



Format A1(D)

HESCOM

Profit & Loss Accounts / Annual Revenue Requirement

Ref Form.	Particulars	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25		FY 2025-26		FY 2026-27		FY 2027-28		Rs. In Cr	
		(As Approved In APR)	(As Approved In APR)	(As Approved In APR)	(As per Audited Accounts)	Proposed for APR	(Projections)	Proposed Tariff (Projections)	Existing Tariff (Projections)	Proposed Tariff (Projections)	Existing Tariff (Projections)	Proposed Tariff (Projections)	Existing Tariff (Projections)	Proposed Tariff (Projections)	Existing Tariff (Projections)		
D-1	Energy Purchased at Generation Point (Muz)	14,599.45	15,357.49	15,357.49	19,146.06	19,146.06	16,666.05	17,270.66	17,270.66	17,928.46	17,928.46	17,928.46	17,928.46	18,656.19	18,656.19		
	Energy at Transmission Level (Muz)	14,599.45	15,357.49	15,357.49	19,146.06	19,146.06	16,666.05	17,270.66	17,270.66	17,928.46	17,928.46	17,928.46	17,928.46	18,656.19	18,656.19		
	Transmission Loss (%)	3.827%	4.690%	4.690%	4.380%	4.380%	2.644%	2.644%	2.644%	2.644%	2.644%	2.644%	2.644%	2.644%	2.644%		
	Energy at Interface Point (Muz) (without HRECS & AEQUIS)	13,700.80	14,250.54	14,250.54	17,805.87	17,805.87	15,067.78	16,208.54	16,208.54	16,786.87	16,786.87	16,786.87	16,786.87	17,411.78	17,411.78		
	HRECS & AEQUIS Consumption	340.00	378.62	378.62	501.67	501.67	554.29	603.75	603.75	607.56	607.56	607.56	607.56	753.00	753.00		
	Sub-Total:	14,040.80	14,629.16	14,629.16	18,307.54	18,307.54	15,622.07	16,812.30	16,812.30	17,394.43	17,394.43	17,394.43	17,394.43	18,164.79	18,164.79		
D-2	Energy Sales (Muz) (without HRECS & AEQUIS)	11,761.97	11,957.74	11,957.74	15,095.30	15,095.30	13,680.58	14,150.72	14,150.72	14,652.19	14,652.19	14,652.19	14,652.19	15,192.05	15,192.05		
D-2	HRECS & AEQUIS Consumption	340.00	378.62	378.62	501.67	501.67	554.29	603.75	603.75	607.56	607.56	607.56	607.56	753.00	753.00		
	Sub-Total:	12,101.97	12,336.36	12,336.36	15,596.97	15,596.97	14,234.86	14,754.47	14,754.47	15,319.75	15,319.75	15,319.75	15,319.75	15,945.05	15,945.05		
	Distribution Loss (%)	14.15%	16.14%	16.14%	14.81%	14.81%	12.250%	12.240%	12.240%	12.230%	12.230%	12.230%	12.230%	12.220%	12.220%		
	Revenue from sale of power	3,932.67	5,667.47	5,667.47	4,701.82	4,701.82	4,271.10	4,495.57	4,495.57	4,737.65	4,737.65	4,737.65	4,737.65	5,022.71	5,022.71		
D-2	Miscellaneous Revenue	157.68	194.98	194.98	252.16	252.16	266.49	277.15	277.15	288.23	288.23	288.23	288.23	299.76	299.76		
D-2	Revenue subsidies	6,714.03	4,963.78	4,963.78	8,524.90	8,524.90	6,946.70	7,112.16	7,112.16	7,519.70	7,519.70	7,519.70	7,519.70	7,441.69	7,441.69		
D-2	Bulk power supply to Hukkeri Rural Electric Co-Operative Society- HRECS	209.06	274.50	274.50	286.26	286.26	310.47	361.41	361.41	409.95	409.95	409.95	409.95	469.48	469.48		
D-2	Bulk power supply to AEQUIS						10.49	20.94	20.94	21.59	21.59	21.59	21.59	22.25	22.25		
D-2	TOTAL REVENUE	9,013.44	11,100.74	11,100.74	13,765.14	13,765.14	11,814.25	12,267.23	12,267.23	12,733.14	12,733.14	12,733.14	12,733.14	13,255.89	13,255.89		
	EXPENDITURE:																
D-1	Purchase of Power	7,067.83	7,468.83	7,468.83	9,544.14	9,544.14	7,496.61	7,967.66	7,967.66	8,582.63	8,582.63	8,582.63	8,582.63	8,986.07	8,986.07		
D-1	Tr. Charges (PGCIL & POSOCO)	603.90	675.46	675.46	433.10	433.10	708.96	406.01	406.01	416.16	416.16	416.16	416.16	426.31	426.31		
D-1	Tr. Charges (KPTCL & SLDC)	794.51	972.20	972.20	1,074.73	1,074.73	1,208.92	1,588.14	1,588.14	1,594.19	1,594.19	1,594.19	1,594.19	1,756.21	1,756.21		
D-1	P & T Trust Contribution	142.76						512.73	512.73	511.02	511.02	511.02	511.02	506.84	506.84		
D-1	Sub-Total:	8,619.00	9,116.49	9,116.49	11,051.97	11,051.97	9,414.49	10,474.54	10,474.54	11,104.00	11,104.00	11,104.00	11,104.00	11,675.43	11,675.43		
D-5	Repairs & maintenance				195.18	195.18	208.93	224.75	224.75	239.71	239.71	239.71	239.71	256.86	256.86		
D-6	Employee Costs	1,282.83	1,493.91	1,493.91	3,401.71	3,401.71	3,500.45	3,606.90	3,606.90	3,721.54	3,721.54	3,721.54	3,721.54	3,844.70	3,844.70		
D-7	Administrative & General expenses				203.04	203.04	217.34	232.76	232.76	249.37	249.37	249.37	249.37	267.21	267.21		
D-8	Funds towards consumer Relations/Consumer Education	0.41	0.28	0.28	0.40	0.40	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50		
D-8	Depreciation & related debits	304.91	343.48	343.48	537.61	537.61	581.06	601.85	601.85	638.32	638.32	638.32	638.32	672.26	672.26		
D-9	Interest & Finance charges	525.11	621.88	621.88	1,014.54	1,014.54	746.32	811.10	811.10	899.21	899.21	899.21	899.21	965.38	965.38		
D-10	LESS: Other charges capitalized	(31.52)	(35.74)	(35.74)	(28.67)	(28.67)	(40.00)	(40.00)	(40.00)	(40.00)	(40.00)	(40.00)	(40.00)	(40.00)	(40.00)		
D-11	Other debits (not involving cash outflow)	46.90	51.35	51.35	14.20	14.20	10.04	12.03	12.03	13.24	13.24	13.24	13.24	14.56	14.56		
D-22	Regulatory Deferral Account Balances / Extraordinary / Exceptional Items	28.80			1,169.12	1,169.12											
D-13	Net prior period (credits) / charges	(61.01)	(53.46)	(53.46)	(150.80)	(150.80)											
D-4	Less: Other Income	(318.25)	(217.44)	(217.44)	(346.16)	(346.16)	(305.52)	(334.35)	(334.35)	(361.44)	(361.44)	(361.44)	(361.44)	(393.34)	(393.34)		
	Income Tax																
	Sub-Total:	1,979.19	2,204.27	2,204.27	4,010.66	4,010.66	2,980.92	3,114.55	3,114.55	3,360.44	3,360.44	3,360.44	3,360.44	3,588.14	3,588.14		
	TOTAL EXPENDITURE	10,588.19	11,320.76	11,320.76	15,062.63	15,062.63	12,415.41	13,589.08	13,589.08	14,464.44	14,464.44	14,464.44	14,464.44	15,263.57	15,263.57		
	Gap in Revenue in Crs.	(1,574.75)	(220.02)	(220.02)	(1,297.49)	(1,297.49)	(601.16)	(1,321.84)	(1,321.84)	(350.82)	(350.82)	(350.82)	(350.82)	(2,007.68)	(2,007.68)		
A-6	Return on Equity																
	APR (Surplus) / Deficit Carry forward																
	Regulatory Asset																
	Carrying Cost on Regulatory Asset																
	Disallowances																
	Penalty for exceeding the distribution target																
	Sub-Total:	(37.58)	(319.32)	(319.32)													
	ANNUAL REVENUE REQUIREMENT	10,550.61	10,999.71	10,999.71	15,062.63	15,062.63	12,415.41	13,238.27	13,238.27	14,464.44	14,464.44	14,464.44	14,464.44	15,263.57	15,263.57		
	REVENUE SURPLUS / (DEFICIT)	(1,537.17)	101.03	101.03	(1,297.48)	(1,297.48)	350.82	(971.04)	(971.04)	0.00	0.00	0.00	0.00	(2,007.68)	(2,007.68)		

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CONTROLLER (A & R),
HESCOM, Hubballi.

Consolidated

Format A1 DB & RSB

EXPENDITURE / ARR	FY-24				FY-25				FY-26				FY-27				FY-28			
Power purchase cost	9306.57				7496.61				7967.66				8582.63				8986.07			
Tr. Charges (PGCIL & POSOCO)	433.10				708.96				406.01				416.16				426.31			
Tr. Charges (KPTCL & SLDG) Charges	1074.73				1288.92				1588.14				1594.19				1756.21			
P & G Trust Contribution to KPTCL	0.00				0.00				512.73				511.02				506.84			
Total Power purchase Cost	10814.40				9494.49				10474.54				11104.00				11675.43			
Operation and Maintenance Cost:																				
a) Repairs and Maintenance cost	195.18				208.93				223.75				239.71				256.86			
b) Employee cost	1401.71				1500.45				1606.90				1721.54				1844.70			
c) Administration and General expenses	203.04				217.34				232.76				249.37				267.21			
Sub Total	1799.93				1926.72				2063.41				2210.62				2368.78			
Funds towards consumer Relations/Consumer Education	0.40				0.50				0.50				0.50				0.50			
Depreciation & related debits	537.61				581.96				601.85				638.32				672.26			
Interest on loan capital	257.58				342.01				391.00				462.62				511.15			
Interest on working capital	294.24				259.25				269.64				280.73				292.97			
Interest on security deposit	69.51				85.06				90.46				95.86				101.26			
other interest and finance charges	60.20				60.00				60.00				60.00				60.00			
LPS	91.80				0.00				0.00				0.00				0.00			
LESS: Other charges capitalized	(28.67)				(40.00)				(40.00)				(40.00)				(40.00)			
Other debits (not involving cash outflow)	14.28				10.94				12.03				13.24				14.56			
Regulatory Deferral Account Balances / Extraordinary / Exceptional Items	0.00				0.00				0.00				0.00				0.00			
Net prior period (credits) / charges	(150.80)				-				-				-				-			
Less: Other Income	(346.16)				(305.52)				(334.35)				(361.44)				(393.34)			
Sub Total	2599.93				2920.92				3114.55				3360.44				3588.14			
TOTAL	13414.33				12415.41				13589.09				14464.44				15263.57			
Return on Equity	0.00				0.00				0.00				0.00				0.00			
APR (Surplus) / Deficit Carry forward	0.00				0.00				(350.82)				0.00				0.00			
Regulatory Asset	0.00				0.00				0.00				0.00				0.00			
Carrying Cost on Regulatory Asset	0.00				0.00				0.00				0.00				0.00			
Disallowances	0.00				0.00				0.00				0.00				0.00			
Penalty for exceeding the distribution target	0.00				0.00				0.00				0.00				0.00			
Sub-Total:	0.00				0.00				(350.82)				-				-			
ANNUAL REVENUE REQUIREMENT	13414.33				12415.41				13238.27				14464.44				15263.57			

Sub-Total:

ANNUAL REVENUE REQUIREMENT

CONTROLLER (A & N)
HESCOM, Hubballi.

Consolidated

Rs. in Crores

EXPENDITURE / ARR	DB	RB	Distribution Business			FY-28
			FY-24	FY-25	FY-26	
Power purchase cost	0	100	0.00	0.00	0.00	0.00
Tr. Charges (PGCIL & POSOCO)	0	100	0.00	0.00	0.00	0.00
Tr. Charges (KPTCL & SLDC) Charges	0	100	0.00	0.00	0.00	0.00
P & G Trust Contribution to KPTCL	0	100	0.00	0.00	0.00	0.00
Total Power purchase Cost			0.00	0.00	0.00	0.00
Operation and Maintenance Cost:						
a) Repairs and Maintenance cost	55	45	107.35	114.91	123.06	131.84
b) Employee cost	55	45	770.94	825.25	883.79	946.85
c) Administration and General expenses	55	45	111.67	119.54	128.02	137.15
Sub Total			989.96	1059.70	1134.88	1215.84
Funds towards consumer Relations/Consumer Education	0	100	0.00	0.00	0.00	0.00
Depreciation & related debits	85	15	456.97	494.66	511.57	542.57
Interest on loan capital	90	10	231.83	307.81	351.90	416.35
Interest on working capital	15	85	44.14	38.89	40.45	42.11
Interest on security deposit	0	100	0.00	0.00	0.00	0.00
other interest and finance charges	100	0	60.20	60.00	60.00	60.00
LPS	0	100	0.00	0.00	0.00	0.00
LESS: Other charges capitalized	100	0	-28.67	-40.00	-40.00	-40.00
Other debits (not involving cash outflow)	100	0	14.28	10.94	12.03	13.24
Regulatory Deferral Account Balances / Extraordinary / Exceptional Items	0	100	0.00	0.00	0.00	0.00
Net prior period (credits) / charges	100	0	-150.80	0.00	0.00	0.00
Less: Other Income	20	80	-69.23	-61.10	-66.87	-78.67
Sub Total			1548.67	1870.89	2003.96	2177.83
TOTAL			1548.67	1870.89	2003.96	2334.12
Return on Equity	75	25	0.00	0.00	0.00	0.00
APR (Surplus) / Deficit Carry forward	100	0	0.00	0.00	(350.82)	0.00
Regulatory Asset	100	0	0.00	0.00	0.00	0.00
Carrying Cost on Regulatory Asset	100	0	0.00	0.00	0.00	0.00
Disallowances	100	0	0.00	0.00	0.00	0.00
Penalty for exceeding the distribution target	100	0	0.00	0.00	0.00	0.00
Sub-Total:			-	-	(350.82)	-
ANNUAL REVENUE REQUIREMENT			1548.67	1870.89	1653.14	2334.12

CONTROLLER (A & R),
HESCOM, Hubballi.

Consolidated

EXPENDITURE / ARR	Retails Supply Business			
	FY-24	FY-25	FY-26	FY-27
Power purchase cost	9306.57	7496.61	7967.66	8582.63
Tr. Charges (PGCIL & POSOCO)	433.10	708.96	406.01	416.16
Tr. Charges (KPTCL & SLDC) Charges	1074.73	1288.92	1588.14	1594.19
P & G Trust Contribution to KPTCL	0.00	0.00	512.73	511.02
Total Power purchase Cost	10814.40	9494.49	10474.54	11104.00
Operation and Maintenance Cost:				
a) Repairs and Maintenance cost	87.83	94.02	100.69	107.87
b) Employee cost	630.77	675.20	723.10	774.69
c) Administration and General expenses	91.37	97.81	104.74	112.22
Sub Total	809.97	867.03	928.54	994.78
Funds towards consumer Relations/Consumer Education	0.40	0.50	0.50	0.50
Depreciation & related debits	80.64	87.29	90.28	95.75
Interest on loan capital	25.76	34.20	39.10	46.26
Interest on working capital	250.10	220.36	229.19	238.62
Interest on security deposit	69.51	85.06	90.46	95.86
other interest and finance charges	0.00	0.00	0.00	0.00
LPS	91.80	0.00	0.00	0.00
LESS: Other charges capitalized	0.00	0.00	0.00	0.00
Other debits (not involving cash outflow)	0.00	0.00	0.00	0.00
Regulatory Deferral Account Balances / Extraordinary / Exceptional Items	0.00	0.00	0.00	0.00
Net prior period (credits) / charges	0.00	0.00	0.00	0.00
Less: Other Income	-276.93	-244.42	-267.48	-289.15
Sub Total	1051.26	1050.03	1110.59	1182.62
TOTAL	11865.66	10544.52	11585.13	12929.45
Return on Equity	0.00	0.00	0.00	0.00
APR (Surplus) / Deficit Carry forward	0.00	0.00	0.00	0.00
Regulatory Asset	0.00	0.00	0.00	0.00
Carrying Cost on Regulatory Asset	0.00	0.00	0.00	0.00
Disallowances	0.00	0.00	0.00	0.00
Penalty for exceeding the distribution target	0.00	0.00	0.00	0.00
Sub-Total:	-	-	-	-
ANNUAL REVENUE REQUIREMENT	11865.66	10544.52	11585.13	12929.45



HESCOM

Format A2(D&T)

BALANCE SHEET

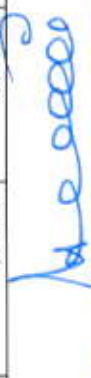
		Rs. in Crores						
Sl.	Particulars	FY 2021-22	FY 2022-23	FY 2023-24	Current FY-25	FY 2025-26	FY 2026-27	FY 2027-28
No.		(As per Audited Accounts)	(As per Audited Accounts)	(As per Audited Accounts)	(Projections)	(Projections)	(Projections)	(Projections)
I. SOURCES OF FUNDS (Rs. In Cr.)								
A. Shareholders Funds								
i.	Paid-up Share Capital	2,050.42	2,151.94	2,172.42	2,341.40	2,431.40	2,521.40	2,611.40
ii.	Share Application money pending allotment	6.92	-	78.98	-	-	-	-
iii.	Retained Earnings	(6,421.87)	(7,258.09)	(9,898.29)	(10,499.45)	(10,850.25)	(10,850.25)	(10,850.26)
iv.	Proposed adjustment to net worth	47.61	47.61	47.61	47.61	47.61	47.61	47.61
v.	Capital Reserve	2,321.85	2,322.01	2,333.52	2,333.67	2,333.82	2,333.97	2,334.12
vi.	Reserve for material cost variance	-	-	-	-	-	-	-
	A-Subtotal:	(1,995.07)	(2,736.53)	(5,265.76)	(5,776.76)	(6,037.42)	(5,947.27)	(5,857.12)
B. Borrowings:								
i.	Borrowings for Capital Expenditure (1#)[Format D-9]	2,848.20	2,564.04	2,658.50	2,728.71	3,673.19	4,431.10	5,002.38
ii.	Borrowings for Working Capital [Format D-9]	4,436.97	5,438.83	7,673.89	8,338.84	7,870.84	7,697.00	6,780.31
	B-Subtotal:	7,285.17	8,002.87	10,332.39	11,067.55	11,544.03	12,128.10	11,782.69
C.	Contributions, Grants & Subsidies towards cost of Capital (2#)	2,859.84	3,042.25	1,921.26	2,037.96	2,224.92	2,299.41	2,475.62
	TOTAL SOURCES OF FUNDS (A+B+C):	8,149.94	8,308.59	6,987.89	7,328.75	7,731.52	8,480.24	8,401.19
II.APPLICATION OF FUNDS (Rs. In Cr.)								
A. Net Fixed / Intangible Assets								
i.	Gross Fixed Assets [Format D-15]	11,721.74	12,557.84	13,458.19	13,841.72	14,542.01	15,194.17	15,796.72
ii.	Less: Accumulated Depreciation [Format D-8]	1,805.46	2,069.26	3,700.37	4,198.91	4,709.15	5,246.85	5,808.58
iii.	Net Fixed Assets (i-ii)	9,916.28	10,488.58	9,757.83	9,642.82	9,832.86	9,947.32	9,988.14
iv.	Gross Intangible Assets [Format D-15]	25.31	25.84	26.34	26.65	27.09	27.51	27.93
v.	Less: Accumulated Amortization [Format D-8]	17.13	20.14	23.30	24.80	26.30	27.80	29.30
vi.	Net Intangible Assets (iv-v)	8.18	5.70	3.04	1.85	0.78	(0.29)	(1.37)
vii.	Capital Work-in-Progress [Format D-17]	441.20	411.05	358.79	762.38	1,356.39	1,763.33	2,131.98
	IIA-Subtotal:	10,365.65	10,905.33	10,119.66	10,407.04	11,190.04	11,710.36	12,118.74
B. Investments:								
i.	Investments	14.01	10.41	8.88	8.48	8.08	7.68	7.28
ii.	Deposits with Government Departments	-	-	-	-	-	-	-
iii.	Deposits with Others	5.11	5.08	6.12	6.43	6.75	7.08	7.44
iv.	Interest accrued on investments	-	-	-	-	-	-	-
	IIB-Subtotal:	19.12	15.49	15.00	14.90	14.82	14.76	14.71

HESCOM

Format A2(D&T)

BALANCE SHEET

		Rs. in Crores						
Sl.	Particulars	FY 2021-22	FY 2022-23	FY 2023-24	Current FY-25	FY 2025-26	FY 2026-27	FY 2027-28
No.		(As per Audited Accounts)	(As per Audited Accounts)	(As per Audited Accounts)	(Projections)	(Projections)	(Projections)	(Projections)
C.	Net Current Assets							
a.	Current Assets							
i.	Inventories	163.10	196.38	195.90	215.49	237.04	260.74	286.82
ii.	Trade Receivables (Receivables against Sale of Power)	980.52	1,294.21	1,599.76	1,759.74	1,935.71	1,742.14	1,916.35
iii.	Subsidy receivable from Government	2,297.57	2,338.90	2,693.97	2,806.68	3,368.02	3,199.62	3,039.63
iv.	Other receivable from Government	200.65	184.58	140.33	261.58	304.64	335.10	368.62
v.	Income Tax paid in Advance	6.25	3.49	4.39	3.66	3.85	4.04	4.24
vi.	Receivable from KPTCL							
vii.	Receivable from ESCOMs- Relating to energy balancing							
viii.	Receivable from ESCOMs- Others							
ix.	Capital Advances to Suppliers and Contractors	209.33	64.80	67.21	68.69	72.81	77.18	81.81
x.	Cash & Bank Balances	71.36	91.03	96.21	104.12	114.40	117.81	122.14
xi.	Regulatory Deferral Account	564.16	965.93	-	-	-	-	-
xii.	Sundry Receivables	1,167.29	1,948.42	1,718.69	3,027.42	3,182.64	4,206.85	3,823.89
	a-Total Current Assets:	5,660.23	7,087.74	6,516.46	8,247.38	9,219.09	9,943.48	9,643.50
b.	Current Liabilities							
i.	Initial /Addl / Meter Security Deposits from Consumers	1,012.97	1,135.23	1,220.22	1,215.23	1,295.23	1,375.23	1,455.23
ii.	Security Deposits from suppliers / contractors	163.84	106.21	124.62	125.87	135.94	146.81	158.56
iii.	Interest on belated Power Purchase Cost- KPCL							
iv.	Interest on belated Power Purchase Cost- Others							
v.	Employee related liabilities / provisions	357.86	399.70	425.10	407.69	432.15	458.08	485.57
vi.	Payable to KPTCL							
vii.	Payable to ESCOMs							
viii.	Payable to Suppliers / Contractors	240.40	325.25	280.03	328.50	348.21	369.11	391.25
ix.	Sundry Creditors for sale of power	5,743.68	7,147.20	7,067.28	8,559.62	9,706.86	9,987.68	9,948.57
x.	Sundry Liabilities	376.31	586.39	545.98	703.67	774.04	851.44	936.59
	b-Total Current Liabilities:	7,895.06	9,699.98	9,663.23	11,340.58	12,692.43	13,188.35	13,375.76
C.	Net Current Assets (a-b)	(2,234.83)	(2,612.24)	(3,146.77)	(3,093.20)	(3,473.33)	(3,244.88)	(3,732.26)
TOTAL APPLICATION OF FUNDS (IIA+IIB+IIC)		3,425.40	8,308.59	6,987.89	7,328.74	7,731.53	8,480.25	8,401.19


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Rs. in Crores

Sl. No.	Particulars	FY 2021-22	FY 2022-23	FY 2023-24	Current FY-25	FY 2025-26	FY 2026-27	FY 2027-28
		(As per Audited Accounts)	(As per Audited Accounts)	(As per Audited Accounts)	(Projections)	(Projections)	(Projections)	(Projections)
A	Cash Flow from Operating Activities:							
1	Net Loss before extraordinary items and tax	(1,526.60)	(831.71)	(2,263.40)	(1,131.70)	(679.02)	(611.12)	(550.01)
2	Depreciation and amortisation	304.91	343.48	544.67	581.96	601.85	638.32	672.26
3	Provision for Bad and Doubtful Debts	9.12	(5.71)	7.46	3.65	4.01	4.41	4.85
4	Loss on sale of assets	0.35	0.24	0.04	0.05	0.05	0.06	0.06
5	Finance costs	1,004.34	1,438.28	986.27	1268.97	1372.44	1398.68	1562.70
6	Provision for Leave Encashment & PBF	20.33	57.45	55.45	60.99	67.09	73.80	81.18
7	Bonus/Exgratia Payable	6.78	7.07	7.37	7.89	8.45	9.05	9.70
8	Provision for Retirement Benefits	261.64	253.70	389.62	417.08	446.66	478.53	512.77
9	Material Cost Variance	(3.72)	0.00	12.50	0.00	0.00	0.00	0.00
10	Interest Income	(1.10)	(2.29)	(64.51)	(4.57)	(5.03)	(5.53)	(6.09)
	A. Sub-Total:	76.06	1260.51	-324.54	1204.30	1816.51	1986.21	2287.43
B	Changes in Working Capital:							
	Adjustments for (increase) / decrease in Operating Assets							
1	Inventories	(4.97)	(33.28)	0.48	0.53	0.59	0.64	0.71
2	Trade receivables	(8.51)	(307.98)	745.74	671.17	657.75	710.37	781.40
3	Short-term loans and advances	2.80	1.28	2.27	2.49	2.74	3.02	3.32
4	Long-term loans and advances	(49.50)	144.55	3.44	3.79	4.17	4.58	5.04
5	Other current assets	2,912.77	(825.42)	(1,500.51)	(375.13)	(262.59)	(288.85)	(281.36)
6	Other non-current assets	(1,131.64)	(580.23)	(960.79)	(240.20)	(144.12)	(158.53)	(174.38)
	Adjustments for increase / (decrease) in Operating Liabilities							
11	Trade Payables	350.32	1403.52	(54.48)	(81.72)	(163.45)	(179.79)	(89.90)
12	Other Current Liabilities	139.56	236.21	(117.50)	(129.26)	(193.88)	(213.27)	(106.64)
13	Other Non-Current Liabilities	(90.43)	122.67	2005.46	1,372.59	1,508.84	1,447.01	2,170.51
14	Short-Term Provisions	1.71	4.37	1.74	1.91	2.10	2.31	2.54
15	Long-Term Provisions	5.07	38.18	39.67	43.64	48.01	52.81	58.09
	B. Sub-Total:	2127.17	203.87	165.53	1269.83	1460.15	1380.29	2369.33
	Net Cash Flow from Operative Activities (A+B):	2203.23	1464.37	-159.01	2474.13	3276.66	3366.50	4656.76
C	Cash Flow from Investing Activities:							
1	Capital Expenditure on Fixed Assets including Capital Advances	(778.38)	(808.70)	(1,474.52)	(1,629.35)	(1,710.82)	(1,881.90)	(2,070.09)
2	(Increase) / Decrease in CWIP	104.27	(104.78)	(14.13)	(328.59)	(469.01)	(456.94)	(443.65)
3	Proceeds from sale of Fixed Assets	0.38	2.77	2.12	2.33	2.56	2.82	3.10
4	Current investments not considered as Cash and cash equivalents	-	3.60	1.53	-	-	-	-
	C. Sub-Total:	(673.73)	(907.11)	(1,485.01)	(1,955.61)	(2,177.27)	(2,336.02)	(2,510.63)
D	Cash Flow from Financing Activities:							
1	Proceeds from shares Deposits	21.52	94.60	99.46	109.41	120.35	132.38	145.62
2	Proceeds from long-term borrowings	1423.99	2296.27	5176.46	2,590.56	1,925.55	2,046.16	1,570.00
3	Repayment of long-term borrowings	(2,439.66)	(1,568.17)	(2,638.03)	(1,855.40)	(1,449.07)	(1,462.09)	(1,915.41)
4	Deposits and contributions from consumers	142.82	248.80	206.50	227.15	249.87	274.86	302.34
5	Preliminary Expense	0.75	(0.10)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)
6	Net increase / (decrease) in working capital / Short Term Borrowings	315.65	(170.72)	(208.91)	(313.36)	(563.34)	(619.68)	(681.65)
7	Finance cost	(1,004.34)	(1,438.28)	(986.27)	(1,268.97)	(1,372.44)	(1,398.68)	(1,562.70)
8								
	D. Sub-Total:	(1,539.27)	(537.60)	1,649.20	(510.61)	(1,089.11)	(1,027.06)	(2,141.80)
	Net increase / (decrease) in Cash and Cash Equivalents (A+B+C+D):	-9.77	19.67	5.18	7.91	10.28	3.41	4.33
	Cash and Cash Equivalents at the beginning of the year:	81.13	71.36	91.03	96.21	104.12	114.40	117.81
	Cash and Cash Equivalents at the end of the year:	71.36	91.03	96.21	104.12	114.40	117.81	122.14

		Breakup details of Cash and Cash Equivalents at the end of the year as per Balance Sheet:						
	Cash on Hand	19.49	11.52	11.24	12.16	13.37	13.76	14.27
	In Current Accounts	14.81	22.22	20.19	21.85	24.00	24.72	25.63
	In Deposit Accounts	37.06	57.29	64.78	70.11	77.03	79.33	82.24
	Sub-Total:	71.36	91.03	96.21	104.12	114.40	117.81	122.14



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RETURN ON EQUITY

Format A4

Rs. in Crores

Sl. No.	Particulars	FY 2021-22 (As per Audited Accounts)	FY 2022-23 (As per Audited Accounts)	FY 2023-24 (As per Audited Accounts)	Current FY-25 (As per Audited Accounts)	FY 2025-26 (Projections)	FY 2026-27 (Projections)	FY 2027-28 (Projections)
1	OB: Paid-up Share Capital	1,554.24	2,050.42	2,151.94	2,172.42	2,341.40	2,431.40	2,521.40
2	OB: Share Application money pending allotment	481.59	6.92	-	78.98	-	-	-
3	OB: Retained Earnings	(5,128.24)	(6,421.87)	(7,258.09)	(9,898.29)	(10,499.45)	(10,850.25)	(10,850.25)
	Total Equity as per Accounts	(3,092.41)	(4,364.52)	(5,106.15)	(7,646.89)	(8,158.04)	(8,418.85)	(8,328.85)
	Less: Recapitalized Security Deposit							
	Equity Considered for ROE Computation for the year	(3,092.41)	(4,364.52)	(5,106.15)	(7,646.89)	(8,158.04)	(8,418.85)	(8,328.85)
	ROE: 15.5%	-	-	-	-	-	-	-
	ROE: 15.5% with MAT @ (+MAT @ 15% +12%Surcharge +4% Cess-17.472%)	-	-	-	-	-	-	-
	closing Balance: Accumulated Surplus(Deficit) as per Accounts							



2
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Power Purchase Cost		Previous Year (As Approved by KERC)				2023-24		Total	Per unit TOTAL
Particulars		Generation Capacity Share as per GOK Order (%)	Generation Capacity as per GOK Share (MW)	Energy Considered (MU)	Capacity Charges (Rs./in Cr.)	Variable Charges Relating to the year in consideration (Rs./Unit)	Total for the year (Rs./in Cr.)		
A. KPCI Thermal Stations:									
1	Raichur Thermal Power Station, RTPS 1-7 (7x210)	6.0000%		294.09	52.08	4.53	134.04	186.12	6.29
2	Raichur Thermal Power Station, RTPS 8 (1x250)	6.0000%		57.78	13.68	4.53	26.17	39.85	6.90
3	Bellary Thermal Power Station, BTPS-1 (1x500)	6.0000%		72.00	21.06	4.61	33.17	54.23	7.53
4	Bellary Thermal Power Station, BTPS-2 (1x500)	6.0000%		89.65	25.44	4.84	43.39	68.83	7.68
5	Bellary Thermal Power Station, BTPS-3 (1x700)	6.0000%		194.09	44.58	4.07	78.94	123.52	6.36
6	YTPS	6.0000%		301.24	144.00	4.19	126.19	270.19	8.97
8		0.0000%						-	#DIV/0!
9		0.0000%						-	#DIV/0!
	Sub Total A:	0.0000%	-	1,010.85	300.84	4.37	441.90	742.74	7.38
B. KPCI Hydel Stations:									
1	Sharavathi Valley Projects (10x103.5 + 2x27.5)	30.2835%		1,529.31		0.60	91.27	91.27	0.60
2	MGHE (4x21 + 4x13.2)	45.0000%		155.93		0.72	11.27	11.27	0.72
3	Gerusappa Sharavathi Tail Race STR (4x60)	45.0000%		244.13		1.79	43.70	43.70	1.79
4	Kail Valley Project, KVP (2x50 + 5x150 + 1x135)	45.0000%		1,517.37		0.84	127.43	127.43	0.84
5	Varahi Valley Project, VVP (4x115 + 2x4.5)	45.0000%		484.70		1.76	85.40	85.40	1.76
6	Almatti Dam Power House, ADPH (1x15 + 5x55)	45.0000%		227.21		2.31	52.58	52.58	2.31
7	Bhadra Hydro, BHEP (1x2+2x12)+(1x7.2+1x4)	45.0000%		26.73		4.90	13.09	13.09	4.90
8	Kadra Power House, KPH (3x50)	45.0000%		178.20		2.29	40.86	40.86	2.29
9	Kodasalli Dam Power House, KDPH (3x60)	45.0000%		178.20		1.61	28.73	28.73	1.61
10	Ghataprabha Dam Power House, GDPH (2x15)	45.0000%		38.31		2.50	9.56	9.56	2.50
11	Shivasamudram (4x4 + 6x3)	45.0000%		125.63		1.34	16.80	16.80	1.34
12	Shimshapura (2x8.6)	45.0000%							
13	Munrabadi Power House (2x9 + 1x10)	45.0000%		42.77		0.97	4.14	4.14	0.97
14	Varahi Units # 3 & 4	0.0000%						-	#DIV/0!
16		0.0000%						-	#DIV/0!
17		0.0000%						-	#DIV/0!
	Sub Total B:	0.0000%	-	4,748.49	-	1.11	524.83	524.83	1.11
C. Central Generating Thermal Stations:									
1	NTPC, RSTP-I&II (3x200 + 3x500)	20.6011%		602.31	44.15	4.28	257.67	301.82	5.01
2	NTPC, RSTP-III (1x500)	20.6011%		158.15	13.44	3.90	61.74	75.18	4.76
3	NTPC, Thacheri (4x500)	20.6011%		549.81	38.73	1.84	101.38	140.11	2.55
4	Simhadri Unit 1&2 (2x500)	20.6011%		265.95	38.72	3.85	110.03	148.75	5.20
5	NTPC Tamilnadu Energy Company Ltd (NTECL), Vallur TPS	20.6011%		183.67	38.86	3.29	60.46	99.32	5.41
6	Neyveli Lignite Corporation, TPS II, Stage 1 (3x210)	20.6011%		164.43	13.52	2.75	45.27	68.79	3.58
7	Neyveli Lignite Corporation, TPS II, Stage 2 (4x210)	20.6011%		223.15	18.89	2.75	61.43	80.32	3.60
8	Neyveli Lignite Corporation, TPS I, Expansion (2x210)	20.6011%		144.49	14.46	2.45	35.37	49.83	3.45
9	Neyveli Lignite Corporation, TPS II, Expansion (2x250)	20.6011%		116.14	34.84	2.63	30.59	65.43	5.63
10	NLC Tamilnadu Power Ltd (NTPL) (Tuticorin) (2x300)	20.6011%		148.67	44.43	4.45	66.10	110.53	7.43
11	MAPS (2x220)	20.6011%		18.09		2.59	4.69	4.69	2.59
12	Kolga Unit 1 & 2 (2x220)	20.6011%		169.31		3.49	59.04	59.04	3.49
13	Kolga Unit 3 & 4 (2x220)	20.6011%		184.07		3.49	64.19	64.19	3.49
14	NPCIL-Kudankulam Atomic Power Generating Station (K)	20.6011%		302.16		4.16	125.70	125.70	4.16
15	NPCIL-Kudankulam Atomic Power Generating Station (K)	20.6011%		298.48		4.16	124.17	124.17	4.16
16	DVC, Unit 7 & 8, Meja TPS (2x500)	20.6011%		279.10	41.99	3.15	87.83	129.82	4.65
17	DVC, Unit 1 & 2, Koderma TPS (2x500)	20.6011%		348.87	60.55	3.56	124.06	184.61	5.29
18	Kudgi	20.6011%		164.10	127.20	5.34	87.58	214.78	13.09
19	Telangana STPS	20.6011%						-	#DIV/0!
20	Farakka STPS I	0.0000%						-	#DIV/0!
21	New NLC Thermal Project	20.6011%		89.39	18.96	2.70	24.16	43.12	4.82
22		0.0000%						-	#DIV/0!
	Sub Total C:	0.0000%	-	4,430.04	548.74	3.46	1,531.46	2,080.20	4.70
D. Bundled Power:									
1	Bundled Power Coal (old)	19.0788%		96.51		5.92	57.11	57.11	5.92
2	Bundled Power Solar (old)	19.0788%		22.99		10.53	24.20	24.20	10.53
3	Bundled Power Coal (new)	18.9999%				#DIV/0!		-	#DIV/0!
4	Bundled Power Solar (new)	0.0000%		262.35		6.11	160.22	160.22	6.11
5		0.0000%						-	#DIV/0!
6		0.0000%						-	#DIV/0!
7		0.0000%						-	#DIV/0!
8		0.0000%						-	#DIV/0!
	Sub Total D:	0.0000%	-	381.85	-	6.33	241.53	241.53	6.33
E. Independent Power Producers (other than KCI):									
1	UPCL	8.0000%		120.00	87.32	10.60	129.60	216.92	18.08
2		0.0000%						-	#DIV/0!
3		0.0000%						-	#DIV/0!
	Sub Total E:	0.0000%	-	120.00	87.32	10.60	129.60	216.92	18.08
F. Other Hydro Stations (other than KPCI):									
1	Prayodhini Jorda Hydro Electric Station (6x29)	21.3334%		33.46		3.78	12.65	12.65	3.78
2	Tunga Bhadra Dam Power House, TBPH (4x9 + 4x9)	21.3334%		9.24		0.47	0.43	0.43	0.47
3		0.0000%						-	#DIV/0!
4		0.0000%						-	#DIV/0!
5		0.0000%						-	#DIV/0!
	Sub Total F:	0.0000%	-	42.70	-	3.04	13.08	13.08	3.04



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Particulars	Previous Year (As per Audited Accounts)					2023-24			
	Generation	Generation	Energy Procurement for	Capacity Charges	Variable Charges	Other Charges /	Total	Per unit	
	Capacity	Capacity	Total	Total	Total	Total	Total	TOTAL	
	Share as per GOK Order (%)	as per GOK Order (MW)	(MU)	(Rs./M)	(Rs./M)	(Rs./M)	(Rs./M)	(Rs./Unit)	
A. KPC's Thermal Stations:									
1. Raichur Thermal Power Station, RTPS-1 (7x210)	11.6868%	88.20	357.49	51.32	172.52	132.31	356.15	9.94	
2. Raichur Thermal Power Station, RTPS-2 (1x250)	11.6868%	7.20	42.69	10.21	35.03	21.83	67.07	10.70	
3. Bellary Thermal Power Station, RTPS-1 (1x500)	11.6868%	30.00	144.70	14.18	65.75	51.80	131.73	9.10	
4. Bellary Thermal Power Station, RTPS-2 (1x500)	11.6868%	30.00	123.88	17.49	54.48	9.17	85.14	6.71	
5. Bellary Thermal Power Station, RTPS-3 (1x700)	11.6868%	42.00	189.24	42.26	84.38	-	126.67	6.80	
6. YTPS	11.6868%	94.00	343.32	104.81	140.30	-	245.01	7.72	
7.	0.0000%	-	-	-	-	-	-	#DIV/0!	
8.	0.0000%	-	-	-	-	-	-	#DIV/0!	
9.	0.0000%	-	-	-	-	-	-	#DIV/0!	
Sub Total A:	0.0000%	293.40	1,221.33	240.28	376.34	215.12	1,031.74	8.45	
B. KPC's Hydro Stations:									
1. Sharavathi Valley Project (10x160.5 + 2x27.5)	25.3334%	313.43	1,049.07	3.22	74.94	121.42	199.78	1.90	
2. MGHE (6x21 + 4x13.2)	25.3334%	62.64	150.93	3.80	13.99	28.54	46.33	3.07	
3. Gurusappa, Sharavathi Toll Race, STR (4x60)	25.3334%	108.00	152.40	8.18	19.13	12.61	39.91	2.62	
4. Kall Valley Project, KVP (2x50 + 5x150 + 1x135)	25.3334%	-	1,313.43	4.47	103.94	85.32	191.74	1.44	
5. Varahi Valley Project, VVP (4x115 + 2x4.5)	25.3334%	207.00	290.29	4.09	37.97	-1.42	42.63	1.47	
6. Almatti Dam Power House, ADPH (1x15 + 5x55)	25.3334%	120.50	104.13	11.83	23.34	-	34.89	3.35	
7. Bhadra Hydro, BHEP (1x2+2x12)+(1x7.2+1x6)	25.3334%	17.64	11.17	0.92	0.53	7.77	9.23	8.24	
8. Kadra Power House (KPH) (3x50)	25.3334%	67.50	121.04	4.47	19.09	30.87	54.13	4.64	
9. Kodasalli Dam Power House, KDPH (3x40)	25.3334%	54.00	122.21	4.18	8.30	7.17	19.65	1.61	
10. Ghatsaprabha Dam Power House, GDPH (2x14)	25.3334%	14.40	19.07	0.30	0.70	4.40	7.40	3.98	
11. Shivasmudram (4x4 + 6x4)	25.3334%	18.90	49.01	4.83	8.97	10.89	21.67	3.14	
12. Shinhapure (2x8.6)	25.3334%	7.74	1.19	-	-0.31	-	-0.31	-2.63	
13. Munkabadi Power House (2x9 + 1x10)	25.3334%	17.10	19.74	1.44	1.43	4.21	7.28	3.68	
14. Varahi Units # 3 & 4	0.0000%	-	-	-	-	-	-	#DIV/0!	
15.	0.0000%	-	-	-	-	-	-	#DIV/0!	
16.	0.0000%	-	-	-	-	-	-	#DIV/0!	
17.	0.0000%	-	-	-	-	-	-	#DIV/0!	
Sub Total B:	0.0000%	1,018.85	3,433.71	55.44	309.05	311.64	676.55	1.98	
C. Central Generating Thermal Stations:									
1. NTPC, RTPS-I (2x200 + 3x500)	19.3334%	92.21	473.87	57.15	252.18	5.68	315.21	4.68	
2. NTPC, RTPS-II (1x500)	19.3334%	23.05	198.59	14.45	72.54	0.45	87.44	4.41	
3. NTPC, Thalcher (4x500)	19.3334%	79.73	595.52	58.44	102.82	13.15	174.41	2.93	
4. Simhadri Unit 1&2 (2x500)	19.3334%	41.61	304.70	42.40	121.55	7.02	170.97	5.61	
5. NTPC, Tamilnadu Energy Company Ltd (NTECL), Vallur TPS	19.3334%	30.35	165.20	28.48	63.78	-0.44	91.82	5.55	
6. Neyveli Lignite Corporation, TPS II, Stage 1 (2x210)	19.3334%	28.29	114.21	9.74	37.44	-3.30	43.90	3.78	
7. Neyveli Lignite Corporation, TPS II, Stage 2 (4x210)	19.3334%	38.19	126.97	10.97	40.93	-4.50	47.40	3.73	
8. Neyveli Lignite Corporation, TPS I, Expansion (2x210)	19.3334%	21.33	159.29	15.29	45.40	-1.51	59.38	3.73	
9. Neyveli Lignite Corporation, TPS II, Expansion (2x210)	19.3334%	25.39	109.91	33.41	33.44	-4.02	53.03	4.82	
10. NLC Tamilnadu Power Ltd (NTPCL) (Tulicoin) (2x500)	19.3334%	40.29	236.97	38.75	87.40	19.87	144.21	6.17	
11. MAPS (2x220)	19.3334%	7.15	21.20	-	5.40	0.00	5.40	2.44	
12. Kolga Unit 1 & 2 (2x220)	19.3334%	26.57	207.44	-	72.49	2.17	74.65	3.60	
13. Kolga Unit 3 & 4 (2x220)	19.3334%	28.83	245.18	-	85.81	2.17	87.98	3.89	
14. NPCL Kudankulam Atomic Power Generating Station (KAPS) (2x1000)	19.3334%	47.36	309.04	-	132.47	6.52	139.19	4.50	
15. NPCL Kudankulam Atomic Power Generating Station (KAPS) (2x1000)	19.3334%	45.53	277.14	-	118.19	7.71	128.90	4.54	
16. DVC Unit 7 & 8, Mejia TPS (2x500)	19.3334%	38.83	270.21	42.35	100.94	-3.35	139.74	4.82	
17. DVC Unit 1 & 2, Koderma TPS (2x500)	19.3334%	48.54	371.80	58.94	113.07	-0.21	171.81	4.62	
18. Kudgi	19.3334%	35.85	474.22	118.87	342.35	2.65	444.86	4.90	
19. Talangana STPS	0.0000%	-	42.54	7.47	14.54	0.00	24.23	5.49	
20. Farakka STPS I	0.0000%	-	198.42	17.72	68.53	4.34	90.62	4.54	
21. New NLC Thermal Project	19.3334%	15.01	115.98	15.99	27.97	3.81	50.27	4.33	
22.	0.0000%	-	-	-	-	-	-	#DIV/0!	
Sub Total C:	0.0000%	714.10	5,441.00	563.81	1,943.50	58.13	2,545.44	4.72	
D. Bundled Power:									
1. Bundled Power Coal (old)	19.0788%	24.80	83.04	-	50.57	-	50.57	6.09	
2. Bundled Power Solar (old)	19.0788%	12.40	17.15	-	18.40	-	18.40	10.73	
3. Bundled Power Coal (new)	0.0000%	-	-	-	4.71	3.34	8.08	#DIV/0!	
4. Bundled Power Solar (new)	18.9999%	114.00	349.44	-	125.49	-	125.49	5.03	
5.	0.0000%	-	-	-	-	-	-	#DIV/0!	
6.	0.0000%	-	-	-	-	-	-	#DIV/0!	
7.	0.0000%	-	-	-	-	-	-	#DIV/0!	
8.	0.0000%	-	-	-	-	-	-	#DIV/0!	
Sub Total D:	0.0000%	151.20	349.63	-	195.17	3.34	202.53	5.79	
E. Independent Power Producers (other than RE):									
1. UPCL	26.0015%	84.40	422.40	82.14	129.31	4.07	215.52	5.10	
2.	0.0000%	-	-	-	-	-	-	#DIV/0!	
3.	0.0000%	-	-	-	-	-	-	#DIV/0!	
Sub Total E:	0.0000%	84.40	422.40	82.14	129.31	4.07	215.52	5.10	
F. Other Hydro Stations (other than KPC):									
1. Rydsanelli Hydro (2x35) (Kashic Station) (4x39)	21.3334%	24.10	5.84	-	9.48	-	9.48	10.49	
2. Tungbhadra Dam Power House, TBPH (4x9+4x9)	21.3334%	14.83	3.40	-	1.02	-	1.02	2.84	
3.	0.0000%	-	-	-	-	-	-	#DIV/0!	
4.	0.0000%	-	-	-	-	-	-	#DIV/0!	
5.	0.0000%	-	-	-	-	-	-	#DIV/0!	
Sub Total F:	0.0000%	38.94	12.44	-	10.50	-	10.50	8.43	



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Power Purchase Cost		Current Year (Projections) 2024-25								
Particulars		Generation Capacity share as per GOK Order (%)	Generation Capacity as per GOK Share (MW)	Energy Procurement for Sale (MWh)	Capacity Charges (Rs./in Cr.)	Per unit Variable Charges (Rs./Unit)	Variable Charges (Rs./in Cr.)	Other Charges/ Adjustments (Rs./in Cr.)	TOTAL (Rs./in Cr.)	Per unit TOTAL (Rs./Unit)
A. KPCL Thermal Stations:										
1	Raichur Thermal Power Station, RTPS 1-2 (2x210)	10.0000%	147.00	467.33	132.61	5.54	258.90	-	391.51	8.38
2	Raichur Thermal Power Station, RTPS 3 (1x250)	10.0000%	12.00	120.63	72.20	5.42	63.36	-	87.58	7.24
3	Bellary Thermal Power Station, RTPS-1 (1x500)	10.0000%	50.00	202.79	30.57	4.90	99.37	-	139.94	6.41
4	Bellary Thermal Power Station, RTPS-2 (1x500)	10.0000%	50.00	220.76	42.00	4.52	99.79	-	141.79	6.42
5	Bellary Thermal Power Station, RTPS-3 (1x700)	10.0000%	70.00	295.32	86.10	4.38	129.35	-	215.45	7.30
6	YTPS	10.0000%	160.00	613.95	222.30	4.59	261.80	-	504.10	8.21
8									-	#DIV/0!
9									-	#DIV/0!
	Sub Total A:		489.00	1,920.77	\$35.78	4.87	934.58	-	1,470.36	7.44
B. KPCL Hydro Stations:										
1	Sharavathi Valley Projects (10x103.5 + 2x27.5)	41.2010%	424.43	2,052.84	4.23	0.48	139.39	-	143.82	8.70
2	MGHR (4x71 + 4x13.2)	22.0500%	30.69	79.87	0.40	1.06	8.47	-	8.87	1.11
3	Gurusappa Sharavathi Fall Race, STW (4x40)	22.0500%	52.92	112.54	4.78	1.61	16.12	-	22.50	3.03
4	Kail Valley Project, KVP (2x50 + 5x150 + 1x135)	26.5800%	-	977.80	2.52	0.89	67.02	-	69.54	0.92
5	Varahi Valley Project, VVP (4x115 + 2x4.5)	22.0500%	101.43	258.45	2.72	1.76	45.49	-	49.21	1.90
6	Almatti Dam Power House, ADPH (1x15 + 3x55)	22.0500%	62.95	115.16	5.45	1.94	22.34	-	27.99	2.43
7	Bhadra Hydro, BHEP (1x2+2x12)+(1x7.2+1x6)	22.0500%	8.64	13.12	0.52	5.76	7.65	-	8.97	6.14
8	Kodga Power House/KPH (3x50)	22.0500%	33.08	86.55	3.28	2.04	17.66	-	20.94	2.42
9	Kodagalli Dam Power House, KDPH (3x40)	22.0500%	26.46	86.78	2.00	1.63	14.13	-	16.18	1.84
10	Ghatalprabha Dam Power House, GDPH (2x16)	22.0500%	7.06	16.69	0.15	2.44	4.07	-	4.22	2.53
11	Shivasamudram (4x4 + 6x3)	22.0500%	9.26	45.81	0.77	1.58	10.40	-	11.17	1.70
12	Shimshaputa (2x8.6)	22.0500%	3.79	-	-	-	-	-	-	#DIV/0!
13	Munkabod Power House (2x9 + 1x10)	22.0500%	8.38	23.60	0.07	1.35	3.19	-	3.36	1.38
14	Varahi Units # 3 & 4								-	#DIV/0!
16									-	#DIV/0!
17									-	#DIV/0!
	Sub Total B:		772.07	3,689.20	28.09	0.97	378.04	-	404.13	1.04
C. Central Generating Thermal Stations:										
1	NTPC, RTPS-II (3x200 + 1x500)	17.3710%	77.75	632.21	46.23	3.65	230.76	-	276.99	4.38
2	NTPC, RTPS-II (1x500)	17.3710%	19.43	166.76	13.08	3.58	59.70	-	72.78	4.34
3	NTPC, Thalcher (4x500)	17.3710%	67.23	539.39	39.20	1.95	105.18	-	144.38	2.48
4	Simhadri Unit 1&2 (2x500)	17.3710%	35.09	290.46	38.09	3.39	104.28	-	142.37	4.90
5	NTPC Tamilnadu Energy Company Ltd (NTECL), Vellar TP	17.3710%	25.59	184.02	35.42	2.93	72.32	-	107.74	5.87
6	Neyveli Lignite Corporation, TPS II, Stage 1 (3x210)	17.3710%	23.66	157.33	14.63	3.33	52.39	-	67.02	4.24
7	Neyveli Lignite Corporation, TPS II, Stage 2 (4x210)	17.3710%	32.21	216.94	20.35	3.16	69.18	-	89.53	4.09
8	Neyveli Lignite Corporation, TPS I, Expansion (2x210)	17.3710%	17.98	150.41	14.24	2.82	42.41	-	56.65	3.77
9	Neyveli Lignite Corporation, TPS II, Expansion (2x250)	17.3710%	21.41	119.76	30.27	3.00	35.99	-	49.26	5.77
10	NLC Tamilnadu Power Ltd (NTPL), Tuticorin (2x500)	17.3710%	33.97	285.42	42.04	3.32	94.76	-	136.80	4.79
11	MAPS (2x220)	17.3710%	6.03	16.58	-	3.37	5.89	-	5.89	3.37
12	Kolga Unit 1 & 2 (2x220)	17.3710%	22.40	114.16	-	3.50	39.94	-	39.94	3.50
13	Kolga Unit 3 & 4 (2x220)	17.3710%	24.21	177.90	-	3.50	42.27	-	42.27	3.50
14	NPCIL-Kudankulam Atomic Power Generating Station (4x1000)	17.3710%	39.93	249.22	6.25	4.25	148.42	-	148.42	4.35
15	NPCIL-Kudankulam Atomic Power Generating Station (4x1000)	17.3710%	38.39	266.64	-	4.30	115.52	-	115.52	4.30
16	DVC, Unit 7 & 8, Majga TPS (2x500)	17.3710%	32.74	254.86	35.71	3.76	93.83	-	131.54	5.16
17	DVC, Unit 1 & 2, Kodema TPS (2x500)	17.3710%	40.93	318.58	49.25	3.38	107.68	-	156.93	4.93
18	Kudgi	17.3710%	77.84	1,176.74	276.20	4.96	363.66	-	659.86	7.31
19	Telangana STPS	17.3710%	-	134.38	12.00	3.81	31.30	-	44.20	4.78
20	Farakka STPS 1	17.3710%	-	118.12	8.70	3.83	45.24	-	53.94	4.57
21	New NLC Thermal Project	17.3710%	12.65	86.37	16.75	2.50	21.89	-	38.34	4.44
22									-	#DIV/0!
	Sub Total C:		649.74	5,740.44	494.34	3.72	2,142.91	-	2,640.37	4.93
D. Bundled Power:										
1	Bundled Power Coal (old)	19.0840%	24.81	80.44	-	5.78	46.49	-	46.49	5.78
2	Bundled Power Solar (old)	19.0840%	12.40	30.26	-	11.86	24.03	-	24.03	11.86
3	Bundled Power Coal (new)	-	-	-	-	-	-	-	-	#DIV/0!
4	Bundled Power Solar (new)	19.0840%	114.00	256.16	-	5.03	128.85	-	128.85	5.03
5									-	#DIV/0!
6									-	#DIV/0!
7									-	#DIV/0!
8									-	#DIV/0!
	Sub Total D:		151.21	366.66	-	5.59	199.37	-	199.37	5.59
E. Independent Power Producers (other than IPP):										
1	UPCL	14.3710%	153.21	416.21	152.45	5.21	216.85	-	369.30	6.87
2									-	#DIV/0!
3									-	#DIV/0!
	Sub Total E:		153.21	416.21	152.45	5.21	216.85	-	369.30	6.87
F. Other Hydro Stations (other than KPCL):										
1	Piyadashini Jurga Hydro Electric Station (4x9)	17.3710%	20.32	43.05	-	2.21	9.51	-	9.51	2.21
2	Terga Island Dam Power House, IBPH (4x9+6x9)	17.3710%	12.51	6.76	-	1.08	0.75	-	0.75	1.08
3									-	#DIV/0!
4									-	#DIV/0!
5									-	#DIV/0!
	Sub Total F:		32.83	50.01	-	2.05	10.27	-	10.27	2.05



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Power Purchase Cost

Power Purchase Cost									
Sl No	Particulars	Existing Year (Projections)				2025-26		TOTAL	Per unit TOTAL
		Generation Capacity Share as per GOK Order (%)	Energy available @ Ex-Bus(MU)	Generation Capacity as per GOK Share (MW)	Energy Procurement for Sale (MU)	Capacity Charges	Per unit Variable Charges		
	D. Bundled Power:								
1	Bundled Power Coal (old)	19.084	91.78	0.00	88.45	0.00	5.74	52.66	5.95
2	Bundled Power Solar (old)	19.084	17.18	0.00	16.55	0.00	10.70	18.38	11.10
3	Bundled Power Coal (new)	0							0.00
4	Bundled Power Solar (new)	19.000			236.73		5.03	119.08	5.03
5								0.00	0.00
6								0.00	0.00
7								0.00	0.00
8								0.00	0.00
	Sub Total D:	0		0.00	341.74	0.00	21.47	190.12	5.56
	E. Independent Power Producers (other than RE):								
1	UPCL	14.3710			401.69	137.21	5.12	205.85	8.65
2								0.00	0.00
3								0.00	0.00
	Sub Total E:	0		0.00	401.69	137.21	5.12	205.85	8.65
	F. Other Hydro Stations (other than KPCL):								
1	Priyadarshini Jurla Hydro Electric Station (6x39)	17.371			39.81	8.79	0.00	0.00	8.79
2	Tunga Bhadra Dam Power House, TBPH (4x9+4x9)	17.371			6.44	0.98	0.00	0.00	0.98
3								0.00	0.00
4								0.00	0.00
5								0.00	0.00
	Sub Total F:	0		0.00	46.25	9.77	0.00	0.00	2.11
	G. Renewable Energy:								
1	Co-generation	0			593.27		6.51	386.39	6.51
2	Mini Hydel EXISTING	0			20.13		3.33	6.70	3.33
3	Mini Hydel New	0			0.00		0.00	0.00	0.00
4	Wind Mill EXISTING	0			2105.06		4.23	889.94	4.23
5	Wind Mill New	0			0.00		0.00	0.00	0.00
6	Solar EXISTING	0			1651.81		5.09	840.54	5.09
7	Solar New	0			0.00		0.00	0.00	0.00
8	Solar-SRTPV	0			42.00		3.50	14.70	3.50
9	Biomass EXISTING	0			0.00		0.00	0.00	0.00
10	Biomass New	0			0.00		0.00	0.00	0.00
11	KPCL-Wind (9x0.225+10x0.230)	0			0.00		0.00	0.00	0.00
12	KPCL-Solar (Velesandra, Ittal, Yapadinni, Shimsha)	0			1.67		3.14	1.00	1.00
13	RUSUM C				176.32		25.80	55.35	55.35
14	Waste to Energy				4590.26		0.00	2194.62	0.00
	Sub Total G:	0		0.00	4590.26	0.00	25.80	2194.62	4.78
	H. Transmission / Grid Operation charges:								
1	PGCIL Transmission Charges	892.685						405.14	405.14
2	POSOCO Charges	892.685			0.00			0.00	0.87
3	KPTCL Transmission Charges	0						1579.89	1579.89
4	KPTCL P & G Contribution Jan 23 to Mar-25	0						141.55	141.55
5	KPTCL P & G Contribution- Current Year	0						371.18	371.18
6	SLDC Charges	0						8.25	8.25
7		0						0.00	0.00
8		0						0.00	0.00
9		0						0.00	0.00
10		0						0.00	0.00
11		0						0.00	0.00
	Sub Total H:	0		1785.37	0.00	2506.88	0.00	0.00	2506.88

Power Purchase Cost

Power Purchase Cost											
Sl No	Particulars	Ensuing Year (Projections)					2025-26		TOTAL	Per unit TOTAL	
		Generation Capacity Share as per GOK Order (%)	Energy available @ Ex-Rus(MU)	Generation Capacity as per GOK Share (MW)	Procurement for Sale (MU)	Capacity Charges	Variable Charges	Other Charges/Adjustments			
A. KPCIL Thermal Stations:											
1	Baichur Thermal Power Station, RTPS 1-7 (7x210)	14.750			759.16	185.93	4.80	364.32	0.00	550.26	7.25
2	Baichur Thermal Power Station, RTPS 8 (1x250)	14.750			229.31	36.98	4.52	103.56	0.00	140.54	6.13
3	Bellary Thermal Power Station, RTPS-1 (1x500)	14.750			507.98	44.33	4.58	232.68	0.00	277.01	5.45
4	Bellary Thermal Power Station, RTPS-2 (1x500)	14.750			516.22	66.81	4.16	214.87	0.00	281.68	5.46
5	Bellary Thermal Power Station, RTPS-3 (1x700)	14.750			731.45	135.52	3.90	285.43	0.00	420.96	5.76
6	YTPS	14.750			1167.60	318.45	5.00	584.25	0.00	902.70	7.73
7									0.00	0.00	
8									0.00	0.00	
9	Sub Total A:	0		0.00	3911.72	788.03	26.96	1785.12	0.00	2573.14	6.58
B. KPCIL Hydel Stations:											
1	Sharavathi Valley Projects (10x103.5 + 2x27.5)	35.5000			1764.63	3.77	0.44	78.53	36.30	118.60	0.67
2	MGHE (4x21 + 4x13.2)	22.0000			119.57	0.39	0.57	6.85	2.39	9.63	0.81
3	Gerusoppa Sharavathi Tail Race STR (4x60)	22.0000			130.24	4.00	1.12	14.54	3.10	21.64	1.66
4	Kali Valley Project, KVP (2x50 + 5x135)	29.8500			1098.72	2.97	0.63	69.15	22.94	95.06	0.87
5	Varahi Valley Project, VVP (4x115 + 2x45)	22.0000			236.15	0.48	1.42	33.43	5.22	39.13	1.66
6	Almatti Dam Power House, ADPH (1x15 + 5x55)	22.0000			111.08	0.76	0.76	8.47	11.83	25.93	2.33
7	Bhadra Hydro, BHEP (1x2+2x12)+1x7.2+1x6)	22.0000			11.98	0.54	5.62	6.73	0.25	7.53	6.28
8	Kadra Power House/KPH (3x50)	22.0000			113.26	3.17	1.50	17.01	2.58	22.75	2.01
9	Kodasalli Dam Power House, KDPH (3x40)	22.0000			95.61	2.04	1.23	11.75	2.12	15.91	1.66
10	Gharaprabha Dam Power House, GDPH (2x16)	22.0000			15.25	0.15	2.76	4.20	0.30	4.65	3.05
11	Shimshagura (2x8.6)	22.0000			56.54	0.77	1.61	9.08	1.13	10.98	1.94
12	Munirabad Power House (2x9 + 1x10)	22.0000			0.00	0.00	0.00	0.00	0.00	0.00	
13	Varahi Units # 3&4	22.0000			21.78	0.07	1.21	2.64	0.44	3.15	1.45
14						2.63		3.29		5.91	
15									0.00	0.00	
16									0.00	0.00	
17	Sub Total B:	0		0.00	3774.81	26.61	18.87	265.67	88.59	380.88	1.01
C. Central Generating Thermal Stations:											
1	NTPC, RSTP-I&II (3x200 + 3x500)	17.371	552.44	77.60	532.44	42.22	4.05	223.99	0.06	266.27	5.00
2	NTPC, RSTP-III (1x500)	17.371	147.06	19.27	141.74	11.56	3.99	58.61	0.00	70.17	4.95
3	NTPC, Thalcher (4x500)	17.371	506.20	67.17	487.88	38.44	1.76	88.94	4.26	131.63	2.70
4	Simhadri Unit 1&2 (2x500)	17.371	227.94	34.83	219.69	35.04	3.59	81.83	1.72	118.59	5.40
5	NTPC Tamilnadu Energy Company Ltd (NTECL), Vallur TPS Stage 1&2 &3 (3x500)	17.371	158.15	26.64	152.43	31.60	3.79	59.97	0.02	91.58	6.01
6	NTPC Kudgi STPP (800 X3)	17.371	947.83	227.93	913.52	264.79	4.85	459.95	0.00	724.73	7.93
7	NTPC Telapatta STPP (800X2)	17.371	22.96	3.32	22.13	3.76	3.62	8.31	0.00	12.07	5.45
8	Neyveli Lignite Corporation, TPS II, Stage 1 (3x210)	17.371	127.80	24.41	123.17	13.81	3.24	41.38	0.02	55.21	4.48
9	Neyveli Lignite Corporation, TPS II, Stage 2 (4x210)	17.371	174.98	32.88	168.65	19.14	3.24	56.66	0.03	75.82	4.50
10	Neyveli Lignite Corporation, TPS I, Expansion (2x210)	17.371	130.79	20.02	126.05	13.48	2.84	37.09	0.32	50.88	4.04
11	Neyveli Lignite Corporation, TPS II, Expansion (2x250)	17.371	107.28	23.85	103.40	31.77	3.19	34.18	0.02	65.97	6.38
12	NLC Tamilnadu Power Ltd (NTPL), Tuticorin (2x500)	17.371	233.30	35.36	224.85	42.93	4.13	96.34	0.03	139.29	6.19
13	New NLC Thermal Project	17.371	68.43	10.67	65.96	17.05	2.70	18.46	0.05	35.55	5.39
14	MAPS (2x220)	17.371	15.42	6.27	14.86	0.00	2.61	4.03	0.00	4.03	2.71
15	Kaiga Unit 1 & 2 (2x220)	17.371	145.89	23.27	140.61	0.00	3.53	51.54	0.04	51.58	3.67
16	Kaiga Unit 3 & 4 (2x220)	17.371	160.04	25.18	154.25	0.00	3.53	56.55	0.00	56.55	3.67
17	NPCIL-Kudankulam Atomic Power Generating Station (KKNPP) Unit 1 (1x1000)	17.371	233.30	41.80	224.86	0.00	4.55	106.17	0.03	106.20	4.72
18	NPCIL-Kudankulam Atomic Power Generating Station (KKNPP) Unit 2 (1x1000)	17.371	216.67	38.39	208.83	0.00	4.55	98.60	0.03	98.63	4.72
19	DVC Unit 1 & 2 Melja TPS (2x500)	17.371	219.49	34.74	211.74	35.71	3.45	75.89	0.87	112.47	5.31
20	DVC Unit 7 & 8, Kodarma TPS (2x500)	17.371	270.60	43.43	260.71	49.25	2.96	80.14	0.52	129.91	4.98
21										0.00	
22	Sub Total C:	0		837.03	4497.74	650.53	70.17	1738.60	0.01	2307.14	5.33



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**CONTROLLER (A & R),
HESCOM, Hubballi.**

Power Purchase Cost

Sl No	Particulars	Ensuing Year (Projections)					2025-26		Per unit TOTAL	Per unit TOTAL
		Generation Capacity Share as per GOK Order	Energy available @ Ex-Bus(MU)	Generation Capacity as per GOK Share (MW)	Energy Procurement for Sale	Capacity Charges	Variable Charges	Other Charges/ Adjustments		
			(%)		(MU)	(Rs./in Cr.)	(Rs./Unit)	(Rs./in Cr.)		(Rs./Unit)
1	I. Other Charges / Credits / Adjustments:									
2	Returning of Banked power	20.6011			-51.0089					1588.14
3	DSM Charges									141.55
4	Energy Balancing - Hydel Energy	0								371.18
5	Energy Balancing - Other than Hydel Energy	0			0.00					0.00
6	Energy purchase (LEX/PEX) Non Solar	0								0.00
7	Energy purchase (LEX/PEX) Solar	0								0.00
8	Energy purchase (LEX/PEX) Others	0								0.00
9		0								0.00
10		0								0.00
11		0								0.00
12		0								0.00
	Sub Total I:	0		0.00	-51.01	0.00	0.00	0.00		0.00
	II. LESS:									
1	Energy sales (LEX/PEX) Non Solar	0								0.00
2	Energy sales (LEX/PEX) Solar	0								0.00
3	Energy sales (LEX/PEX) Others	0			242.56		5.18	125.64		125.64
4		0								0.00
5		0								0.00
6		0								0.00
	Sub Total II:	0		0.00	242.56	0.00	5.18	125.64	0.00	0.00
	GRAND TOTAL:	0		2602.40	17270.65	4119.03	6254.33	101.18	125.64	10474.54
										5.18
										6.06

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**CONTROLLER (A & R),
HESCOM, Hubballi.**

Power Purchase Cost

Particulars	Ensuing Year (Projections)					2026-27				
	Generation Capacity Share as per GOK Order (%)	Energy available @ Ex-Bus (MU)	Generation Capacity as per GOK Share (MW)	Energy Procurement for Sale (MU)	Capacity Charges	Per unit Variable Charges	Variable Charges	Other Charges/ Adjustments	TOTAL	Per unit TOTAL
A. KPCL Thermal Stations:										
Rachur Thermal Power Station, RTPS 1-7 (7x210)	14.750			831.82	196.44	4.92	409.17	0.00	605.61	7.28
Rachur Thermal Power Station, RTPS 8 (1x250)	14.750			232.06	37.91	4.43	107.43	0.00	145.33	6.26
Bellary Thermal Power Station, RTPS-1 (1x500)	14.750			513.28	50.55	4.49	240.98	0.00	291.53	5.68
Bellary Thermal Power Station, RTPS-2 (1x500)	14.750			520.52	71.29	4.27	222.07	0.00	293.36	5.64
Bellary Thermal Power Station, RTPS-3 (1x700)	14.750			724.45	139.37	4.00	289.85	0.00	429.22	5.92
YTPS	14.750			1325.17	309.16	5.13	679.67	0.00	988.83	7.46
									0.00	
									0.00	
Sub Total A:	0		0.00	4147.50	804.72	27.64	1949.18	0.00	2753.90	6.64
B. KPCL Hydel Stations:										
Sharavathi Valley Projects (10x103.5 + 2x27.5)	35.5000			1589.26	3.77	0.52	82.76	32.79	119.32	0.75
MGEHE (4x21 + 4x13.2)	22.0000			81.62	0.39	0.89	7.24	1.63	9.27	1.14
Gerusoppa, Sharavathi Tail Race, STR (4x60)	22.0000			104.10	4.00	1.45	15.12	2.18	21.30	2.05
Kail Valley Project, KVP (2x50 + 3x150 + 1x135)	29.8500			974.48	2.97	0.75	72.88	20.45	96.29	0.99
Varahi Valley Project, VVP (4x115 + 2x45)	22.0000			226.74	0.48	1.55	35.25	5.03	40.76	1.80
Almatti Dam Power House, ADPH (1x15 + 5x55)	22.0000			106.92	5.64	0.81	8.68	11.35	25.66	2.40
Bhadra Hydro, BHEP (1x2+2x12+1x2.2+1x6)	22.0000			11.63	0.54	6.12	7.12	0.24	7.91	6.80
Kadra Power House (KPH) (3x50)	22.0000			80.78	3.17	1.93	15.55	1.62	20.33	2.52
Kodasalli Dam Power House, KDPH (3x40)	22.0000			76.09	2.04	1.61	12.28	1.52	15.85	2.08
Ghataprabha Dam Power House, GDPH (2x16)	22.0000			15.88	0.15	2.79	4.43	0.32	4.89	3.08
Shivasamudram (4x4 + 6x3)	22.0000			54.78	0.76	1.75	9.59	1.10	11.44	2.09
Shimshapura (2x8.6)	22.0000			0.00	0.00	0.00	0.00	0.00	0.00	0.00
Munrabad Power House (2x9 + 1x10)	22.0000			21.78	0.07	1.29	2.80	0.44	3.31	1.52
Varahi Units # 3&4	22.0000				2.63		3.66		6.28	
									0.00	
Sub Total B:	0		0.00	3344.06	26.61	21.47	277.36	78.67	382.63	1.14
C. Central Generating Thermal Stations:										
NTPC, RSTP-I&II (3x200 + 3x500)	17.371	552.44	77.60	532.44	42.22	4.16	229.59	0.06	271.87	5.11
NTPC, RSTP-III (1x500)	17.371	147.06	19.27	141.74	11.56	4.08	60.07	0.00	71.63	5.05
NTPC, Thalcheri (4x500)	17.371	506.20	67.17	487.88	38.44	1.80	91.16	4.26	133.86	2.74
Simhadri Unit 1&2 (2x500)	17.371	227.94	34.83	219.69	35.04	3.68	83.88	1.72	120.64	5.49
NTPC Tamilnadu Energy Company Ltd (NTECL), Vallur TPS Stage 1&2 8.3 (3x1000)	17.371	198.15	26.64	152.43	31.60	3.89	61.47	0.02	93.08	6.11
NTPC Kudgi STPP (800 X3)	17.371	1010.69	227.93	974.10	264.79	4.97	502.72	0.00	767.50	7.88
NTPC Talagana STPP (800X2)	17.371	22.96	3.32	22.13	3.76	3.71	8.52	0.00	12.27	5.55
Neyveli Lignite Corporation, IPS II, Stage 1 (3x210)	17.371	15.42	24.41	123.17	13.81	3.32	42.41	0.02	56.25	4.57
Neyveli Lignite Corporation, IPS II, Stage 2 (4x210)	17.371	174.80	32.88	168.65	19.14	3.32	58.07	0.03	77.24	4.58
Neyveli Lignite Corporation, IPS L Expansion (2x210)	17.371	130.79	20.02	126.05	13.48	2.91	38.02	0.32	51.81	4.11
Neyveli Lignite Corporation, IPS II Expansion (2x250)	17.371	107.28	23.85	103.40	31.77	3.27	35.03	0.02	66.82	6.46
NLC Tamilnadu Power Ltd (NTPL) (Tulicorm) (2x500)	17.371	233.30	35.36	224.85	42.93	4.23	98.74	0.03	141.70	6.30
New NLC Thermal Project	17.371	68.43	10.67	65.96	17.05	2.76	18.92	0.05	36.02	5.46
MAFSS (2x220)	17.371	15.42	6.27	14.86	2.68	2.68	4.13	0.00	4.13	2.78
Kolga Unit 1 & 2 (2x220)	17.371	145.89	23.27	140.61	0.00	3.62	52.83	0.04	52.87	3.76
Kolga Unit 3 & 4 (2x220)	17.371	160.04	25.18	140.25	0.00	3.62	57.96	0.00	57.96	3.76
NPCIL-Kudankulam Atomic Power Generating Station (KNPP)_Unit 1 (1x100)	17.371	233.30	41.80	224.86	0.00	4.66	108.82	0.03	108.86	4.84
NPCIL-Kudankulam Atomic Power Generating Station (KNPP)_Unit 2 (1x100)	17.371	216.67	38.39	208.83	0.00	4.66	101.07	0.03	101.10	4.84
DVC Unit 1 & 2, Melja IPS (2x500)	17.371	219.69	34.74	211.74	35.71	3.54	77.78	0.87	114.36	5.40
DVC Unit 7 & 8, Kodama IPS (2x500)	17.371	270.50	43.43	260.71	49.25	3.04	82.14	0.52	131.91	5.06
									0.00	
Sub Total C:	0		817.03	4558.33	650.53	71.93	1813.34	8.01	2471.88	5.42

Power Purchase Cost

Particulars	Ensuing Year (Projections)				2026-27		Per unit	Variable	Charges/	Other	TOTAL	Per unit
	Generation Capacity Share as per GOK Order (%)	Energy available @ Ex-Bur(MU)	Generation Capacity as per GOK Share (MW)	Energy Procurement for Sale (MU)	Capacity Charges (Rs. In Cr.)	Variable Charges (Rs. In Cr.)						
D. Bundled Power:												
Bundled Power Coal (old)	19.084	91.78		88.45		53.05					53.05	6.00
Bundled Power Solar (old)	19.084	17.18		16.55		18.38					18.38	11.10
Bundled Power Coal (new)												
Bundled Power Solar (new)	18.445			236.73		119.08					119.08	5.03
											0.00	0.00
											0.00	0.00
											0.00	0.00
Sub Total D:	0		0.00	341.74	0.00	190.50		0.00			190.50	5.57
E. Independent Power Producers (other than RE):												
UPCL	14.3710			520.03	137.21	273.15		4.58			414.94	7.98
											0.00	0.00
											0.00	0.00
Sub Total E:	0		0.00	520.03	137.21	273.15		4.58			414.94	7.98
F. Other Hydro Stations (other than KPCL):												
Phyadashiri Jurala Hydro Electric Station (6x39)	17.371			39.81	8.79	0.00		0.00			8.79	2.21
Tunga Bhadra Dam Power House (8PH) (4x9+4x9)	17.371			6.44	0.98	0.00		0.00			0.98	1.52
											0.00	0.00
											0.00	0.00
Sub Total F:	0		0.00	46.25	9.77	0.00		0.00			9.77	2.11
G. Renewable Energy:												
Co-generation	0			593.27		386.39					386.39	6.51
Mini Hydel EXISTING	0			20.13		6.70					6.70	3.33
Mini Hydel New	0			0.00		0.00					0.00	0.00
Wind Mill EXISTING	0			2105.06		889.94					889.94	4.23
Wind Mill New	0			0.00		0.00					0.00	0.00
Solar EXISTING	0			1651.81		840.54					840.54	5.09
Solar New	0			0.00		0.00					0.00	0.00
Solar STRPV	0			54.00		18.90					18.90	3.50
Biomass EXISTING	0			0.00		0.00					0.00	0.00
Biomass New	0			0.00		0.00					0.00	0.00
KPCL-Wind (9x0.225+10x0.230)	0			0.00		0.00					0.00	0.00
KPCL-Solar (Yelalexandra, Ihnal, Yopadilmi, Shimsha) (3x1+3x1+1x3+1x5)	0			1.67		5.99		1.00			1.00	5.99
KUSUM C				405.68		3.16		128.04			128.04	
Waste to Energy												
Sub Total G:	0		0.00	4831.62	0.00	2271.51		0.00			2271.51	4.70
H. Transmission / Grid Operation charges:												
PGCIL Transmission Charges	892.685		892.69		415.27	0.00					415.27	
POSOCO Charges	892.685		892.69	0.00	0.89	0.00					0.89	
KPTCL Transmission Charges	0				1365.94						1365.94	
KPTCL P & G Contribution Jan 23- to Mar-25	0				139.45						139.45	
KPTCL P & G Contribution- Current Year	0				371.57						371.57	
SLDC Charges	0				8.25						8.25	
	0										0.00	
	0										0.00	
	0										0.00	
	0										0.00	
Sub Total H:	0		1785.37	0.00	2521.37	0.00		0.00			2521.37	

Particulars	Ensuing Year (Projections)							2026-27		
	Generation Capacity Share as per GOK Order (%)	Energy available @ Ex-Bus(MU)	Generation Capacity as per GOK Share (MW)	Energy Procurement for Sale (MU)	Capacity Charges	Per unit Variable Charges	Variable Charges	Other Charges/ Adjustments	TOTAL	Per unit TOTAL
I. Other Charges / Credits / Adjustments:						(Rs./Unit)	(Rs.In Cr.)	(Rs.In Cr.)	(Rs./Unit)	
Rebating of Banked power	20.6011			0.0000						
DSM Charges										
Energy Balancing - Hydel Energy	0							0.00		
Energy Balancing - Other than Hydel Energy	0			381.48		5.59	213.15	213.15	5.59	
Energy purchase (IEX/PEX) - Non Solar	0							0.00		
Energy purchase (IEX/PEX)_Solar	0							0.00		
Energy purchase (IEX/PEX)_Others	0							0.00		
	0							0.00		
	0							0.00		
	0							0.00		
	0							0.00		
	0							0.00		
	0							0.00		
Sub Total I:	0		0.00	381.48	0.00	5.59	213.15	0.00	213.15	5.59
J.I.ESS:										
Energy sales (IEX/PEX)_Non Solar	0							0.00		
Energy sales (IEX/PEX)_Solar	0							0.00		
Energy sales (IEX/PEX)_Others	0			242.56		5.18	125.64	125.64	5.18	
	0							0.00		
	0							0.00		
	0							0.00		
Sub Total J:	0		0.00	242.56	0.00	5.18	125.64	0.00	125.64	5.18
GRAND TOTAL:	0		2602.40	17928.44	4150.20	180.00	6862.53	91.26	11104.00	6.19



Power Purchase Cost

Particulars	Generation Capacity		Energy available @ Ex-Bus (MU)	Generation Capacity as per GOK Share (MW)	Ensuring Year (Projections)		2027-28		Variable Charges	Other Adjustments	TOTAL	Per unit TOTAL
	Share as per GOK Order (%)	Capacity			Energy Procurement for Sale (MU)	Capacity Charges	Per unit Variable Charges					
A. KPCL Thermal Stations:												
Bolchur Thermal Power Station, RIPS 1-7 (7x210)	14.750		986.60	203.97		5.04	497.14	0.00	701.11	7.11		
Bolchur Thermal Power Station, RIPS 8 (1x250)	14.750		232.75	30.31		4.74	110.37	0.00	140.68	6.04		
Bellary Thermal Power Station, RIPS-1 (1x500)	14.750		514.83	61.57		4.81	247.61	0.00	309.18	6.01		
Bellary Thermal Power Station, RIPS-2 (1x500)	14.750		522.10	80.27		4.37	228.18	0.00	308.45	5.91		
Bellary Thermal Power Station, RIPS-3 (1x700)	14.750		776.86	150.57		4.10	297.83	0.00	448.40	6.17		
YTPS	14.750		1325.17	300.32		5.25	696.25	0.00	996.57	7.52		
Sub Total A:												
B. KPCL Hydel Stations:												
Sharavathi Valley Projects (10x103.5 + 2x27.5)	35.5000		1627.02	3.77		0.54	87.33	33.55	124.66	0.77		
MGHE (4x21 + 4x13.2)	22.0000		83.60	0.38		0.91	7.99	1.67	9.63	1.15		
Gerolappa, Sharavathi Tail Race, STR (4x60)	22.0000		109.06	4.00		1.44	15.75	2.36	22.11	2.03		
Kail Valley Project, KVP (2x50 + 5x150 + 1x135)	29.8500		1026.23	2.97		0.75	76.90	21.49	101.35	0.99		
Varahi Valley Project, VVP (4x115 + 2x4.5)	22.0000		233.76	0.48		1.59	37.18	5.17	42.84	1.83		
Almarfi Dam Power House, ADPH (1x1.5 + 5x55)	22.0000		108.80	5.64		0.82	8.91	11.57	26.11	2.40		
Bhadra Hydro, BHEP (1x2+2x12+1x7.2+1x6)	22.0000		12.33	0.54		6.11	7.54	0.27	8.35	6.77		
Kodra Power House (KPH (3x50)	22.0000		85.11	3.17		2.02	17.16	1.70	22.02	2.59		
Kodasalli Dam Power House, KDPH (3x40)	22.0000		80.41	2.04		1.60	12.86	1.61	16.51	2.05		
Ghataprabha Dam Power House, GDPH (2x16)	22.0000		16.41	0.15		2.85	4.67	0.33	5.15	3.14		
Shivasamudram (4x4 + 6x3)	22.0000		56.32	0.76		1.80	10.12	1.03	12.00	2.13		
Shimshapura (2x8.6)	22.0000		0.00	0.00		0.00	0.00	0.00	0.00	0.00		
Munirabad Power House (2x9 + 1x10)	22.0000		21.56	0.07		0.78	1.49	0.43	2.20	1.02		
Varahi Units # 3&4	22.0000			2.63			3.73		6.35			
Sub Total B:												
C. Central Generating Thermal Stations:												
NTPC, RSTP-I&II (3x200 + 3x500)	17.371		532.44	42.22		4.26	235.19	0.06	277.47	5.21		
NTPC, RSTP-III (1x500)	17.371		147.74	11.56		4.18	61.54	0.00	73.10	5.16		
NTPC, Tralcheri (4x500)	17.371		487.88	38.44		1.84	93.39	4.26	136.08	2.79		
Simhadri Unit 1&2 (2x500)	17.371		219.69	35.04		3.77	85.92	1.72	122.68	5.58		
NTPC Tamilnadu Energy Company Ltd (NTECL), Vallur IPS	17.371		152.43	32.93		3.98	62.97	0.02	94.58	6.21		
NTPC Kudgi STPP (800 X3)	17.371		913.52	264.79		5.10	482.95	0.00	747.73	8.19		
NTPC, Telagana, STPP (800X2)	17.371		22.13	3.76		3.80	8.73	0.00	12.48	5.64		
Neyveli Lignite Corporation, IPS II Stage 1 (3x210)	17.371		123.17	13.81		3.40	43.45	0.02	57.28	4.65		
Neyveli Lignite Corporation, IPS II Stage 2 (4x210)	17.371		168.65	19.14		3.40	59.49	0.03	78.66	4.66		
Neyveli Lignite Corporation, IPS I Expansion (2x210)	17.371		126.05	13.48		2.98	38.95	0.32	52.74	4.18		
Neyveli Lignite Corporation, IPS II Expansion (2x250)	17.371		103.40	35.89		3.35	35.89	0.02	67.67	6.55		
NILC Tamilnadu Power Ltd (NIPCL) (Tuticorin) (2x500)	17.371		224.85	42.93		4.34	101.15	0.03	144.11	6.41		
New NLC Thermal Project	17.371		65.96	17.05		2.83	19.38	0.05	36.48	5.53		
MAPS (2x220)	17.371		14.86	4.23		2.74	4.23	0.00	4.23	2.85		
Kolga Unit 1 & 2 (2x220)	17.371		140.61	0.00		3.71	54.12	0.04	54.12	3.85		
Kolga Unit 3 & 4 (2x220)	17.371		154.25	0.00		3.71	59.37	0.00	59.37	3.85		
NPCIL-Kudankulam Atomic Power Generating Station (K)	17.371		224.86	0.00		4.78	111.48	0.03	111.51	4.96		
NPCIL-Kudankulam Atomic Power Generating Station (K)	17.371		208.83	0.00		4.78	103.53	0.03	103.56	4.96		
DVC Unit 1 & 2, Mejia IPS (2x500)	17.371		211.74	35.71		3.63	79.68	0.87	116.26	5.49		
DVC Unit 7 & 8, Kodarma IPS (2x500)	17.371		260.71	49.25		3.11	84.15	0.52	133.91	5.14		
Sub Total C:												
Sub Total:												
0	817.03	4497.74	650.53	73.68	8.01	2484.07	5.52					



Power Purchase Cost

Power Purchase Cost											
Particulars	Ensuing Year (Projections)					2027-28		Variable Charges	Other Charges/Adjustments	TOTAL	Per unit TOTAL
	Generation Capacity Share on per GOK Order (%)	Energy available @ Ex-Bus(MU)	Generation Capacity as per GOK Order (MW)	Energy Procurement for Sale (MU)	Capacity Charges	Per unit Variable Charges					
D. Bundled Power:											
Bundled Power Coal (old)	19.084	91.78	0.00	88.45	0.00	5.94	54.55	0.00		54.55	6.17
Bundled Power Solar (old)	19.084	17.18	0.00	17.18	0.00	10.70	18.38	0.00		18.38	10.70
Bundled Power Coal (new)	0									0.00	
Bundled Power Solar (new)	18.445			234.73		5.03	119.08			119.08	5.03
										0.00	
										0.00	
										0.00	
Sub Total D:	0		0.00	342.36	0.00	21.67	192.00	0.00		192.00	5.61
E. Independent Power Producers (other than RE):											
UPCL	14.3710			607.39	137.21	5.38	326.82	4.58		468.61	7.72
										0.00	
Sub Total E:	0		0.00	607.39	137.21	5.38	326.82	4.58		468.61	7.72
F. Other Hydro Stations (other than KPCL):											
Phiyadasthali Jurala Hydrro Electric Station (6x39)	17.371			39.81	8.79	0.00	0.00	0.00		8.79	2.21
Tunga Bhadra Dam Power House (4x9+6x9)	17.371			6.44	1.03	0.00	0.00	0.00		1.03	1.59
										0.00	
										0.00	
Sub Total F:	0		0.00	46.25	9.82	0.00	0.00	0.00		9.82	2.12
G. Renewable Energy:											
Co-generation	0			593.27		6.51	386.39			386.39	6.51
Mini Hydel EXISTING	0			20.13		3.33	6.70			6.70	3.33
Mini Hydel New	0			0.00			0.00			0.00	
Wind Mill EXISTING	0			2105.08		4.23	889.94			889.94	4.23
Wind Mill New	0			0.00			0.00			0.00	
Solar EXISTING	0			1651.81		5.09	840.54			840.54	5.09
Solar New	0			0.00			0.00			0.00	
Solar SRIPEV	0			65.00		3.50	22.75			22.75	3.50
Biomass EXISTING	0			0.00			0.00			0.00	
Biomass New	0			0.00			0.00			0.00	
KPCL-Wind (5x0.225+10x0.230)	0			0.00			0.00			0.00	
KPCL-Solar (Yalesandra, Ittal, Yapeddini, Shimsha) (3x1+)	0			1.67			1.00			1.00	5.99
RUSUM C				405.68		3.16	128.04			128.04	
Waste To Energy											
Sub Total G:	0		0.00	4842.62	0.00	25.81	2275.36	0.00		2275.36	4.70
H. Transmission / Grid Operation charges:											
PGCIL Transmission Charges	892.685		892.69		425.40		0.00			425.40	
PGOCO Charges	892.685		892.69	0.00	0.91		0.00			0.91	
KPCL Transmission Charges	0				1747.96					1747.96	
KPCL P & G Contribution Jan 23- to Mar-25	0				137.57					137.57	
KPCL P & G Contribution- Current Year	0				369.27					369.27	
SLDC Charges	0				8.25					8.25	
	0									0.00	
	0									0.00	
	0									0.00	
	0									0.00	
Sub Total H:	0		1785.37	0.00	2489.36	0.00	0.00	0.00		2489.36	



Power Purchase Cost

Particulars	Ensuing Year (Projections)					2027-28	
	Generation Capacity Share as per GOK Order (%)	Energy available @ Ex-Bus (MU)	Generation Capacity as per GOK Share (MW)	Energy Procurement for Sale (MU)	Capacity Charges (Rs./in Cr.)	Per unit Variable Charges (Rs./Unit)	Per unit TOTAL (Rs./Unit)
I. Other Charges / Credits / Adjustments:							
Returning of Banked power	20.6011			0.0000			
DSM Charges							
Energy Balancing - Hydel Energy	0						0.00
Energy Balancing - Other than Hydel Energy	0						0.00
Energy purchase (LEX/PEX) Non Solar	0			240.94		5.38	129.51
Energy purchase (LEX/PEX) Solar	0						0.00
Energy purchase (LEX/PEX) Others	0						0.00
BESS-BESCOM	0						0.00
BESS-Pyaple	18.93	0.00	0.00	552.62	0.00	4.50	248.68
	0						0.00
	0						0.00
	0						0.00
Sub Total I:	0		0.00	793.46	0.00	9.88	378.19
II. LESS:							
Energy sales (LEX/PEX) Non Solar	0						0.00
Energy sales (LEX/PEX) Solar	0						0.00
Energy sales (LEX/PEX) Others	0			242.56		5.18	125.64
	0						0.00
	0						0.00
	0						0.00
Sub Total II:	0		0.00	242.56	0.00	5.18	125.64
GRAND TOTAL:	0		2602.40	18656.19	4340.50	180.76	7241.08
							125.64
							93.85
							11675.43
							5.18
							6.26



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HESCOM

Revenue From Sale of Power

			Actuals as per Audited Accounts			
Sl. No.	Tariff Category	Category Description	1st previous FY		2023-24	
			No. of Installations	Energy Sales (MU)	Revenue Demand (Rs In Cr)	Avg. Real. Rate (Paise / Unit)
1	LT-1	B/J/K/L: <=18 / 40 units	458377	115.56	123.09	1065
2	LT-1	B/J/K/L: >18 / 40 units	199986	111.63	67.59	605
3	LT-2 (a)	Domestic	2985589	1871.04	1624.49	868
4	LT-2 (b)	Private Educational Institutions	6841	29.32	31.93	1089
5	LT-3(a)	Commercial	412062	667.64	783.12	1173
6	LT-3(b)	Commercial-Advertisement & Hoardings	342	0.33	0.52	1567
7	LT-4 (a)	IP sets - 10 HP and below	1028972	8933.42	6562.33	735
8	LT-4 (b)	IP sets - Above 10 HP	532	18.72	9.39	502
9	LT-4 (c)	Private Horticulture Nurseries, Coffee & Tea Plantations	496	1.40	1.04	744
10	LT-5	Industries	101614	355.45	404.63	1138
11	LT-6(a)	Water Supply	47153	419.97	344.04	819
12	LT-6(b)	Public Lighting	30329	180.77	163.29	903
13	LT-6(c)	Electric Vehicle Charging Stations	32	0.17	0.18	
14	LT-7	Temporary Power Supply	71322	43.67	79.18	1813
Sub-Total A:			5338447	12749.09	10194.82	800
1	HT-1	Water Supply	430	372.84	283.41	760
2	HT-2 (a)	Industries	1906	1094.42	1030.88	942
3	HT-2 (b)	Commercial	686	150.32	174.80	1163
4	HT-2 (c)(i)	Hospitals / educational Institutions- Govt.	272	56.95	57.34	1007
5	HT-2 (c)(ii)	Hospitals / educational Institutions-Private	141	29.79	33.13	1112
6	HT-3	Irrigation & LI Societies	342	574.70	365.91	637
7	HT-4	Residential Apartments	27	17.45	15.07	1214
8	HT-5	Temporary Power Supply	74	49.71	85.21	1020
9	HT-6	Irrigation & Agricultural Farms	1	0.02	0.01	480
Sub-Total B:			3879	2346.20	2045.76	872
Total (A+B)			5342526	15095.30	12240.58	811
Sub-Total C:			0	0.00	0.00	
1	FPFCA (#)				986.14	
Other Operating revenues						
2	Reconnection fee (D&R) (61.901, 61.902)				0.03	
3	Service Connection (Supervision Charges) (61.904)				22.75	
4	Delayed payment charges from consumers (61.905)				182.90	
5	Other Receipts from consumers (61.906, 61.600)				5.15	
6	Registration fee towards SRTPV (61.907)				0.12	
7	Facilitation fee towards SRTPV (61.908)				0.04	
8	Supervision Charges for Self Execution works (61.909)				5.30	
9	Maintenance charges for the layouts created by the Developers (61.910)				2.69	
Open Access Related Charges (from Consumers):					218.99	
10	Wheeling Charges				0.04	
11	Cross Subsidy Surcharge				26.55	
12	Additional Surcharge				12.61	
Sub-Total D:			0	0.00	258.19	
Less: Solar Rebate allowed to consumers (78.822)						
Less: Incentives for prompt payment (78.823)					0.77	
Less: Time of day (TOD) Tariff Incentive (78.826)					0.62	
Less: Rebate to MSME Consumers (78.826)					0.05	
Less: Provision for withdrawal of Revenue Demand (83.830 to 83.832)					0.83	
TOTAL			5342526	15095.30	13478.86	893
Electricity Supplied to HRECS						
Electricity Supplied to AEQUS						
GRAND TOTAL			5342526	15596.97	13745.14	883

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HESCOM HUBBALLI
CONTROLLER (A & R)


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Sl. No.	Tariff Category	Projections (with Revenue at EXISTING Tariff)				Projections (with Revenue at EXISTING Tariff)				Projections (with Revenue at EXISTING Tariff)				
		1st FY of the Control Period	2nd FY of the Control Period	3rd FY of the Control Period	4th FY of the Control Period	1st FY of the Control Period	2nd FY of the Control Period	3rd FY of the Control Period	4th FY of the Control Period	1st FY of the Control Period	2nd FY of the Control Period	3rd FY of the Control Period	4th FY of the Control Period	
		No. of Installations	Energy Sales (MU)	Revenue (Rs. in Crores)	Avg. Real. Rate (Paise / Unit)	No. of Installations	Energy Sales (MU)	Revenue (Rs. in Crores)	Avg. Real. Rate (Paise / Unit)	No. of Installations	Energy Sales (MU)	Revenue (Rs. in Crores)	Avg. Real. Rate (Paise / Unit)	
1	LT-1	Domestic	3782295	2289.14	2007.98	877	3853424	2391.01	2060.46	3925890	2497.42	2155.83	863	
2	LT-2	Private Educational Institutions	7006	34.64	30.63	884	7090	37.64	32.86	7175	40.92	35.28	862	
3	LT-3(a)	Commercial	443039	771.43	820.89	1064	459390	829.55	874.47	476344	891.82	931.78	1045	
4	LT-3(b)	Commercial-Advertisement & Hoardings	368	0.38	0.49	1277	381	0.41	0.52	395	0.44	0.56	1263	
5	LT-4 (a)	IP sets - 10 HP and below	1063972	733.40	544.52	740	1083972	7492.94	5544.78	1103972	7632.48	5648.04	740	
6	LT-4 (b)	IP sets - Above 10 HP	532	19.80	9.93	502	532	20.36	10.16	499	20.94	10.40	497	
7	LT-4 (c)	Private Horticulture Nurseries, Coffee & Tea Plantations	551	1.82	1.20	658	580	2.08	1.34	644	2.38	1.49	627	
8	LT-5	Industries	103226	366.82	404.55	1103	104041	372.64	409.54	104863	378.55	422.34	1116	
9	LT-6(a)	Water Supply	48074	473.17	413.87	875	48542	502.24	431.35	859	49014	449.84	844	
10	LT-6(b)	Public Lighting	33788	194.89	196.59	1009	35663	202.36	205.32	1015	37642	210.11	214.29	1020
11	LT-6(c)	Electric Vehicle Charging Stations	90	0.68	0.55	814	135	1.02	0.84	825	203	1.52	1.26	828
12	LT-7	Temporary Power Supply	83422	49.18	75.83	1542	90221	52.19	80.86	1549	97574	86.23	1557	
1	HT-1	Water Supply	5564363	11555.54	9404.03	814	5683971	11904.45	9672.50	813	5804215	12265.07	9957.34	812
2	HT-2 (a)	Industries	448	402.84	323.16	802	457	418.73	334.53	799	466	435.24	346.32	796
3	HT-2 (b)	Commercial	1955	1131.93	998.96	883	1980	1151.17	1013.89	881	2005	1170.73	1029.02	879
4	HT-2 (c)(i)	Hospitals / educational institutions- Govt.	706	159.72	158.97	995	716	164.65	163.35	992	727	169.72	167.87	989
5	HT-2 (c)(ii)	Hospitals / educational institutions-Private	295	61.64	60.31	978	307	64.20	62.80	978	320	66.76	65.34	979
6	HT-3	LI Schemes (Other than Govt)	153	32.36	34.01	1050	199	33.68	35.38	1050	166	34.98	36.76	1051
7	HT-4	Residential Apartments	102	235.51	56.39	239	102	257.11	59.63	232	102	280.69	63.16	225
8	HT-5	Temporary Power Supply	28	18.83	16.15	858	28	19.56	16.71	854	28	20.32	17.29	851
9	HT-6	Irrigation & Agricultural Farms	91	102.87	141.41	1375	101	147.98	195.83	1323	112	212.87	273.27	1284
10	HT-7	LI Schemes (Govt)	1	0.01	0.02	1922	1	0.01	0.02	1922	1	0.01	0.02	1922
		Sub-Total B:	303	449.44	414.32	922	340	490.66	458.73	935	383	535.66	508.00	948
		Total (A+B)	4082	2595.18	2203.70	849	4191	2747.74	2340.87	852	4310	2926.98	2507.06	857
		Sub-Total C:	5570445	14150.72	11607.73	820	5688162	14652.19	12013.37	820	5808525	15192.05	12444.40	820
1	FPPCA (#)		0	0.00	0.00	0	0	0.00	0.00	0	0	0.00	0.00	
	Other Operating revenues													
2	Reconnection fee (D&R) (61.901, 61.902)				0.03				0.03				0.03	
3	Service Connection (Supervision Charges) (61.904)				24.84				25.83				26.86	
4	Delayed payment charges from consumers (61.905)				199.73				207.72				216.03	
5	Other Receipts from consumers (61.906, 61.600)				5.63				5.85				6.09	
6	Registration fee towards SRTPV (61.907)				0.14				0.14				0.15	
7	Facilitation fee towards SRTPV (61.908)				0.05				0.05				0.05	
8	Supervision Charges for Self Execution works (61.909)				5.79				6.02				6.26	
9	Maintenance charges for the layouts created by the Developers (61.910)				2.94				3.06				3.18	
	Open Access Related Charges (from Consumers):				239.13				248.70				258.65	
10	Whelling Charges				0.04				0.05				0.05	
11	Gross Subsidy Surcharge				28.99				30.15				31.36	
12	Additional Surcharge				13.77				14.32				14.89	
	Sub-Total D:	0	0.00	281.94		0	0	0.00	293.22	0	0.00	304.95		
E	Less: Solar Rebate allowed to consumers (78.822)				0.00				0.00				0.00	
F	Less: Incentives for prompt payment (78.823)				0.68				0.71				0.73	
	Less: Time of day (TOD) Tariff Incentive (78.826)				0.05				0.05				0.06	
	Less: Rebate to MSME Consumers (78.826)				0.00				0.00				0.00	
	Less: Provision for withdrawal of Revenue Demand (83.830 to 83.832)				4.06				4.22				4.39	
	GRAND TOTAL (A+B+C+D-E-F):	5570445	14150.72	11884.88	840	5688162	14652.19	12301.40	840	5808525	15192.05	12764.16	840	
G	Electricity Supplied to HRECS		570.68	361.41	633		634.16	409.95	646		718.93	469.48	653	
	Electricity Supplied to AEOUS		33.07	20.94	633		33.40	21.59	646		34.07	22.25	653	
	GRAND TOTAL (A+B+C+D-E-F+G):	5570445	14754.47	12267.23	831	5688162	15319.75	12733.14	831	5808525	15945.05	13255.89	831	

CONTROLLER (A & R),
HESCOM, Hubballi.



Sl. No.	Tariff Category	Projections (with Revenue at PROPOSED Tariff)				Projections (with Revenue at PROPOSED Tariff)				Projections (with Revenue at PROPOSED Tariff)				Projections (with Revenue at PROPOSED Tariff)			
		1st FY of the Control Period FY 2025-26				2nd FY of the Control Period FY 2026-27				3rd FY of the Control Period FY 2027-28				4th FY of the Control Period FY 2028-29			
		No. of Installations	Energy Sales (MU)	Revenue (Rs. in Crores)	Avg. Real. Rate (Paise / Unit)	No. of Installations	Energy Sales (MU)	Revenue (Rs. in Crores)	Avg. Real. Rate (Paise / Unit)	No. of Installations	Energy Sales (MU)	Revenue (Rs. in Crores)	Avg. Real. Rate (Paise / Unit)	No. of Installations	Energy Sales (MU)	Revenue (Rs. in Crores)	Avg. Real. Rate (Paise / Unit)
1	LT-1	3782295	2289.14	2307.53	1008	3853424	2391.01	2613.97	1093	3925890	2497.42	2773.94	1111				
2	LT-2	7006	34.64	33.13	957	7090	37.64	37.40	994	7175	40.92	40.58	992				
3	LT-3(a)	443039	771.63	888.14	1151	459390	829.55	996.85	1202	476344	891.82	1076.35	1207				
4	LT-3(b)	368	0.38	0.52	1356	381	0.41	0.58	1406	395	0.44	0.62	1398				
5	LT-4 (a)	1063972	7353.40	5699.84	775	1063972	7492.94	5992.42	800	1103972	7632.48	6146.67	805				
6	LT-4 (b)	532	19.80	11.16	564	532	20.36	12.52	605	532	20.94	12.83	613				
7	LT-4 (c)	551	1.82	1.40	768	580	2.08	1.71	821	611	2.38	1.94	816				
8	LT-5	103226	366.82	471.04	1284	104041	372.64	526.38	1413	104863	378.55	540.46	1481				
9	LT-6(a)	48074	473.17	464.63	982	48542	502.24	521.68	1039	49014	533.10	554.26	1040				
10	LT-6(b)	33788	194.89	216.82	1113	35663	202.36	242.72	1197	37642	210.11	257.93	1228				
11	LT-6(c)	90	0.48	0.73	1081	135	1.02	1.28	1258	203	1.52	2.00	1314				
12	LT-7	83422	49.18	81.40	1655	90221	52.19	91.26	1749	97574	55.38	98.85	1785				
1	HT-1	5564363	11555.54	10176.34	881	5683971	11904.45	11038.07	927	5804215	12265.07	11526.45	940				
2	HT-2 (a)	448	402.84	345.71	858	457	418.73	374.54	894	466	435.24	392.24	901				
3	HT-2 (b)	1955	1131.93	1069.19	945	1980	1151.17	1136.66	987	2005	1170.73	1168.00	998				
4	HT-2 (c)(i)	706	159.72	168.01	1052	716	164.65	179.28	1089	727	169.72	186.02	1096				
5	HT-2 (c)(ii)	295	61.64	64.95	1054	307	64.20	71.13	1108	320	66.76	75.05	1124				
6	HT-2 (c)(iii)	153	32.38	36.11	1115	159	33.48	39.15	1162	166	34.98	41.14	1176				
7	HT-3	102	235.51	70.28	298	102	257.11	84.82	330	102	280.69	92.73	330				
8	HT-4	28	18.83	17.15	911	28	19.56	18.49	945	28	20.32	19.32	951				
9	HT-5	91	102.87	147.33	1432	101	147.98	209.15	1413	112	212.87	292.86	1376				
10	HT-6	303	449.44	483.67	1076	340	490.66	593.36	1209	383	535.66	678.23	1266				
11	HT-7	4082	2595.18	2402.43	926	4191	2747.74	2706.60	985	4310	2926.98	2945.60	1006				
12	HT-8	5570445	14150.72	12578.77	889	5688162	14652.19	13744.47	938	5808525	15192.05	14472.08	953				
	Sub-Total B:	0	0.00	0.00		0	0.00	0.00		0	0.00	0.00					
	Total (A+B)																
	Sub-Total C:																
1	FFPCA (B)																
2	Other Operating revenues																
3	Reconnection fee (D&R) (61.901, 61.902)																
4	Service Connection (Supervision Charges) (61.904)																
5	Delayed payment charges from consumers (61.905)																
6	Other Receipts from consumers (61.906, 61.600)																
7	Registration fee towards SRTPV (61.907)																
8	Facilitation fee towards SRTPV (61.908)																
9	Supervision Charges for Self Execution works (61.909)																
10	Maintenance charges for the layouts created by the Developers (61.910)																
	Open Access Related Charges (from Consumers):																
11	Wheeling Charges																
12	Gross Subsidy Surcharge																
	Additional Surcharge																
	Sub-Total D:																
E	Less: Solar Rebate allowed to consumers (78.822)																
F	Less: Incentives for prompt payment (78.823)																
	Less: Time of day (TOD) Tariff Incentive (78.826)																
	Less: Rebate to MSME Consumers (78.826)																
	Less: Provision for withdrawal of Revenue Demand (83.830 to 83.832)																
	GRAND TOTAL (A+B+C+D-E-F):																
G	Electricity Supplied to HREC																
	Electricity Supplied to AEQS																
	GRAND TOTAL (A+B+C+D-E-F+G):																



CONTROLLER (A & R),
HESCOM, Hubballi.

Tariff Subsidy

Format D-3

Rs. In Cr

Sl. No.	Tariff Category	Category Description	Actuals as per Audited Accounts				Projections				Projections (at EXISTING Tariff)				Projections (at PROPOSED Tariff)							
			FY 2023-24				FY 2024-25				FY 2025-26				FY 2026-27				FY 2027-28			
			Opening Balance (Rs.In Cr.)	Subsidy Demand (Rs.In Cr.)	Subsidy Receipt (Rs.In Cr.)	Closing Balance (Rs.In Cr.)	Opening Balance (Rs.In Cr.)	Subsidy Demand (Rs.In Cr.)	Subsidy Receipt (Rs.In Cr.)	Closing Balance (Rs.In Cr.)	Subsidy Demand (Rs.In Cr.)	Subsidy Receipt (Rs.In Cr.)	Closing Balance (Rs.In Cr.)	Subsidy Demand (Rs.In Cr.)	Subsidy Receipt (Rs.In Cr.)	Closing Balance (Rs.In Cr.)	Subsidy Demand (Rs.In Cr.)	Subsidy Receipt (Rs.In Cr.)	Closing Balance (Rs.In Cr.)			
Free Power Supply Charges borne by Govt.																						
1	LT-1& LT2(a)	Gruha Jyothi	-	1,027.54	1,142.11	-114.57	-114.57	1,608.44	1,493.87	0.00	1670.64	1730.94	1793.65	1919.86	2174.82	2307.92						
Tariff Subsidy																						
2	LT-4 (a)	IP sets - 10 HP and below	229.82	7,497.36	6,016.67	1710.51	1,710.51	5,338.26	4,283.98	2,764.78	5441.52	5544.78	5648.04	5699.84	5992.42	6146.67						
			2196.03		1098.00	1098.03	1,098.03		658.82	439.21												
		TOTAL:	2425.85	8524.90	8256.78	2693.97	2693.97	6946.70	6436.67	3204.00	7112.16	7275.72	7441.69	7619.70	8167.24	8454.59						

Note: As per G.O.No.: Energy/123/PSR/2022 Bangalore, Dated: 11.03.2022, GoK extended the financial support to the Company by releasing arrears of subsidy from FY-17 till FY-22 of Rs.3,463.08 Crs. (Cash Support Rs.2,470.50 Crs. and Interest free loan adjusted Rs.992.58 Crs.) and remaining subsidy balance from FY-03 till FY-16 of Rs.2,196.03 Crs. had been advised for write-off duly obtaining approval from the Board. As per the Government Order & approval of Board of HESCOM, the subsidy arrears amount of Rs.1098 Crs. has been written off during FY 2023-24 & Rs. 658.82 Crs. & Rs. 439.21 Crs. are to be written off during FY 2024-25 and FY 2025-26 respectively.



[Signature]
CONTROLLER (A & R),
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Other Income (Non Tariff Income)

Rs. in Crores

Sl. No.	Particulars	As per Audited Accounts FY-24	Projection for FY-25	Projection for FY-26	Projection for FY-27	Projection for FY-28
A. Interest Income:						
1	Recoveries for theft of power					
2	Interest received from Income Tax Department					
3	Interest on Bank Fixed Deposits	4.16	4.57	5.03	5.53	6.09
4	Interest earned on un-utilized funds					
5	Interest on loans & advances					
6	Interest on savings bank account					
7	Interest received under NEF schemes					
	Sub-Total A:	4.16	4.57	5.03	5.53	6.09
B. Other Non-Operating Income:						
1	Profit on sale of stores					
2	Sale of scrap	2.12	2.33	2.56	2.82	3.10
3	Other Miscellaneous receipts from Trading					
4	Gain on sale of assets					
5	Reactive energy charges demanded on IPPs	0.85	0.93	1.02	1.13	1.24
6	Meter Readings and Calibration of Meter-Charges of Wind Mill Project	0.77	0.85	0.94	1.03	1.13
	Sub-Total B:	3.74	4.11	4.52	4.97	5.47
C. Miscellaneous Receipts:						
1	Rental from staff quarters	1.55	1.71	1.88	2.07	2.27
2	Rental from others (includes renting of plant & machineries)	0.27	0.30	0.33	0.36	0.40
3	Excess found on physical verification of material stock	0.11	0.12	0.13	0.14	0.16
4	Sundry credit balance written back					
5	Penalty recovered from suppliers / contractors					
6	Rebate for collection of electricity duty					
7	Miscellaneous Recoveries	42.22	46.45	51.09	56.20	61.82
8	Incentives Received					
9	Other income relating to purchase of power					
10	Subsidies against loss on account of flood, fire, cyclone, etc.					
11	Rebate from Power Generators	64.90	71.40	78.53	86.39	95.03
12	Trade Income from the Energy Exchanges towards Renewable Energy Certificates (RECs) sale & Incentive Income from the Energy Exchanges towards RECs	60.35	66.38	73.02	80.32	88.36
13	Income from Cables on HESCOM infrastructure	0.03	0.03	0.04	0.04	0.05
14	Grants and Consumer contribution related to PPE apportioned for the year(Deferred revenue income)	168.82	110.45	119.77	125.40	133.70
	Sub-Total C:	338.26	296.84	324.79	350.93	381.78
D. Others:						
1	Bad & Doubtful Debts Written off					
2	Bad & Doubtful Debts provided for					
	Sub-Total D:	0.00	0.00	0.00	0.00	0.00
	GRAND TOTAL:	346.16	305.52	334.35	361.44	393.34



[Signature]
**CONTROLLER (A & R),
HESCOM, Hubballi.**

Repairs and Maintenance Expenses

Rs. in Crores

Sl. No.	Particulars	As per Audited Accounts	Projection for	Projection for	Projection for	Projection for
		FY-24	FY-25	FY-26	FY-27	FY-28
1	Buildings	7.28	7.79	8.34	8.94	9.58
2	Plant and Machinery	127.74	136.74	146.44	156.88	168.11
3	Lines, Cable Network, etc.,	55.36	59.26	63.46	67.99	72.85
4	Civil Works	4.54	4.86	5.20	5.57	5.97
5	Vehicles	0.21	0.23	0.24	0.26	0.28
6	Furniture & Fixtures	0.01	0.01	0.01	0.01	0.01
7	Office Equipments	0.05	0.05	0.05	0.06	0.06
8	Less: R&M Works Charged to Capital Works					
	TOTAL:	195.18	208.93	223.75	239.71	256.86
	Less: R&M Works Charged to Capital Works					
	TOTAL:	195.18	208.93	223.75	239.71	256.86




CONTROLLER (A & R),
HESCOM, Hubballi.

Employee Expenses

Sl. No.	Particulars	As per Audited Accounts	Projection for	Projection for	Projection for	Projection for
		FY-24	FY-25	FY-26	FY-27	FY-28
A. Salaries and Wages:						
1	Salaries	584.68	625.86	670.27	718.08	769.46
2	Overtime	10.04	10.75	11.51	12.33	13.22
3	Dearness Allowance	222.26	237.92	254.80	272.97	292.50
4	Other Allowances	79.12	84.69	90.70	97.17	104.12
5	Payment to helpers / employees of Mazdhur gang	1.65	1.77	1.90	2.03	2.18
	Total-A:	897.75	960.99	1029.17	1102.59	1181.48
B. Staff Welfare Expenses:						
1	Bonus	7.37	7.89	8.45	9.05	9.70
2	Medical Expenses Reimbursement	6.98	7.47	8.00	8.57	9.18
3	Earned Leave Encashment	96.02	102.79	110.08	117.93	126.37
4	Earned Leave Encashment to retired / deceased employees					
5	Pension & Leave contribution of employees on deputation					
6	Payment under Workmen's Compensation Act					
7	Staff Welfare expenses	2.69	2.88	3.09	3.31	3.55
	Total-B:	113.06	121.03	129.61	138.86	148.80
C. Terminal Benefits:						
1	Company Contribution - PF	0.01	0.01	0.01	0.01	0.01
2	Company Contribution-Pension	267.87	286.74	307.08	328.99	352.53
3	Company Contribution-Gratuity	24.93	26.69	28.58	30.62	32.81
4	Company Contribution-NDCPS-w.e.f. 01.04.2006	76.69	82.09	87.92	94.19	100.93
5	NDCPS - Family Pension Trust - Provision for payment to Trust towards Family Pension in respect of employees appointed on or after 01.04.2006					
6	NDCPS - Gratuity Trust - Provision for payment to Trust towards Gratuity in respect of employees appointed on or after 01.04.2006	5.97	6.39	6.84	7.33	7.86
7	Company Contribution-NDCPS-Deputed Employees	14.16	15.16	16.23	17.39	18.64
8	Family Benefit Contribution	0.83	0.89	0.95	1.02	1.09
9	Compensation under KPTCL Life cover Scheme, 1987	0.03	0.04	0.04	0.04	0.04
10	Pension & Leave contribution of employees on deputation	0.40	0.43	0.46	0.49	0.53
	Total-C:	390.89	418.43	448.11	480.08	514.43
D.	Less: Employee Costs Charged to Capital Works					
	GRAND TOTAL (A+B+C):	1401.71	1500.45	1606.90	1721.54	1844.70

CONTROLLER (A & R),
HESCOM, Hubballi.

Employees Costs - Additional information

Format D-6A

Sl No	Category of employee	FY-24			FY-25			FY-26			FY-27			FY-28		
		Number		Cost Rs in Crores	Number		Cost Rs in Crores	Number		Cost Rs in Crores	Number		Cost Rs in Crores	Number		Cost Rs in Crores
		Sanctioned	Working		Sanctioned	Working		Sanctioned	Working		Sanctioned	Working		Sanctioned	Working	
1	Board of directors	3	3	1.05	3	3	1.12	3	3	1.20	3	3	1.29	3	3	1.38
2	Chief Engineer & equivalents	3	2	3.57	3	2	3.82	3	2	4.09	3	3	4.38	3	3	4.70
3	Superintending Engineers & equivalents	17	13	7.14	17	15	7.64	17	15	8.18	17	15	8.76	17	15	9.39
4	Executive Engineers & equivalents	64	41	27.36	65	42	29.28	66	45	31.36	68	45	33.60	69	48	36.00
5	Asst Executive Engineers & equivalents	317	222	101.24	320	232	108.37	325	245	116.06	328	245	124.34	330	252	133.24
6	Asst Engineers & equivalents	618	425	73.23	634	428	78.38	648	432	83.94	662	433	89.93	675	435	96.37
7	All other staff	15885	9755	797.24	15932	9758	853.40	15946	9759	913.94	15960	9765	979.15	15975	9775	1049.20
8	Terminal Benefits			390.89			418.43			448.11			480.98			514.43
	Total	16907	10461	1401.71	16974	10480	1500.45	17008	10501	1606.90	17041	10509	1721.54	17072	10531	1844.70



[Signature]
CONTROLLER (A & R),
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HESCOM

Format D-7

Rs. in Crores

Administrative & General Expenses

Sl. No.	Particulars	As per Audited Accounts	Projection for	Projection for	Projection for	Projection for
		FY-24	FY-25	FY-26	FY-27	FY-28
1	Rents, Rates and Taxes	4.59	4.92	5.26	5.64	6.04
2	Pages Cellular Phones, E-mail, Telephone, Trunk call, Telegrams and Telex Charges	1.01	1.08	1.16	1.24	1.33
3	Postage	0.23	0.25	0.27	0.29	0.31
4	Mobile Phone	0.84	0.90	0.96	1.03	1.10
5	Legal charges	2.44	2.61	2.80	3.00	3.21
6	Audit Fee	0.11	0.11	0.12	0.13	0.14
7	Consultancy charges	0.15	0.16	0.17	0.18	0.20
8	Other professional charges	0.31	0.34	0.36	0.39	0.41
9	Conveyance and Travelling expenses	61.33	65.65	70.31	75.32	80.71
10	Remuneration paid to Contract Agencies engaged in Computerisation Activity	110.51	118.30	126.69	135.73	145.44
11	Amount paid to service provider for obtaining IT Related Web Services, SMS service charges and broad band charges etc.,	4.09	4.38	4.69	5.02	5.38
12	Fees & subscription	2.56	2.74	2.94	3.15	3.37
13	Books & periodicals and dairies	0.00	0.00	0.00	0.00	0.00
14	Printing & Stationery	1.32	1.42	1.52	1.63	1.74
15	Amount paid to the Energy Exchanges towards Renewable Energy Certificates (RECs) sale	3.31	3.54	3.79	4.06	4.35
16	Advertisements	1.00	1.07	1.15	1.23	1.32
17	Computer stationary	0.43	0.46	0.49	0.52	0.56
18	Contribution/Donations	2.30	2.46	2.63	2.82	3.02
19	Electricity charges	3.17	3.39	3.63	3.89	4.17
20	Water charges	0.14	0.15	0.16	0.17	0.18
21	Miscellaneous	1.73	1.85	1.99	2.13	2.28
22	DSM Expenses	0.12	0.13	0.14	0.15	0.16
23	Freight and other material related expenses	1.35	1.44	1.54	1.65	1.77
	Sub-Total:	203.04	217.34	232.76	249.37	267.21
24	Consumer Relation / Education expenses	0.40	0.50	0.50	0.50	0.50
	Less: A&G Expenses Charged to Capital Works					
	TOTAL	203.44	217.34	232.76	249.37	267.21

Note: The Debits which does not involve actual cash flow shall be indicated in Format D-11.



29.5

CONTROLLER (A & R),
HESCOM, Hubballi.

Sl. No.	Particulars	As per Audited Accounts				Projections				Projections				Projections							
		FY 2023-24				FY 2024-25				FY 2025-26				FY 2026-27				FY 2027-28			
		O.B.	Additions	Retirement	C.B.	O.B.	Additions	Retirement	C.B.	O.B.	Additions	Retirement	C.B.	O.B.	Additions	Retirement	C.B.	O.B.	Additions	Retirement	C.B.
A.	Tangible Assets																				
1	Land and rights	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	Buildings	56.50	11.32	0.00	67.82	67.82	11.22	0.00	79.03	79.03	11.83	0.00	90.87	90.87	12.72	0.00	103.58	103.58	13.57	0.00	117.16
3	Hydraulic Works	3.02	0.41	0.00	3.43	3.43	0.45	0.00	3.87	3.87	0.56	0.00	4.44	4.44	0.73	0.00	5.17	5.17	0.89	0.00	6.06
4	Other Civil Works	2.06	0.37	0.00	2.44	2.44	0.38	0.00	2.82	2.82	0.46	0.00	3.27	3.27	0.56	0.00	3.83	3.83	0.66	0.00	4.49
5	Plant & Machinery	407.32	107.04	54.15	460.21	460.21	93.20	59.57	493.85	493.85	94.94	65.53	523.16	523.16	101.02	72.88	552.10	552.10	106.28	79.29	579.09
6	Lines, Cables, Networks	1508.10	15.85	20.31	3153.21	3153.21	473.01	22.35	3603.87	3603.87	490.32	24.58	4069.62	4069.62	519.18	27.94	4561.76	4561.76	546.48	29.74	5078.49
7	Vehicles	6.38	0.49	0.01	6.85	6.85	1.07	0.00	7.92	7.92	1.24	0.00	9.16	9.16	1.50	0.00	10.66	10.66	1.76	0.00	12.42
8	Furniture Fixtures	4.56	0.44	0.00	5.00	5.00	0.63	0.00	5.64	5.64	0.72	0.00	6.36	6.36	0.86	0.00	7.22	7.22	0.98	0.00	8.20
9	Office Equipments	1.32	0.09	0.00	1.41	1.41	0.50	0.00	1.91	1.91	0.36	0.00	2.27	2.27	0.26	0.00	2.53	2.53	0.14	0.00	2.67
	Sub-Total A:	2069.26	1705.59	74.48	3700.37	3700.37	580.46	81.92	4198.91	4198.91	600.35	90.11	4709.15	4709.15	636.82	99.12	5246.85	5246.85	670.76	109.03	5808.58
B.	Non-Tangible Assets:																				
1	Intangible Assets-software	20.14	3.16	0.00	23.30	23.30	1.50		24.80	24.80	1.50		26.30	26.30	1.50		27.80	27.80	1.50		29.30
	Sub-Total B:	20.14	3.16	0.00	23.30	23.30	1.50	0.00	24.80	24.80	1.50	0.00	26.30	26.30	1.50	0.00	27.80	27.80	1.50	0.00	29.30
	Total (A+B):	2089.39	1708.75	74.48	3723.67	3723.67	581.96	81.92	4223.71	4223.71	601.85	90.11	4735.45	4735.45	638.32	99.12	5274.65	5274.65	672.26	109.03	5837.88




CONTROLLER (A & R),
HESCOM, Hubballi.

Loans and Interest Charges

All Rs in Crores

Sl. No	Particulars	2023-24					2024-25					2025-26							
		Previous FY (As per Audited Accounts)					Current FY (Projections)					1st FY of Control Period (Projections)							
		O.B.	New Loan	Repayment	C.B.	Interest on Loan	Interest Rate (%)	O.B.	New Loan	Repayment	C.B.	Interest on Loan	Interest Rate (%)	O.B.	New Loan	Repayment	C.B.	Interest on Loan	Interest Rate (%)
I Capex Loan																			
A Long Term CAPEX Loans from Commercial Banks:																			
1 Canara Bank																			
1	1 Rs. 100 Crores Canara Bank A/C NO-5707	2.27	0.00	2.27	0.00	0.07	0.00%	0.00	0.00		0.00	0.00%	0.00	0.00		0.00	0.00		0.00%
2	2 Rs. 200 Crores Canara Bank A/C NO-5739	40.34	0.00	16.81	23.53	4.00	12.20%	23.53	0.00	16.74	6.79	1.90	11.90%	6.79	0.00	6.79	0.00	0.26	11.90%
3	3 CANARA BANK 400 Cr (11) (A/C No:170000642482)		150.00	0.00	150.00	0.39	9.40%	150.00	300.00	0.00	450.00	26.97		450.00	150.00	0.00	600.00	46.39	
4	4 CANARA BANK 1130 Cr (Capex Proposed 2025-26)	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00		0.00	1130.00	0.00	1130.00	89.66	10.00%
5	5 CANARA BANK 1100 Cr (Capex Proposed 2024-27)	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	
6	6 CANARA BANK 1070 Cr (Capex Proposed 2027-28)	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	
	Sub-Total :	42.61	150.00	19.08	173.53	4.45		173.53	300.00	16.74	456.80	28.87		456.80	1280.00	6.79	1730.00	116.30	
2	2 GOK APDRP SCHEME (REC)	4.65	0.00	4.65	0.00	0.54	11.50%	0.00	0.00	0.00	0.00	0.00	11.50%	0.00	0.00	0.00	0.00	0.00	
	Sub-Total :	4.65	0.00	4.65	0.00	0.54		0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	
	Total CAPEX Loan from Com. Banks (1+2)	47.27	150.00	23.73	173.53	4.99	0.00	173.53	300.00	16.74	456.80	28.87	0.00%	456.80	1280.00	6.79	1730.00	116.30	0.00%
B Loan from other financial institutions for CAPEX:																			
1 PFC																			
1	1 PFC BIC Long Term Loan PFC 100 Cr A/c No:32624001	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	
2	2 PFC BIC Long Term Loan PFC 200Cr A/c No:32624002	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	
3	3 PFC IPDS	44.24	0.00	3.50	40.72	4.34	10.88%	40.72	0.00	3.52	37.20	4.21	10.80%	37.20	0.00	3.52	33.48	3.83	10.50%
4	4 PFC (B-APDRP Part A)	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	
5	5 PFC (B-APDRP Part B)	7.97	0.00	0.86	7.11	1.32	11.50%	7.11	0.00	0.83	6.28	0.77	11.50%	6.28	0.00	0.80	5.48	0.68	11.50%
2	2 REC																		
1	1 REC-Station	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	
2	2 RGVV Scheme	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	
3	3 ACSR Coyote Conductor	4.04	0.00	0.00	0.00	0.15	10.50%	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	
4	4 DTC Meeting	47.68	0.00	6.67	39.01	4.48	10.50%	39.01	0.00	8.67	30.34	4.56	10.50%	30.34	0.00	8.67	21.67	3.43	10.50%
5	5 Additional DTC (Hescom Area)	24.22	0.00	4.77	21.45	2.57	10.50%	21.45	0.00	4.77	16.68	2.51	10.50%	16.68	0.00	4.77	11.92	1.89	10.50%
6	6 IP Set	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	
7	7 HIMS (A/C No. 0030350000/574)	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	
8	8 REC NJT I	41.34	0.00	15.04	26.30	3.56	10.50%	26.30	0.00	15.04	11.27	2.53	10.50%	11.27	0.00	11.27	0.00	0.61	10.50%
9	9 REC NJT II	45.37	0.00	12.35	33.02	4.14	10.50%	33.02	0.00	12.35	20.47	3.56	10.50%	20.47	0.00	12.35	8.33	1.96	10.50%
10	10 REC NJT III [Scheme code:8148 to 8151]	86.41	0.00	12.93	73.48	8.41	10.50%	73.48	0.00	12.93	60.54	8.79	10.50%	60.54	0.00	12.93	47.61	7.11	10.50%
11	11 11 KV Station Link line & Reconducting scheme	66.89	0.00	13.91	52.98	6.37	10.50%	52.98	0.00	13.91	39.06	6.07	10.50%	39.06	0.00	13.91	25.15	4.26	10.50%
12	12 311KV	6.97	0.00	0.49	5.50	0.49	10.50%	5.50	0.00	0.47	4.04	0.63	10.50%	4.04	0.00	0.47	2.57	0.44	10.50%
13	13 UNIP	975.91	204.32	104.95	1073.28	99.47	10.50%	1073.28	40.40	85.92	1028.05	139.58	10.50%	1028.05		120.88	907.17	126.85	10.50%
14	14 UG CABLE HUBBALLI Scheme Code no:B105-	103.27	0.00	17.21	86.06	9.88	10.50%	86.06	0.00	17.21	68.85	10.18	10.50%	68.85	0.00	17.21	51.64	7.94	10.50%
15	15 UG CABLE BEGAVATI Scheme Code no:B106	215.14	0.00	35.06	179.28	20.37	10.50%	179.28	0.00	35.86	143.42	21.20	10.50%	143.42	0.00	35.86	107.57	16.53	10.50%
16	16 REC THERMOGRAPHY (9138)	7.81	0.00	0.98	6.83	0.80	10.50%	6.83	0.00	0.98	5.86	0.83	10.50%	5.86	0.00	0.98	4.88	0.70	10.50%
17	17 REC NUMERICAL RELAYS IP SETS (13131)	7.23	0.00	0.97	6.26	0.74	10.50%	6.26	0.00	0.97	5.30	0.82	10.50%	5.30	0.00	0.97	4.30	0.70	10.50%
18	18 REC STATIC METER	155.75	0.00	19.30	136.45	15.86	10.50%	136.45	0.00	19.30	117.16	16.61	10.50%	117.16	0.00	19.30	97.86	14.10	10.50%
19	19 REC GANGA KATYANA IP SETS 2016-17 (13618)	49.12	0.00	6.14	42.98	5.05	10.50%	42.98	0.00	6.14	36.84	5.23	10.50%	36.84	0.00	6.14	30.70	4.43	10.50%
20	20 REC GANGA KATYANA IP SETS 2017-18 (13620)	58.22	0.00	7.28	50.94	5.95	10.50%	50.94	0.00	7.28	43.67	6.20	10.50%	43.67	0.00	7.28	36.39	5.25	10.50%
21	21 REC 33/11KV Sub Station and Conductions Ahnani Katbag Bagalkot.	28.07	0.00	1.60	26.47	2.82	10.50%	26.47	0.00	1.92	24.55	3.34	10.50%	24.55	0.00	1.92	22.63	3.01	10.50%
22	22 REC DUDIGIT	122.79	0.00	13.40	109.39	11.28	10.50%	109.39	0.00	13.40	96.00	13.44	10.50%	96.00	0.00	13.40	82.60	11.70	10.50%
23	23 REC PMREA	64.39	0.00	6.78	57.62	4.34	10.50%	57.62	0.00	6.78	50.84	7.10	10.50%	50.84	0.00	6.78	44.06	6.21	10.50%
24	24 REC CAPEX 2020-21	131.01	0.00	0.00	131.01	12.91	10.50%	131.01	0.00	4.37	126.64	16.99	10.50%	126.64	0.00	4.37	122.28	15.71	10.50%
25	25 REC RAM	137.24	0.00	0.00	137.24	13.58	10.50%	137.24	0.00	4.37	132.87	17.87	10.50%	132.87	0.00	4.37	123.86	17.09	10.50%
26	26 REC UG Cable Gokak	31.47	0.00	0.00	31.47	3.16	10.50%	31.47	0.00	1.84	29.63	4.04	10.50%	29.63	0.00	1.84	27.80	3.67	10.50%
27	27 REC 11 KV LINK LINE	31.71	35.77	0.00	87.48	7.20	10.50%	87.48	8.03	95.50	12.17	10.50%	95.50	95.50	0.00	12.17	86.75	11.96	10.50%
28	28 REC SCHEMES-LTL 33/11 KV Substation-55.76 OHS	0.00	22.12	0.00	22.12	1.11	10.50%	22.12	13.65	35.77	3.92	10.50%	35.77	35.77	0.00	3.92	36.77	4.64	10.50%
29	29 REC-Distribution Transformers	0.00	0.00	0.00	0.00	0.00	10.50%	0.00	0.00	0.00	0.00	0.00	10.50%	0.00	0.00	0.00	0.00	0.00	10.50%
30	30 REC-FT Initiatives	0.00	0.00	0.00	0.00	0.00	10.50%	0.00	0.00	0.00	0.00	0.00	10.50%	0.00	0.00	0.00	0.00	0.00	10.50%
31	31 REC GANGA KATYAN	0.00	0.00	0.00	0.00	0.00	10.50%	0.00	0.00	0.00	0.00	0.00	10.50%	0.00	0.00	0.00	0.00	0.00	10.50%
32	32 REC-SHEGGA SAMPRKA	0.00	0.00	0.00	0.00	0.00	10.50%	0.00	0.00	0.00	0.00	0.00	10.50%	0.00	0.00	0.00	0.00	0.00	10.50%
33	33 REC-SCHEMES-LTL 33/11 KV Substation	0.00	0.00	0.00	0.00	0.00	10.50%	0.00	0.00	0.00	0.00	0.00	10.50%	0.00	0.00	0.00	0.00	0.00	10.50%
	Sub-Total :	2516.77	262.20	294.00	2464.97	252.59		2464.97	62.28	275.33	2271.91	313.14		2271.91	0.00	328.73	1943.19	274.70	3.16
	Total CAPEX Loan (A+B)	2564.04	412.20	317.74	2658.59	257.58		2658.59	342.28	292.07	2730.71	342.01	0.00%	2730.71	1280.00	335.52	3673.19	391.00	0.00%

Sl. No	Particulars	2023-24					2024-25					2025-26						
		Previous FY (As per Audited Accounts)					Current FY (Projections)					1st FY of Control Period (Projections)						
		O.S.	New Loan	Repayment	C.B.	Interest on Loan	Interest Rate (%)	O.S.	New Loan	Repayment	C.B.	Interest on Loan	Interest Rate (%)	O.S.	New Loan	Repayment	Interest on Loan	Interest Rate (%)
II Working Capital Loan (please refer Note #1)																		
1	REC																	
1	REC MTL Rs.150 Cr. 30.08.2021-29.08.2024	31.25		31.25	0.00	0.00	8.50%	0.00			0.00	0.00	0.00%	0.00				0.00%
2	REC MTL Rs.150 Cr. A/C No. 461547/30.09.2019 moratorium period 4615001341	0.00		0.00	0.00	0.00		0.00			0.00	0.00		0.00				
3	REC MTL Rs.12.06 Cr. A/C No.46115847 moratorium period 4615001358	11.88		11.88	0.00	0.12	12.50%	0.00			0.00	0.00		0.00				
4	REC Medium Term Loan 18.72 Cr. 46115472 14616002767 31.08.2020 till moratorium period	0.00		0.00	0.00	0.00		0.00			0.00	0.00		0.00				
5	REC Medium Term Loan 17.5 Cr. 46115847 14616002803 31.08.2020 till moratorium period	17.49		17.49	0.00	0.42	12.50%	0.00			0.00	0.00		0.00				
6	REC MTL Rs.75 Cr. A/C No. 4613722 moratorium period 4615001221	0.00		0.00	0.00	0.00		0.00			0.00	0.00		0.00				
7	REC MTL Rs.300 Cr. 4613722	300.00	1441.55	1524.11	207.44	22.76	10.00%	207.44	855.01	763.74	299.71	32.76	9.50%	299.71		77.77	27.34	9.50%
8	REC MTL Rs.150 Cr. 4613722	297.16	446.35	743.51	743.51	52.86	10.25%	743.51	436.44	1180.15	1180.15	98.59	10.25%	1180.15		104.41	121.80	10.25%
9	REC Medium Term Loan 400 Cr. 46117878	0.00	400.00	88.89	311.11	27.67	10.25%	311.11	311.11	133.33	177.78	33.41	10.25%	177.78		133.33	15.42	10.25%
10	REC Special Term Loan 300 Cr. 46117878 23.08.2019 till moratorium period	0.00	500.00	0.00	500.00	26.61	10.50%	500.00	500.00	500.00	500.00	66.08	10.50%	500.00		29.76	65.43	10.50%
11	REC Special Term Loan 500 Cr. 801802 March-23	0.00	500.00	0.00	500.00	0.82	10.50%	500.00	500.00	500.00	500.00	63.10		500.00		500.00	63.10	
2 PFC																		
1	PFC UPS 30474001	292.16	446.35	0.00	743.52	52.47	10.25%	743.52	436.44	0.00	1180.15	144.99	10.25%	1180.15		104.41	179.12	10.25%
2	PFC Medium Term Loan PFC 41 Cr. A/C No. 4613722	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00%	0.00		0.00	0.00%	
3 Canara Bank																		
1	Rs.90 Cr. Canara Bank, STL A/C No.5004	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00		0.00		0.00	0.00	
2	Rs.500 Cr. Canara Bank, STL A/C No.5005 STL	500.00	0.00	17.85	482.15	42.08	8.25%	482.15	0.00	71.42	410.73	38.79	8.25%	410.73		71.43	33.30	8.25%
3	Core Canara Bank, Rs.30 Cr. A/C No.1730000274317	0.00	30.00	0.00	30.00	0.71	11.55%	30.00	0.00	0.00	30.00	3.05		30.00		30.00	3.05	
4	Core Canara Bank, Rs.30 Cr. A/C No.173000490524	30.00	0.00	30.00	0.00	2.66	11.30%	0.00	0.00	0.00	0.00	0.00	11.30%	0.00		0.00	0.00	11.30%
5	Canara Bank, Rs.30 Cr. A/C No.173000490524	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00		0.00		0.00	0.00	
6	CANARA BANK 500 Cr. A/C No.173000404034	500.00	0.00	0.00	500.00	46.21	9.50%	500.00	500.00	500.00	500.00	43.15	9.50%	500.00		59.50	41.23	9.50%
7	CANARA BANK 500 Cr. A/C No.173000404034	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00		0.00		500.00	49.32	10.00%
8	CANARA BANK 500 Cr. A/C No.173000404034	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00		0.00		0.00	0.00	10.00%
9	CANARA BANK 500 Cr. A/C No.173000404034	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00		0.00		0.00	0.00	10.00%
4 State Bank of India																		
1	SBI STL 150 Cr. 4613722	148.72	0.00	148.72	0.00	6.00	11.15%	0.00	0.00	0.00	0.00	0.00	11.15%	0.00		0.00	0.00	11.15%
2	SBI STL 150 Cr. 4613722	0.00	149.95	149.95	149.95	10.74	11.45%	149.95	149.95	149.95	149.95	16.71	11.15%	149.95		149.95	16.71	11.15%
3	SBI 600 Cr. A/C No. 4280304055 1 TL	0.00	0.00	0.00	0.00	24.11	9.75%	0.00	0.00	0.00	0.00	0.00	9.75%	0.00		0.00	0.00	9.75%
4	SBI 100 Cr. COVID Loan 298355636031	499.99	0.00	35.72	464.27	40.43	9.30%	464.27	0.00	77.37	386.90	38.68	9.20%	386.90		71.40	31.96	9.20%
5	SBI MTL 100 Cr. 2986379898	24.94	0.00	24.94	0.00	0.93	11.20%	0.00	0.00	0.00	0.00	0.00	11.20%	0.00		0.00	0.00	11.20%
6	SBI 300 Cr. A/C No. 4107421088	271.67	0.00	40.69	230.98	28.38	11.45%	230.98	0.00	37.36	193.62	23.82	11.25%	193.62		37.36	19.64	11.25%
7	SBI 600 Cr. A/C No. 4280304055 1 TL	600.00	0.00	575.00	575.00	575.00		575.00	575.00	60.00	515.00	55.08		515.00		60.00	49.04	
8	SBI 500 Cr. A/C No.4297314804 1 TL	0.00	0.00	0.00	0.00	0.00		0.00	0.00	29.19	470.81	32.32		470.81		50.04	44.39	
5 Punjab National Bank																		
1	Punjab National Bank 500 Cr. STL 2273000C00002580 Covid Loan	499.82	0.00	17.87	481.95	42.90	9.00%	481.95	0.00	71.40	410.55	38.53	8.45%	410.55		71.40	32.23	8.45%
2	Punjab National Bank 175 Cr. STL 2273000C00002569 Covid Loan	174.94	0.00	6.25	168.68	15.02	9.00%	168.68	0.00	24.97	143.71	13.41	8.45%	143.71		24.96	11.28	8.45%
6 Bank of India																		
1	Bank of India 1000 Cr. STL 8449654100000074 Covid Loan	999.79	0.00	33.81	963.97	85.83	9.10%	963.97	0.00	142.86	821.11	77.63	8.45%	821.11		142.86	65.29	8.45%
7 GOK - Interest Free Loan																		
1	GOK LOAN FOR POWER PURCHASE	434.93	0.00	72.49	342.44	0.00	0.00%	342.44	0.00	72.49	269.95	0.00	0.00%	269.95		72.49	0.00	0.00%
2	GOK	320.00	0.00	80.00	240.00	0.00	0.00%	240.00	0.00	80.00	160.00	0.00	0.00%	160.00		80.00	0.00	0.00%
3	KRED	250.00	0.00	250.00	0.00	1.04	8.00%	0.00	0.00	0.00	0.00	0.00	0.00%	0.00		0.00	0.00%	0.00%
4	Working Capital 18/CANARA	79.09	315.05	375.24	18.90	3.65	11.40%	18.90	18.90	1563.33	8338.84	18.90	11.30%	8338.84		1563.33	18.90	11.30%
Sub-Total		5438.83	5079.31	2844.25	7673.89	535.10		7673.89	2228.29	1563.33	8338.84	821.90		8338.84		1563.33	821.90	
III Other Interest Charges:																		
1	Other Interest and Finance charges					294.34						259.25						
2	Guarantee Commission paid					5.86												
3	Bank Charges for remittances between Corporations Offices					42.42												
4	Bank Charges for remittances between Corporations Offices					0.24												
5	Bank Commission for collection from consumers					0.44												
6	Letter of Credit (LC) charges paid to Banks					9.14												
7	Other Bank Charges					1.90												
8	Interest on pledged power purchase Expenditure as per REC/ATTEL Orders					91.80												
9	Interest on Consumer Security Deposit					69.51												
Sub-Total M:						221.51												
IV Less: Interest & Finance Charges capitalized																		
GRAND TOTAL		8002.87	5491.51	3161.99	10332.39	744.67	0.00%	10332.39	2590.56	1855.40	11067.55	706.32	0.00%	11067.55		1855.40	706.32	0.00%
GRAND TOTAL																		

(#) Working Capital Loan: Shall include short term loan, bank overdraft, covid loan, etc., which are taken for payment of power purchase cost or any other revenue expenditure.

CONTROLLER (A & R), HESCOM, Hubballi.



HESCOM

All Rs. in Crores

Sl. No	Particulars	2026-27					2027-28						
		Q.S.	New Loan	Repayment	C.B.	Interest on Loan	Interest Rate (%)	O.S.	New Loan	Repayment	C.B.	Interest on Loan	Interest Rate (%)
I Capex Loan													
A Long Term CAPEX Loans from Commercial Banks:													
1	Canara Bank	0.00						0.00					0.00%
	1a. 100 Crores Canara Bank A/C NO:5707	0.00				0.00	0.00%	0.00				0.00	0.00%
	2a. 200 Crores Canara Bank A/C NO:5739	0.00				0.00	11.90%	0.00				0.00	11.90%
3	CANARA BANK 400 Cr LTL (A/c No:173000442482)	400.00	0.00	5.00	595.00	51.78	10.00%	595.00	0.00	60.00	535.00	48.98	10.00%
4	CANARA BANK 1130 Cr (Capex Proposed 2025-26)	1130.00	0.00	0.00	1130.00	111.45	10.00%	1130.00	0.00	113.00	1017.00	106.34	10.00%
5	CANARA BANK 1100 Cr (Capex Proposed 2026-27)	0.00	1100.00	0.00	1100.00	67.81	10.00%	1100.00	0.00	0.00	1100.00	108.49	10.00%
6	CANARA BANK 1070 Cr (Capex Proposed 2027-28)	0.00	1070.00	0.00	1070.00	0.00	10.00%	0.00	1070.00	0.00	1070.00	65.96	10.00%
	Sub-Total :	1730.00	1100.00	5.00	2825.00	232.94		2825.00	1070.00	173.00	3722.00	329.77	
2	GOK APDRP SCHEME (REC)	0.00						0.00					
	Sub-Total :	0.00	0.00	0.00	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00	0.00%
	Total CAPEX Loan from Com. Banks (1+2)	1730.00	1100.00	5.00	2825.00	232.94	0.00%	2825.00	1070.00	173.00	3722.00	329.77	0.00%
B Loan from other financial institutions for CAPEX:													
1	PFC	0.00						0.00					0.00%
	1 PFC BIC Long Term Loan PFC 100 Cr A/c No:32624001	0.00				0.00	0.00%	0.00				0.00	0.00%
	2 PFC BIC Long Term Loan PFC 200Cr A/c No:32624002	0.00				0.00	0.00%	0.00				0.00	0.00%
3	PFC IPDS	33.48		3.52	30.14	3.45	10.50%	30.14		3.52	26.43	3.04	10.50%
4	PFC (R-APDRP Part A)	0.00						0.00					
5	PFC (R-APDRP Part B)	5.48		0.80	4.68	0.59	11.50%	4.68		0.80	3.88	0.50	11.50%
2	REC	0.00											
	1 REC Station	0.00						0.00					
2	RGVV Scheme	0.00						0.00					
3	ACS8 Coyote Conductor	0.00						0.00					
4	DTC Metering	21.47		8.67	13.00	2.30	10.50%	13.00		8.67	4.33	1.18	10.50%
5	Additional DTC (Hescom Area)	11.92		4.77	7.15	1.27	10.50%	7.15		4.77	2.38	0.65	10.50%
6	IP Set	0.00						0.00					
7	ELMS (A/c No. 0030350000574)	0.00						0.00					
8	REC NY I	0.00						0.00					
9	REC NY II	8.33		8.33	0.00	0.41	10.50%	0.00					10.50%
10	REC NY III (Scheme code:8148 to 8151)	47.41		12.93	34.67	5.43	10.50%	34.67		12.93	21.74	3.45	10.50%
11	11 KV Station Link Line & Reconducting scheme	25.16		13.91	11.24	2.44	10.50%	11.24		13.91	0.00	0.65	10.50%
12	B/KJ	2.57		1.47	1.10	0.25	10.50%	1.10		1.47	0.00	0.06	10.50%
13	UNIP	997.17		141.18	765.99	109.68	10.50%	765.99		141.18	424.81	91.30	10.50%
14	UG CABLE HUBBALLI Scheme Code no:8105-	51.44		17.21	34.42	3.70	10.50%	34.42		17.21	17.21	3.45	10.50%
15	UG CABLE BELGAVI Scheme Code no:8106	107.57		35.86	71.71	11.87	10.50%	71.71		35.86	35.85	7.20	10.50%
16	REC THERMOGRAPHY (1338)	4.88		0.98	3.90	0.58	10.50%	3.90		0.98	2.93	0.45	10.50%
17	REC NUMERICAL RELAYS IP SETS (13131)	4.84		0.97	3.87	0.57	10.50%	3.87		0.97	2.90	0.45	10.50%
18	REC STATIC METER	97.86		19.30	78.37	11.59	10.50%	78.37		19.30	59.27	9.08	10.50%
19	REC GANGA KALYANA IP SETS 2014-17 (13418)	30.70		6.14	24.56	3.63	10.50%	24.56		6.14	18.42	2.83	10.50%
20	REC GANGA KALYANA IP SETS 2017-18 (13420)	36.39		7.28	29.11	4.30	10.50%	29.11		7.28	21.84	3.36	10.50%
21	REC 33/11KV Sub Station and Conductions: Alband, Endhog, Kogotol, Dharwad Rural	22.43		1.92	20.71	2.62	10.50%	20.71		1.92	18.78	2.22	10.50%
22	REC DODGUT	82.40		13.40	69.21	9.96	10.50%	69.21		13.40	55.81	8.21	10.50%
23	REC PMREA	44.04		6.78	37.28	5.33	10.50%	37.28		6.78	30.50	4.45	10.50%
24	REC CAPEX 2020-21	122.28		4.37	117.91	14.00	10.50%	117.91		4.37	113.54	12.29	10.50%
25	REC BLAM	123.86		13.72	110.13	15.31	10.50%	110.13		13.72	96.41	13.52	10.50%
26	REC UG Cable Gokak	27.80		1.84	25.96	3.26	10.50%	25.96		1.84	24.13	2.63	10.50%
27	REC 11 KV LINK LINE	84.75		9.55	77.20	10.72	10.50%	77.20		9.55	47.45	9.48	10.50%
28	REC-SCHMES-LTL 33/11 KV Substation-35.76 CR5	35.77		2.21	33.56	4.43	10.50%	33.56		2.21	31.35	4.14	10.50%
29	REC-Distribution Transformers	0.00			0.00		10.50%	0.00			0.00		10.50%
30	REC-TT Initiatives	0.00			0.00		10.50%	0.00			0.00		10.50%
31	REC GANGA KALYAN	0.00			0.00		10.50%	0.00			0.00		10.50%
32	REC-SHREGRA SAMPRKA	0.00			0.00		10.50%	0.00			0.00		10.50%
33	REC-SCHMES-LTL 33/11 KV Substation	0.00			0.00		10.50%	0.00			0.00		10.50%
	Sub-Total :	1943.19	0.00	337.69	1606.10	229.47	3.14	1606.10	0.00	325.72	1280.37	181.38	3.16
	Total CAPEX Loan (A+B)	3473.19	1100.00	342.69	4431.10	462.42	0.00%	4431.10	1070.00	498.72	5902.38	511.15	0.00%

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Sl. No	Particulars	2026-27						2027-28					
		2nd FY of Control Period (Projections)						3rd FY of Control Period (Projections)					
		O.B.	New Loan	Repayment	C.B.	Interest on Loan	Interest Rate (%)	O.B.	New Loan	Repayment	C.B.	Interest on Loan	Interest Rate (%)
II Working Capital Loan (Please refer Note #)													
1	REC						0.00%						0.00%
1	REC MTL Rs.150 Cr. 30.08.2021-28.01.2024	0.00				0.00	0.00%	0.00				0.00	0.00%
2	REC MTL Rs.100 Cr A/C No: 46115472/20.09.2019 moratorium period 4615001341	0.00				0.00	0.00%	0.00				0.00	0.00%
3	REC MTL Rs.12.06 Cr A/C No.46115847 moratorium period 4615001359	0.00				0.00	0.00%	0.00				0.00	0.00%
4	REC -Medium Term Loan 15.72Cr 46115472 146100027673178-202011	0.00				0.00	0.00%	0.00				0.00	0.00%
5	REC -Medium Term Loan 17.57Cr 46115847 14610002803131706-202011	0.00				0.00	0.00%	0.00				0.00	0.00%
6	REC MTL Rs.75 Cr A/C No: 46137222 moratorium period 4615001271	0.00				0.00	0.00%	0.00				0.00	0.00%
7	REC-SBPF-300 CDS	299.71				299.71	27.34	299.71				27.34	27.34
8	REC UPS	1148.51				1148.51	10.25%	1148.51				10.25%	10.25%
9	REC -Medium Term Loan 400Cr July-23 46117878	44.44				44.44	10.25%	44.44				10.25%	10.25%
10	REC -Special Term Loan 500Cr September-23 8018049	470.24				470.24	10.50%	470.24				10.50%	10.50%
11	REC -Special Term Loan 500 Cr 8018062 March-23	500.00				500.00	10.50%	500.00				10.50%	10.50%
2	PFC												
1	PFC UPS 32674001	1148.52				1148.52	10.25%	1148.52				10.25%	10.25%
2	PFC-Medium Term Loan PFC 416 Cr A/C No:	0.00				0.00	0.00%	0.00				0.00%	0.00%
3	Canara Bank												
1	Rs.50 Crore Canara Bank STL A/C No-5004	0.00				0.00	0.00%	0.00				0.00%	0.00%
2	Rs.500 Crore Canara Bank LTL A/C No-5005 STL	339.30				339.30	8.25%	339.30				8.25%	8.25%
3	Canara Bank 8300 LTL A/C No-1730000276317	30.00				30.00	11.30%	30.00				11.30%	11.30%
4	Canara Bank 8300 LTL A/C No-173000480524	0.00				0.00	0.00%	0.00				0.00%	0.00%
5	Canara Bank 8300 LTL A/C No-173000622448/16.01.2024	0.00				0.00	0.00%	0.00				0.00%	0.00%
6	CANARA BANK 500 Cr (A/C No:173000404034)	440.50				440.50	9.50%	440.50				9.50%	9.50%
7	CANARA BANK 500 Cr (Power Proposed 2025-26)	500.00				500.00	10.00%	500.00				10.00%	10.00%
8	CANARA BANK 500 Cr (Power Proposed 2026-27)	0.00				0.00	10.00%	0.00				10.00%	10.00%
9	CANARA BANK 500 Cr (Power Proposed 2027-28)	0.00				0.00	10.00%	0.00				10.00%	10.00%
4	State Bank of India												
1	SBI STL 150 Cr (A/C No:40853367641) 15.03.2022	0.00				0.00	11.15%	0.00				11.15%	11.15%
2	SBI STL 150 Cr (A/C No:42090700718) 11.08.2023	149.95				149.95	11.15%	149.95				11.15%	11.15%
3	SBI 600 Cr (A/C No:42080034055) LTL	0.00				0.00	9.75%	0.00				9.75%	9.75%
4	SBI 150 Cr COVID Loan(39835562623)	314.50				314.50	9.20%	314.50				9.20%	9.20%
5	SBI MTL 100 Cr (3984379898)	0.00				0.00	11.20%	0.00				11.20%	11.20%
6	SBI 300 Cr (A/C No:41071621088)	155.84				155.84	11.25%	155.84				11.25%	11.25%
7	SBI 600 Cr (A/C No:42380034055) LTL	453.00				453.00	10.00%	453.00				10.00%	10.00%
8	SBI 500 Cr (A/C No:4297314804) LTL	420.77				420.77	10.00%	420.77				10.00%	10.00%
5	Punjab National Bank												
1	Punjab National Bank 500 Cr LTL 2273000C00002550 Covid Loan	339.15				339.15	8.45%	339.15				8.45%	8.45%
2	Punjab National Bank 175 Cr LTL 2273000C00002559 Covid Loan	118.75				118.75	8.45%	118.75				8.45%	8.45%
6	Bank of India												
1	Bank of India 1000 Cr LTL 844951410000074 Covid Loan	478.26				478.26	8.45%	478.26				8.45%	8.45%
7	GOK - Interest Free Loan	217.46				217.46	0.00%	217.46				0.00%	0.00%
1	GOK LOAN FOR POWER PURCHASE	86.00				86.00	0.00%	86.00				0.00%	0.00%
2	GOK	0.00				0.00	0.00%	0.00				0.00%	0.00%
8	KEEDL	18.90				18.90	11.30%	18.90				11.30%	11.30%
9	Working Capital SBI/CANARA	7870.84				7870.84	0.00%	7870.84				0.00%	0.00%
Sub-Total :		11119.99	944.16			820.21	0.00%	1416.69	500.00			930.29	0.00%
Other Interest Charges:						280.73						292.97	
1	Other Interest and Finance charges												
2	Guarantee Commission paid												
3	Bank Charges for remittances between Corporations Offices					40.00						40.00	
5	Bank Commission for collection from customers												
6	Letter of Credit(L/C) charges paid to Banks												
7	Other Bank Charges												
8	Interest on debited power purchase Expenses as per HESC/APTEL Orders												
9	Interest on Consumer Security Deposit					95.86						101.26	
Sub-Total:						155.86						161.26	
Less: Interest & Finance Charges capitalized						40.00						40.00	
GRAND TOTAL		11544.03	2044.16	1442.09	12128.10	857.21	0.00%	12128.10	1576.00	1915.41	11762.49	925.38	0.00%

(*) Working Capital Loan* Shall include Short t



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Details of Expenses Capitalized

Rs. in Crores

Sl. No.	Particulars	As per Audited Accounts FY-24	Projection for	Projection for	Projection for	Projection for
			FY-25	FY-26	FY-27	FY-28
1	Interest & Finance charges Capitalised	28.67	40.00	40.00	40.00	40.00
2						
10						
	TOTAL	28.67	40.00	40.00	40.00	40.00

NOTE: The expenses that are capitalized, other than those indicated in Formats D-5, D-6, D-7, D-8 and D-9 shall be indicated in this format.



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Other Debits

Rs. in Crores

Sl.	Particulars	As per Audited Accounts	Projection for	Projection for	Projection for	Projection for
No.		FY-24	FY-25	FY-26	FY-27	FY-28
	Asset Decommissioning cost	3.97	4.37	4.81	5.29	5.82
	Losses relating to fixed Assets	0.04	0.05	0.05	0.06	0.06
	Material Cost Variance	-	-	-	-	-
	Provision for Bad & Doubtful Debts	7.46	3.65	4.01	4.41	4.85
	Miscellaneous losses and Write offs	2.81	2.88	3.16	3.48	3.83
	TOTAL	14.28	10.94	12.03	13.24	14.56

Note: Please refer Note under Format D-7.



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Regulatory Deferral Account Balances / Extraordinary / Exceptional Items

All Rs. in Crores

Sl. No.	Particulars	As per Audited Accounts FY-24	Projection for	Projection for	Projection for	Projection for
			FY-25	FY-26	2nd FY-27	3rd FY-28
A.	DEBITS:					
	Sub-Total-A:	0.00	0.00	0.00	0.00	0.00
B.	CREDITS:					
1						
2						
3						
4						
5						
	Sub-Total-B:	0.00	0.00	0.00	0.00	0.00
	TOTAL	0.00	0.00	0.00	0.00	0.00



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Net Prior Period Credits (Charges)

Sl. No.	Particulars	As per Audited Accounts	Projection for FY-25	Projection for FY-26	Projection for FY-27	Projection for FY-28
A.	Income Relating to Previous Years:					
1	Receipts from consumers					
2	Excess Provision for Depreciation in prior periods	(11.79)				
3	Excess Provision for Interest and Fin. Charges in prior periods					
4	Other Excess Provision in prior periods includes provision for interest on Security Deposit	(71.63)				
5	Others Income relating to prior periods	(150.44)				
	Sub-Total A:	(233.87)	-	-	-	-
B.	Expenses Relating to Previous Years:					
1	Short provision for power purchased in previous years	0.30				
2	Operating Expenses of previous years.	0.24				
3	Employee costs relating to previous years	2.31				
4	Depreciation under provided in previous years.	18.86				
5	Interest and other Finance charges relating to previous years	0.35				
6	Short Provision for Income tax - previous years					
7	Administrative Expenses - previous years.	0.14				
8	Withdrawal of other misc income accounted in previous year (PTC)	18.59				
9	Other Expenses relating to prior periods (PTC)	42.28				
	Sub-Total B:	83.07	0.00	0.00	0.00	0.00
	TOTAL	(150.80)	-	-	-	-



Contributions / Grants / Subsidy towards capital assets

Sl. No.	Particulars	As per Audited Accounts				Projections						Projections for the Control Period			Projections for the Control Period		
		FY 2023-24				FY 2024-25						FY 2025-26			FY 2026-27		
		O.B.	Additions	Depreciation Reversed	C.B.	Additions	Depreciation Reversed	C.B.	Additions	Depreciation Reversed	C.B.	Additions	Depreciation Reversed	C.B.	Additions	Depreciation Reversed	C.B.
A.	Capital Subsidy / Grants received from GOK / GOI																
1	Capital Subsidy																
2	Grants from GOK	826.76	0.00	416.70	410.26	0.00	21.66	388.60	125.00	25.47	488.13	0.00	25.77	462.35	130.00	29.57	562.79
3	Grants from GOI																
4																	
5																	
	TOTAL A:	826.76	0.00	416.70	410.26	0.00	21.66	388.60	125.00	25.47	488.13	0.00	25.77	462.35	130.00	29.57	562.79
B.	Consumers' contribution towards capital assets																
1	Self Execution Works																
2	Deposit Contribution Works	2215.29	206.50	910.80	1511.00	227.15	88.79	1649.36	181.72	94.29	1736.79	199.90	99.63	1837.06	179.91	104.13	1912.84
3																	
4																	
5																	
	TOTAL B:	2215.29	206.50	910.80	1511.00	227.15	88.79	1649.36	181.72	94.29	1736.79	199.90	99.63	1837.06	179.91	104.13	1912.84
	GRAND TOTAL:	3042.25	206.50	1327.50	1921.26	227.15	110.45	2037.96	306.72	119.77	2224.92	199.90	125.40	2299.41	309.91	133.70	2475.62



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Gross Fixed Assets and Intangible Assets

All Rs. in Crores

Format D-15

Sl. No.	Particulars	As per Audited Accounts				Projections				Projections			
		FY 2023-24				FY 2024-25				FY 2025-26			
		O.B.	Additions	Retirement	C.B.	O.B.	Additions	Retirement	C.B.	O.B.	Additions	Retirement	C.B.
A. Tangible Assets:													
1	Land and rights	2348.53	1.07	0.01	2349.59	2349.59	2349.59	0.65	2350.23	2350.23	0.93	0.01	2351.15
2	Buildings	305.43	30.36	0.00	335.79	335.79	335.79	18.50	354.30	354.30	26.41	0.00	380.70
3	Hydraulic Works	8.15	0.33	0.00	8.48	8.48	8.48	2.20	10.68	10.68	3.14	0.00	13.82
4	Other Civil Works	11.19	0.27	0.00	11.46	11.46	11.46	2.16	13.62	13.62	3.09	0.00	16.71
5	Plant & Machinery	1589.23	486.54	310.55	1765.23	1765.23	1765.23	213.48	1978.71	1978.71	304.72	187.72	2166.43
6	Lines, Cables, Networks	8264.22	738.29	43.94	8958.57	8958.57	8958.57	524.89	9483.46	9483.46	749.22	202.67	10235.35
7	Vehicles	11.26	0.24	0.27	11.23	11.23	11.23	2.14	13.37	13.37	3.06	0.30	15.83
8	Furniture Fixtures	9.26	0.74	0.00	10.00	10.00	10.00	1.45	11.45	11.45	2.07	0.00	13.52
9	Office Equipments	10.55	0.38	3.09	7.84	7.84	7.84	1.23	9.07	9.07	1.76	3.41	12.24
	Sub-Total A:	12557.84	1258.21	357.86	13458.19	13458.19	13458.19	766.72	14224.91	14224.91	1094.40	394.11	15319.42
B. Non-Tangible Assets:													
1		25.84	0.50		26.34	26.34	26.34	0.31	26.65	26.65	0.44		27.09
	Sub-Total B:	25.84	0.50	0.00	26.34	26.34	26.34	0.31	26.65	26.65	0.44	0.00	27.09
	Total (A+B):	12583.68	1258.71	357.86	13484.54	13484.54	13484.54	767.03	14251.56	14251.56	1094.83	394.11	15346.51

Gross Tangible Assets created out of consums Gross Tangible Assets created out of consumer contribution / Government grants / Capital Subsidy shall be indicated in the below table.

Sl. No.	Particulars	As per Audited Accounts				Projections				Projections			
		FY 2023-24				FY 2024-25				FY 2025-26			
		O.B.	Additions	Retirement	C.B.	O.B.	Additions	Retirement	C.B.	O.B.	Additions	Retirement	C.B.
1	Plant & Machinery, Lines, Cables, networks, hydraulic works	3042.25	206.50	1327.50	1921.26	1921.26	1921.26	227.15	2148.41	2148.41	306.72	119.77	2268.18
	Total :	3042.25	206.50	1327.50	1921.26	1921.26	1921.26	227.15	2148.41	2148.41	306.72	119.77	2268.18



**CONTROLLER (A & R),
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All Rs. in Crores										Format D-15
Sl. No.	Particulars	Projections FY 2026-27				Projections FY 2027-28				
		O.B.	Additions	Retirement	C.B.	O.B.	Additions	Retirement	C.B.	
A.	Tangible Assets:									
1	Land and rights	2351.15	0.91	0.01	2352.05	2352.05	0.88	0.01	2352.91	
2	Buildings	380.70	25.73	0.00	406.43	406.43	24.98	0.00	431.41	
3	Hydraulic Works	13.82	3.06	0.00	16.88	16.88	2.97	0.00	19.86	
4	Other Civil Works	16.71	3.01	0.00	19.72	19.72	2.92	0.00	22.64	
5	Plant & Machinery	1913.19	296.88	197.23	2012.84	2012.84	288.24	206.08	2095.00	
6	Lines, Cables, Networks	9832.97	729.93	212.93	10349.97	10349.97	708.69	222.49	10836.17	
7	Vehicles	15.83	2.98	0.32	18.50	18.50	2.89	0.33	21.06	
8	Furniture Fixtures	13.52	2.02	0.00	15.54	15.54	1.96	0.00	17.49	
9	Office Equipments	4.11	1.71	3.58	2.24	2.24	1.66	3.74	0.16	
	Sub-Total A:	14542.01	1066.23	414.07	15194.17	15194.17	1035.20	432.65	15796.72	
B.	Non-Tangible Assets:									
1		27.09	0.43		27.51	27.51	0.41		27.93	
	Sub-Total B:	27.09	0.43	0.00	27.51	27.51	0.41	0.00	27.93	
	Total (A+B):	14569.09	1066.65	414.07	15221.68	15221.68	1035.62	432.65	15824.65	

Gross Tangible Assets created out of consume

Sl. No.	Particulars	Projections FY 2026-27			Projections FY 2027-28				
		O.B.	Additions	Retirement	C.B.	O.B.	Additions	Retirement	C.B.
1	Plant & Machinery, Lines, Cables, networks, hydraulic works	2224.92	199.90	125.40	2299.41	2299.41	309.91	133.70	2475.62
	Total :	2224.92	199.90	125.40	2299.41	2299.41	309.91	133.70	2475.62



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