.444	
Consumption per installations (kWh)	90,085.36	252,816.98	107,045.51	207,629.11	-	10,068.50	35,985.00	-	-	-	-	107.69	
Opening Balance (Rs.in Crores)	0.07	-1.47	-0.29	-0.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	825.59	
Demand (Rs.in Crores)	0.71	12.24	6.91	4.04	0.00	0.03	0.06	0.00	0.00	0.00	0.00	1.67	
Demand per unit (kWh)	11.30	10.31	11.14	12.17	-	27.36	17.15	-	-	-	-	109.53	
Collection (Rs.in Crores)	0.86	12.32	6.87	4.01	0.00	0.03	0.06	0.00	0.00	0.52	0.00	10.17	
Closing Balance	-0.08	-1.54	-0.24	-0.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	112.13	
No. of installations	4	192	8	10	0	0	2	0	9	0	0	140.055	
Consumption (MU)	18	98	1	2	0	0	0	0	0	0	0	202.39	
Consumption per installations (kWh)	4,545,062.00	502,131.50	116,603.69	209,821.41	-	-	4,152.96	-	14,179.72	-	-	1,445.11	
Opening Balance (Rs.in Crores)	18.49	2.04	0.10	0.08	0.00	0.00	0.19	0.00	0.34	0.00	0.00	86.33	
Demand (Rs.in Crores)	13.95	64.00	1.10	2.06	0.00	0.00	0.02	0.00	0.22	0.46	0.00	160.11	
Demand per unit (kWh)	7.67	6.64	11.79	9.80	-	-	22.46	-	16.98	-	-	7.91	
Collection (Rs.in Crores)	22.17	62.30	1.14	2.10	0.00	0.00	0.02	0.00	0.10	0.46	0.00	193.39	
Closing Balance	10.27	3.74	0.06	0.04	0.00	0.00	0.19	0.00	0.65	0.00	0.00	53.06	
No. of installations	23	95	19	23	9	1	2	0	26	0	0	255.771	
Consumption (MU)	17	10	2	2	0	0	0	0	9	0	0	184.38	
Consumption per installations (kWh)	719,914.39	109,132.24	102,249.67	98,591.53	25,505.67	12,302.00	1,994,300.00	-	348,965.59	-	-	720.89	
Opening Balance (Rs.in Crores)	4.47	0.54	0.07	0.08	0.01	0.00	-0.06	0.00	20.42	0.00	0.00	76.56	
Demand (Rs.in Crores)	13.12	14.14	2.14	2.45	0.13	0.02	4.57	0.00	13.32	2.14	0.00	181.57	
Demand per unit (kWh)	7.92	13.64	11.00	10.79	5.55	14.03	11.46	-	14.68	-	-	9.85	
Collection (Rs.in Crores)	11.47	13.32	2.11	2.39	0.14	0.02	4.57	0.00	0.50	2.14	0.00	182.26	
Closing Balance	6.12	1.36	0.10	0.14	0.00	0.00	-0.06	0.00	33.23	0.00	0.00	75.87	
No. of installations	15	16	3	10	0	0	1	0	10	0	0	126.949	
Consumption (MU)	4	1	0	0	0	0	0	0	0	0	0	59.53	
Consumption per installations (kWh)	258,442.13	59,480.75	25,844.67	22,568.75	-	-	132,935.00	-	702.60	-	-	468.96	
Opening Balance (Rs.in Crores)	1.14	0.26	0.05	0.13	0.00	0.00	0.01	0.00	0.06	0.00	0.00	27.23	
Demand (Rs.in Crores)	3.33	1.26	0.12	0.33	0.00	0.00	0.23	0.00	0.55	0.29	0.00	58.25	
Demand per unit (kWh)	8.60	13.24	15.82	14.50	-	-	17.22	-	786.15	-	-	9.78	
Collection (Rs.in Crores)	1.81	1.17	0.13	0.20	0.00	0.00	0.22	0.00	0.03	0.29	0.00	63.18	
Closing Balance	2.66	0.35	0.04	0.25	0.00	0.00	0.01	0.00	1.58	0.00	0.00	22.29	



CONTROLLER (A & R),
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Divisions	Particulars	L17	L13(a)	L13(b)	L14(a)	L14(b)	L14(c)	L15(a)	L15(b)	L16 (Water)	L16 (Public)	L16 (EV)	L17
Hubli	No. of installations	856.589	101.279	171	78.647	57	104	6.735	9.540	8.459	6.242	11	31.027
	Consumption (MU)	305.42	91.85	0.11	116.42	0.21	0.08	23.39	14.94	33.26	22.96	0.04	6.26
	Consumption per installations (kWh)	356.56	906.87	650.00	1,480.28	3,767.77	811.11	3,472.67	1,565.64	3,931.89	3,677.69	3,372.17	201.66
	Opening Balance (Rs.in Crores)	32.60	6.09	0.08	0.32	1.49	0.46	2.22	4.19	4.19	29.81	0.00	-3.35
	Demand (Rs.in Crores)	276.02	104.20	0.18	90.96	0.11	0.10	26.39	18.62	35.84	23.02	10.94	10.94
	Demand per unit (kWh)	10.72	11.56	16.99	7.81	5.00	11.80	11.28	12.47	10.77	10.03	10.34	17.48
Total	Demand per unit (kWh)	4.59	107.60	0.08	92.38	0.04	0.06	27.07	18.08	93.95	34.46	0.04	11.06
	Collection (Rs.in Crores)	278.04	107.60	0.08	92.38	0.04	0.06	27.07	18.08	93.95	34.46	0.04	11.06
	Closing Balance	30.58	4.69	0.18	-1.10	1.56	0.50	1.54	4.74	83.87	18.38	0.00	-3.47
Haveri	No. of installations	228413	18765	3	56017	24	49	0	3973	4114	1848	1	2568
	Consumption (MU)	59	15	0	142	0	0	0	5	23	5	0	1
	Consumption per installations (kWh)	258.49	783.48	821.67	2,582.06	851.17	788.86	0.00	1,302.79	5,564.53	2,949.02	2,500.00	386.12
	Opening Balance (Rs.in Crores)	7.04	0.57	0.00	-5.42	2.10	0.08	0.00	1.05	124.94	20.89	0.00	0.66
	Demand (Rs.in Crores)	54.62	17.08	0.00	110.62	0.09	0.04	0.00	6.76	23.99	5.81	0.01	1.80
	Demand per unit (kWh)	9.25	11.42	18.42	7.79	43.28	10.46	0.00	13.07	10.48	10.65	31.17	18.12
Ranebennur	Demand per unit (kWh)	54.21	16.90	0.01	111.64	0.03	0.03	0.00	6.48	80.48	14.41	0.01	2.82
	Collection (Rs.in Crores)	7.45	0.75	0.00	-6.45	2.16	0.09	0.00	1.34	68.45	12.28	0.00	-0.37
	Closing Balance	183949	18200	0	57447	0	79	0	3268	2936	2144	3	2130
	No. of installations	52	13	0	147	0	0	0	7	18	5	0	1
	Consumption (MU)	282.01	496.10	0.00	2,554.01	0.07	1,387.73	0.00	2,162.45	6,204.11	2,444.48	811.33	407.92
	Consumption per installations (kWh)	5.54	1.78	0.00	-5.16	0.07	0.49	0.00	1.22	102.53	18.65	0.00	-0.06
Haveri Circle	Opening Balance (Rs.in Crores)	47.26	15.00	0.00	114.14	0.00	0.11	0.00	8.36	19.07	5.55	0.01	1.40
	Demand (Rs.in Crores)	9.11	11.84	0.00	7.78	0.00	9.91	0.00	11.82	10.46	13.94	21.94	16.11
	Demand per unit (kWh)	47.07	15.05	0.00	115.31	0.00	0.08	0.00	8.31	65.55	13.64	0.00	1.59
	Collection (Rs.in Crores)	5.73	1.73	0.00	-6.33	0.07	0.52	0.00	1.27	56.05	10.55	0.01	-0.25
	Closing Balance	412362	36965	3	112464	24	128	0	7241	7052	3992	4	4698
	No. of installations	110.92	27.37	0.00	288.78	0.02	0.15	0.00	12.24	41.12	10.69	0.00	1.86
Srisi	Consumption (MU)	268.99	740.46	821.67	2,567.73	851.17	1,387.73	0.00	1,690.77	5,830.99	2,678.05	1,233.50	396.01
	Consumption per installations (kWh)	12.59	2.35	0.00	-10.58	2.17	0.57	0.00	2.27	227.47	39.54	0.00	0.59
	Opening Balance (Rs.in Crores)	101.88	32.07	0.00	224.76	0.09	0.15	0.00	15.12	43.06	11.35	0.01	3.20
	Demand (Rs.in Crores)	9.19	11.72	18.42	7.78	44.27	10.05	0.00	12.35	10.47	26.61	0.01	17.18
	Demand per unit (kWh)	101.26	31.95	0.01	226.95	0.03	0.61	0.00	14.78	146.03	28.05	0.01	4.41
	Collection (Rs.in Crores)	13.18	2.47	0.00	-12.77	2.23	0.61	0.00	2.61	124.51	22.84	0.01	-0.63
Dandeli	No. of installations	136730	14059	3	30935	8	52	0	2304	1936	1659	3	1321
	Consumption (MU)	41	11	0	58	0	0	0	2	4	2	0	1
	Consumption per installations (kWh)	300.27	761.17	318.67	1,880.02	3,248.00	1,112.48	0.00	938.56	2,124.23	1,367.59	1,169.00	511.92
	Opening Balance (Rs.in Crores)	1.87	0.57	0.00	-3.74	0.07	0.11	0.00	0.18	4.31	2.17	0.00	-1.59
	Demand (Rs.in Crores)	38.50	12.57	0.00	45.44	0.05	0.06	0.00	0.00	3.76	2.51	0.00	1.10
	Demand per unit (kWh)	9.38	12.07	18.08	7.81	17.37	9.56	0.00	14.32	9.62	10.92	11.44	16.27
Karwar	Collection (Rs.in Crores)	38.57	12.56	0.00	45.90	0.09	0.03	0.00	3.14	4.67	4.00	0.00	1.03
	Closing Balance	1.80	0.02	0.00	-4.20	0.03	0.14	0.00	0.13	3.60	0.68	0.00	-1.52
	No. of installations	60936	6342	0	11394	2	6	0	1068	990	669	2	570
	Consumption (MU)	18	6	0	22	0	0	0	1	2	1	0	0
	Consumption per installations (kWh)	290.50	861.21	0.00	1,952.39	342.50	1,444.50	0.00	1,081.46	2,147.25	2,055.36	725.00	326.58
	Opening Balance (Rs.in Crores)	16.13	6.60	0.00	-8.11	0.04	0.01	0.00	0.06	2.67	0.68	0.00	-0.40
Karwar	Demand (Rs.in Crores)	9.11	11.70	18.08	7.81	82.91	8.36	0.00	13.59	10.32	9.49	30.46	17.46
	Demand per unit (kWh)	15.95	6.49	0.00	17.48	0.01	0.00	0.00	1.60	1.89	1.45	0.00	0.33
	Collection (Rs.in Crores)	0.32	0.00	0.00	-0.99	0.03	0.02	0.00	0.04	2.97	0.53	0.00	-0.40
	Closing Balance	92155	10295	0	11659	5	9	0	1365	515	858	1	1330
	No. of installations	42	11	0	6	0	0	0	2	1	3	0	1
	Consumption (MU)	456.80	1,047.33	0.00	484.56	3.60	1,333.11	0.00	1,698.66	1,205.11	3,552.43	1,471.00	636.19
Karwar	Consumption per installations (kWh)	1.15	0.00	0.00	-1.39	0.05	0.04	0.00	0.93	0.13	0.67	0.00	-1.28
	Opening Balance (Rs.in Crores)	36.26	12.19	0.00	4.55	0.02	0.02	0.00	2.63	0.70	2.88	0.00	1.27
	Demand (Rs.in Crores)	8.61	11.19	11.31	8.05	12.689.20	0.05	0.00	11.33	11.33	9.45	8.02	14.97
	Demand per unit (kWh)	36.97	0.19	0.00	4.64	0.02	0.02	0.00	2.63	0.62	2.85	0.00	1.47
	Collection (Rs.in Crores)	0.45	0.03	0.00	-1.48	0.02	0.02	0.00	0.93	0.22	0.70	0.00	-1.49
	Closing Balance												



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Divisions	Particulars	L1(-)	L12	L13(a)	L13(b)	L14(a)	L14(b)	L14(c)	L15(a)	L15(b)	L16 (Public)	L16 (EV)	L17
Hornav ar	No. of installations	138189	305	18520	0	36102	14	0	7	1421	1057	1391	2039
	Consumption (MU)	74	1	20	0	38132	14	0	0	3	2	0	1
	Consumption per installations (kWh)	536.21	2240.83	1070.43	-	38132	10266.57	0	1239.86	2273.15	1698.64	1368.41	676.42
	Opening Balance (Rs.in Crores)	2.29	0.03	1.02	0.00	-3.98	0.36	0.00	0.00	0.00	0.55	0.60	-2.66
	Demand (Rs.in Crores)	60.49	0.71	21.81	0.00	10.81	0.15	0.00	0.01	3.47	1.89	0.01	2.11
	Demand per unit (kWh)	8.16	10.44	11.00	-	7.85	10.25	8.42	11.14	10.75	9.86	9.95	15.27
	Collection (Rs.in Crores)	59.69	0.67	21.85	0.00	7.85	10.25	8.42	11.14	10.75	9.86	9.95	15.27
Sisi Circle Total	No. of installations	428010	699	49616	3	90090	29	74	901	6158	4498	4577	5260
	Consumption (MU)	174.95	1.27	47.11	0.00	99.82	0.17	0.09	1.71	8.87	8.63	8.63	3.09
	Consumption per installations (kWh)	408.76	1821.04	949.57	318.67	1108.00	587.62	1178.28	1439.80	1323.05	1885.18	3736.00	587.03
	Opening Balance (Rs.in Crores)	5.44	0.06	2.93	0.00	-9.92	0.52	0.09	0.01	1.96	7.66	4.12	-5.94
	Demand (Rs.in Crores)	151.38	1.40	53.17	0.00	78.11	0.22	0.09	1.91	8.62	8.99	8.99	4.80
	Demand per unit (kWh)	8.65	11.02	11.29	18.08	7.83	12.97	10.01	11.14	12.15	9.96	8.72	15.54
	Collection (Rs.in Crores)	151.18	1.33	53.27	0.00	79.31	0.77	0.03	1.55	11.16	10.29	10.29	5.16
Hubli Zone Total	No. of installations	1696961	2933	187860	177	281201	110	306	7636	22939	20009	14811	40985
	Consumption (MU)	591.30	6.27	166.33	0.11	505.02	0.41	0.32	25.10	36.05	83.03	42.28	11.21
	Consumption per installations (kWh)	348.44	2136.75	885.40	647.29	1795.93	3.687.36	1045.20	3287.03	1371.36	4149.85	2854.32	273.39
	Opening Balance (Rs.in Crores)	50.63	-0.28	11.37	0.08	-20.18	4.18	1.21	2.23	8.42	377.12	73.47	-8.69
	Demand (Rs.in Crores)	529.28	6.76	191.44	0.19	393.83	0.42	0.34	28.29	44.51	87.52	42.97	18.93
	Demand per unit (kWh)	8.95	10.79	11.51	16.44	7.80	10.32	10.50	11.27	12.35	10.54	10.89	16.89
	Collection (Rs.in Crores)	530.51	7.00	192.82	0.09	398.64	0.84	0.20	28.63	44.02	248.67	20.63	-10.40
Belgaum Urban	No. of installations	177243	323	36089	52	667	0	12	9969	22939	1291	1545	4646
	Consumption (MU)	98	0	36	0	782.43	0	0	28	0	1	5	2
	Consumption per installations (kWh)	554.62	2056.97	991.42	301.00	782.43	0	0	2793.09	0	1137.28	3103.38	446.23
	Opening Balance (Rs.in Crores)	69.04	0.00	3.20	0.08	-0.01	0.00	0.00	1.92	0.00	0.68	1.32	-5.10
	Demand (Rs.in Crores)	9.06	11.23	11.94	25.17	7.78	0.00	0.00	10.05	0	10.87	11.29	3.65
	Demand per unit (kWh)	91.31	0.74	43.48	0.08	0.42	0.00	0.01	28.31	0.00	1.96	6.02	4.01
	Collection (Rs.in Crores)	1.00	0.01	2.44	0.04	-0.02	0.00	0.00	1.58	0.00	0.31	0.72	-5.46
Belgaum Rural	No. of installations	189178	213	15764	2	44261	10	11	0	5657	3248	1369	5
	Consumption (MU)	58	0	13	0	75	0	0	0	12	9	2	1
	Consumption per installations (kWh)	304.48	2103.10	817.47	272.00	1697.80	561.40	1091.00	2831.45	2121.74	2831.45	1405.31	308.70
	Opening Balance (Rs.in Crores)	0.54	0.04	0.41	0.00	-6.37	0.13	0.01	0.00	0.47	4.36	4.36	-3.69
	Demand (Rs.in Crores)	9.31	11.00	11.28	38.68	58.47	0.01	0.01	0.00	12.61	11.28	2.37	2.40
	Demand per unit (kWh)	54.85	0.49	14.45	0.00	58.99	0.09	0.02	0.00	10.51	12.27	12.29	16.87
	Collection (Rs.in Crores)	-0.70	0.04	0.49	0.00	-6.88	0.05	0.01	0.00	12.73	18.23	3.36	2.63
Bailhong al	No. of installations	171328	297	14111	0	46005	3	17	0	3651	2284	1330	5
	Consumption (MU)	41	0	11	0	241	0	0	0	4	11	3	1
	Consumption per installations (kWh)	241.12	1484.91	777.49	0	5244.85	3883.00	2746.35	0	1199.10	4827.74	2188.66	4597.40
	Opening Balance (Rs.in Crores)	5.06	0.07	0.88	0.00	-5.64	0.14	0.05	0.00	0.91	40.18	5.35	-0.04
	Demand (Rs.in Crores)	39.20	0.53	12.69	0.00	187.43	0.01	0.04	0.00	5.28	13.05	3.06	0.02
	Demand per unit (kWh)	9.49	11.94	11.56	0.00	7.77	7.61	8.93	0	12.47	11.83	10.51	9.49
	Collection (Rs.in Crores)	38.88	0.55	12.40	0.00	188.31	0.01	0.03	0.00	5.22	26.13	3.50	0.02
Ramadu ga	No. of installations	61883	87	5034	0	25239	3	0	936	1581	651	330	0
	Consumption (MU)	14	0	4	0	174	0	0	0	4	11	3	1
	Consumption per installations (kWh)	229.27	1142.30	708.34	0	7500.85	400.00	2746.35	0	1199.10	4827.74	2188.66	4597.40
	Opening Balance (Rs.in Crores)	2.20	0.04	0.38	0.00	-1.61	0.00	0.00	0.00	0.91	40.18	5.35	-0.04
	Demand (Rs.in Crores)	13.43	0.14	4.07	0.00	135.22	0.00	0.00	0.00	5.28	13.05	3.06	0.02
	Demand per unit (kWh)	9.47	14.51	11.40	0.00	7.76	7.61	8.93	0	12.47	11.83	10.51	9.49
	Collection (Rs.in Crores)	13.43	0.11	4.07	0.00	135.22	0.00	0.00	0.00	5.22	26.13	3.50	0.02



CONTROLLER (A & K)
HESCOM, Hubballi.

Particulars	HT1	HT2(a)	HT2(b)	HT2(c)	HT3	HT4	HT5	HT6	Misc	HRECS	Total
No. of Installations	9	31	20	7	0	1	0	0	0	0	0
Consumption (MU)	2	84.675.56	108.154.59	80.319.71	0	729.719.00	0	0	0	0	200.016
Opening Balance (Rs. in Crores)	0.61	0.26	0.36	0.31	0.00	0.00	0.00	0.00	0.00	0.00	125.59
Demand (Rs. in Crores)	1.37	3.18	2.51	0.65	0.00	0.00	0.00	0.00	0.00	0.00	627.90
Demand per unit (kWh)	8.99	12.11	11.62	11.61	0.00	7.98	0.00	0.00	0.00	0.00	0.89
Collection (Rs. in Crores)	1.60	3.22	2.53	0.54	0.00	0.00	0.00	0.00	0.00	0.00	113.32
Closing Balance	0.39	0.21	0.35	0.42	0.00	-0.02	0.00	0.00	0.00	0.00	9.02
No. of Installations	34	96	48	35	0	5	6	0	0	0	0
Consumption (MU)	8.59	58.75	6.79	2.81	0.00	1.21	3.37	0.00	0.00	0.00	590.193
Opening Balance (Rs. in Crores)	252.655.54	611.958.38	99.877.91	80.167.85	0.00	242.143.20	561.611.25	0.00	0.00	0.00	436.10
Demand (Rs. in Crores)	4.28	0.36	0.77	0.61	0.00	2.62	1.66	0.00	0.00	0.00	738.90
Demand per unit (kWh)	7.74	57.79	8.21	3.10	0.00	3.10	9.07	0.00	0.00	0.00	15.21
Collection (Rs. in Crores)	9.01	9.84	12.08	11.06	0.00	10.43	26.91	0.00	0.00	0.00	408.12
Closing Balance	10.23	57.70	8.48	2.61	0.00	9.56	1.06	0.00	0.00	0.00	9.36
No. of Installations	145	821	391	183	9	16	28	0	0	0	0
Consumption (MU)	60.90	242.57	50.48	21.76	0.23	3.32	9.06	0.00	0.00	0.00	2,277.661
Opening Balance (Rs. in Crores)	419.972.80	295.460.42	129.114.90	118.887.42	25.505.67	207.509.63	323.580.31	0.00	0.00	0.00	1,887.80
Demand (Rs. in Crores)	27.78	5.78	0.98	2.36	-0.01	2.51	1.41	0.00	0.00	0.00	828.83
Demand per unit (kWh)	50.18	216.07	53.20	22.91	0.13	3.29	16.56	0.00	0.00	0.00	589.72
Collection (Rs. in Crores)	8.24	10.54	10.53	5.66	0.00	9.92	18.28	0.00	0.00	0.00	1,753.64
Closing Balance	56.86	215.39	53.68	23.26	0.11	3.12	17.04	0.00	0.00	0.00	9.29
No. of Installations	21.09	6.46	0.51	2.01	0.01	2.68	-1.88	0.00	0.00	0.00	1,928.04
Consumption (MU)	5	126	142	37	0	5	0	0	0	0	0
Opening Balance (Rs. in Crores)	173.101.80	284.689.45	114.676.73	162.434.81	0.00	765.955.96	0.00	0.00	0.00	0.00	232.178
Demand (Rs. in Crores)	0.21	0.36	0.71	-0.01	0.00	-0.07	-0.01	0.00	0.00	0.00	1,009.43
Demand per unit (kWh)	8.70	10.18	10.32	12.20	0.00	8.40	0.00	0.00	0.00	0.00	6.54
Collection (Rs. in Crores)	0.88	36.57	16.62	7.32	0.00	3.15	0.00	0.00	0.00	0.00	236.97
Closing Balance	0.08	0.29	0.90	0.01	0.00	0.00	-0.01	0.00	0.00	0.00	10.11
No. of Installations	13	219	12	14	0	3	5	0	0	0	0
Consumption (MU)	13	57	1	2	0	2	0	0	0	0	0
Opening Balance (Rs. in Crores)	1,002.138.56	261.132.08	102.281.40	110.829.36	0.00	511,900.00	47,301.90	0.00	0.00	0.00	264.599
Demand (Rs. in Crores)	2.91	0.34	-0.02	0.00	0.00	0.25	1.14	0.00	0.00	0.00	927.86
Demand per unit (kWh)	9.93	65.05	1.46	1.51	0.00	1.30	0.44	0.00	0.00	0.00	0.14
Collection (Rs. in Crores)	7.62	11.37	11.92	9.71	0.00	8.47	18.46	0.00	0.00	0.00	27.42
Closing Balance	10.02	65.17	1.42	0.00	0.00	1.55	0.23	0.00	0.00	0.00	235.68
No. of Installations	35	83	9	14	5	0	3	0	0	0	0
Consumption (MU)	27	17	0	1	0	0	0	0	0	0	0
Opening Balance (Rs. in Crores)	765.205.31	205,937.90	39,107.22	60,171.64	71,301.80	0.00	475,201.67	0.00	0.00	0.00	241.604
Demand (Rs. in Crores)	23.59	5.57	0.15	0.42	0.38	0.00	3.17	0.00	0.00	0.00	363.21
Demand per unit (kWh)	21.16	16.65	0.42	0.99	0.20	0.00	2.53	0.00	0.00	0.00	1,503.32
Collection (Rs. in Crores)	25.55	9.74	11.93	11.70	5.65	0.00	17.74	0.00	0.00	0.00	83.48
Closing Balance	19.18	16.07	0.40	0.77	0.05	0.00	3.80	0.00	0.00	0.00	308.74
No. of Installations	5	24	0	6	0	0	2	0	0	0	0
Consumption (MU)	0	0	0	0	0	0	0	0	0	0	0
Opening Balance (Rs. in Crores)	14,982.00	87,955.83	0.00	31,043.83	0.00	0.00	208,223.50	0.00	0.00	0.00	94.217
Demand (Rs. in Crores)	0.35	0.25	0.00	0.10	0.00	0.00	0.13	0.00	0.00	0.00	204.04
Demand per unit (kWh)	0.17	3.35	0.00	0.21	0.00	0.00	0.25	0.00	0.00	0.00	2,165.59
Collection (Rs. in Crores)	22.98	15.87	0.00	11.01	0.00	0.00	5.89	0.00	0.00	0.00	30.71
Closing Balance	-0.02	3.19	0.00	0.22	0.00	0.00	0.37	0.00	0.00	0.00	167.08



CONTROLLER (A & R),
HESCOM, Hubballi.

Divisions	Particulars	L1	L2	L3(a)	L3(b)	L4(a)	L4(b)	L4(c)	L5(a)	L5(b)	L6 Water	L6 Public	L7
Ghataprabha	No. of installations	133223	197	13960	1	61169	4	10	0	3509	1905	863	2215
	Consumption (MU)	36	0	12	0	278	0	0	0	6	7	2	300.82
	Consumption per installations (kWh)	270.70	1,639.04	842.96	1.00	4,541.44	5,149.00	793.80	0.00	1,639.52	3,667.13	2,716.88	-0.28
	Opening Balance (Rs.in Crores)	3.04	0.03	0.77	0.00	-7.32	0.24	0.02	0.00	0.79	14.18	2.26	1.14
	Demand (Rs.in Crores)	33.87	0.34	13.37	0.00	215.70	0.02	0.01	0.00	6.72	10.56	10.28	17.08
	Demand per unit (kWh)	9.39	10.63	11.36	12,206.56	7.76	11.10	11.01	0.00	11.68	10.57	3.15	1.08
	Collection (Rs.in Crores)	33.38	0.35	13.31	0.00	217.02	0.00	0.01	0.00	6.52	10.57	3.15	-0.22
Belagavi	Closing Balance	3.53	0.03	0.83	0.00	-8.85	0.26	0.03	0.00	0.99	10.99	1.53	14.08
	No. of installations	732855	1117	84958	55	173381	20	50	10905	14398	9379	5437	14308
	Consumption (MU)	247.46	1.98	74.97	0.02	769.17	0.04	0.07	28.66	23.12	34.89	12.68	5.07
	Consumption per installations (kWh)	337.67	1,768.71	882.44	294.49	4,385.72	1,952.95	1,413.28	2,628.10	1,605.75	3,720.06	2,333.09	354.67
	Opening Balance (Rs.in Crores)	14.11	0.18	5.64	0.08	-21.15	0.58	0.07	28.99	2.64	108.54	14.73	8.79
	Demand (Rs.in Crores)	229.15	2.25	87.37	0.04	597.24	0.05	0.07	10.11	26.15	39.55	13.96	17.32
	Demand per unit (kWh)	9.26	11.40	11.45	26.38	7.76	12.64	9.71	10.11	11.31	11.33	11.01	7.83
Chikkodi	Collection (Rs.in Crores)	231.85	2.24	87.72	0.08	600.49	0.09	0.07	29.53	25.89	72.79	17.12	9.34
	Closing Balance	11.41	0.19	5.30	0.04	-24.40	0.54	0.10	1.38	2.90	75.30	11.58	-9.52
	No. of installations	159967	194	15310	2	61386	33	23	0	7875	2088	934	2510
	Consumption (MU)	50	0	14	0	191	0	0	0	14	9	2	1
	Consumption per installations (kWh)	311.31	2,409.29	888.71	937.50	3,118.69	7,923.64	238.09	0.00	1,802.82	4,459.44	1,823.14	35,913.67
	Opening Balance (Rs.in Crores)	7.14	0.09	1.68	0.00	-8.14	4.26	0.01	0.00	8.97	27.46	3.32	0.01
	Demand (Rs.in Crores)	45.93	0.52	15.62	0.00	148.89	0.35	0.01	0.00	14.43	11.19	2.09	0.01
Athani	Demand per unit (kWh)	9.22	11.02	11.36	24.10	7.78	13.24	12.33	0.00	10.17	12.01	12.28	22.66
	Collection (Rs.in Crores)	45.62	0.54	15.45	0.00	150.35	0.01	0.01	0.00	10.01	18.20	3.31	1.87
	Closing Balance	7.44	0.07	1.86	0.00	-9.60	4.60	0.01	0.00	13.40	20.44	2.10	-2.10
	No. of installations	106595	147	11943	0	76175	310	3	649	3793	1872	661	1623
	Consumption (MU)	32	0	10	0	212	6	0	0	4	4	2	0
	Consumption per installations (kWh)	295.79	2,209.30	822.09	0.00	2,788.50	19,361.51	1,335.00	1,566.90	974.07	2,327.98	2,718.83	397.34
	Opening Balance (Rs.in Crores)	4.58	0.01	1.60	0.00	-7.02	140.44	0.00	0.34	1.10	5.71	-0.13	-1.66
Raibag	Demand (Rs.in Crores)	29.25	0.34	11.36	0.00	164.69	8.58	0.00	0.00	4.66	5.19	1.88	1.25
	Demand per unit (kWh)	9.28	10.37	11.58	0.00	7.75	14.29	7.38	12.13	12.61	11.92	10.47	19.45
	Collection (Rs.in Crores)	28.41	0.34	11.47	0.00	165.84	8.05	0.00	0.00	4.44	5.38	2.61	0.27
	Closing Balance	5.42	0.01	1.49	0.00	-8.17	148.97	0.00	0.31	1.31	5.52	-0.86	-0.67
	No. of installations	68498	184	7623	0	56124	1	0	0	3000	1708	424	728
	Consumption (MU)	18	0	6	0	305	0	0	0	5	5	1	0
	Consumption per installations (kWh)	268.12	1,748.27	769.44	0.00	5,438.05	25,020.00	0.00	0.00	1,717.69	2,681.85	2,148.97	352.25
Chikkodi	Opening Balance (Rs.in Crores)	2.50	0.04	0.70	0.00	-4.58	0.62	0.00	0.00	1.63	6.67	0.05	0.00
	Demand (Rs.in Crores)	17.69	0.39	6.73	0.00	236.39	0.03	0.00	0.00	5.59	5.70	0.90	0.46
	Demand per unit (kWh)	9.43	12.26	11.47	0.00	7.75	13.13	7.35	10.85	12.45	12.45	9.89	17.95
	Collection (Rs.in Crores)	17.99	0.39	6.66	0.00	237.32	0.00	0.00	0.00	5.51	7.35	1.17	0.63
	Closing Balance	2.21	0.04	0.76	0.00	-5.52	0.65	0.00	0.00	1.71	5.02	-0.22	-0.57
	No. of installations	335060	525	34876	2	193685	344	26	649	14668	5668	2019	4861
	Consumption (MU)	100	1	29	0	709	6	0	0	23	18	4	2
Bagalkot	Consumption per installations (kWh)	297.54	2,121.62	844.22	937.50	3,660.91	18,280.72	364.65	1,566.90	1,571.10	3,219.81	2,184.81	340.68
	Opening Balance (Rs.in Crores)	14	0	4	0	-20	145	0	0	12	40	3	-4
	Demand (Rs.in Crores)	93	0.34	34	0	550	9	0	0	25	22	5	3
	Demand per unit (kWh)	9.32	11.19	11.45	24.10	7.76	14.24	10.24	12.13	10.71	12.10	11.05	0.95
	Collection (Rs.in Crores)	92	0.34	34	0	554	0	0	0	20	31	7	0
	Closing Balance	15.07	0.12	4.11	0.00	-23.29	154.72	0.01	0.31	16.42	30.98	1.02	-3.34
	No. of installations	233970	574	24691	0	47193	1	82	921	5769	2806	2216	4050
Chikkodi	Consumption (MU)	73	2	21	0	235	0	0	0	7	21	6	0
	Consumption per installations (kWh)	309.97	3,415.72	852.77	937.50	4,988.85	3,720.00	1,242.12	2,018.67	1,281.83	7,635.75	2,518.31	2,854.50
	Opening Balance (Rs.in Crores)	4.11	0.07	1.69	0.01	0.84	2.88	0.07	0.34	1.64	68.42	15.52	0.00
	Demand (Rs.in Crores)	66.77	2.08	24.65	0.00	182.63	1.00	0.09	0.09	8.84	20.55	6.03	2.33
	Demand per unit (kWh)	9.21	10.60	11.71	0.00	7.76	14.24	8.82	12.92	11.96	9.59	10.33	11.96
	Collection (Rs.in Crores)	68.30	2.10	24.82	0.00	183.40	0.09	0.09	0.09	8.96	45.46	10.61	0.01
	Closing Balance	2.58	0.05	1.52	0.01	-20.01	0.25	0.07	0.25	1.52	43.52	10.93	2.02



CONTROLLER (A & R),
HESCOM, Hubballi.

Particulars	HT1	HT2(a)	HT2(b)	HT2(c)	HT3	HT4	HT5	HT6	HT7	Misc.	Total
No. of installations	14	57	4	15	1	1	5	13	0	0	0
Consumption (MU)	12	22	0	1	0	0	1	23	0	0	217.186
Consumption per installations (kWh)	854,267.79	390,334.06	112,952.01	89,773.30	75,761.00	39,658.00	187,805.00	1,766,827.08	0	0	401.86
Operating Balance (Rs.in Crores)	2.53	2.35	0.00	0.46	0.01	0.03	6.29	21.87	0.00	0.00	1,850.30
Demand (Rs.in Crores)	8.97	22.10	0.48	1.30	0.04	0.05	2.75	18.41	0.00	0.00	47.08
Demand per unit (kWh)	7.50	9.93	10.52	9.44	4.80	12.13	29.30	8.02	0.00	0.00	335.51
Collection (Rs.in Crores)	9.68	22.16	0.48	1.16	0.03	0.01	1.55	1.90	0.00	0.00	8.35
Closing Balance	1.82	2.28	0.00	0.60	0.01	0.07	7.49	38.38	0.00	0.00	322.52
No. of installations	72	509	167	86	6	9	15	41	0	0	59.77
Consumption (MU)	52.71	134.52	18.32	9.94	0.43	5.41	3.02	26.45	0.00	0.00	1,049.784
Consumption per installations (kWh)	732,085.49	264,288.85	109,672.12	115,546.10	72,045.00	600,570.87	201,172.43	645,097.17	0	0	1,448.98
Operating Balance (Rs.in Crores)	29.56	8.87	0.84	0.98	0.39	0.21	10.72	25.27	0.00	0.00	1,380.27
Demand (Rs.in Crores)	40.99	143.65	19.17	11.33	0.24	4.57	5.96	22.31	0.00	0.00	195.24
Demand per unit (kWh)	7.78	10.68	10.47	11.40	5.50	8.45	19.76	8.43	0.00	0.00	1283.98
Collection (Rs.in Crores)	46.67	143.17	18.92	10.96	0.09	4.70	5.95	2.29	0.00	0.00	8.86
Closing Balance	23.88	9.35	1.10	1.34	0.34	0.07	10.73	45.29	0.00	0.00	1,312.09
No. of installations	21	70	4	20	27	0	4	14	0	0	167.12
Consumption (MU)	5	16	0	1	1	0	2	2	0	0	250.485
Consumption per installations (kWh)	239,180.86	234,519.69	87,609.00	53,591.22	47,575.17	0	441,602.50	174,937.46	0	0	310.17
Operating Balance (Rs.in Crores)	1.94	9.10	0.01	0.34	0.38	0.00	-0.92	5.90	0.00	0.00	1,238.29
Demand (Rs.in Crores)	4.06	15.05	0.46	1.23	1.28	0.00	4.21	1.86	0.00	0.00	67.58
Demand per unit (kWh)	8.08	9.17	13.18	11.48	9.98	0.00	23.81	7.60	0.00	0.00	269.49
Collection (Rs.in Crores)	4.61	12.49	0.47	1.16	1.80	0.00	1.48	2.83	0.00	0.00	8.69
Closing Balance	1.39	11.66	0.00	0.41	11.45	0.00	1.81	4.93	0.00	0.00	267.22
No. of installations	15	47	4	8	71	0	6	7	0	0	69.85
Consumption (MU)	3	8	0	0	6	0	7	31	0	0	203.930
Consumption per installations (kWh)	215,729.60	160,371.29	71,194.00	35,177.44	80,684.80	0	1,124,414.75	4,412,361.00	0	0	326.31
Operating Balance (Rs.in Crores)	2.07	4.68	0.04	0.42	22.78	0.00	30.49	26.70	0.00	0.00	1,600.09
Demand (Rs.in Crores)	8.10	11.32	7.16	13.10	12.34	0.00	7.99	18.68	0.00	0.00	232.15
Demand per unit (kWh)	3.31	7.26	0.21	0.30	21.54	0.00	11.84	6.05	0.00	0.00	279.95
Collection (Rs.in Crores)	1.38	5.95	0.04	0.49	33.95	0.00	5.37	1.23	0.00	0.00	8.58
Closing Balance	0.01	0.54	0.00	0.00	0.01	0.00	33.11	44.15	0.00	0.00	239.68
No. of installations	4	21	0	5	1	0	0	0	0	0	272.41
Consumption (MU)	0	2	0	0	0	0	0	0	0	0	138.321
Consumption per installations (kWh)	120,553.63	103,546.67	0	0	0	0	0	0	0	0	343.61
Operating Balance (Rs.in Crores)	0.48	0.34	0.00	0.01	115,558.00	0.00	0.00	0.00	0.00	0.00	2,484.15
Demand (Rs.in Crores)	0.42	2.62	0.00	0.19	0.03	0.00	0.00	0.00	0.00	0.00	8.06
Demand per unit (kWh)	8.68	12.06	0.00	12.12	2.99	0.00	0.00	0.28	0.00	0.00	277.43
Collection (Rs.in Crores)	0.89	2.43	0.00	0.19	0.03	0.00	0.00	0.00	0.00	0.00	8.07
Closing Balance	0.01	0.54	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00	280.85
No. of installations	40	138	8	33	99	0	10	21	0	0	592.736
Consumption (MU)	9	26	1	2	7	0	9	33	0	0	980.09
Consumption per installations (kWh)	218,523.92	189,335.57	79,401.50	45,649.78	72,007.16	0	851,289.85	1,587,411.98	0	0	1,653.50
Operating Balance (Rs.in Crores)	4	14	0	1	31	0	30	33	0	0	307.79
Demand (Rs.in Crores)	7	26	1	2	14	0	12	21	0	0	824.87
Demand per unit (kWh)	8.12	10.03	10.48	11.85	19.15	0	14.33	6.16	0	0	8.44
Collection (Rs.in Crores)	9	22	1	2	4	0	7	4	0	0	787.75
Closing Balance	2.78	18.15	0.04	0.90	45.41	0.00	34.92	49.08	0.00	0.00	346.91
No. of installations	51	175	42	27	0	0	9	23	0	0	322.705
Consumption (MU)	21	72	3	5	0	0	3	6	0	0	479.21
Consumption per installations (kWh)	405,574.81	410,491.91	74,302.86	197,928.09	0	0	302,722.76	7,643.50	0	0	1,484.99
Operating Balance (Rs.in Crores)	18.50	35.99	0.40	0.26	0.00	0.00	15.28	41.47	0.00	0.00	210.03
Demand (Rs.in Crores)	17.54	67.11	3.64	4.92	0.00	0.00	6.62	21.12	0.00	0.00	455.55
Demand per unit (kWh)	8.48	9.34	11.65	9.21	12.50	0.00	24.31	11.86	0.00	0.00	9.51
Collection (Rs.in Crores)	11.15	46.46	3.52	4.90	0.00	0.00	3.66	1.36	0.00	0.00	436.18
Closing Balance	24.88	55.64	0.72	0.28	0.00	0.00	18.24	61.23	0.00	0.00	227.40

Divisions	Particulars	L1	L2	L3(a)	L3(b)	L4(a)	L4(b)	L4(c)	L5(a)	L5(b)	L6 (Water)	L6 (Public)	L6 (EV)	L7
Jamkha ndi	No. of installations	120505	265	15314	1	61993	0	0	14	5444	2882	1104	2	1677
	Consumption (MU)	38	1	13	0	298	0	0	7	3	3	3	0	1
	Consumption per installations (kWh)	316.78	2.248.35	838.47	1.00	4.815.88	0.72	0.02	1.374.29	1.238.51	1.022.18	2.910.53	331.00	522.59
	Opening Balance (Rs.in Crores)	4.87	0.06	1.07	0.00	-3.67	0.00	0.01	3.62	3.53	10.07	3.74	0.00	-0.41
	Demand (Rs.in Crores)	34.17	0.57	14.60	0.00	231.17	0.00	0.01	7.49	3.53	10.07	3.06	0.00	1.42
Mudhol	Demand per unit (kWh)	8.95	9.57	11.37	587.05	7.77	0.00	7.13	11.10	11.99	8.82	9.52	30.24	16.25
	Collection (Rs.in Crores)	34.51	0.59	14.84	0.00	232.03	0.00	0.02	7.73	3.50	15.93	3.38	0.00	1.48
	Closing Balance	4.53	0.04	0.82	0.00	-4.52	0.00	0.02	3.37	0.61	16.88	3.42	0.00	-0.47
	No. of installations	86362	171	9005	0	48526	1	4	0	2543	1448	839	1	1462
	Consumption (MU)	25	0	9	0	344	0	0	0	11	2	2	0	1
Bagalkot Total	Consumption per installations (kWh)	294.68	1.577.36	977.96	0.00	7.082.90	8.176.00	2.577.00	1.280.78	1.280.78	7.369.70	2.199.75	1.044.00	354.19
	Opening Balance (Rs.in Crores)	5.37	0.13	1.13	0.00	-2.86	0.05	0.00	0.00	0.00	41.17	4.55	0.00	-0.27
	Demand (Rs.in Crores)	23.24	0.28	9.55	0.00	266.86	0.00	0.01	0.00	4.09	1.84	9.97	0.00	1.09
	Demand per unit (kWh)	9.13	10.43	10.90	587.05	7.76	0.00	5.41	7.03	12.56	9.34	9.98	8.92	21.00
	Collection (Rs.in Crores)	23.31	0.36	9.49	0.00	267.98	0.00	0.00	0.00	3.90	26.48	3.12	0.00	1.09
Bijapur	Closing Balance	5.31	0.05	1.20	0.00	-3.99	0.05	0.01	0.00	1.31	24.66	3.27	0.00	-0.28
	No. of installations	440837	1010	49010	1	151512	2	100	6365	11194	6390	4259	7	7189
	Consumption (MU)	136.15	2.83	876.73	0.00	876.73	0.01	0.13	8.60	13.60	43.52	10.89	0.01	3.14
	Consumption per installations (kWh)	308.84	2.798.19	870.39	1.00	5.566.13	4.274.00	1.314.02	1.351.40	1.214.74	6.810.76	2.557.23	1.874.86	436.91
	Opening Balance (Rs.in Crores)	14.35	0.26	3.89	0.01	-5.69	3.65	0.09	3.96	3.35	132.33	23.80	0.00	1.64
Indi	Demand (Rs.in Crores)	124.18	2.93	48.80	0.00	680.67	0.01	0.11	9.89	16.46	40.59	10.92	0.02	5.46
	Demand per unit (kWh)	9.12	10.36	11.44	587.05	7.76	0.00	8.43	11.50	12.11	9.33	10.76	6.93	18.37
	Collection (Rs.in Crores)	126.12	3.05	49.15	0.00	683.41	0.02	0.11	10.23	16.36	87.87	17.11	0.02	5.83
	Closing Balance	12.42	0.14	3.55	0.01	-8.43	3.63	0.09	3.62	3.45	85.05	17.62	0.00	1.27
	No. of installations	169979	644	27326	8	63328	10	9	2018	2609	2244	2144	2	5036
Basavan a	Consumption (MU)	86	2	32	0	251	0	0	3	3	6	6	0	2
	Consumption per installations (kWh)	453.30	3.179.64	1.179.94	31.13	3.940.87	4.004.44	4.364.81	3.785.76	1.543.54	3.489.88	2.896.39	3.947.50	431.10
	Opening Balance (Rs.in Crores)	9.71	-0.03	3.06	0.01	-2.19	0.08	0.02	0.06	0.96	25.69	8.09	0.00	-4.75
	Demand (Rs.in Crores)	74.33	2.08	33.44	0.00	194.57	0.03	0.02	8.28	3.71	6.69	3.39	0.01	3.99
	Demand per unit (kWh)	8.63	10.18	10.37	-32.62	7.07	0.00	6.21	10.84	11.97	9.99	10.76	6.93	18.37
Basavan a	Collection (Rs.in Crores)	75.59	3.53	2.22	0.00	195.62	0.02	0.03	3.54	15.74	5.07	5.07	0.00	3.54
	Closing Balance	8.45	-0.16	2.66	0.00	-3.23	0.08	0.02	-0.52	1.14	17.78	9.70	0.01	-4.30
	No. of installations	146812	634	19132	1	108189	17	8	1621	3544	2401	953	2	1883
	Consumption (MU)	44	1	15	0	301	0	0	0	4	10	3	0	1
	Consumption per installations (kWh)	297.82	1.010.87	787.04	51.00	2.782.36	4.202.37	4.364.81	3.785.76	1.543.54	3.489.88	2.896.39	3.947.50	431.10
Indi	Opening Balance (Rs.in Crores)	9.04	0.11	2.34	0.00	-0.66	0.43	0.01	0.43	1.27	22.30	6.39	0.00	-0.05
	Demand (Rs.in Crores)	38.96	0.69	16.87	0.00	233.43	0.00	0.01	1.62	4.99	10.14	3.39	0.01	1.36
	Demand per unit (kWh)	8.91	10.76	11.20	35.92	7.75	0.00	0.01	12.73	12.65	10.05	10.53	13.69	16.69
	Collection (Rs.in Crores)	38.83	0.69	16.59	0.00	234.47	0.00	0.01	1.57	4.86	14.75	2.64	0.01	1.38
	Closing Balance	9.16	0.12	2.61	0.00	-1.70	0.43	0.01	0.48	1.41	17.69	7.14	0.00	-0.07
Basavan a	No. of installations	135387	308	14720	0	49120	0	11	0	3215	1441	1252	1	1344
	Consumption (MU)	39	1	11	0	177	0	0	0	5	9	5	0	1
	Consumption per installations (kWh)	285.73	1.915.27	759.36	0.00	3.600.01	0.00	0.02	0.00	1.504.37	6.549.85	3.674.53	7.69.00	595.24
	Opening Balance (Rs.in Crores)	2.10	0.01	0.57	0.00	-3.16	0.38	0.00	0.00	0.18	20.96	8.48	0.00	-1.71
	Demand (Rs.in Crores)	34.85	0.57	12.96	0.00	136.92	0.00	0.02	0.00	5.68	8.17	4.41	0.00	1.40
Vijayapu r Circle	Demand per unit (kWh)	9.01	8.77	11.59	0.00	7.74	0.00	0.01	10.69	11.75	8.66	9.58	52.00	17.52
	Collection (Rs.in Crores)	35.45	0.56	12.77	0.00	137.67	0.00	0.01	0.00	5.66	14.95	5.54	0.00	1.71
	Closing Balance	1.50	0.03	0.75	0.00	-3.91	0.38	0.02	0.00	0.20	14.18	7.35	0.00	-2.01
	No. of installations	472178	1616	61178	9	220637	27	28	3639	8768	4086	4349	5	8263
	Consumption (MU)	168.52	3.34	58.48	0.00	728.69	0.04	0.06	8.91	11.88	27.36	14.03	0.01	3.79
Vijayapu r Circle	Consumption per installations (kWh)	356.91	2.044.32	955.88	33.33	3.302.65	1.483.13	2.268.43	2.449.75	1.355.31	4.495.48	3.225.01	2.583.60	458.46
	Opening Balance (Rs.in Crores)	20.85	0.10	5.97	0.01	-6.00	0.88	0.05	0.49	2.42	68.95	22.96	0.00	-6.51
	Demand (Rs.in Crores)	148.14	3.34	63.26	0.00	564.92	0.03	0.05	9.90	14.39	26.14	14.48	0.02	6.75
	Demand per unit (kWh)	8.79	10.01	10.82	-20.97	7.75	0.00	0.01	7.71	11.11	12.11	10.32	11.84	17.83
	Collection (Rs.in Crores)	149.87	3.46	63.20	0.00	567.75	0.04	0.05	10.43	14.06	45.44	13.24	0.01	6.03
Total	Closing Balance	19.12	-0.02	6.03	0.01	-3.87	0.04	-0.04	0.00	2.75	49.65	24.19	0.01	-6.38

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CONTROLLER (A & R)
HESCOM, Hubballi.

Particulars		HT1	HT2(a)	HT2(b)	HT2(c)	HT3	HT4	HT5	HT6	HT7	Misc.	HRECS	Total
No. of Installations		22	30	4	11	0	0	0	0	0	7	0	211.21
Consumption (MU)		5	12	0	0	0	0	0	0	0	44	0	436.77
Opening Balance (Rs. in Crores)		211.749.94	398.666.09	116.585.93	81.753.01	0.00	0.00	0.00	0.00	6.538.712.86	0.00	0.00	2,067.95
Demand (Rs. in Crores)		1.52	4.29	0.00	0.26	0.00	0.00	0.00	0.00	55.65	0.00	0.00	95.05
Demand per unit (kWh)		4.06	11.22	0.50	0.98	0.00	0.00	0.00	0.00	34.22	0.70	0.00	357.77
Collection (Rs. in Crores)		8.71	9.38	10.78	10.85	0.00	9.80	20.97	0.00	9.11	0.00	0.00	8.19
Closing Balance		4.39	8.83	0.52	0.86	3.54	0.00	0.00	0.00	7.00	0.00	0.00	332.79
		1.19	6.66	-0.01	0.38	3.54	0.00	0.00	0.00	82.87	0.00	0.00	120.03
No. of Installations		21	71	5	16	0	1	3	0	0	8	0	150.487
Consumption (MU)		3	15	0	1	0	0	0	0	0	9	0	422.44
Opening Balance (Rs. in Crores)		124.513.94	207.593.95	78.755.40	63.550.06	0.00	96.977.00	157.855.67	0.00	1.076.280.13	0.00	0.00	2,807.16
Demand (Rs. in Crores)		2.80	5.94	0.03	0.22	0.00	0.03	0.30	0.00	4.33	0.00	0.00	64.04
Demand per unit (kWh)		2.80	32.24	0.43	1.16	0.00	0.10	0.99	0.00	7.84	0.42	0.00	362.92
Collection (Rs. in Crores)		10.69	21.87	10.94	11.40	0.00	9.80	20.97	0.00	9.11	0.00	0.00	8.59
Closing Balance		-0.01	6.27	0.01	0.17	0.00	0.12	0.75	0.00	0.23	0.42	0.00	376.39
		26.07	69.56	0.72	0.87	3.53	0.00	0.55	0.00	11.95	0.00	0.00	50.57
No. of Installations		94	276	51	54	0	1	12	0	1	38	0	684.403
Consumption (MU)		27.96	98.54	3.98	7.26	0.00	0.10	3.30	0.01	59.12	0.00	0.00	1,336.43
Opening Balance (Rs. in Crores)		297.421.35	357.011.73	78.055.71	134.447.09	0.00	96.977.00	266.505.99	7.643.50	1,555.844.07	0.00	0.00	1,955.62
Demand (Rs. in Crores)		22.82	46.23	0.63	0.75	0.00	0.03	15.58	0.00	10.45	0.00	0.00	369.12
Demand per unit (kWh)		24.39	110.56	4.57	7.06	0.00	0.10	7.62	0.01	63.19	18.71	0.00	1,176.24
Collection (Rs. in Crores)		8.72	11.22	11.48	9.72	12.50	9.80	23.82	11.86	10.69	0.00	0.00	8.79
Closing Balance		21.14	87.23	4.49	6.93	-3.53	0.12	4.41	0.01	8.59	18.71	0.00	1,147.36
		26.07	69.56	0.72	0.87	3.53	0.00	0.55	0.00	11.95	0.00	0.00	398.00
No. of Installations		15	97	47	34	0	0	0	1	2	0	0	294.953
Consumption (MU)		6	22	7	6	0	0	0	0	2	0	0	441.26
Opening Balance (Rs. in Crores)		424.566.07	223.723.27	141.330.25	187.755.78	0.00	0.00	0.00	221.00	959.971.25	0.00	0.00	1,496.03
Demand (Rs. in Crores)		11.45	9.54	1.41	0.25	0.00	0.00	0.00	0.00	0.77	0.00	0.00	64.14
Demand per unit (kWh)		6.93	23.46	7.40	6.39	0.00	0.00	0.00	0.00	1.36	0.92	0.00	381.44
Collection (Rs. in Crores)		10.88	10.81	11.15	10.01	0.00	0.00	0.00	168.06	7.21	0.00	0.00	8.64
Closing Balance		4.09	22.14	7.70	6.01	0.00	0.00	0.00	0.00	0.04	0.92	0.00	384.94
		14.29	10.86	-0.04	1.79	0.00	0.00	0.00	0.01	2.09	0.00	0.00	60.63
No. of Installations		29	31	2	11	1	0	4	0	4	0	0	285.279
Consumption (MU)		7	7	0	0	0	0	0	0	1	0	0	395.24
Opening Balance (Rs. in Crores)		243.011.64	217.944.16	83.093.00	24.645.64	35.978.50	0.00	99.423.25	0.00	192.342.50	0.00	0.00	1,385.47
Demand (Rs. in Crores)		0.72	3.08	-0.01	0.17	0.00	0.00	3.41	0.00	-0.01	0.00	0.00	48.97
Demand per unit (kWh)		6.39	7.74	0.19	0.39	0.02	0.00	0.63	0.00	0.86	0.00	0.00	327.68
Collection (Rs. in Crores)		9.06	11.46	11.29	14.47	5.92	0.00	15.80	0.00	11.15	0.00	0.00	8.29
Closing Balance		6.16	6.80	0.19	0.25	0.00	0.00	1.22	0.00	-2.01	0.00	0.00	328.41
		0.94	4.02	-0.01	0.31	0.02	0.00	2.82	0.00	2.85	0.00	0.00	48.23
No. of Installations		35	46	12	11	0	0	5	0	10	0	0	206.948
Consumption (MU)		18	7	2	0	0	0	0	0	103	0	0	377.41
Opening Balance (Rs. in Crores)		507.774.56	145.140.61	172.996.63	27.362.36	0.00	0.00	42.776.05	0.00	10,333,599.00	0.00	0.00	1,823.68
Demand (Rs. in Crores)		11.52	1.09	1.00	0.27	90.91	0.00	0.09	0.00	16.37	0.00	0.00	149.10
Demand per unit (kWh)		14.38	9.10	3.26	0.38	0.00	0.00	0.42	0.00	82.67	0.61	0.00	315.80
Collection (Rs. in Crores)		8.09	13.63	15.68	12.78	0.00	0.00	19.44	0.00	8.00	0.00	0.00	8.37
Closing Balance		15.63	9.81	1.06	0.45	90.91	0.00	0.37	0.00	-86.36	0.61	0.00	246.82
		10.27	0.38	3.20	0.20	0.00	0.00	0.14	0.00	185.40	0.00	0.00	218.08
No. of Installations		79	174	61	56	1	0	9	1	16	0	0	787.180
Consumption (MU)		31.19	35.13	8.88	6.96	0.04	0.00	0.61	0.00	105.99	0.00	0.00	1,213.91
Opening Balance (Rs. in Crores)		394.784.03	201.922.50	145.650.28	124.210.44	35.978.50	0.00	68.013.69	221.00	6,674,081.41	0.00	0.00	1,542.10
Demand (Rs. in Crores)		23.69	13.70	1.24	1.85	90.91	0.00	3.50	0.01	17.13	0.00	0.00	262.21
Demand per unit (kWh)		27.70	40.50	10.85	7.17	0.02	0.00	1.04	0.00	84.88	1.53	0.00	1,074.91
Collection (Rs. in Crores)		8.88	11.47	12.21	10.31	5.92	0.00	17.07	0.00	8.01	0.00	0.00	8.44
Closing Balance		25.88	38.75	8.95	6.72	0.00	0.00	1.59	0.00	-88.32	1.53	0.00	960.18
		25.31	15.28	3.14	0.20	0.00	0.00	2.96	0.02	190.34	0.00	0.00	326.95



**CONTROLLER (A & R),
HESCOM, Hubballi.**



HESCOM, Hubballi
CONTROLLER (A & B)

17.03.2018

Divisions	Particulars	L1	L2	L3(a)	L3(b)	L4(a)	L4(b)	L4(c)	L5(a)	L5(b)	L6 Water	L6 Public	L6 EV	L7
Belagavi Zone Total	No. of Installations	1980930	4268.00	230022.00	67.00	747215.00	381.00	204.00	21538.00	49028.00	27523.00	16064.00	32.00	34621.00
	Consumption (MU)	651.83	9.25	205.55	0.02	3083.65	6.38	0.28	47.19	71.65	124.02	42.01	0.19	13.66
	Consumption per Installations (kWh)	329.05	2.167.67	893.61	274.22	4.126.86	16.224.48	1.348.35	2.189.10	1.461.32	4.506.07	2.615.34	5.963.04	394.56
	Opening Balance (Rs.in Crores)	63.53	0.67	19.49	0.10	52.59	150.43	0.24	6.71	20.10	349.65	64.73	0.01	-17.84
	Demand (Rs.in Crores)	594.35	9.77	233.15	0.05	2392.79	9.04	0.24	50.01	81.69	128.36	44.24	0.09	24.43
	Demand per unit (kWh)	9.12	10.56	11.34	25.40	7.76	14.18	8.65	10.60	11.40	10.35	10.53	4.52	17.89
	Collection (Rs.in Crores)	599.86	10.01	233.65	0.09	2405.16	0.19	0.23	51.45	76.26	237.02	54.56	0.09	24.56
	Closing Balance	58.02	0.43	18.98	0.06	-64.96	159.28	0.24	5.27	25.53	240.99	54.41	0.00	-17.97
HESCO M	No. of Installations	3677891	7261	417882	244	1028416	503	510	29194	71967	47532	30875	54	75606
	Consumption (MU)	1243	16	372	0	3589	7	1	72	108	207	84	0	25
	Consumption per Installations (kWh)	338.00	2.155.08	889.92	544.85	3.489.51	13.482.76	1.166.46	2.476.27	1.496.39	4.356.12	2.779.98	4.796.24	328.88
	Opening Balance (Rs.in Crores)	114.17	0.40	30.86	0.18	-72.77	154.61	1.44	8.94	28.52	726.77	138.20	0.01	-26.53
	Demand (Rs.in Crores)	1123.63	16.53	424.59	0.24	2786.62	9.46	0.57	78.30	126.20	215.88	87.21	0.16	43.36
	Demand per unit (kWh)	9.04	10.65	11.42	17.68	7.77	13.95	9.65	10.83	11.72	10.43	10.35	6.19	17.44
	Collection (Rs.in Crores)	1130.36	17.01	426.47	0.18	2803.81	1.03	0.44	80.08	120.28	485.69	127.36	0.16	45.20
	Closing Balance	107.43	-0.08	28.98	0.24	-89.96	163.04	1.58	7.16	34.44	455.96	98.05	0.01	-28.37



CONTROLLER (A & B)
HESCOM, Hubballi.

HESCOM, Hubballi
CONTROLLER (A & R)



Particulars													
No. of installations	HT1	HT2(a)	HT2(b)	HT2(c)	HT3	HT4	HT5	HT6	HT7	Misc.	HRECS	Total	
Consumption (MU)	285.00	109.00	287.00	229.00	106.00	10.00	46.00	2.00	116.00	0.00	0.00	3,114.103	
Consumption per installations (kWh)	120.60	294.32	31.82	25.46	7.60	5.50	15.34	0.01	224.89	0.00	0.00	4,981.41	
Opening Balance (Rs. in Crores)	423.146.16	268.296.34	110.857.02	112.049.50	71.703.48	550.211.48	333.493.05	3.932.25	1,938.774.25	0.00	0.00	1,599.63	
Demand (Rs. in Crores)	80.56	82.93	2.77	4.34	122.46	0.24	59.37	0.01	176.46	0.00	0.00	1,134.36	
Demand per unit (kWh)	100.17	320.73	35.25	27.34	13.92	4.66	26.82	0.01	190.92	23.99	0.00	4,312.00	
Collection (Rs. in Crores)	8.31	10.90	11.08	10.65	18.31	8.47	17.48	16.25	8.49	23.99	0.00	8.66	
Closing Balance	102.49	291.34	33.03	26.27	86.87	4.83	18.79	0.01	-73.38	23.99	0.00	4,207.38	
	78.23	112.32	4.99	5.41	49.51	0.07	67.40	0.01	440.76	0.00	0.00	1,238.98	
No. of installations	430	1918	678	412	115	26	74	2	234	0	0	5,391.764	
Consumption (MU)	181	537	82	47	8	9	24	0	257	0	0	7,101.36	
Consumption per installations (kWh)	422.076.08	279.923.92	121.386.27	115.086.73	68.088.00	339.318.04	329.742.28	3.932.25	1,097.824.89	0.00	0.00	1,317.08	
Opening Balance (Rs. in Crores)	108.33	88.70	3.75	6.71	122.45	2.75	57.97	0.01	228.62	-0.38	386.14	2,109.84	
Demand (Rs. in Crores)	150.35	536.80	88.45	50.24	14.05	7.96	43.38	0.01	229.68	31.99	152.14	6,217.79	
Demand per unit (kWh)	8.28	10.00	10.75	10.60	17.94	9.02	17.28	18.25	8.94	31.99	6.35	8.76	
Collection (Rs. in Crores)	159.35	506.72	86.71	49.53	86.98	7.95	35.83	0.01	-67.71	31.99	117.38	6,252.79	
Closing Balance	99.33	118.78	5.49	7.42	49.52	2.75	65.52	0.01	526.00	-0.38	420.91	2,074.84	

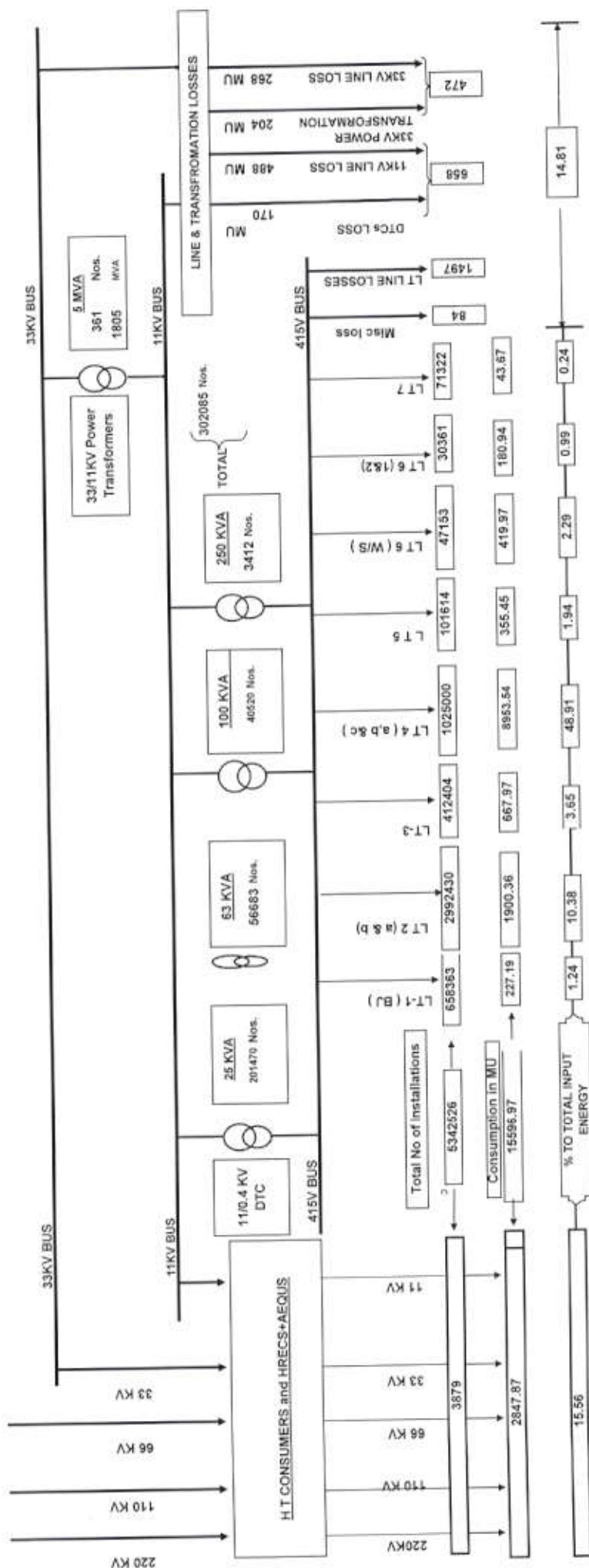


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HESCOM, Hubballi.**

HUBLI ELECTRICITY SUPPLY COMPANY LIMITED

ENERGY FLOW DIAGRAM FOR DISTRIBUTION LOSSES FOR
HESCOM (2023-24) (Actual)

TOTAL INPUT ENERGY = 18308 MU
 TOTAL ENERGY SOLD = 15597 MU
 TOTAL DIST. LOSSES = 2711 MU
 PERCENTAGE DIST. LOSSES = 14.81 %



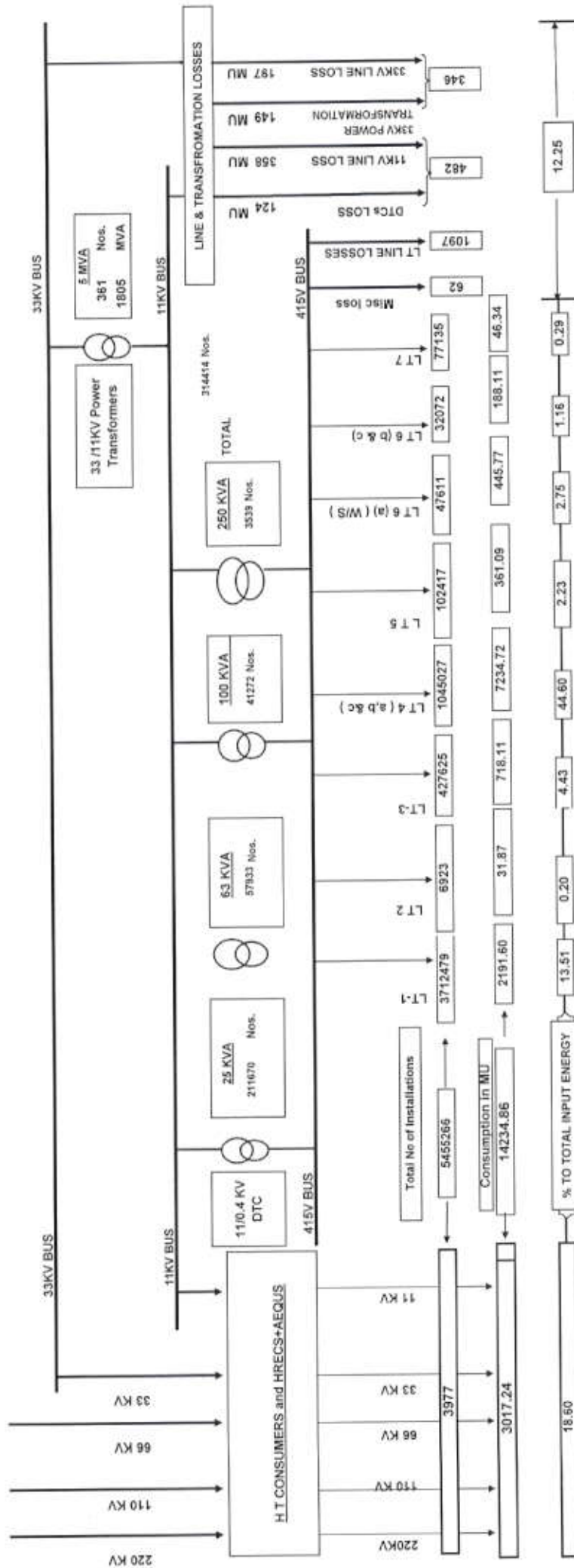
CONTROLLER (A & R),
 HESCOM, Hubballi.

HUBLI ELECTRICITY SUPPLY COMPANY LIMITED

FORM D-19

ENERGY FLOW DIAGRAM FOR DISTRIBUTION LOSSES FOR
HESCOM (2024-25) (Projected)

TOTAL INPUT ENERGY = 16222 MU
TOTAL ENERGY SOLD = 14235 MU
TOTAL DIST. LOSSES = 1987 MU
PERCENTAGE DIST. LOSSES = 12.25 %



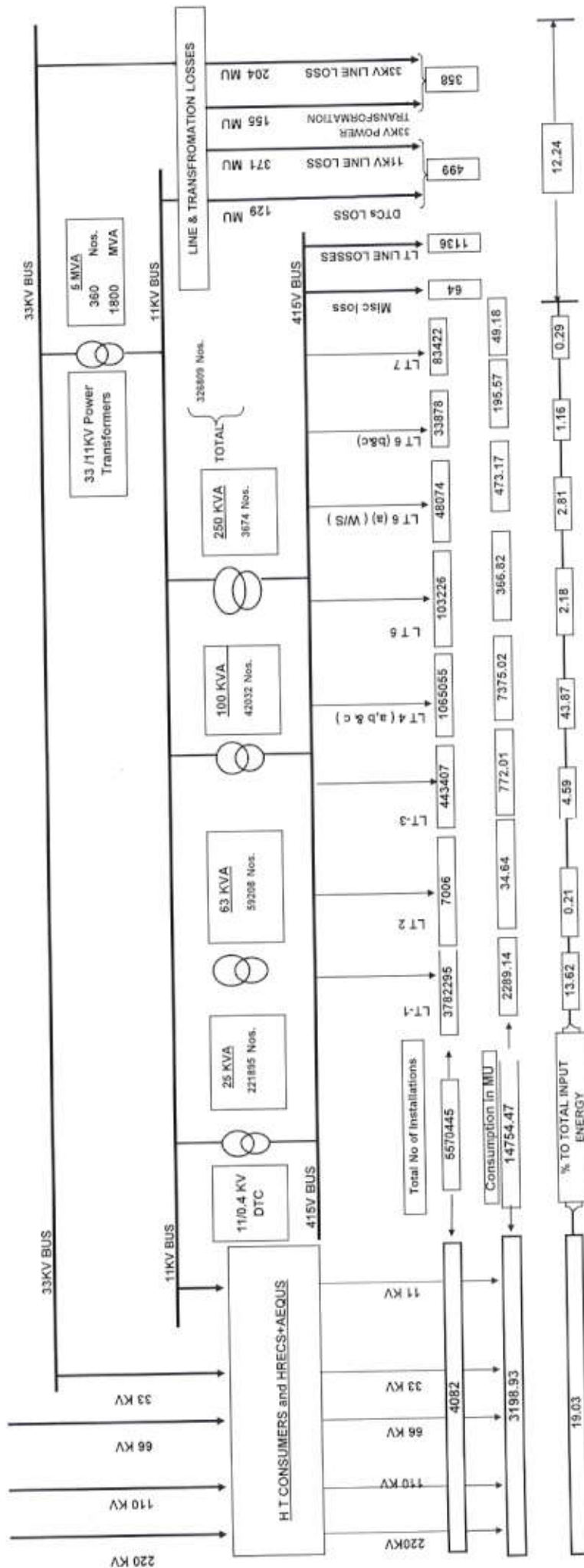
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CONTROLLER (A & R),
HESCOM, Hubballi.

HUBLI ELECTRICITY SUPPLY COMPANY LIMITED

FORM D-19

ENERGY FLOW DIAGRAM FOR DISTRIBUTION LOSSES FOR
HESCOM (2025-26) (Projected)

TOTAL INPUT ENERGY = 16812 MU
TOTAL ENERGY SOLD = 14754 MU
TOTAL DIST. LOSSES = 2058 MU
PERCENTAGE DIST. LOSSES = 12.24 %



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HESCOM, Hubballi.**

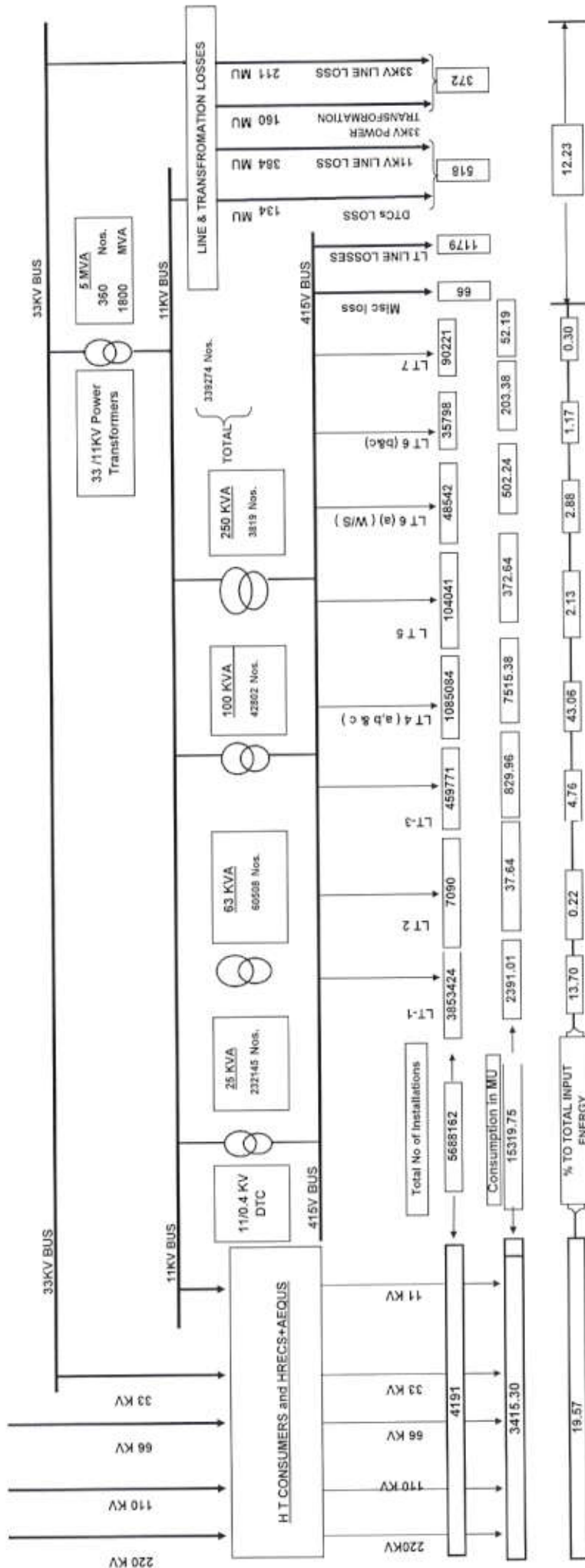


HUBLI ELECTRICITY SUPPLY COMPANY LIMITED

FORM D-19

ENERGY FLOW DIAGRAM FOR DISTRIBUTION LOSSES FOR
HESCOM (2026-27) (Projected)

TOTAL INPUT ENERGY = 17454 MU
TOTAL ENERGY SOLD = 15320 MU
TOTAL DIST. LOSSES = 2135 MU
PERCENTAGE DIST. LOSSES = 12.23 %



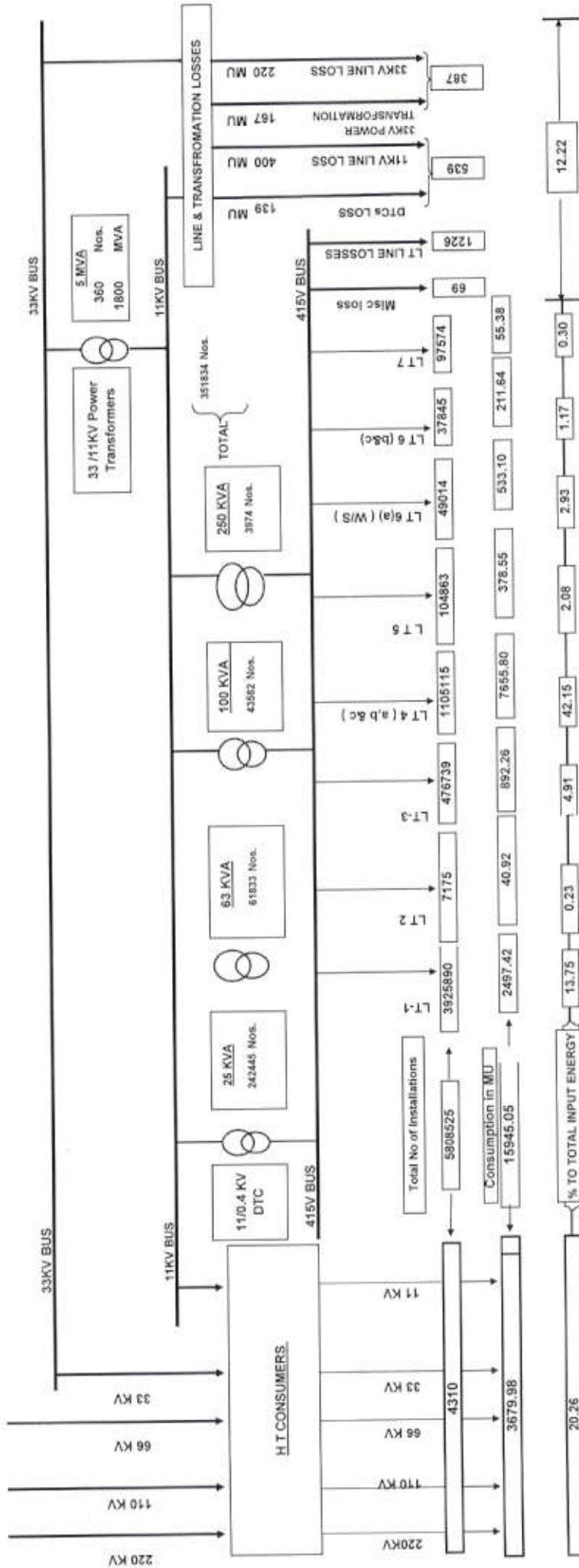
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**CONTROLLER (A & R),
HESCOM, Hubballi.**

HUBLI ELECTRICITY SUPPLY COMPANY LIMITED

FORM D-19

ENERGY FLOW DIAGRAM FOR DISTRIBUTION LOSSES FOR
HESCOM (2027-28) (Projected)

TOTAL INPUT ENERGY = 18165 MU
TOTAL ENERGY SOLD = 15945 MU
TOTAL DIST. LOSSES = 2220 MU
PERCENTAGE DIST. LOSSES = 12.22 %



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Existing Tariff and Proposed Tariff for each year of the Control Period

Sl No.	Tariff Category	Existing Tariff			2025			Proposed Tariff for 1st FY of Control Period FY 2026			Proposed Tariff for 2nd FY of Control Period FY 2027			Proposed Tariff for 3rd FY of Control Period FY 2028		
		FIXED CHARGES			Slab			ENERGY CHARGES			FIXED CHARGES			ENERGY CHARGES		
		Slab	Per KW / Month	Per KW / Month	Rate (in Rs.)	Slab	Rate (Rs./kWh)	Rate (in Rs.)	Rate (Rs./kWh)	Rate (in Rs.)	Rate (in Rs.)	Rate (Rs./kWh)	Rate (in Rs.)	Rate (Rs./kWh)	Rate (in Rs.)	Rate (Rs./kWh)
1	L1-1	With SL upto 50 KW For Every Addl. KW above 50 KW	Per KW / Month	Per KW / Month	120.00 210.00	All Units	5.50	140.00 250.00	6.25	190.00 280.00	6.50	200.00 290.00	6.55	200.00 290.00	6.55	200.00 290.00
2	L1-2	With SL upto 50 KW For Every Addl. KW above 50 KW	Per KW / Month	Per KW / Month	180.00 250.00	All Units	7.25	220.00 290.00	7.60	250.00 320.00	7.85	260.00 330.00	7.90	260.00 330.00	7.90	260.00 330.00
3a	L1-3(a)	With SL upto 50 KW For Every Addl. KW above 50 KW	Per KW / Month	Per KW / Month	210.00 300.00	All Units	8.00	250.00 340.00	8.35	280.00 370.00	8.60	290.00 380.00	8.65	290.00 380.00	8.65	290.00 380.00
3b	Demand Based	With SL upto 50 KW For Every Addl. KW above 50 KW	Per KW / Month	Per KW / Month	220.00 320.00	All Units	8.00	260.00 360.00	8.35	290.00 390.00	8.60	300.00 400.00	8.65	300.00 400.00	8.65	300.00 400.00
4	L1-3(b)	With SL upto 50 KW For Every Addl. KW above 50 KW	Per KW / Month	Per KW / Month	200.00	All Units	10.50	240.00	10.85	270.00	11.10	280.00	11.15	280.00	11.15	280.00
5	L1-4(a)	With SL upto 50 KW For Every Addl. KW above 50 KW	Per KW / Month	Per KW / Month	3.73	All Units	3.67	3.92	3.83	4.05	3.95	4.08	3.97	4.08	3.97	4.08
6	L1-4(b)	With SL upto 50 KW For Every Addl. KW above 50 KW	Per KW / Month	Per KW / Month	135.00	All Units	4.10	175.00	4.45	205.00	4.70	215.00	4.75	215.00	4.75	215.00
7	L1-4(c)	With SL upto 50 KW For Every Addl. KW above 50 KW	Per KW / Month	Per KW / Month	135.00	All Units	4.25	175.00	4.60	205.00	4.85	215.00	4.90	215.00	4.90	215.00
8	L1-5	With SL upto 100HP For Every Addl. KW above 50 KW	Per KW / Month	Per KW / Month	140.00 250.00	All Units	6.10	180.00 290.00	6.45	210.00 320.00	6.70	220.00 330.00	6.75	220.00 330.00	6.75	220.00 330.00
8a	Demand Based	With SL upto 100HP For Every Addl. KW above 50 KW	Per KW / Month	Per KW / Month	190.00 300.00	All Units	6.10	210.00 300.00	6.45	240.00 330.00	6.70	250.00 340.00	6.75	250.00 340.00	6.75	250.00 340.00
9	L1-6(a)	With SL upto 100HP For Every Addl. KW above 50 KW	Per KW / Month	Per KW / Month	180.00 275.00	All Units	5.50	220.00 315.00	5.85	250.00 345.00	6.10	260.00 355.00	6.15	260.00 355.00	6.15	260.00 355.00
10	L1-6(b)	With SL upto 100HP For Every Addl. KW above 50 KW	Per KW / Month	Per KW / Month	180.00 275.00	All Units	7.00	220.00 315.00	7.35	250.00 345.00	7.60	260.00 355.00	7.65	260.00 355.00	7.65	260.00 355.00
11	L1-6(c)	With SL upto 100HP For Every Addl. KW above 50 KW	Per KW / Month	Per KW / Month	170.00 200.00	All Units	4.50	210.00 240.00	4.85	240.00 270.00	5.10	250.00 280.00	5.15	250.00 280.00	5.15	250.00 280.00
11a	6(C) under HT	With SL upto 100HP For Every Addl. KW above 50 KW	Per KW / Month	Per KW / Month	200.00	All Units	11.50	240.00	11.85	270.00	12.10	280.00	12.15	280.00	12.15	280.00
12	L1-7	With SL upto 100HP For Every Addl. KW above 50 KW	Per KW / Month	Per KW / Month	200.00	All Units	6.25	380.00	6.60	410.00	6.85	420.00	6.90	420.00	6.90	420.00
13	HT-1	With SL upto 100HP For Every Addl. KW above 50 KW	Per KW / Month	Per KW / Month	340.00	All Units	6.50	380.00	6.85	410.00	7.10	420.00	7.15	420.00	7.15	420.00
14	HT-2a	With SL upto 100HP For Every Addl. KW above 50 KW	Per KW / Month	Per KW / Month	340.00	All Units	8.00	405.00	8.35	435.00	8.60	445.00	8.65	445.00	8.65	445.00
15	HT-2b	With SL upto 100HP For Every Addl. KW above 50 KW	Per KW / Month	Per KW / Month	360.00	All Units	7.10	390.00	7.45	360.00	7.70	370.00	7.75	370.00	7.75	370.00
16	HT-2c(i)	With SL upto 100HP For Every Addl. KW above 50 KW	Per KW / Month	Per KW / Month	290.00	All Units	8.10	380.00	8.45	410.00	8.70	420.00	8.75	420.00	8.75	420.00
16a	HT-2c(ii)	With SL upto 100HP For Every Addl. KW above 50 KW	Per KW / Month	Per KW / Month	340.00	All Units	1.50	190.00	1.85	220.00	2.10	230.00	2.15	230.00	2.15	230.00
17	HT-3	With SL upto 100HP For Every Addl. KW above 50 KW	Per KW / Month	Per KW / Month	190.00	All Units	7.25	330.00	7.60	360.00	7.85	370.00	7.90	370.00	7.90	370.00
18	HT-4	With SL upto 100HP For Every Addl. KW above 50 KW	Per KW / Month	Per KW / Month	290.00	All Units	11.50	440.00	11.85	470.00	12.10	480.00	12.15	480.00	12.15	480.00
19	HT-5	With SL upto 100HP For Every Addl. KW above 50 KW	Per KW / Month	Per KW / Month	400.00	All Units	5.50	190.00	5.85	220.00	6.10	230.00	6.15	230.00	6.15	230.00
20	HT-6	With SL upto 100HP For Every Addl. KW above 50 KW	Per KW / Month	Per KW / Month	150.00	All Units	4.75	190.00	5.10	220.00	5.35	230.00	5.40	230.00	5.40	230.00
21	HT-7	With SL upto 100HP For Every Addl. KW above 50 KW	Per KW / Month	Per KW / Month	150.00	All Units	4.75	190.00	5.10	220.00	5.35	230.00	5.40	230.00	5.40	230.00



CONTROLLER (A & R),
HESCOM, Hubballi.



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REGIONAL HUBBALLY
COMPTROLLER (A & R)

Tariff		Number of Installations and Sanctioned Load / Contract Demand (SL)													For 1st Previous FY (FY-24) Charges at the Tariff Rates applicable to 1st Previous Year (Actuals)													2024			
Category	Description	FY-23		Total Nos.	Mid Year Nos.	SL (#)	Mid Year SL	SL/ Installation	FC Rate	Energy Consumption (MU)		FC Rate	EC Rate	Rural Rebate	FC Amount	EC Amount	Rural Rebate Amount	Total Amt. (Excl FPPCA & Others)	FPPCA Amount	Others Amount	Total										
		Total Nos FY 23	SL (#)							Description	MU																				
LT-6(b)	All Installations	29136	94072.36	30103	29620	256236.74	175134.55	5.91	175.00	All Units	180.13	7.00		36.78	126.09		162.87														
LT-6(b) LED		42	143.89	226	134	113.00	128.45	0.96	175.00	All Units	0.64	6.00					162.87														
LT-6(c)	With SL upto 50 KW	5	1020.29	32	19	1284.00	1152.54	62.30	70.00	All Units	0.17	4.50		0.10	0.00		0.42														
	With SL > 50 KW																0.18														
	Sub-Total	5	1164.17	32	19	1397.00	1280.99	69.24	170.00	All Units	0.17	4.50		0.10	0.00		0.60														
LT-6(c) under HT	All Installations									All Units				0.10	0.00		0.00														
LT-7	All Installations	66526	341804.00	71322	68074	35661.00	188772.50	2.74	200.00	All Units	43.67	11.50		0.00	0.00		0.00														
LT-TOTAL		6235131		5338647	5286899					All Units				28.96	50.22		79.18														
HT-1	All Installations	421	145792.30	430	426	188462.50	167227.40	393.01	350.00	All Units	372.84	6.00		4880.13	5350.20	35.51	10194.52	0.00	0.00	0.00	10194.52										
HT-2a	All Installations	1090	756000.00	1906	1898	691973.30	723804.65	381.45	350.00	All Units	1594.42	7.40		59.70	223.71		283.41														
HT-2b	All Installations	484	109166.40	666	685	77782.40	93479.40	136.47	375.00	All Units	150.32	9.25		258.46	772.42		1030.88														
HT-2(c)	All Installations	262	41802.10	272	267	53788.00	47795.05	179.01	300.00	All Units	56.95	7.50		35.76	139.04		174.80														
HT-2(d)	All Installations	134	22746.50	141	138	71005.00	21877.75	159.11	350.00	All Units	29.79	8.50		14.63	42.71		57.34														
	Sub-Total	396	64548.60	413	405	74797.00	69672.80	372.24		All Units	86.74			7.81	25.32		33.13														
HT-3	All Installations	346	966068.33	342	344	884661.50	915364.91	2668.94	150.00	All Units	374.70	3.50		22.44	68.03		90.47	0.00	0.00	0.00	90.47										
HT-4	All Installations	28	7900.00	27	28	7830.00	2865.00	287.45	300.00	All Units	17.45	7.25		164.77	201.14		365.91														
HT-5	All Installations	67	75676.50	74	71	41144.00	58410.25	828.51	400.00	All Units	49.71	11.50		3.42	12.65		15.07														
HT-6	All Installations	3	195.00	1	2	65.00	140.00	65.00	150.00	All Units	0.02	5.50		28.04	57.17		85.21														
										All Units				0.00	0.01		0.01														
HT-TOTAL		3835		3879	3857					All Units	2346.29			164.77	201.14		365.91														
LT + HT-TOTAL		5238946		5342526	5290746					All Units	15095.30			571.59	1474.17		2045.76	0.00	0.00	0.00	2045.76										
SL/Desired Licensee	All Installations									All Units				5451.72	6824.37	35.51	12240.58	0.00	0.00	0.00	12240.58										
GRAND Total		5238946		5342526	5290746					All Units	15095.30			5451.72	6824.37	35.51	12240.58	0.00	0.00	0.00	12240.58										



CONTROLLER (A & R),
HESCOM, Hubballi.

For Current FY Charges at the Tariff Rates applicable to Current Year (Projections)

2025

Tariff Category	Description	Notional Demand (kW) / 1000 Units				Energy Consumption (MUD)				FC		Rural Rebate	Total Amt. (Excl. FPPCA & Others)		Others	Total
		SL (#)	Mid Year SL	SL/ Installation	FC Rate	Description	MU	FC Rate	EC Rate	Amount	(Rs. In Cr.)	Amount	(Rs. In Cr.)	(Rs. In Cr.)	(Rs. In Cr.)	(Rs. In Cr.)
LT-1	With SL upto 50 KW	3678216	444559.64	1.21	320.00	All Units	2191.60	5.90		640.17	1,293.05		1933.22	0.00	0.00	1933.22
	With SL above 50 KW	3678216	444559.64	1.21	210.00	All Units	2191.60									
Total																
LT-2 (Urban)	With SL upto 50 KW	4552	15111.65	3.30	180.00	All Units	23.86	7.25		3.24	17.30		20.54	0.00		20.54
	With SL above 50 KW	4552	15111.65	3.30	250.00	All Units	23.86			0.00						0.00
Sub-Total																
LT-2 (Burai)	With SL upto 50 KW	2344	11484.55	4.90	360.00	All Units	8.03	7.25		2.47	5.81		8.04	0.00		8.04
	With SL above 50 KW	2344	11484.55	4.90	350.00	All Units	8.03			0.00						0.00
Sub-Total																
LT-2 (Total)	With SL upto 50 KW	6923	26596.20	3.84	4.90	All Units	31.87			5.71	23.11		28.58	0.00		28.58
	With SL above 50 KW	6923	26596.20	3.84	3.00	All Units	31.07			0.00						0.00
Total																
LT-3(a)(Urban)	With SL upto 50 KW	297295	500021.62	1.95	210.00	All Units	496.88	8.00		143.56	397.50		541.06	0.00		541.06
	With SL above 50 KW	297295	500021.62	1.95	300.00	All Units	496.88			0.00						0.00
Sub-Total																
LT-3(a)(Burai)	With SL upto 50 KW	129975	236685.51	1.85	210.00	All Units	220.87	8.00		59.64	176.70		229.71	0.00		229.71
	With SL above 50 KW	129975	236685.51	1.85	300.00	All Units	220.87			0.00						0.00
Sub-Total																
LT-3(a)(Total)	With SL upto 50 KW	427270	806607.13	1.92	1.05	All Units	717.75			203.20	574.20		770.77	0.00		770.77
	With SL above 50 KW	427270	806607.13	1.92	1.02	All Units	717.75			0.00						0.00
Total																
LT-3(b)	All Installations	348	88.66	0.25	200.00	All Units	0.36	10.50		0.00	0.37		0.45	0.00		0.45
	All Installations	348	88.66	0.25	200.00	All Units	0.36			0.00						0.00
LT-4(a)	All Installations	1043972	5546116.49	5.29	3.73	All Units	7213.87	3.67		2,690.77	3,647.49		5338.26	0.00		5338.26
	All Installations	1043972	5546116.49	5.29	3.73	All Units	7213.87			0.00						0.00
LT-4(b)	All Installations	532	11172.00	21.00	135.00	All Units	19.25	4.10		1.81	7.89		9.70	0.00		9.70
	All Installations	532	11172.00	21.00	135.00	All Units	19.25			0.00						0.00
LT-4(c)	All Installations	509	2613.11	5.00	135.00	All Units	1.60	4.25		0.41	0.48		1.09	0.00		1.09
	All Installations	509	2613.11	5.00	135.00	All Units	1.60			0.00						0.00
LT-5(a)(Urban)	With SL < 100HP	27113	393751.20	14.58	340.00	All Units	137.69	6.10		46.15	83.99		150.14	0.00		150.14
	With SL > 100HP	27113	393751.20	14.58	250.00	All Units	137.69			0.00						0.00
Sub-Total																
LT-5(a)(Burai)	With SL < 100HP	27006	395000.40	14.58	340.00	All Units	137.69	6.10		66.15	83.99		150.14	0.00		150.14
	With SL > 100HP	27006	395000.40	14.58	250.00	All Units	137.69			0.00						0.00
Sub-Total																
LT-5(a)(Total)	With SL upto 50 KW	75304	762907.26	10.13	140.00	All Units	223.40			127.67	136.28		257.25	0.00		257.25
	With SL above 50 KW	75304	762907.26	10.13	250.00	All Units	223.40			0.00						0.00
Total																
LT-6(a)	With SL upto 67 HP	102417	1153668.60	11.31	180.00	All Units	361.09	5.50		152.15	245.18		397.33	0.00		397.33
	With SL above 67 HP	102417	1153668.60	11.31	275.00	All Units	361.09			0.00						0.00
Sub-Total																
LT-6(b)	All Installations	47611	704384.07	14.87	180.00	All Units	187.03	7.00		56.88	130.92		187.80	0.00		187.80
	All Installations	47611	704384.07	14.87	275.00	All Units	187.03			0.00						0.00
Sub-Total																
LT-6(c)	With SL upto 50 KW	31773	270455.10	8.51	180.00	All Units	187.03	4.50		0.05	0.40		0.45	0.00		0.45
	With SL above 50 KW	31773	270455.10	8.51	270.00	All Units	187.03			0.00						0.00
Sub-Total																
LT-7	All Installations	77135	38587.67	0.50	200.00	All Units	46.34	11.50		17.81	53.30		71.11	0.00		71.11
	All Installations	77135	38587.67	0.50	200.00	All Units	46.34			0.00						0.00
LT-TOTAL																
LT-TOTAL		5451289	5394968				11217.62			3963.02	5197.05	13.57	9146.50	0.00	0.00	9146.50

For Current FY Charges at the Tariff Rates applicable to Current Year (Projections)															2025		Format D-21			
Tariff		Number of Installations and Sanctioned Load / Contract Demand (SL)										Energy Consumption (MU)					2025		Format D-21	
Category	Description	Total Nos.	Mid Year Nos.	SL (#)	Mid Year SL	SL/ Installation	FC Rate (Rs./kVA)	Description	MU	FC Rate (Rs./kVA)	Rural Rebate Rate (Rs./kVA)	FC Amount (Rs. In Cr.)	EC Amount (Rs. In Cr.)	Rural Rebate Amount (Rs. In Cr.)	Total Amt. (Excl. PPPCA & Others) (Rs. In Cr.)	PPPCA Amount (Rs. In Cr.)	Others Amount (Rs. In Cr.)	Total		
HT-1	All Installations	439	434	172467.26	190564.05	438.75	340.00	All Units	387.55	6.75		69.98	242.22		312.20	0.00		312.20		
HT-2a	All Installations	1930	1930	700705.24	696379.27	363.05	340.00	All Units	1113.02	6.90		255.71	728.52		984.23	0.00		984.23		
HT-2b	All Installations	696	691	389203.55	70356.87	113.40	365.00	All Units	154.95	8.00		30.89	173.81		154.70	0.00		154.70		
HT-2c(i)	All Installations	283	278	55908.33	54893.16	197.25	290.00	All Units	99.29	7.10		17.19	40.00		57.99	0.00		57.99		
HT-2c(ii)	All Installations	147	144	21872.33	23440.66	149.00	340.00	All Units	31.09	8.10		7.87	24.78		32.65	0.00		32.65		
	Sub-Total	430	421	77870.66	76333.83	181.11		All Units	90.38			25.86	65.58		90.64	0.00		90.64		
HT-3	All Installations	102	102	117084.16	49082.83	4812.09	150.00	All Units	215.73	1.50		88.35	32.36		120.71	0.00		120.71		
HT-4	All Installations	27	27	7925.53	7877.76	290.00	290.00	All Units	18.13	7.25		2.47	13.14		15.61	0.00		15.61		
HT-5	All Installations	82	78	85652.26	43398.13	556.00	400.00	All Units	71.51	11.50		20.83	82.24		103.07	0.00		103.07		
HT-6	All Installations	1	1	78.49	67.75	65.00	150.00	All Units	0.01	5.50		0.01	0.01		0.02	0.00		0.02		
HT-7	All Installations	270	255	105928.80	525414.40	2061.78	150.00	All Units	411.68	4.75		94.57	195.55		296.12	0.00		296.12		
HT-TOTAL		3977	3928						2462.96			507.87	1483.43		2071.30	0.00		2071.30		
LT + HT-TOTAL		545266	539896						13680.58			4550.89	6680.48		11217.80	0.00		11217.80		
SES/Desired Licensee	All Installations							All Units							0.00			0.00		
GRAND TOTAL		545266	539896						13680.58			4550.89	6680.48		11217.80	0.00		11217.80		



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Tariff Category	Description	Sl. No.	Mid Year Sl.	SL/ Installation	FC Rate (Rs.)	Description	MU	Energy Consumption (MU)				FY-2027 Rural Rebate	PPPCA	Others	Total
								FC Rate (Rs./kWh)	EC Rate (Rs./kWh)	Rural Rebate Rate (Rs./kWh)	Amount	Amount	PPPCA & Others	Amount	Amount
LT-1	With SL upto 50 KW	3853424	4694414.79	4651086.63	1.22	All Units	2391.01	5.90			669.76	1410.70	0.00	0.00	2080.46
	With SL above 50 KW	3853425	4694414.79	4651086.63	1.22	All Units	2391.01				669.76	1410.70	0.00	0.00	2080.46
Total															
LT-2 (Urban)	With SL upto 50 KW	4690	4662	15476.42	3.30	All Units	28.18	7.25			20.43	20.43	0.00	0.00	23.75
	With SL above 50 KW	4691	4662	15476.42	3.30	All Units	28.18				20.43	20.43	0.00	0.00	23.75
Sub-Total															
LT-3 (Rural)	With SL upto 50 KW	4692	4662	15476.42	3.30	All Units	28.18	7.25	0.30		6.86	6.86	0.00	0.00	9.11
	With SL above 50 KW	4693	4662	15476.42	3.30	All Units	28.18				6.86	6.86	0.00	0.00	9.11
Sub-Total															
LT-4 (Total)	With SL upto 50 KW	7090	7048	27238.19	3.84	All Units	37.64				5.85	5.85	0.00	0.00	32.86
	With SL above 50 KW	7091	7048	27238.19	3.84	All Units	37.64				5.85	5.85	0.00	0.00	32.86
Total															
LT-5 (Urban)	With SL upto 50 KW	319644	313955	623624.59	1.95	All Units	574.27	8.00			154.36	459.42	0.00	0.00	613.78
	With SL above 50 KW	319645	313955	623624.59	1.95	All Units	574.27				154.36	459.42	0.00	0.00	613.78
Sub-Total															
LT-6 (Rural)	With SL upto 50 KW	319646	313955	623624.59	1.95	All Units	574.27	8.00	0.30		64.13	204.22	0.00	0.00	268.69
	With SL above 50 KW	319647	313955	623624.59	1.95	All Units	574.27				64.13	204.22	0.00	0.00	268.69
Sub-Total															
LT-7 (Total)	With SL upto 50 KW	459390	451114	882713.72	1.92	All Units	829.55				218.49	663.64	0.00	0.00	874.47
	With SL above 50 KW	459391	451114	882713.72	1.92	All Units	829.55				218.49	663.64	0.00	0.00	874.47
Total															
LT-8 (Urban)	With SL upto 50 KW	381	374	95.32	0.25	All Units	0.41	10.50			0.09	0.43	0.00	0.00	0.52
	With SL above 50 KW	382	374	95.32	0.25	All Units	0.41				0.09	0.43	0.00	0.00	0.52
Sub-Total															
LT-9 (Rural)	With SL upto 50 KW	1083972	1078972	5727850.77	5.39	All Units	7492.94	3.73	3.67		2794.87	2749.91	0.00	0.00	5544.78
	With SL above 50 KW	1083973	1078972	5727850.77	5.39	All Units	7492.94				2794.87	2749.91	0.00	0.00	5544.78
Sub-Total															
LT-10 (Total)	With SL upto 50 KW	532	532	11172.00	21.00	All Units	20.36	4.10	4.10		1.01	8.35	0.00	0.00	16.16
	With SL above 50 KW	533	532	11172.00	21.00	All Units	20.36				1.01	8.35	0.00	0.00	16.16
Total															
LT-11 (Urban)	With SL upto 50 KW	27543	27435	401576.81	14.50	All Units	142.09	6.10	6.10		86.68	86.68	0.00	0.00	153.88
	With SL above 50 KW	27544	27435	401576.81	14.50	All Units	142.09				86.68	86.68	0.00	0.00	153.88
Sub-Total															
LT-12 (Rural)	With SL upto 50 KW	76499	76199	775008.81	9.53	All Units	240.55	6.10	6.10	0.30	6.92	6.92	0.00	0.00	255.66
	With SL above 50 KW	76500	76199	775008.81	9.53	All Units	240.55				6.92	6.92	0.00	0.00	255.66
Sub-Total															
LT-13 (Total)	With SL upto 50 KW	104041	103634	1176579.62	10.86	All Units	372.64	0.00	0.00		189.15	189.15	0.00	0.00	409.54
	With SL above 50 KW	104042	103634	1176579.62	10.86	All Units	372.64				189.15	189.15	0.00	0.00	409.54
Total															
LT-14 (Urban)	With SL upto 50 KW	48542	48308	721621.36	14.87	All Units	502.24	5.50	5.50		155.12	276.23	0.00	0.00	431.35
	With SL above 50 KW	48543	48308	721621.36	14.87	All Units	502.24				155.12	276.23	0.00	0.00	431.35
Sub-Total															
LT-15 (Rural)	With SL upto 50 KW	35624	35624	302231.49	8.51	All Units	201.21	7.00	7.00		63.78	140.84	0.00	0.00	204.62
	With SL above 50 KW	35625	35624	302231.49	8.51	All Units	201.21				63.78	140.84	0.00	0.00	204.62
Sub-Total															
LT-16 (Total)	With SL upto 50 KW	135	135	5439.75	40.15	All Units	1.02	0.00	0.00		0.38	0.46	0.00	0.00	0.84
	With SL above 50 KW	136	135	5439.75	40.15	All Units	1.02				0.38	0.46	0.00	0.00	0.84
Total															
LT-17 (Urban)	With SL upto 50 KW	90221	89821	45110.39	0.50	All Units	52.19	11.50	11.50		20.84	60.02	0.00	0.00	80.86
	With SL above 50 KW	90222	89821	45110.39	0.50	All Units	52.19				20.84	60.02	0.00	0.00	80.86
Sub-Total															
LT-18 (Total)	With SL upto 50 KW	5683971	5625167			All Units	11904.45				4120.61	5566.76	14.86	0.00	9672.50
	With SL above 50 KW	5683972	5625167			All Units	11904.45				4120.61	5566.76	14.86	0.00	9672.50
Total															
LT-19 (Urban)	With SL upto 50 KW	457	452	200308.33	410.75	All Units	418.73	6.25	6.25		72.83	241.70	0.00	0.00	314.53
	With SL above 50 KW	458	452	200308.33	410.75	All Units	418.73				72.83	241.70	0.00	0.00	314.53
Total															

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For 2nd FY of Control Period(FY- 2027) Charges at the EXISTING (FY 25 Tariff) Tariff Rates (Projections)															FY-2027				
Tariff	Number of Installations and Sanctioned Load / Contract Demand (SL)																		
	Category	Description	Total Nos.	Mid Year Nos.	SL (M)	Mid Year SL	SL/ Installation	FC Rate	Description	MU	FC Rate	EC Rate	Rural Rebate	FC Amount	EC Amount	Rural Rebate	Total Amt. (Excl. FPPCA & Others)	Others	Total
HT-2a	All Installations		1967		718747.20		363.05		All Units	1133.17		6.90		262.26	751.63	(Rs. In Cr.)	(Rs. In Cr.)		(Rs. In Cr.)
HT-2b	All Installations		716		81228.16		365.00		All Units	164.65		8.00		31.79	131.56		163.35		163.35
HT-2c(i)	All Installations		307		60895.20		290.00		All Units	64.20		7.10		18.63	44.17		62.80		62.80
HT-2c(ii)	All Installations		159		23706.88		340.00		All Units	33.68		8.10		8.53	26.85		35.38		35.38
	Sub-Total		466		84402.00		181.11			97.88				27.16	71.92		98.18		98.18
HT-3	All Installations		102		117004.16		1147.10		All Units	257.11		1.50		21.86	38.57		59.63		59.63
HT-4	All Installations		28		8120.09		290.00		All Units	19.56		7.25		2.53	14.18		16.71		16.71
HT-5	All Installations		301		56204.87		556.00		All Units	147.88		11.50		25.65	170.18		195.83		195.83
HT-6	All Installations		1		82.91		65.00		All Units	0.01		5.50		0.01	0.01		0.02		0.02
HT-7	All Installations		340		1356705.54		3896.72		All Units	490.66		4.75		225.67	233.06		458.73		458.73
HT-TOTAL			4191		4136					2747.74				668.96	3671.91		2340.87		2340.87
LT + HT-TOTAL			5688162		5629303					14652.19				4789.57	7238.66		32013.37		12013.37
S&L/Deemed Licensee	All Installations								All Units								0.00		0.00
GRAND Total			5688162		5629303					14652.19				4789.57	7238.66		20133.37		12013.37

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For 3rd FY of Control Period (FY- 2028) Charges at the EXISTING (FY 25 Tariff) Tariff Rates (Projections) FY-2028

For 3rd FY of Control Period (FY- 2028) Charges at the EXISTING (FY 25 Tariff) Tariff Rates (Projections) (FY-2028)																			
Tariff Category	Number of Installations and Sanctioned Load / Contract Demand (SL)					Energy Consumption (MU)					FC		EC		Rural Rebate	Total Amt. (Excl.)	PPCCA	Others	Total
	Description	Total Nos.	Mid Year Nos.	SL (H)	Mid Year SL	SL/Installation	FC Rate	Description	MU	FC Rate	EC Rate	Rural Rebate	Amount	Amount					
LT-1	With SL upto 50 KW	3925899	3899657	4782696.69	4738555.74	1.22	120.00	All Units	2497.42		5.90		682.35	1473.48	2155.83				
	With SL above 50 KW						210.00												
	Total	3925899	3899657	4782696.69	4738555.74	1.22			2497.42				682.35	1473.48	2155.83	0.00			2155.83
LT-2 (Urban)	With SL upto 50 KW	4746	4718	15662.10	15549.26	3.30	180.00	All Units	30.63		7.25		3.36	22.21	25.57				25.57
	With SL above 50 KW						250.00												
	Sub-Total	4746	4718	15662.10	15549.26	3.30			30.63				3.36	22.21	25.57	0.00			25.57
LT-2 (Rural)	With SL upto 50 KW	2429	2415	11902.80	11832.32	4.90	180.00	All Units	10.29		7.25	0.30	2.56	7.46	9.71				9.71
	With SL above 50 KW						250.00												
	Sub-Total	2429	2415	11902.80	11832.32	4.90			10.29				2.56	7.46	9.71	0.00			9.71
LT-2 (Total)	With SL upto 50 KW	7175	7133	27564.97	27401.58	3.84	210.00	All Units	40.92		8.00		5.92	29.67	35.28				35.28
	With SL above 50 KW												5.92	29.67	35.28	0.00			35.28
	Total	7175	7133	27564.97	27401.58	3.84			40.92				5.92	29.67	35.28	0.00			35.28
LT-3 (Urban)	With SL upto 50 KW	331440	325542	646640.29	635132.44	1.95	210.00	All Units	617.38		8.00		160.05	493.91	653.96				653.96
	With SL above 50 KW						300.00												
	Sub-Total	331440	325542	646640.29	635132.44	1.95			617.38				160.05	493.91	653.96	0.00			653.96
LT-3 (Rural)	With SL upto 50 KW	144904	142325	268851.15	263870.14	1.85	210.00	All Units	274.44		8.00	0.30	66.50	219.55	277.82				277.82
	With SL above 50 KW						300.00												
	Sub-Total	144904	142325	268851.15	263870.14	1.85			274.44				66.50	219.55	277.82	0.00			277.82
LT-3 (Total)	With SL upto 50 KW	476344	467867	915291.44	899002.58	1.92	210.00	All Units	891.82		8.00		126.55	713.46	931.78				931.78
	With SL above 50 KW																		
	Total	476344	467867	915291.44	899002.58	1.92			891.82				126.55	713.46	931.78	0.00			931.78
LT-3 (b)	All Installations	395	388	98.84	97.00	0.25	200.00	All Units	0.44		10.50		0.09	0.47	0.56				0.56
	All Installations	395	388	98.84	97.00	0.25			0.44				0.09	0.47	0.56	0.00			0.56
LT-4 (a)	All Installations	1103972	1093972	5843717.91	5790784.34	5.29	135.00	All Units	7632.40		3.73	3.47	2384.92	2803.17	5648.04				5648.04
	All Installations	1103972	1093972	5843717.91	5790784.34	5.29			7632.40				2384.92	2803.17	5648.04	0.00			5648.04
LT-4 (b)	All Installations	532	532	11172.00	11172.00	21.00	135.00	All Units	20.94		4.10	0.59	1.81	0.59	10.40				10.40
	All Installations	532	532	11172.00	11172.00	21.00			20.94				1.81	0.59	10.40	0.00			10.40
LT-4 (c)	All Installations	611	576	3056.84	2978.99	5.00	135.00	All Units	2.88		4.25	0.40	0.40	1.01	1.49				1.49
	All Installations	611	576	3056.84	2978.99	5.00			2.88				0.40	1.01	1.49	0.00			1.49
LT-5 (Urban)	With SL < 100HP	27760	27651	404743.22	403157.02	14.58	140.00	All Units	144.35		6.10	0.00	67.73	88.05	155.78				155.78
	With SL > 100HP						250.00												
	Sub-Total	27760	27651	404743.22	403157.02	14.58			144.35				67.73	88.05	155.78	0.00			155.78
LT-5 (Rural)	With SL < 100HP	77103	76801	781131.38	778076.09	10.13	140.00	All Units	234.21		6.10	0.00	130.72	142.87	266.56				266.56
	With SL > 100HP						250.00												
	Sub-Total	77103	76801	781131.38	778076.09	10.13			234.21				130.72	142.87	266.56	0.00			266.56
LT-5 (Total)	With SL upto 50 KW	104863	104452	1185874.60	1181227.11	11.31	140.00	All Units	378.55		0.00	0.00	196.45	230.92	422.34				422.34
	With SL above 50 KW																		
	Total	104863	104452	1185874.60	1181227.11	11.31			378.55				196.45	230.92	422.34	0.00			422.34
LT-6 (a)	With SL below 67 HP	49014	48778	728637.22	725129.29	14.87	180.00	All Units	533.10		5.50		156.63	293.21	449.84				449.84
	With SL > 67 HP						275.00												
	Sub-Total	49014	48778	728637.22	725129.29	14.87			533.10				156.63	293.21	449.84	0.00			449.84
LT-6 (b)	All Installations	37601	36613	320059.71	311045.60	8.51	180.00	All Units	208.92		7.00	0.00	67.32	146.24	213.56				213.56
	Sub-Total	37601	36613	320059.71	311045.60	8.51			208.92				67.32	146.24	213.56	0.00			213.56
LT-6 (c)	With SL upto 50 KW	203	169	8130.38	6775.31	40.15	70.00	All Units	1.52		4.50		0.57	0.69	1.26				1.26
	With SL > 50 KW																		
	Sub-Total	203	169	8130.38	6775.31	40.15			1.52				0.57	0.69	1.26	0.00			1.26
LT-6 (d) under RTI	All Installations							All Units					8.00	0.00	0.00				0.00
	All Installations												8.00	0.00	0.00	0.00			0.00
LT-7	All Installations	97574	93897	48787.01	40400.70	0.50	200.00	All Units	55.38		11.50		22.54	63.69	86.23				86.23
	All Installations	97574	93897	48787.01	40400.70	0.50			55.38				22.54	63.69	86.23	0.00			86.23
LT-TOTAL		5804215	5744093						12266.97				4209.64	5763.27	15.57	9957.34	0.00		9957.34



CONTROLLER (A & R),
HESCOM, Hubballi.

For 3rd FY of Control Period (FY- 2028) Charges at the EXISTING (FY 25 Tariff)Tariff Rates (Projections) FY-2028																			Format B-21					
Tariff	Number of Installations and Sanctioned Load / Contract Demand (SL)										Energy Consumption (MU)					Rural Rebate	FC	EC	Rural Rebate Amount	Total Am't. [Excl. FPPCA & Others]	FPPCA	Others	Total	
	Category	Description	Total Nos.	Mid Year Nos.	SL (#)	Mid Year SL	SL/Installation	FC Rate	Description	MU	FC Rate	EC Rate	Rate (Rs./Kwh)	Amount	Amount									Amount
	HT-1	All Installations	466	463	204247.89	203228.11	438.75	346.00	All Units	435.24		6.25		272.03			346.32						346.32	
	HT-2a	All Installations	2005	1992	727900.09	723323.65	363.05	340.00	All Units	1178.73		6.96		265.60			1029.02						1029.02	
	HT-2b	All Installations	727	721	87484.10	81813.13	113.46	365.00	All Units	168.72		0.00		32.25			167.87						167.87	
	HT-2c(i)	All Installations	310	313	63189.37	61942.39	197.75	290.00	All Units	66.76		7.10		19.40			65.34						65.34	
	HT-2c(ii)	All Installations	166	162	24681.07	24193.97	149.00	340.00	All Units	34.90		8.10		8.88			36.76						36.76	
		Sub-Total	486	476	87870.44	86136.26	181.31			101.73				28.28			102.10		0.00				102.10	
	HT-3	All Installations	102	102	117084.16	117094.16	1147.10	150.00	All Units	380.69		1.50		21.06			63.16						63.16	
	HT-4	All Installations	28	28	8210.15	8169.62	290.00	290.00	All Units	29.32		7.25		2.56			17.29						17.29	
	HT-5	All Installations	112	107	62363.99	59284.13	556.00	400.00	All Units	212.87		11.50		28.46										
	HT-6	All Installations	1	1	89.91	86.41	65.00	150.00	All Units	0.01		5.50		0.01			0.02						0.02	
	HT-7	All Installations	383	362	1490719.16	1480712.35	3896.72	150.00	All Units	535.66		4.75		253.57			508.00						508.00	
	HT-TOTAL		4318	4250						2926.90				706.08			2507.06						2507.06	
	LT + HT-TOTAL		5808525	5748344						15192.05				4915.72			12464.40						12464.40	
SXZ/Deemed Licensee	All Installations																							
	GRAND Total		5808525	5748344						15192.05				4915.72			12464.40						0.00	
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CONTROLLER (A & R),
HESCOM, Hubballi.



For 2nd FY of Control Period (FY- 2027) Charges at the PROPOSED Tariff Rates (Projections)																	FY-2027			
Tariff	Number of Installations and Sanctioned Load / Contract Demand (SL)										Energy Consumption (MU)				FC	EC	Rural Rebate	Total Amt. (Excl. PPCCA & Others)	Others	Total
Category	Description	Total Nos.	Mid Year Nos.	SL (ft)	Mid Year SL	SL/Installation	FC Rate (Rs.)	Description	MU	FC Rate (Rs./KWH)	FC Rate (Rs./KWH)	Rural Rebate (Rs./KWH)	Amount	Amount	Amount	Amount	Amount	Amount		
LT-1	With SL upto 50 KW	3852424	3817859	469441.79	4651086.63	1.22	190.00	All Units	2391.01	6.50			1060.45	3553.52		2613.97		2613.97		
	With SL above 50 KW				280.00								1060.45	1553.52		2613.97		2613.97		
	Total	3852424	3817859	469441.79	4651086.63	1.22														
LT-2(a)(Urban)	With SL upto 50 KW	4690	4662	15476.42	15384.68	3.30	250.00	All Units	28.18	7.85			4.62	22.12		26.74	0.00	36.74		
	With SL above 50 KW						370.00	All Units		0.00						0.00	0.00	0.00		
	Sub-Total	4690	4662	15476.42	15384.68	3.30			28.18				4.62	22.12		26.74	0.00	36.74		
LT-2(b)(Rural)	With SL upto 50 KW	2400	2386	11761.77	11692.05	4.90	250.00	All Units	9.46	7.85		0.30	3.51	7.43		10.66	0.00	10.66		
	With SL above 50 KW						320.00	All Units		0.00			0.00			0.00	0.00	0.00		
	Sub-Total	2400	2386	11761.77	11692.05	4.90			9.46				3.51	7.43		10.66	0.00	10.66		
LT-2(c)(Total)	With SL upto 50 KW	7090	7048	27238.19	27076.73	3.84		All Units	37.64				8.13	29.55		37.40	0.00	37.40		
	With SL above 50 KW							All Units					0.00	0.00		0.00	0.00	0.00		
	Total	7090	7048	27238.19	27076.73	3.84			37.64				8.13	29.55		37.40	0.00	37.40		
LT-3(a)(Urban)	With SL upto 50 KW	319644	313955	623624.59	612526.34	1.95	280.00	All Units	574.27	8.60			205.81	493.73		699.54	0.00	699.54		
	With SL above 50 KW						370.00	All Units		8.60			205.81	493.73		699.54	0.00	699.54		
	Sub-Total	319644	313955	623624.59	612526.34	1.95			574.27				205.81	493.73		699.54	0.00	699.54		
LT-3(b)(Rural)	With SL upto 50 KW	139746	137259	259009.12	254478.28	1.85	280.00	All Units	255.27	8.60		0.30	85.50	219.47		297.31	0.00	297.31		
	With SL above 50 KW						370.00	All Units		8.60			85.50	219.47		297.31	0.00	297.31		
	Sub-Total	139746	137259	259009.12	254478.28	1.85			255.27				85.50	219.47		297.31	0.00	297.31		
LT-3(c)(Total)	With SL upto 50 KW	459290	451214	882713.72	867004.62	1.92		All Units	829.55				291.31	713.20		996.85	0.00	996.85		
	With SL above 50 KW							All Units					0.00	0.00		0.00	0.00	0.00		
	Total	459290	451214	882713.72	867004.62	1.92			829.55				291.31	713.20		996.85	0.00	996.85		
LT-3(d)	All Installations	381	374	95.32	93.62	0.25	270.00	All Units	0.41	11.10			0.12	0.40		0.58	0.00	0.58		
LT-4(a)	All Installations	1083972	1073972	5737650.77	5684912.20	5.19		All Units	7492.94	4.05			3,021.52	2999.89		5992.42	0.00	5992.42		
LT-4(b)	All Installations	532	532	13172.00	11172.00	21.00	205.00	All Units	20.36	4.70			2.75	9.57		12.32	0.00	12.32		
LT-4(c)	All Installations	580	565	2901.13	2027.24	5.60	205.00	All Units	2.68	4.05			0.70	1.81		1.71	0.00	1.71		
LT-5(a)(Urban)	With SL < 100HP	27343	27435	401570.81	399997.04	14.58	210.00	0 to 500 Units	142.09	6.70			100.80	95.17		195.97	0.00	195.97		
	With SL >= 100HP						320.00	> 500 Units	0.00	0.00			0.00			0.00	0.00			
	Sub-Total	27343	27435	401570.81	399997.04	14.58			142.09				100.80	95.17		195.97	0.00	195.97		
LT-5(b)(Rural)	With SL < 100HP	76499	76199	775008.81	755865.47	9.53	210.00	0 to 500 Units	210.55	6.70		0.30	182.92	154.41		330.41	0.00	330.41		
	With SL >= 100HP						320.00	> 500 Units	0.00	0.00			0.00			0.00	0.00			
	Sub-Total	76499	76199	775008.81	755865.47	9.53			210.55				182.92	154.41		330.41	0.00	330.41		
LT-5(c)(Total)	With SL upto 50 KW	104841	103634	1176579.62	1125862.52	10.86		0 to 500 Units	372.64				283.72	249.58		526.38	0.00	526.38		
	With SL above 50 KW							> 500 Units	0.00				0.00			0.00	0.00	0.00		
	Total	104841	103634	1176579.62	1125862.52	10.86			372.64				283.72	249.58		526.38	0.00	526.38		
LT-6(a)	With SL below 67 HP	48542	48308	771621.36	770147.21	14.87	250.00	All Units	502.24	6.10			215.44	306.24		521.68	0.00	521.68		
	With SL >= 67 HP						345.00	All Units		0.00			0.00			0.00	0.00	0.00		
	Sub-Total	48542	48308	771621.36	770147.21	14.87			502.24				215.44	306.24		521.68	0.00	521.68		
LT-6(b)	All Installations	35624	34600	303231.49	295268.00	8.53	250.00	All Units	201.21	7.60			88.58	152.87		241.45	0.00	241.45		
	With SL >= 67 HP						345.00	All Units	1.15	0.01			0.01	0.76		0.77	0.00	0.77		
	Sub-Total	35624	34600	303231.49	295268.00	8.53			201.21				88.58	152.87		241.45	0.00	241.45		
LT-6(c)	With SL upto 50 KW	135	133	5420.25	4516.88	40.15	140.00	All Units	1.02	5.10			0.76	0.52		1.28	0.00	1.28		
	With SL >= 50 KW							All Units					0.00			0.00	0.00	0.00		
	Sub-Total	135	133	5420.25	4516.88	40.15			1.02				0.76	0.52		1.28	0.00	1.28		
LT-6(d) under HT	All Installations							All Units	0.00				0.00			0.00	0.00	0.00		
LT-7	All Installations	90221	86821	45110.39	43410.41	0.50	270.00	All Units	52.19	12.10			28.13	63.13		91.26	0.00	91.26		
LT-TOTAL		9083971	8925167						11904.45				5012.62	6048.31		14.86	31038.87	0.00	110338.87	



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CONTROLLER (A & R),
HESCOM, Hubballi.



FY-2020																
Tariff	Category	Description	Energy Consumption (MWh)										PPVCA	Others	Total	
			SL (R)	Mid Year SL	SL/ Installation	FC Rate	Description	MWh	FC Rate	EC Rate	Rural Rebate	Amount				
LT-1	With SL upto 50 KW	With SL upto 50 KW	3925890	4782697	4782697	200.00	All Units	2497.42	4.33		1636.69	1137.25	2773.94		2773.94	
		With SL above 50 KW	3925890	4782697	4782697	240.00	All Units	2497.42			1636.69		2773.94		2773.94	
		Total														
LT-2(Urban)	With SL upto 50 KW	With SL upto 50 KW	4746	4718	15662.10	200.00	All Units	30.63	7.90	4.00	24.21	29.07	29.07		29.07	
		With SL above 50 KW	4746	4718	15662.10	310.00	All Units	30.63		4.00	24.21	29.07	29.07		29.07	
		Sub-Total														
LT-3(Rural)	With SL upto 50 KW	With SL upto 50 KW	2429	2415	11802.32	200.00	All Units	10.29	7.90	3.69	0.13	0.31	0.00	0.00	0.00	
		With SL above 50 KW	2429	2415	11802.32	310.00	All Units	10.29		3.69	0.13	0.31	0.00	0.00	0.00	
		Sub-Total														
LT-4(Total)	With SL upto 50 KW	With SL upto 50 KW	7175	7173	27564.97	200.00	All Units	40.92		0.00	0.00	0.00	0.00	0.00	0.00	
		With SL above 50 KW	7175	7173	27564.97	310.00	All Units	40.92		0.00	0.00	0.00	0.00	0.00	0.00	
		Total														
LT-5(Urban)	With SL upto 50 KW	With SL upto 50 KW	331440	325442	64664.29	200.00	All Units	617.38	8.65	371.03	534.24	755.27	0.00	755.27		
		With SL above 50 KW	331440	325442	64664.29	380.00	All Units	617.38		221.03	534.24	755.27	0.00	755.27		
		Sub-Total														
LT-6(Rural)	With SL upto 50 KW	With SL upto 50 KW	144904	143225	26870.14	200.00	All Units	274.44	8.65	91.87	237.40	0.23	0.00	0.00		
		With SL above 50 KW	144904	143225	26870.14	380.00	All Units	274.44		91.87	237.40	0.23	0.00	0.00		
		Sub-Total														
LT-7(Total)	With SL upto 50 KW	With SL upto 50 KW	476244	467867	913791.44	200.00	All Units	891.82		0.00	0.00	0.00	0.00	0.00	0.00	
		With SL above 50 KW	476244	467867	913791.44	380.00	All Units	891.82		0.00	0.00	0.00	0.00	0.00	0.00	
		Total														
LT-8(Total)	All Installations	With SL upto 50 KW	395	380	97.98	200.00	All Units	0.44	11.15	0.13	0.40	0.62	0.00	0.62	0.00	
		With SL above 50 KW	395	380	97.98	380.00	All Units	0.44		0.13	0.40	0.62	0.00	0.62	0.00	
		Total														
LT-9(Total)	All Installations	With SL upto 50 KW	1103972	1093972	3780784.34	200.00	All Units	7692.48	4.00	3111.64	3035.03	6146.67	0.00	6146.67	0.00	
		With SL above 50 KW	1103972	1093972	3780784.34	380.00	All Units	7692.48		3111.64	3035.03	6146.67	0.00	6146.67	0.00	
		Total														
LT-10(Total)	All Installations	With SL upto 50 KW	323	317	11172.00	200.00	All Units	20.94	4.75	2.80	9.95	12.83	0.00	12.83	0.00	
		With SL above 50 KW	323	317	11172.00	380.00	All Units	20.94		2.80	9.95	12.83	0.00	12.83	0.00	
		Total														
LT-11(Total)	All Installations	With SL upto 50 KW	611	596	3056.84	200.00	All Units	2.38	4.90	0.77	1.17	1.94	0.00	1.94	0.00	
		With SL above 50 KW	611	596	3056.84	380.00	All Units	2.38		0.77	1.17	1.94	0.00	1.94	0.00	
		Total														
LT-12(Total)	With SL <= 100HP	With SL <= 100HP	27760	27651	404743.22	200.00	All Units	144.35	6.75	106.43	97.48	203.91	0.00	203.91	0.00	
		With SL >= 100HP	27760	27651	404743.22	380.00	All Units	144.35		106.43	97.48	203.91	0.00	203.91	0.00	
		Sub-Total														
LT-13(Total)	With SL <= 100HP	With SL <= 100HP	27760	27651	404743.22	200.00	All Units	144.35	6.75	106.43	97.48	203.91	0.00	203.91	0.00	
		With SL >= 100HP	27760	27651	404743.22	380.00	All Units	144.35		106.43	97.48	203.91	0.00	203.91	0.00	
		Sub-Total														
LT-14(Total)	With SL upto 50 KW	With SL upto 50 KW	77193	76801	781131	200.00	All Units	274.21	6.75	205.41	198.17	316.55	0.00	316.55	0.00	
		With SL above 50 KW	77193	76801	781131	380.00	All Units	274.21		205.41	198.17	316.55	0.00	316.55	0.00	
		Sub-Total														
LT-15(Total)	With SL upto 50 KW	With SL upto 50 KW	104463	104452	1185875	200.00	All Units	378.55	6.75	311.84	255.65	560.46	0.00	560.46	0.00	
		With SL above 50 KW	104463	104452	1185875	380.00	All Units	378.55		311.84	255.65	560.46	0.00	560.46	0.00	
		Total														
LT-16(Total)	With SL below 67 HP	With SL below 67 HP	49014	48778	726037.22	200.00	All Units	533.10	6.15	276.24	328.04	554.28	0.00	554.28	0.00	
		With SL >= 67 HP	49014	48778	726037.22	380.00	All Units	533.10		276.24	328.04	554.28	0.00	554.28	0.00	
		Sub-Total														
LT-17(Total)	All Installations	With SL upto 50 KW	37601	36613	326059.21	200.00	All Units	208.42	7.65	97.23	159.89	257.12	0.00	257.12	0.00	
		With SL above 50 KW	37601	36613	326059.21	380.00	All Units	208.42		97.23	159.89	257.12	0.00	257.12	0.00	
		Sub-Total														
LT-18(Total)	With SL upto 50 KW	With SL upto 50 KW	41	40	20.50	200.00	All Units	1.30	6.65	0.01	0.00	0.01	0.00	0.01	0.00	
		With SL above 50 KW	41	40	20.50	380.00	All Units	1.30		0.01	0.00	0.01	0.00	0.01	0.00	
		Sub-Total														
LT-19(Total)	With SL >= 50 KW	With SL >= 50 KW	203	169	8130.38	200.00	All Units	675.31	3.15	1.22	0.79	2.00	0.00	2.00	0.00	
		With SL <= 50 KW	203	169	8130.38	380.00	All Units	675.31		1.22	0.79	2.00	0.00	2.00	0.00	
		Sub-Total														
LT-20(Total)	All Installations	With SL upto 50 KW	92524	92067	46940.70	200.00	All Units	55.30		0.00	0.00	0.00	0.00	0.00	0.00	
		With SL above 50 KW	92524	92067	46940.70	380.00	All Units	55.30		0.00	0.00	0.00	0.00	0.00	0.00	
		Sub-Total														
LT-21(Total)	All Installations	With SL upto 50 KW	5004215	5004215	12265.07	200.00	All Units	12265.07		5292.17	6299.85	15.57	11526.45	0.00	11526.45	
		With SL above 50 KW	5004215	5004215	12265.07	380.00	All Units	12265.07		5292.17	6299.85	15.57	11526.45	0.00	11526.45	
		Sub-Total														

For 3rd FY of Control Period (FY- 2028) Charges at the PROPOSED Tariff Rates (Projections)																	FY-2028		Format D-21	
Tariff	Number of Installations and Sanctioned Load / Contract Demand (SL)										Energy Consumption (MU)					Total Amt. (Excl. PPFCA & Others)	PPFCA	Others	Total	
	Category	Description	Total Nos.	Mid Year Nos.	SL (kW)	Mid Year SL	SL/ Installation	FC Rate (Rs./kVA)	Description	MU	FC Rate (Rs./kWh)	EC Rate (Rs./kWh)	Rural Rebate Rate (Rs./kWh)	Amount	Rural Rebate Amount					
																				(Rs. in Cr.)
HT-3	All Installations		466	441	204342.86	302328.12	438.75	420.00	All Units	435.74		6.90		91.78	305.65		392.24			
HT-2a	All Installations		2025	1992	272900.09	725222.65	363.05	425.00	All Units	1170.73		7.35		328.10	839.90		1168.00			
HT-2b	All Installations		727	721	82464.10	81815.13	112.40	445.00	All Units	169.72		8.45		19.37	146.79		186.02			
HT-2a(i)	All Installations		320	313	61186.37	61942.29	192.75	370.00	All Units	66.76		7.25		24.75	50.30		75.05			
HT-2a(ii)	All Installations		166	162	24681.87	74183.87	149.00	420.00	All Units	34.90		8.75		10.97	20.17		41.14			
	Sub-Total		496	476	87970.44	86176.26	181.11			191.73				25.72	80.47	0.00	116.19			
HT-3	All Installations		182	182	117004.16	117004.16	1347.18	230.00	All Units	280.69		2.15		77.29	60.44		92.73			
HT-4	All Installations		28	28	9219.13	8149.67	290.00	370.00	All Units	20.32		7.50		3.76	16.86		19.32			
HT-5	All Installations		312	107	62562.39	29284.13	556.00	460.00	All Units	212.87		12.15		34.15	258.71		342.06			
HT-6	All Installations		1	1	88.91	88.41	65.00	270.00	All Units	0.01		6.15		0.02	0.01		0.03			
HT-7	All Installations		383	362	1490719.16	1408712.35	3896.72	780.00	All Units	535.66		5.40		389.80	289.43		678.23			
	HT-TOTAL		4310	4220						2926.90				953.45	1992.18	0.00	2945.63			
	LT + HT-TOTAL		580825	5748344						15192.05				6195.42	8292.03	15.57	14472.08			
SEZ/Demand Licensee	All Installations								All Units								0.00			
	GRAND Total		580825	5748344						15192.05				6195.42	8292.03	15.57	14472.08			
														6195.42	8292.03	0.00	14472.08			



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Format D-22

Expected Revenue when Proposed Tariff is Introduced for a Part Year

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Estimation of Voltage Class wise Cost of Supply

Format D-23

Voltage Levels	FY 2023-24				FY 2024-25 (Projections @ FY25 charges)			
	66 KV & Above	HT	LT	Total	66 KV & Above	HT	LT	Total
Energy Sales (MU)	588.60	2259.28	12749.09	15596.97	537.20	2061.97	11635.69	14234.86
Energy INPUT At Each Voltage Level (MU)	18307.54	17718.94	14576.32	-	16222.07	15684.87	12975.48	-
Distribution Loss (%)		4.8250%	9.9808%	14.8058%		3.9910%	8.2590%	12.2500%
Energy OUTPUT At Each Voltage Level (MU)	17718.94	14576.32	0.78	-	15684.87	12975.48	0.00	-
Energy Difference between each Voltage Point (MU)	588.60	3142.62	14575.54	18306.76	537.20	2709.39	12975.48	16222.07
Distribution Loss (MU)	0	883.34	1827.23	2710.57	0	647.42	1339.79	1987.20
Dist. Loss W.R.T. energy input at each Voltage Level (%)	0	4.9853%	12.5356%	-	0.0000%	4.1277%	10.3255%	-
Sales + Loss (MU)	588.60	2377.82	14576.33	17542.75	537.20	2150.75	12975.48	15663.42
Loss in that Voltage Class (MU)	0.00	118.54	1827.24	1945.78	0.00	88.78	1339.79	1428.56
Loss to be carries forward to next Voltage Class (MU)	0.00	0.00	764.80	764.80	0.00	0.00	558.64	558.64
Allocation of Loss (MU)	0.00	118.54	2592.03	2710.57	0.00	88.78	1898.43	1987.20
Power Purchase at IF Point	588.60	2377.82	15341.12	18307.54	537.20	2150.75	13534.12	16222.07
Distribution Loss (%)	0.00000%	0.6475%	14.1583%	14.8058%	0.00000%	0.5473%	11.7027%	12.2500%
Transmission Loss (%)	4.3796%	4.3796%	4.3796%		2.6640%	2.6640%	2.6640%	
Power Purchase at Generation Bust (MU)	615.56	2486.73	16043.78	19146.06	551.90	2209.61	13904.54	16666.05
Aggregate System Loss in different voltages (%)	4.37960%	9.1465%	20.5356%	18.5369%	2.66400%	6.68170%	16.31730%	14.5877%
Distribution of Power Purchase at Generation Point(%)	3.22%	12.99%	83.80%	100.00%	3.31%	13.26%	83.43%	100.00%
Power Purchase Cost (Including Tr. Charges (Rs.in Crores)	347.69	1404.60	9062.11	10814.40	314.41	1258.80	7921.28	9494.49
Distribution of Energy Sales (%)	3.77%	14.49%	81.74%	100.00%	3.77%	14.49%	81.74%	100.00%
Other Costs (Rs.in Crores)	98.12	376.61	2125.20	2599.93	110.23	423.11	2387.58	2920.92
Total Costs (Rs.in Crores)	445.81	1781.21	11187.32	13414.33	424.64	1681.90	10308.87	12415.41
Voltage wise COS (Rs./kWh)	7.57	7.88	8.77	8.60	7.90	8.16	8.86	8.72
Revenue Realized (Rs.in Crores)	708.73	2195.65	10860.76	13765.14	608.28	1884.47	9321.50	11814.25
Voltage wise Avg. Realization Rate (Rs./kWh)	12.04	9.72	8.52	8.83	11.32	9.14	8.01	8.30
% of Avg. Real. Rate over VCOS	158.98%	123.27%	97.08%	102.62%	143.25%	112.04%	90.42%	95.16%



Voltage Levels	FY 2025-26 (Projections @ FY25 charges)					FY 2026-27 (Projections @ FY25 charges)					FY 2027-28 (Projections @ FY25 charges)				
	66 KV & Above	HT	LT	Total	66 KV & Above	HT	LT	Total	66 KV & Above	HT	LT	Total	66 KV & Above	HT	LT
Energy Sales (MU)	556.81	2137.24	12060.42	14754.47	578.14	2219.12	12522.49	15319.75	601.74	2309.70	13033.61	15945.05	601.74	2309.70	13033.61
Energy INPUT At Each Voltage Level (MU)	16812.30	16255.49	13447.82	-	17454.43	16876.29	13961.70	-	18164.79	17563.05	14530.17	-	18164.79	17563.05	14530.17
Distribution Loss (%)		3.9877%	8.2523%	12.2400%		3.9845%	8.2455%	12.2300%		3.9812%	8.2388%	12.2200%		3.9812%	8.2388%
Energy OUTPUT At Each Voltage Level (MU)	16255.49	13447.82	0.00	-	16876.29	13961.70	0.00	-	17563.05	14530.17	0.00	-	17563.05	14530.17	0.00
Energy Difference between each Voltage Point (MU)	556.81	2807.67	13447.82	16812.30	578.14	2914.59	13961.70	17454.43	601.74	3032.88	14530.17	18164.79	601.74	3032.88	14530.17
Distribution Loss (MU)	0	670.43	1387.40	2057.83	0	695.46	1439.21	2134.68	0	723.18	1496.56	2219.74	0	723.18	1496.56
Dist. Loss W.R.T. energy input at each Voltage Level (%)	0.000000%	4.12430%	10.31691%	-	0.000000%	4.12095%	10.30829%	-	0.000000%	4.1176%	10.2997%	-	0.000000%	4.1176%	10.2997%
Sales + Loss (MU)	556.81	2229.18	13447.82	16233.81	578.14	2314.50	13961.70	16854.35	601.74	2408.89	14530.17	17540.80	601.74	2408.89	14530.17
Loss in that Voltage Class (MU)	0.00	91.94	1387.40	1479.34	0.00	95.38	1439.21	1534.59	0.00	99.19	1496.56	1595.75	0.00	99.19	1496.56
Loss to be carries forward to next Voltage Class (MU)	0.00	0.00	578.49	578.49	0.00	0.00	600.08	600.08	0.00	0.00	623.99	623.99	0.00	0.00	623.99
Allocation of Loss (MU)	0.00	91.94	1965.89	2057.83	0.00	95.38	2039.30	2134.68	0.00	99.19	2120.55	2219.74	0.00	99.19	2120.55
Power Purchase at IP Point	556.81	2229.18	14026.31	16812.30	578.14	2314.50	14561.79	17454.43	601.74	2408.89	15154.16	18164.79	601.74	2408.89	15154.16
Distribution Loss (%)	0.00000%	0.54699%	11.6931%	12.2400%	0.00000%	0.5464%	11.6836%	12.2300%	0.00000%	0.5460%	11.6740%	12.2200%	0.00000%	0.5460%	11.6740%
Transmission Loss (%)	2.6540%	2.6540%	2.6540%		2.64400%	2.64400%	2.64400%		2.63400%	2.63400%	2.63400%		2.63400%	2.63400%	
Power Purchase at Generation Bust (MU)	571.99	2289.95	14408.72	17270.66	593.84	2377.36	14957.26	17928.46	618.01	2474.06	15564.12	18656.19	618.01	2474.06	15564.12
Aggregate System Loss in different voltages (%)	2.6540%	6.6688%	16.2977%	14.5692%	2.6440%	6.6560%	16.2782%	14.5506%	2.6340%	6.6431%	16.2586%	14.5321%	2.6340%	6.6431%	16.2586%
Distribution of Power Purchase at Generation Point(%)															
Power Purchase Cost (Including Tr. Charges (Rs.in Crores)	3.31%	13.26%	83.43%	100.00%	3.31%	13.26%	83.43%	100.00%	3.31%	13.26%	83.43%	100.00%	3.31%	13.26%	83.43%
Distribution of Energy Sales (%)	346.91	1388.84	8738.79	10474.54	367.79	1472.42	9263.79	11104.00	386.77	1548.32	9740.35	11675.43	386.77	1548.32	9740.35
Other Costs (Rs.in Crores)	3.77%	14.49%	81.74%	100.00%	3.77%	14.49%	81.74%	100.00%	3.77%	14.49%	81.74%	100.00%	3.77%	14.49%	81.74%
Total Costs (Rs.in Crores)	117.54	451.15	2545.85	3114.54	126.82	486.77	2746.85	3360.44	135.41	519.76	2932.98	3588.14	135.41	519.76	2932.98
Voltage wise COS (Rs./kWh)	464.44	1839.99	11284.64	13589.08	494.61	1959.19	12010.64	14464.44	522.18	2068.07	12673.32	15263.57	522.18	2068.07	12673.32
Revenue Realized (Rs.in Crores)	8.34	8.61	9.36	9.21	8.56	8.83	9.59	9.44	8.68	8.95	9.72	9.57	8.68	8.95	9.72
Voltage wise Avg. Realization Rate (Rs./kWh)	631.61	1956.72	9678.90	12267.23	655.60	2031.04	10046.51	12733.14	682.51	2114.42	10458.95	13255.89	682.51	2114.42	10458.95
% of Avg. Real. Rate over VCOs	11.34	9.16	8.03	8.31	11.34	9.15	8.02	8.31	11.34	9.15	8.02	8.31	11.34	9.15	8.02
	135.99%	106.34%	85.77%	90.27%	132.55%	103.67%	83.65%	88.03%	130.70%	102.24%	82.53%	86.85%	130.70%	102.24%	82.53%

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External Subsidy (Allocation of external subsidy among consumer classes)

(Rs in Crs)

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Format D-25

Open Access Consumption

Sl No	Tariff Category	Previous Year FY 2023-24 (Actuals)						Current year FY -2024-25 (Projections)						1st FY of Control Period FY 2025-26 (Projections)					
		Captive			Non - Captive (Wheeling)	Non - Captive (IEX)	Total	Captive			Non - Captive (Wheeling)	Non - Captive (IEX)	Total	Captive			Non - Captive (Wheeling)	Non - Captive (IEX)	Total
		Group	Individual	Total				Group	Individual	Total				Group	Individual	Total			
1	HT 2(a)	435.88	108.97	544.85	260.03	48.17	853.05	479.47	119.87	599.34	286.03	52.99	938.36	527.41	131.85	659.27	314.64	58.29	1032.19
2	HT 2(b)	0.00	0.00	0.00	7.54	0.13	7.67	0.00	0.00	0.00	8.29	0.14	8.44	0.00	0.00	0.00	9.12	0.16	9.28
3	HT (c) (i)	0.00	0.00	0.00	9.47	0.00	9.47	0.00	0.00	0.00	10.42	0.00	10.42	0.00	0.00	0.00	11.46	0.00	11.46
4	HT (c) (ii)	0.00	0.00	0.00	7.44	0.00	7.44	0.00	0.00	0.00	8.18	0.00	8.18	0.00	0.00	0.00	9.00	0.00	9.00
		435.88	108.97	544.85	284.48	48.30	877.63	479.47	119.87	599.34	312.93	53.13	965.39	527.41	131.85	659.27	344.22	58.44	1061.93

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Sl No	Tariff Category	2nd FY of Control Period FY 2026-27 (Projections)						3rd FY of Control Period FY 2027-28 (Projections)					
		Captive			Non - Captive (Wheeling)	Non - Captive (IEX)	Total	Captive			Non - Captive (Wheeling)	Non - Captive (IEX)	Total
		Group	Individual	Total				Group	Individual	Total			
1	HT 2(a)	580.16	145.04	725.20	346.10	64.11	1135.41	638.17	159.54	797.71	380.71	70.53	1248.95
2	HT 2(b)	0.00	0.00	0.00	10.04	0.17	10.21	0.00	0.00	0.00	11.04	0.19	11.23
3	HT (c) (i)	0.00	0.00	0.00	12.60	0.00	12.60	0.00	0.00	0.00	13.87	0.00	13.87
4	HT (c) (ii)	0.00	0.00	0.00	9.90	0.00	9.90	0.00	0.00	0.00	10.89	0.00	10.89
		580.16	145.04	725.20	378.64	64.29	1168.13	638.17	159.54	797.71	416.51	70.72	1284.94

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