

ಹುಬ್ಬಳ್ಳಿ ವಿದ್ಯುತ್ ಸರಬರಾಜು ಕಂಪನಿ ನಿಯಮಿತ
(ಕರ್ನಾಟಕ ಸರ್ಕಾರದ ಸ್ವಾಮ್ಯಕ್ಕೆ ಒಳಪಟ್ಟಿದೆ)
ನಿಗಮ ಕಚೇರಿ, ಪೂನಾ ಬೆಂಗಳೂರು ರಸ್ತೆ, ನವನಗರ,
ಹುಬ್ಬಳ್ಳಿ

Tel / Fax No: (0836) 2322093
Website: www.hescom.karnataka.gov.in/



**HUBLI ELECTRICITY SUPPLY
COMPANY LIMITED**
(Wholly owned Government of Karnataka undertaking)
Corporate Office, P.B. Road,
Navanagar,
HUBBALLI
e-mail: ptc.hescom@gmail.com;

CIN: U31401KA2002SGC030437

No.HESCOM/Web Portal/PTC / PLO-302/23-24
Encl:

CPD-3604

Date:

10 OCT 2023

By register post with ACK due

To,
The Managing Director,
Bangalore Electricity Supply Company Ltd,
K R Circle, Bengaluru-560001.

Sir,

Sub: Creation of Web portal for power purchase activities -Reg.

Ref: 1. Retail Tariff dated 12.05.2023 for FY 2023-24.

2. Hon'ble KERC letter No: KERC/S/F-61/Vil-AII/08 dt:06.04.2023.

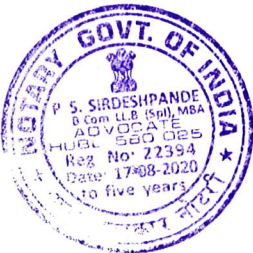
3. PCKL letter No: PCKL/ADP/JDP/DDP-5/Web Portal for ESCOM/2023-24/547-58
dt:21.04.2023.

4. Hon'ble KERC direction in Meeting held on 28.08.2023.

With reference to the above, Hon'ble KERC in the directives of tariff order 2023-24 dt:12.05.2023 has directed for creation of Web Portal for power purchase activities. Subsequently, during the meeting held on 28.08.2023, the Hon'ble Commission has directed to adopt BESCOM's Web portal. In this regard the following information is brought to your notice. HESCOM has;

- 255 number of PPAs exclusively with HESCOM.
- 243 number of regular power purchase invoices being billed based on 386 Number of 'B' forms including CGS, SGS and major IPPS.
- 20 number of supplementary invoices towards SGD/GST/Rate difference etc.
- 30 number of invoices towards LPS claim are being billed including CGS, SGS and major IPPS.

In this regard, you are requested to share the Web Portal for power purchase activities designed for BESCOM.



**CONTROLLER (A & R),
HESCOM, Hubballi.**

Yours faithfully,
**Managing Director
HESCOM, Hubballi.**

Copy to:

1. The Secretary, KERC, No. 16, C-1, Millers Bed Area, Vasant Nagar, Bengaluru-560052.
2. Managing Director, PCKL, 5th Floor, KPTCL building, Kaveri Bhavan, Bangalore-560009.
3. Superintending Engineer (IT), Corporate Office, HESCOM., Hubli.
4. General Manager[Tech.], Corporate Office, HESCOM., Hubli.
5. Executive Engineer (PTC), Corporate Office, HESCOM., Hubli.
6. Deputy Controller of Accounts (GST), PTC, Corporate Office, HESCOM., Hubli.
7. PS to DT/DF HESCOM for information and to bring above matter to the notice of DT/DF.



REGISTERED OFFICE
HESCOM, Hubli

ಹುಬ್ಬಳ್ಳಿ ವಿದ್ಯುತ್ ಸರಬರಾಜು ಕಂಪನಿ ನಿಯಮಿತ
(ಕರ್ನಾಟಕ ಸರ್ಕಾರದ ಸ್ವಾಮ್ಯಕ್ಕೆ ಒಳಪಟ್ಟಿದೆ)
ನಿಗಮ ಕಚೇರಿ, ಪೂನಾ ಬೆಂಗಳೂರು ರಸ್ತೆ, ನವನಗರ,
ಹುಬ್ಬಳ್ಳಿ

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**HUBLI ELECTRICITY SUPPLY
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Corporate Office, P.B. Road,
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e-mail: ptc.hescom@gmail.com;

CIN: U31401KA2002SGC030437

No.HESCOM/Web Portal/PTC /PLO-302/23-24 **CYS -1**
Encl:

Date:
1 APR 2024

By register post with ACK due

To,
The Managing Director,
Bangalore Electricity Supply Company Ltd,
K R Circle, Bengaluru-560001.

Sir,

Sub: Creation of Web portal for power purchase activities -Reg.

Ref: 1. Tariff order dated 12.05.2023.

2. Hon'ble KERC letter No: KERC/S/F-61/Vil-AII/08 dt:06.04.2023.

3. PCKL letter No: PCKL/ADP/JDP/DDP-5/Web Portal for ESCOM/2023-24/547-58
dt:21.04.2023.

4. Hon'ble KERC direction in Meeting held on 28.08.2023.

5. This office letter No: HESCOM/Web Portal/PTC /PLO-302/23-24/CYS-3604 dt:10.10.2023.

6. Tariff order dt:28.02.2024.

With reference to the above, Hon'ble KERC in the directives of tariff order dt:12.05.2023 has directed for creation of Web Portal for power purchase activities. Subsequently, during the meeting held on 28.08.2023, the Hon'ble Commission has directed to adopt BESCOM's Web portal. In this regard HESCOM addressed a letter to your good office requesting to share the Web Portal for power purchase activities designed for BESCOM.

Further, Hon'ble KERC in the directives of tariff order dt:28.02.2024 has directed that BESCOM shall complete all the integration process for setting up a Web Portal and share the Web portal to other ESCOMs within 2 (two) months from the date of this order so that all the ESCOMs will use the Portal for implementing the activities thereon.

In this regard, it is requested once again to share the Web Portal for power purchase activities designed for BESCOM.



**CONTROLLER (A & R),
HESCOM, Hubballi.**

Yours faithfully,

**Managing Director
HESCOM, Hubballi.**



ಪವರ್ ಕಂಪನಿ ಆಫ್ ಕರ್ನಾಟಕ ಲಿಮಿಟೆಡ್
POWER COMPANY OF KARNATAKA LIMITED

(GOVERNMENT OF KARNATAKA UNDERTAKING)

ನಿಗಮದ ಗುರುತಿನ ಸಂಖ್ಯೆ (ಸಿ.ಐ.ಎನ್) : ೦೫40101ಕೆಎ2007ಎಸ್‌ಜಿ1043640

Company Identification No (CIN) :U40101KA2007SGC043640

No: PCKL/A12/5/2023-24 / 3168-74

16 AUG 2024

**The Managing Director,
BESCOM, K.R Circle,
Bangalore — 560 001.**

Sir,

Sub: Creation of Web portal for power purchase activities NTPC letter dtd 17.07.2024 - reg.

Ref: 1. HESCOM Ltr No: HESCOM/WebPortal/PTC/PLO-302/24-25/
CYS -2938 dtd 26.07.2024.

2. D.O.Ltr.No: PCKL/A12/5/2023-24/4687-93 dtd 17.10.2023.

With reference to the above, HESCOM, in the letter cited under reference-1, has requested this office to share the web portal for power purchase activities designed by BESCO. Further, it was stated that in the Tariff Order dated February 28, 2024, KERC directed BESCO to complete the integration process for setting up the web portal and share it with other ESCOMs within two months from the date of the order. This will enable all ESCOMs to use the portal for implementing the related activities.

Earlier, in the DO letter dated October 17, 2023, PCKL was requested to arrange a live demo of the web portal developed by BESCOM for all ESCOMs.

In view of the directives issues by KERC and the request from HESCOM, it is once again requested to share the web portal for power purchase activities designed by BESCOM to other ESCOMs.

Yours faithfully,

ADDITIONAL DIRECTOR (PROJECTS)

Copy to:

1. PS to Additional Chief Secretary, Energy Department, Vikasa Soudha, Bengaluru with a request to place before ACS, Energy, GOK.

**CONTROLLER (A & R),
HESCOM, Hubballi.**

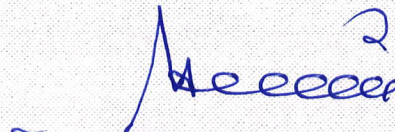


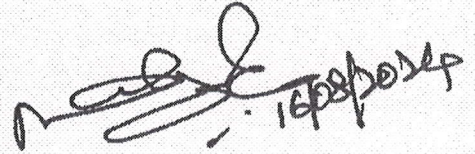
5ನೇ ಮಹಡಿ, ಕೆ.ಪಿ.ಟಿ.ಸಿ.ಎಲ್ ಕಟ್ಟಡ, ಕಾವೇರಿ ಭವನ, ಕೆ.ಜಿ.ರಸ್ತೆ, ಬೆಂಗಳೂರು-560 009

5th Floor, KPTCL Building, Kaveri Bhavan, K.G.Road, Bengaluru-560 009

2. The Managing Director, MESCOM/ HESCOM/ GESCOM/ CESC.
3. The Executive Engineer (PTC), GESCOM, Station Main road, Kalburgi 585 102.
4. The Superintending Engineer (Ele) (C & RP), MESCOM, 1st floor, MESCOM Bhavan, Bejai, Kavorr cross road, Mangaluru - 575 004.
5. The Superintending Engineer (Comml), CESC, No.29, Vijayanagar, II stage, Hinkal, Mysore - 570 017.
6. The General Manager (Tech), Power Trading section, HESCOM, Corporate office, P B Road, Navanagar, Hubballi - 580 025.

MF/O.C


**CONTROLLER (A & R),
HESCOM, Hubballi.**





**CONTROLLER (A & R),
HESCOM, Hubballi.**

Consumer Interaction (CIM) of Hubballi Zone 2023-24 (April-2023 to March-2024)

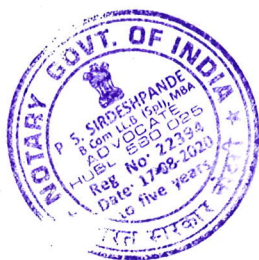
Name of the Circle	No. of Sub-Divisions existing	No. of Sub-Divisions in which CIM is conducted	No of CIM's to be conducted	No of CIM's Conducted	Name of the Subdivision	No. of Consumers attended	No of Complaints Received	No. of Complaints disposed	CB	Remarks	
Hubballi	18	4	48	48	CSD-1 Hubli	26	26	26	0		
					CSD-2 Hubli	145	145	145	0		
					CSD-3 Hubli	97	82	82	0		
					CSD-4 Hubli	30	14	14	0		
							298	267	267	0	
		3	36	36	RSD Hubli	41	17	17	0		
					Kunadgol	53	13	8	5		
					Navalgund	52	12	8	4		
							146	42	33	9	
		2	24	24	CSD-1 Dharawad	19	16	16	0		
					CSD-2 Dharawad	10	10	10	0		
							29	26	26	0	
		2	24	24	RSD Dharawad	13	7	6	1		
					Kalaghatgi	150	58	52	6		
							163	65	58	7	
		4	48	48	CSD GADAG	11	11	11	0		
					RSD GADAG	79	76	74	2		
					MUNDARGI	183	31	31	0		
					LAXMESHWAR	7	3	3	0		
							280	121	119	2	
		3	36	36	Ron	9	3	3	0		
					Gajendragad	18	18	18	0		
					Naragund	49	53	51	2		
							76	74	72	2	
Hubballi Circle		18	216	216		992	595	575	20		
Haveri	9	4	48	48	HAVERI	44	51	51	0		
					HANGAL	31	34	34	0		
					SHIGGAON	25	29	29	0		
					SAVANUR	55	49	49	0		
						155	163	163	0		
		5	60	60	Ranebennur-1	36	29	29	0		
					Ranebennur-2	38	27	21	6		
					Hirekerur	37	13	13	0		
					Rattihalli	62	26	26	0		
					Byadgi	43	27	27	0		
						216	122	116	6		
Haveri Circle		9	108	108		371	285	279	6		



CONTROLLER (A & R),
HESCOM, Hubballi.

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Name of the Circle	No. of Sub-Divisions existing	No. of Sub-Divisions in which CIM is conducted	No of CIM's to be conducted	No of CIM's Conducted	Name of the Subdivision	No. of Consumers attended	No of Complaints Received	No. of Complaints disposed	CB	Remarks
SIRSI	11	4	48	48	Sirsi	20	11	11	0	
					Siddapur	31	20	17	3	
					Yallapur	27	5	5	0	
					Mundgod	24	6	6	0	
						102	42	39	3	
		2	24	24	Haliyal	60	28	28	0	
					Dandeli	50	32	32	0	
						110	60	60	0	
		2	24	24	Karwar	7	7	7	0	
					Ankola	19	15	15	0	
						26	22	22	0	
		3	36	36	Kumta	105	55	55	0	
					Honavar	92	63	63	0	
					Bhatkal	90	52	52	0	
						287	170	170	0	
Sirsi Circle		11	132	132		525	294	291	3	
Hubballi Zone		38	456	456		1888	1174	1145	29	



**CONTROLLER (A & R),
HESCOM, Hubballi.**

Consumer Interaction (CIM) of BELAGAVI Zone 2023-24

Sl No.	Name of the Circle	No. of Sub-Divisions existing	No. of Sub-Divisions in which CIM is conducted	No of CIM's to be conducted	No of CIM's Conducted	Name of the Subdivision	No. of Consumers attended	No of Complaints Received	No. of Complaints disposed	CB	Remarks	
1	Belagavi	13	3	36	36	CSD-I	80	50	50	0		
2						CSD-II	94	66	66	0		
3						CSD-III	114	114	114	0		
								288	230	230	0	
4			3	36	36	RSD-I	22	22	22	0		
4						RSD-II	56	27	27	0		
6						Khanapur	46	34	32	2		
								124	83	81	2	
7			3	36	36	Bailhongal	98	43	43	0		
8						Saudatti	137	137	137	0		
9						Kittur	58	48	48	0		
								293	228	228	0	
10			1	12	12	Ramdurga	69	52	52	0		
								69	52	52	0	
11			3	36	36	Gokak	76	40	40	0		
12						Ghataprabha	66	63	63	0		
13						Mudalagi	80	35	35	0		
			13	156	156		222	138	138	0		
			Belagavi Circle						996	731	729	2
1	Chikkodi	9	3	36	36	Chikkodi	98	29	29	0		
2						Nipping	99	28	28	0		
3						Sadalaga	116	39	39	0		
								313	96	96	0	
4			3	36	36	Athani	5	3	1	2		
5						Ugar	24	24	18	6		
6						Aigali	4	2	2	0		
								33	29	21	8	
7			3	36	36	Raibag	40	30	30	0		
8						Harugeri	22	9	9	0		
9						Kudachi	56	25	25	0		
			9	108	108		118	64	64	0		
	Chikkodi Circle						464	189	181	8		
1	BAGALKOT	12	6	72	72	CSD BAGALKOT	85	78	78	0		
2						RSD BAGALKOT	13	6	6	0		
3						GULEDAGUDDA	99	47	47	0		
4						Badami	51	33	33	0		
5						HUNAGUND	67	39	39	0		
6						ILKAL	93	20	20	0		
								408	223	223	0	
7			3	36	36	Jamakhandi	142	57	57	0		
8						Rabakavi	59	39	39	0		
9						Mahalingapur	117	43	43	0		
								318	139	139	0	
10			3	36	36	Mudhol	11	7	7	0		
11						Lokapur	12	5	5	0		
12						Bilagi	15	7	7	0		
			12	144	144		38	19	19	0		
	BAGALKOT CIRCLE						764	381	381	0		



CONTROLLER (A & R),
HESCOM, Hubballi,

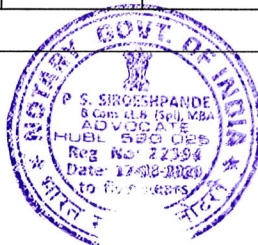
Sl No.	Name of the Circle	No. of Sub-Divisions existing	No. of Sub-Divisions in which CIM is conducted	No of CIM's to be conducted	No of CIM's Conducted	Name of the Subdivision	No. of Consumers attended	No of Complaints Received	No. of Complaints disposed	CB	Remarks	
1	VIJAYPURA	13	5	60	60	CSD-I,	74	68	68	0		
2						CSD-II,	99	83	83	0		
3						RSD	77	40	40	0		
4						Babaleshwar	72	33	33	0		
5						Tikota	56	38	38	0		
								378	262	262	0	
1			4	48	48	Indi	158	59	59	0		
2						Chadachan	66	42	42	0		
3						Sindagi	121	59	57	2		
4						D.Hipparagi	157	140	140	0		
								502	300	298	2	
1			4	48	48	B.Bagewadi	57	30	30	0		
2						Nidagundi	39	26	26	0		
3						Muddebihal	53	21	21	0		
4						Talikoti	94	30	30	0		
				13	156	156		243	107	107	0	
	VIJAYAPUR CIRCLE						1123	669	667	2		
	BELAGAVI ZONE		47	564	564		3347	1970	1958	12		



[Signature]
CONTROLLER (A & R),
NESCOM, Hubballi.

Consumer Interaction (CIM) of Hubballi Zone 1st Qtr. (April-2024, May-2024 & June-2024)

Sl No.	Name of the Circle	No. of Sub-Divisions existing	No. of Sub-Divisions in which CIM is conducted	No of CIM's to be conducted	No of CIM's Conducted	Name of the Subdivision	No. of Consumers attended	No of Complaints Received	No. of Complaints disposed	CB	Remarks
1	Hubballi	11	4	12	12	CSD-1 Hubli	2	2	2	0	
2						CSD-2 Hubli	16	16	16	0	
3						CSD-3 Hubli	4	4	4	0	
4						CSD-4 Hubli	3	3	3	0	
							25	25	25	0	0
5			3	9	9	RSD Hubli	2	1	1	0	
6						Kunadgol	0	0	0	0	
7						Navalgund	0	0	0	0	
							2	1	1	0	0
8			2	6	6	CSD-1 Dharawad	2	2	2	0	
9						CSD-2 Dharawad	0	0	0	0	
							2	2	2	0	0
10			2	6	6	RSD Dharawad	4	1	1	0	
11						Kalaghatgi	35	1	1	0	
					11	33	33		39	2	2
	Hubballi Circle						68	30	30	0	0
12	Gadag	6	3	9	9	CSD GADAG	0	0	0	0	
13						RSD GADAG	0	0	0	0	
14						MUNDARGI	8	1	1	0	
15						LAXMESHWAR	0	0	0	0	
							8	1	1	0	0
16			3	9	9	Ron	0	0	0	0	
17						Gajendragad	0	0	0	0	
18						Naragund	3	3	3	0	
					6	18	18		3	3	3
	Gadag Circle						11	4	4	0	0
1	Haveri	9	4	12	12	HAVERI	5	7	7	0	
2						HANGAL	1	2	2	0	
3						SHIGGAON	3	3	3	0	
4						SAVANUR	5	5	5	0	
							14	17	17	0	0
5			5	15	15	Ranebennur-1	7	7	7	0	
6						Ranebennur-2	11	11	11	0	
7						Hirekerur	12	5	5	0	
8						Rattihalli	9	9	9	0	
9						Byadgi	11	7	7	0	
					9	27	27		50	39	39
	Haveri Circle						64	56	56	0	0



**CONTROLLER (A & R),
HESCOM, Hubballi,**

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Sl No.	Name of the Circle	No. of Sub-Divisions existing	No. of Sub-Divisions in which CIM is conducted	No of CIM's to be conducted	No of CIM's Conducted	Name of the Subdivision	No. of Consumers attended	No of Complaints Received	No. of Complaints disposed	CB	Remarks
1	SIRSI	4	4	12	12	Sirsi	12	3	3	0	
2						Siddapur	12	8	8	0	
3						Yallapur	6	2	2	0	
4						Mundgod	4	1	1	0	
5							34	14	14	0	0
6		2	2	6	6	Haliyal	4	2	2	0	
7						Dandeli	2	2	2	0	
8							6	4	4	0	0
9		2	2	6	6	Karwar	0	0	0	0	
10						Ankola	1	1	1	0	
11							1	1	1	0	0
		3	3	9	9	Kumta	10	9	9	0	
						Honavar	15	8	8	0	
						Bhatkal	7	4	4	0	
			11	33	33		32	21	21	0	0
	Sirsi Circle						73	40	40	0	0
	Hubballi Zone		37	111	111		216	130	130	0	0

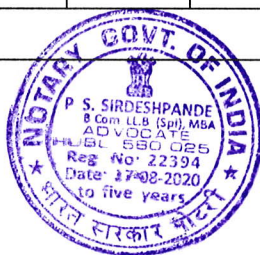

CONTROLLER (A & R),
HESCOM, Hubballi.



CONTROLLER (A & R),
HESCOM, Hubballi.

Consumer Interaction (CIM) of BELAGAVI Zone 1 st Qtr. (APRIL, MAY & JUNE - 2024 - 25)

Sl No.	Name of the Circle	No. of Sub-Divisions existing	No. of Sub-Divisions in which CIM is conducted	No of CIM's to be conducted	No of CIM's Conducted	Name of the Subdivision	No. of Consumers attended	No of Complaints Received	No. of Complaints disposed	CB	Remarks		
1	Belagavi	13	3	9	9	CSD-I	15	4	4	0			
2						CSD-II	5	5	5	0			
3						CSD-III	6	6	6	0			
								26	15	15	0		
4					3	9	9	RSD-I	1	1	1	0	
4				RSD-II				14	7	7	0		
6				Khanapur				2	2	2	0		
								17	10	10	0		
7					3	9	9	Bailhongal	40	16	16	0	
8				Saudatti				34	34	34	0		
9				Kittur				13	13	13	0		
								87	63	63	0		
10					1		3	Ramdurga	15	14	14	0	
								15	14	14	0		
11					3	9	9	Gokak	24	21	21	0	
12				Ghataprabha				20	20	20	0		
13				Mudalagi				23	4	4	0		
					13	36	39		67	45	45	0	
			Belagavi Circle						212	147	147	0	
1	Chikkodi	9	3	9	9	Chikkodi	26	8	8	0			
2						Nipping	29	8	8	0			
3						Sadalaga	32	7	7	0			
								87	23	23	0		
4					3	9	9	Athani	0	0	0	0	
5				Ugar				0	0	0	0		
6				Aigali				0	0	0	0		
								0	0	0	0		
7					3	9	9	Raibag	5	2	2	0	
8				Harugeri				0	0	0	0		
9				Kudachi				11	5	5	0		
					9	27	27		16	7	7	0	
	Chikkodi Circle						103	30	30	0			



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Sl No.	Name of the Circle	No. of Sub-Divisions existing	No. of Sub-Divisions in which CIM is conducted	No of CIM's to be conducted	No of CIM's Conducted	Name of the Subdivision	No. of Consumers attended	No of Complaints Received	No. of Complaints disposed	CB	Remarks		
1	BAGALKOT	12	6	18	18	CSD BAGALKOT	14	15	15	0			
2						RSD BAGALKOT	8	4	4	0			
3						GULEDAGUDDA	9	4	4	0			
4						Badami	0	0	0	0			
5						HUNAGUND	0	0	0	0			
6						ILKAL	36	5	5	0			
								67	28	28	0		
7					3	9	9	Jamakhandi	40	13	13	0	
8								Rabakavi	18	7	7	0	
9								Mahalingapur	28	12	12	0	
									86	32	32	0	
10					3	9	9	Mudhol	0	0	0	0	
11								Lokapur	0	0	0	0	
12								Bilagi	0	0	0	0	
					12	36	36		0	0	0	0	
			BAGALKOT CIRCLE							153	60	60	0
1	VIJAYPURA	13	5	15	15	CSD-I,	23	23	23	0			
2						CSD-II,	26	26	26	0			
3						RSD	9	6	6	0			
4						Babaleshwar	9	8	8	0			
5						Tikota	17	13	13	0			
								84	76	76	0		
1					4	12	12	Indi	15	8	8	0	
2								Chadachan	22	20	20	0	
3								Sindagi	27	17	17	0	
4								D.Hipparagi	27	26	26	0	
									91	71	71	0	
1					4	12	12	B.Bagewadi	3	3	3	0	
2								Nidagundi	10	6	6	0	
3								Muddebihal	10	3	3	0	
4								Talikoti	13	11	11	0	
					13	39	39		36	23	23	0	
	VIJAYAPUR CIRCLE							211	170	170	0		
	BELAGAVI ZONE		47	138	141		679	407	407	0			



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Consumer Interaction (CIM) of Hubballi Zone 2nd Qtr. (July-24, Aug-24 & Sep-2024)											
Sl No.	Name of the Circle	No. of Sub-Divisions existing	No. of Sub-Divisions in which CIM is conducted	No of CIM's to be conducted	No. of Sub-Divisions in which CIM is conducted	Name of the Subdivision	No. of Consumers attended	No of Complaints Received	No. of Complaints disposed	CB	Remarks
1	Hubballi	11	4	12	12	CSD-1 Hubli	6	6	6	0	
2						CSD-2 Hubli	41	41	41	0	
3						CSD-3 Hubli	17	17	17	0	
4						CSD-4 Hubli	8	8	8	0	
							72	72	72	0	0
5			3	9	9	RSD Hubli	16	7	7	0	
6						Kunadgol	2	2	2	0	
7						Navalgund	1	1	0	1	
							19	10	9	1	0
8			2	6	6	CSD-1 Dharawad	14	11	10	1	
9						CSD-2 Dharawad	6	6	6	0	
							20	17	16	1	0
10			2	6	6	RSD Dharawad	14	11	10	1	
11						Kalaghatgi	6	6	6	0	
			11	33	33		20	17	16	1	0
	Hubballi Circle						131	116	113	3	0
12	Gadag	6	3	9	9	CSD GADAG	6	6	6	0	
13						RSD GADAG	29	35	35	0	
14						MUNDARGI	35	14	14	0	
15						LAXMESHWAR	22	4	4	0	
							92	59	59	0	0
16			3	9	9	Ron	8	8	8	0	
17						Gajendragad	2	2	2	0	
18						Naragund	7	7	7	0	
			6	18	18		17	17	17	0	0
	Gadag Circle						109	76	76	0	0
1	Haveri	9	4	12	12	HAVERI	9	9	9	0	
2						HANGAL	0	0	0	0	
3						SHIGGAON	6	5	5	0	
4						SAVANUR	9	9	9	0	
							24	23	23	0	0
5			5	15	15	Ranebennur-1	9	6	6	0	
6						Ranebennur-2	14	14	14	0	
7						Hirekerur	10	4	4	0	
8						Rattihalli	15	10	10	0	
9						Byadgi	7	6	6	0	
			9	27	27		55	40	40	0	0
	Haveri Circle						79	63	63	0	0

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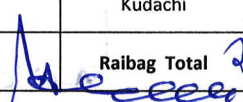
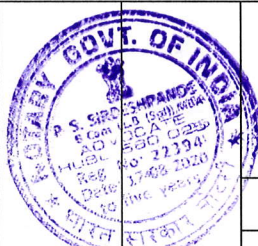
Sl No.	Name of the Circle	No. of Sub-Divisions existing	No. of Sub-Divisions in which CIM is conducted	No of CIM's to be conducted	No. of Sub-Divisions in which CIM is conducted	Name of the Subdivision	No. of Consumers attended	No of Complaints Received	No. of Complaints disposed	CB	Remarks
1	SIRSI	4	4	12	12	Sirsi	4	1	1	0	
2						Siddapur	3	3	3	0	
3						Yallapur	17	6	6	0	
4						Mundgod	3	3	3	0	
5					12		27	13	13	0	0
6		2	2	6	6	Haliyal	13	6	6	0	
7					6	Dandeli	13	3	3	0	
8					6		26	9	9	0	0
9		2	2	6	6	Karwar	4	4	4	0	
10					6	Ankola	3	3	3	0	
11					6		7	7	7	0	0
		3	3	9	9	Kumta	22	15	15	0	
						Honavar	27	14	14	0	
						Bhatkal	25	11	11	0	
			11	33	33		74	40	40	0	0
	Sirsi Circle						134	69	69	0	0
	Hubballi Zone	37	111	111			453	324	321	3	0




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Consumer Interaction (CIM) of BELAGAVI Zone 2nd Qtr. (July, August, September - 2024 - 25)

Sl No.	Name of the Circle	No. of Sub-Divisions existing	No. of Sub-Divisions in which CIM is conducted	No of CIM's to be conducted	No. of Sub-Divisions in which CIM is conducted	Name of the Subdivision	No. of Consumers attended	No of Complaints Received	No. of Complaints disposed	CB	Remarks		
1	Belagavi	39	3	9	9	CSD-I	33	11	11	0			
2						CSD-II	36	18	18	0			
3						CSD-III	39	23	23	0			
							Belagavi Urban Total	108	52	52	0		
4			3	9	9	RSD-I	5	5	5	0			
4						RSD-II	15	12	12	0			
6						Khanapur	20	20	20	0			
							Belagavi Rural Total	40	37	37	0		
7			3	9	9	Bailhongal	30	10	10	0			
8						Saudatti	36	36	36	0			
9						Kittur	14	14	14	0			
							Bailhongal Total	80	60	60	0		
10			1		3	Ramdurga	20	20	20	0			
							Ramdurga Total	20	20	20	0		
11			3	9	9	Gokak	16	7	7	0			
12						Ghataprabha	29	24	24	0			
13						Mudalagi	38	14	14	0			
			13	36	39	Ghataprabha Total	83	45	45	0			
			Belagavi Circle						331	214	214	0	
1			Chikkodi	9	3	9	9	Chikkodi	18	7	7	0	
2								Nipping	23	7	7	0	
3	Sadalaga	23						7	7	0			
							chikkodi Total	64	21	21	0		
4	3	9			9	Athani	28	28	28	0			
5						Ugar	18	18	18	0			
6						Aigali	12	12	12	0			
							Athani Total	58	58	58	0		
7	3	9			9	Raibag	14	7	7	0			
8						Harugeri	12	9	9	0			
9						Kudachi	17	13	13	0			
	9	27			27	Raibag Total	43	29	29	0			
	Chikkodi Circle						165	108	108	0			



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Sl No.	Name of the Circle	No. of Sub-Divisions existing	No. of Sub-Divisions in which CIM is conducted	No of CIM's to be conducted	No. of Sub-Divisions in which CIM is conducted	Name of the Subdivision	No. of Consumers attended	No of Complaints Received	No. of Complaints disposed	CB	Remarks
1	BAGALKOT	36	6	18	18	CSD BAGALKOT	20	7	7	0	
2						RSD BAGALKOT	12	11	11	0	
3						GULEDAGUDDA	13	5	5	0	
4						Badami	15	8	8	0	
5						HUNAGUND	19	11	11	0	
6						ILKAL	34	14	14	0	
						BAGALKOT Total	113	56	56	0	
7			3	9	9	Jamakhandi	30	13	13	0	
8						Rabakavi	16	8	8	0	
9						Mahalingapur	18	7	7	0	
						Jamakhandi Total	64	28	28	0	
10			3	9	9	Mudhol	9	2	2	0	
11						Lokapur	10	4	4	0	
12						Bilagi	20	10	10	0	
			12	36	36	Mudhol Total	39	16	16	0	
	BAGALKOT CIRCLE						216	100	100	0	
1	VIJAYPURA	39	5	15	15	CSD-I,	19	19	19	0	
2						CSD-II,	41	23	23	0	
3						RSD	10	12	12	0	
4						Babaleshwar	4	4	4	0	
5						Tikota	6	6	6	0	
						Vijayapur Total	80	64	64	0	
1			4	12	12	Indi	15	9	9	0	
2						Chadachan	19	13	13	0	
3						Sindagi	28	18	18	0	
4						D.Hipparagi	20	17	17	0	
						INDI TOTAL	82	57	57	0	
			4	12	12	B.Bagewadi	7	7	7	0	
						Nidagundi	12	9	9	0	
3						Muddebihal	18	6	6	0	
4						Talikoti	5	3	3	0	
			13	39	39	B.Bagewadi TOTAL	42	25	25	0	
	VIJAYAPUR CIRCLE						204	146	146	0	
	BELAGAVI ZONE	47	138	141	141	141	568	568	568	0	



**CONTROLLER (A & R),
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HUBLI ELECTRICITY SUPPLY COMPANY LIMITED

HESCOM Business Plan 2025-26 -Sources of Funding Details

ANNEXURE-3

Sl. No.	Scheme	2025-26	Source of Funding	Consumer Contribution	Loan to be taken from REC/PFC and financial institutions	Equity	Govt. Grant to be received	Internal Resources	Total
1	Mandatory works, Social obligation and other works								
	Gangakalyan total	114.00	State Govt. Grant & Loan		79.80		34.20		114.00
2	GOK Sponsored Works	114.00		0.00	79.80	0.00	34.20	0.00	114.00
1	Rural Electrification under SCSP	34.00	State Govt. Grant			34.00			34.00
2	Rural Electrification under TSP	15.00	State Govt. Grant			15.00			15.00
3	Creating Infrastructure to IP Sets	350.00	90% REC loan & 10% Internal Resource		280.00			70.00	350.00
	Sub - total	399.00		0.00	280.00	49.00	0.00	70.00	399.00
3	Expansion of network and system improvement works.								
a	Additional DTCs	81.60	90% REC loan & 10% Internal Resource		65.28			16.32	81.60
b	Enhancement of Distribution Transformers	8.92	Internal Resource		7.14			1.78	8.92
c	Shifting of existing transformer to load centre	2.01	Internal Resource		1.61			0.40	2.01
d	LT line conversion of 1Ph 2 wire or 1Ph 3 wire to 3ph 5 wire	8.01	Internal Resource		6.41			1.60	8.01
e	11 KV link lines for bifurcation of load	20.00	Loan from Canara Bank		16.00			4.00	20.00
f	Other E & I works	6.78	Internal Resource		5.42			1.36	6.78
g	Construction of new 11 KV lines for 33 KV / 110 KV sub-stations	280.50	90% REC loan & 10% Internal Resource		224.40			56.10	280.50
h	11 KV Re-conductoring.	81.60	Loan from Canara Bank		65.28			16.32	81.60
i	LT Re-conductoring.	80.11	Loan from Canara Bank		64.09			16.02	80.11
	Sub - total	569.53		0.00	455.63	0.00	0.00	113.91	569.53
4	33 KV System								
1	Construction of new 33 KV stations	15.00	90% REC loan & 10% Internal Resource		12.00			3.00	15.00
2	Construction of new 33 KV lines.	12.00	90% REC loan & 10% Internal Resource		9.60			2.40	12.00
3	Augmentation of 33 KV stations.	10.00	90% REC loan & 10% Internal Resource		8.00			2.00	10.00
4	Replacement of 33 KV lines Rabbit conductor by Coyote conductor.	10.00	90% REC loan & 10% Internal Resource		8.00			2.00	10.00
5	Replacement of old and failed equipments and other works of existing 33 KV stations and lines.	5.00	90% REC loan & 10% Internal Resource		4.00			1.00	5.00
	Sub - total	52.00		0.00	41.60	0.00	0.00	10.40	52.00
5	UG Cable								
1	Replacement of 11 KV OH feeders by UG Cables	20.00	90% NB loan & 10% Internal Resource		16.00			4.00	20.00
2	Commissioning of 3 Ph 4 wire HT Metering Cubicle with meter, CTs, PTs	4.90	Internal Resource					4.90	4.90
	Sub-total	24.90		0.00	16.00	0.00	0.00	8.90	24.90
6	Reduction of T & D and ATC loss								
1	Providing meters to un-metered BI/KI installations.	5.00	Internal Resource					5.00	5.00
2	Replacement of electromechanical/high precision meters by static meters.	70.00	90% NB loan & 10% Internal Resource		56.00			14.00	70.00
3	DTC's metering (Other than APDRP)	20.00	90% NB loan & 10% Internal Resource		16.00			4.00	20.00
	Sub - total	95.00		0.00	72.00	0.00	0.00	23.00	95.00
7	General (In House)								
1	Service connections	39.93	Consumer Contribution & Internal Resources	31.94				7.99	39.93
2	T&P materials.	5.00	Internal Resource					5.00	5.00
	Sub - total	44.93		31.94	0.00	0.00	0.00	12.99	44.93
8	New initiatives works								
1	IT initiatives, automation and call centre	20.00	90% NB loan & 10% Internal Resource		16.00			4.00	20.00
2	IPDS IT Initiative Phase II	20.00	90% NB loan & 10% Internal Resource		16.00			4.00	20.00
3	Establishing ALDC & SCADA.	2.00	Internal Resource					2.00	2.00
4	DSM Projects	1.00	Internal Resource					1.00	1.00
	Sub - total	43.00		0.00	32.00	0.00	0.00	11.00	43.00
9	Immediate Execution (Planned/Unplanned)								
1	Replacement of failed distribution transformers.	10.00	Internal Resource					10.00	10.00
2	Replacement of Power Transformers.	5.00	Internal Resource					5.00	5.00
3	Preventive measures to reduce the accidents. (Providing intermediate poles, Restringing of sagging lines, providing guy & struts, providing guarding, DTC earthing)	87.04	90% REC loan & 10% Internal Resource		69.64			17.41	87.04
4	Civil Engineering works like Construction of new office buildings/ Sub station civil works, Mordenisation/Repairs to existing buildings, regular maintenance to immovable properties	119.00	Internal Resource		83.30			35.70	119.00
	Sub - total	221.04		0.00	152.94	0.00	0.00	68.11	221.04
	Total	1563.41		31.94	1129.96	49.00	34.20	318.30	1563.41

Note: The Borrowing limit of HESCOM may require to be enhanced as and when required duly obtaining approval in ECM and Board.

CONTROLLER (A & R),
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HUBLI ELECTRICITY SUPPLY COMPANY LIMITED

HESCOM Business Plan 2026-27 - Sources of Funding Details

ANNEXURE-4

Sl. No.	Scheme	2026-27	Source of Funding	Consumer Contribution	Loan to be taken from REC/PPFC and financial institutions	Equity	Govt. Grant to be received	Internal Resources	Total
1	Mandatory works, Social obligation and other works								
	Gangakalyan total	108.00	State Govt. Grant & Loan		75.60		32.40	-	108.00
	Gangakalyan total	108.00			75.60		32.40	-	108.00
2	GOK Sponsored Works								
1	Rural Electrification under SCSP	34.00	State Govt. Grant			34.00		-	34.00
2	Rural Electrification under TSP	15.00	State Govt. Grant			15.00		-	15.00
3	Creating infrastructure to IP Sets	325.00	90% REC loan & 10% internal Resource		260.00			65.00	325.00
	Sub - total	374.00			260.00	49.00		65.00	374.00
3	Expansion of network and system improvement works.								
a	Additional DTCs	83.23	90% REC loan & 10% internal Resource		66.59			16.65	83.23
b	Enhancement of Distribution Transformers	9.10	internal Resource		7.28			1.82	9.10
c	Shifting of existing transformer to load centre	2.05	internal Resource					2.05	2.05
d	LT line conversion of 1Ph 2 wire or 1Ph 3 wire to 3ph 5 wire	8.17	internal Resource		6.53			1.63	8.17
e	11 KV link lines for bifurcation of load	20.00	Loan from Canara Bank		16.00			4.00	20.00
f	Other E & I works	6.83	internal Resource		5.46			1.37	6.83
g	Construction of new 11 KV lines for 33 KV / 110 KV sub-stations	263.04	90% REC loan & 10% internal Resource		210.43			52.61	263.04
h	11 KV Re-conductoring.	83.23	Loan from Canara Bank		66.59			16.65	83.23
i	LT Re-conductoring.	86.20	Loan from Canara Bank		68.96			17.24	86.20
	Sub - total	561.86			447.84			114.01	561.86
4	33 KV System								
1	Construction of new 33 KV stations	15.00	90% REC loan & 10% internal Resource		12.00			3.00	15.00
2	Construction of new 33 KV lines.	12.00	90% REC loan & 10% internal Resource		9.60			2.40	12.00
3	Augmentation of 33 KV stations.	10.00	90% REC loan & 10% internal Resource		8.00			2.00	10.00
4	Replacement of 33 KV lines Rabbit conductor by Coyote conductor.	10.00	90% REC loan & 10% internal Resource		8.00			2.00	10.00
5	Replacement of old and failed equipments and other works of existing 33 KV stations and lines.	5.00	90% REC loan & 10% internal Resource		4.00			1.00	5.00
	Sub - total	52.00			41.60			10.40	52.00
5	UG Cable								
1	Replacement of 11 KV OH feeders by UG Cables	20.00	90% NB loan & 10% internal Resource		16.00			4.00	20.00
2	Commissioning of 3 Ph 4 wire HT Metering Cubicle with meter, CT's, PT's	4.80	internal Resource					4.80	4.80
	Sub-total	24.80			16.00			8.80	24.80
6	Reduction of T & D and ATC loss								
1	Providing meters to un-metered B/J/KI installations.	5.00	internal Resource					5.00	5.00
2	Replacement of electromechanical/high precision meters by static meters.	70.00	90% NB loan & 10% internal Resource		56.00			14.00	70.00
3	DTC's metering (Other than APDRP)	20.00	90% NB loan & 10% internal Resource		16.00			4.00	20.00
	Sub - total	95.00			72.00			23.00	95.00
7	General (In House)								
1	Service connections	40.73	Consumer Contribution & Internal Resources	32.58				8.15	40.73
2	T&P materials.	5.00	internal Resource					5.00	5.00
	Sub - total	45.73		32.58				13.15	45.73
8	New initiatives works								
1	IT initiatives, automation and call centre	20.00	90% NB loan & 10% internal Resource		16.00			4.00	20.00
2	IPDS IT initiative Phase II	20.00	90% NB loan & 10% internal Resource		16.00			4.00	20.00
3	Establishing ALDC & SCADA.	2.00	internal Resource					2.00	2.00
4	DSM Projects	1.00	internal Resource					1.00	1.00
	Sub - total	43.00			32.00			11.00	43.00
9	Immediate Execution (Planned/Unplanned)								
1	Replacement of failed distribution transformers.	10.00	internal Resource					10.00	10.00
2	Replacement of Power Transformers.	5.00	internal Resource					5.00	5.00
3	Preventive measures to reduce the accidents. (Providing intermediate poles, Restraining of sagging lines, providing guy & struts, providing guarding, DTC earthing)	88.78	90% REC loan & 10% internal Resource		71.03			17.76	88.78
4	Civil Engineering works like Construction of new office buildings/ Sub station civil works, Mordemisation/Repairs to existing buildings, regular maintenance to immovable properties	115.00	internal Resource		80.50			34.50	115.00
	Sub - total	218.78			151.53			67.26	218.78
	Total	1,523.17		32.58	1,096.57	49.00	32.40	312.62	1,523.17

Note: The Borrowing limit of HESCOM may require to be enhanced as and when required duly obtaining approval in EGM and Board.

Acees
CONTROLLER (A & R),
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HESCOM Business Plan 2027-28 -Sources of Funding Details

ANNEXURE-5

Sl. No.	Scheme	2027-28	Source of Funding	Consumer Contribution	Loan to be taken from REC/PPFC and financial institutions	Equity	Govt. Grant to be received	Internal Resources	Total
1	Mandatory works, Social obligation and other works								
	Gangakalyan total	108.00	State Govt. Grant & Loan	-	75.60		32.40	-	108.00
		108.00			75.60		32.40	-	108.00
2	GOK Sponsored Works								
1	Rural Electrification under SCSP	34.00	State Govt. Grant			34.00		-	34.00
2	Rural Electrification under TSP	15.00	State Govt. Grant			15.00		-	15.00
3	Creating Infrastructure to IP Sets	310.00	90% REC loan & 10% Internal Resource		248.00			62.00	310.00
	Sub - total	359.00		-	248.00	49.00	-	62.00	359.00
3	Expansion of network and system improvement works.								
a	Additional DTCs	84.06	90% REC loan & 10% Internal Resource		67.25			16.81	84.06
b	Enhancement of Distribution Transformers	9.28	Internal Resource		7.43			1.86	9.28
c	Shifting of existing transformer to load centre	2.10	Internal Resource					2.10	2.10
d	LT line conversion of 1 Ph 2 wire or 1 Ph 3 wire to 3ph 5 wire	8.33	Internal Resource		6.67			1.67	8.33
e	11 KV link lines for bifurcation of load	20.00	Loan from Canara Bank		16.00			4.00	20.00
f	Other E & I works	6.90	Internal Resource		5.52			1.38	6.90
g	Construction of new 11 KV lines for 33 KV / 110 KV sub-stations	254.60	90% REC loan & 10% Internal Resource		203.68			50.92	254.60
h	11 KV Re-conductoring	84.06	Loan from Canara Bank		67.25			16.81	84.06
i	LT Re-conductoring	86.70	Loan from Canara Bank		69.36			17.34	86.70
	Sub - total	556.04		-	443.15	-	-	112.88	556.04
4	33 KV System								
1	Construction of new 33 KV stations	10.00	90% REC loan & 10% Internal Resource		8.00			2.00	10.00
2	Construction of new 33 KV lines	8.00	90% REC loan & 10% Internal Resource		6.40			1.60	8.00
3	Augmentation of 33 KV stations	10.00	90% REC loan & 10% Internal Resource		8.00			2.00	10.00
4	Replacement of 33 KV lines Rabbit conductor by Coyote conductor.	10.00	90% REC loan & 10% Internal Resource		8.00			2.00	10.00
5	Replacement of old and failed equipments and other works of existing 33 KV stations and lines.	5.00	90% REC loan & 10% Internal Resource		4.00			1.00	5.00
	Sub - total	43.00			34.40		-	8.60	43.00
5	UG Cable								
1	Replacement of 11 KV OH feeders by UG Cables	20.00	90% NB loan & 10% Internal Resource		16.00			4.00	20.00
2	Commissioning of 3 Ph 4 wire HT Metering Cubicle with meter, CTs, PTs	4.71	Internal Resource					4.71	4.71
	Sub-total	24.71			16.00		-	8.71	24.71
6	Reduction of T & D and ATC loss								
1	Providing meters to un-metered B/J/KJ installations.	5.00	Internal Resource					5.00	5.00
2	Replacement of electromechanical/high precision meters by static meters.	70.00	90% NB loan & 10% Internal Resource		56.00			14.00	70.00
3	DTC's metering (Other than APDRP)	20.00	90% NB loan & 10% Internal Resource		16.00			4.00	20.00
	Sub - total	95.00		-	72.00		-	23.00	95.00
7	General (In House)								
1	Service connections	41.54	Consumer Contribution & Internal Resources	33.24				8.31	41.54
2	T&P materials	5.00	Internal Resource					5.00	5.00
	Sub - total	46.54		33.24			-	13.31	46.54
8	New initiatives works								
1	IT initiatives, automation and call centre	20.00	90% NB loan & 10% Internal Resource		16.00			4.00	20.00
2	IPDS IT initiative Phase II	20.00	90% NB loan & 10% Internal Resource		16.00			4.00	20.00
3	Establishing ALDC & SCADA	2.00	Internal Resource					2.00	2.00
4	DSM Projects	1.00	Internal Resource					1.00	1.00
	Sub - total	43.00		-	32.00		-	11.00	43.00
9	Immediate Execution (Planned/Unplanned)								
1	Replacement of failed distribution transformers.	10.00	Internal Resource					10.00	10.00
2	Replacement of Power Transformers.	5.00	Internal Resource					5.00	5.00
3	Preventive measures to reduce the accidents. (Providing intermediate poles, Restraining of sagging lines, providing guy & struts, providing guarding, DTC earthing)	90.56	90% REC loan & 10% Internal Resource		72.45			18.11	90.56
4	Civil Engineering works like Construction of new office buildings/ Sub station civil works, Modernisation/Repairs to existing buildings, regular maintenance to immovable properties	98.00	Internal Resource		68.60			29.40	98.00
	Sub - total	203.56		-	141.05		-	62.51	203.56
	Total	1,478.85		33.24	1,062.20	49.00	32.40	302.01	1,478.85

Note: The Borrowing limit of HESCOM may require to be enhanced as and when required duly obtaining approval in EGM and Board.

CONTROLLER (A & R),
HESCOM, Hubballi.